



Business rate schedule

Effective March 2011 and January 2012

RATE CODE	DESCRIPTION	EFFECTIVE MARCH 2011	EFFECTIVE JANUARY 2012
GS-1	General service non-demand (0-20 kW)		
	Customer charge minimum		
	Metered	\$6.89	\$6.89
	Unmetered	\$0.89	\$0.89
	Base energy charge (¢/kWh)	4.429	4.447
GST-1	General service non-demand time-of-use (0-20 kW)		
	Customer charge minimum	\$13.53	\$13.53
	With lump-sum metering payment	\$6.89	\$6.89
	Base energy charge (¢/kWh)		
	On-peak	8.455	8.473
	Off-peak	2.627	2.645
	Lump-sum payment for time of use metering cost	\$398.40	\$398.40
GSD-1	General service demand (21-499 kW)		
	Customer charge	\$16.44	\$16.44
	Demand charge (\$/kW)		
	Demand charge all kW (\$/kW)	\$6.50	\$6.50
	Base energy charge (¢/kWh)	1.384	1.401
	Minimum	\$152.94	\$152.94
GSDT-1	General service demand time-of-use (21-499 kW)		
	Customer charge	\$22.77	\$22.77
	With lump-sum metering payment	\$16.44	\$16.44
	Demand charge on-peak (\$/kW)	\$6.50	\$6.50
	Base energy charge (¢/kWh)		
	On-peak	3.104	3.121
	Off-peak	0.637	0.654
	Lump-sum payment for time of use metering cost	\$379.80	\$379.80
GSLD-1	General service large demand (500-1,999 kW)		
	Customer charge	\$50.13	\$50.13
	Demand charge (\$/kW)	\$7.60	\$7.60
	Base energy charge (¢/kWh)	0.905	0.922
	Minimum	\$3,850.13	\$3,850.13
GSLDT-1	General service large demand time-of-use (500-1,999 kW)		
	Customer charge	\$50.13	\$50.13
	Demand charge on-peak (\$/kW)	\$7.60	\$7.60
	Base energy charge (¢/kWh)		
	On-peak	2.030	2.047
	Off-peak	0.409	0.426
	Minimum	\$3,850.13	\$3,850.13

RATE CODE	DESCRIPTION	EFFECTIVE MARCH 2011	EFFECTIVE JANUARY 2012
CS-1	Curtailed service (500-1,999 kW)		
	Customer charge	\$50.13	\$50.13
	Demand charge (\$/kW)	\$7.60	\$7.60
	Base energy charge (¢/kWh)	0.905	0.922
	Monthly credit (\$/kW)	(\$1.72)	(\$1.72)
	Charges for non-compliance of curtailment demand		
	Rebilling for last 36 months (\$/kW)	\$1.72	\$1.72
	Penalty charge - current month (\$/kW)	\$3.70	\$3.70
	Early termination penalty charge (\$/kW)	\$1.09	\$1.09
Minimum	\$3,850.13	\$3,850.13	
CST-1	Curtailed service time-of-use (500-1,999 kW)		
	Customer charge	\$50.13	\$50.13
	Demand charge on-peak (\$/kW)	\$7.60	\$7.60
	Base energy charge (¢/kWh)		
	On-peak	2.030	2.047
	Off-peak	0.409	0.426
	Monthly credit (\$/kW)	(\$1.72)	(\$1.72)
	Charge for non-compliance of curtailment demand		
	Rebilling for last 36 months (\$/kW)	\$1.72	\$1.72
	Penalty charge - current month (\$/kW)	\$3.70	\$3.70
	Early termination penalty charge (\$/kW)	\$1.09	\$1.09
	Minimum	\$3,850.13	\$3,850.13
GSLD-2	General service large demand (2,000 kW+)		
	Customer charge	\$179.19	\$179.19
	Demand charge (\$/kW)	\$7.60	\$7.60
	Base energy charge (¢/kWh)	0.847	0.861
	Minimum	\$15,379.19	\$15,379.19
GSLDT-2	General service large demand time-of-use (2,000 kW+)		
	Customer charge	\$179.19	\$179.19
	Demand charge on-peak (\$/kW)	\$7.60	\$7.60
	Base energy charge (¢/kWh)		
	On-peak	1.498	1.512
	Off-peak	0.606	0.620
	Minimum	\$15,379.19	\$15,379.19

RATE CODE	DESCRIPTION	EFFECTIVE MARCH 2011	EFFECTIVE JANUARY 2012
CS-2	Curtailed service (2,000 kW+)		
	Customer charge	\$179.19	\$179.19
	Demand charge (\$/kW)	\$7.60	\$7.60
	Base energy charge (¢/kWh)	0.847	0.861
	Monthly credit (\$/kW)	(\$1.72)	(\$1.72)
	Charge for non-compliance of curtailment demand		
	Rebilling for last 36 months (\$/kW)	\$1.72	\$1.72
	Penalty charge - current month (\$/kW)	\$3.70	\$3.70
	Early termination penalty charge (\$/kW)	\$1.09	\$1.09
Minimum	\$15,379.19	\$15,379.19	
CST-2	Curtailed service time-of-use (2,000 kW+)		
	Customer charge	\$179.19	\$179.19
	Demand charge on-peak (\$/kW)	\$7.60	\$7.60
	Base energy charge (¢/kWh)		
	On-peak	1.498	1.512
	Off-peak	0.606	0.620
	Monthly credit (\$/kW)	(\$1.72)	(\$1.72)
	Charges for non-compliance of curtailment demand		
	Rebilling for last 36 months (\$/kW)	\$1.72	\$1.72
	Penalty charge - current month (\$/kW)	\$3.70	\$3.70
	Early termination penalty charge (\$/kW)	\$1.09	\$1.09
	Minimum	\$15,379.19	\$15,379.19
GSLD-3	General service large demand (2,000 kW+)		
	Customer charge	\$1,441.88	\$1,441.88
	Demand charge (\$/kW)	\$6.32	\$6.32
	Base energy charge (¢/kWh)	0.626	0.640
GSLDT-3	General service large demand time-of-use (2,000 kW+)		
	Customer charge	\$1,441.88	\$1,441.88
	Demand charge on-peak (\$/kW)	\$6.32	\$6.32
	Base energy charge (¢/kWh)		
	On-peak	0.725	0.739
	Off-peak	0.590	0.604

RATE CODE	DESCRIPTION	EFFECTIVE MARCH 2011	EFFECTIVE JANUARY 2012
CS-3	Curtable service (2,000 kW+)		
	Customer charge	\$1,441.88	\$1,441.88
	Demand charge (\$/kW)	\$6.32	\$6.32
	Base energy charge (¢/kWh)	0.626	0.640
	Monthly credit (\$/kW)	(\$1.72)	(\$1.72)
	Charge for non-compliance of curtailment demand		
	Rebiling for last 36 months (\$/kW)	\$1.72	\$1.72
	Penalty charge - current month (\$/kW)	\$3.70	\$3.70
Early termination penalty charge (\$/kW)	\$1.09	\$1.09	
CST-3	Curtable service time-of-use (2,000 kW+)		
	Customer charge	\$1,441.88	\$1,441.88
	Demand charge on-peak (\$/kW)	\$6.32	\$6.32
	Base energy charge (¢/kWh)		
	On-peak	0.725	0.739
	Off-peak	0.590	0.604
	Monthly credit (\$/kW)	(\$1.72)	(\$1.72)
	Charge for non-compliance of curtailment demand		
	Rebiling for last 36 months (\$/kW)	\$1.72	\$1.72
	Penalty charge - current month (\$/kW)	\$3.70	\$3.70
Early termination penalty charge (\$/kW)	\$1.09	\$1.09	
OS-2	Sports field service		
	Customer charge minimum	\$97.28	\$97.28
	Base energy charge (¢/kWh)	4.876	4.885
MET	Metropolitan transit service		
	Customer charge	\$373.94	\$373.94
	Base demand charge (\$/kW)	\$9.28	\$9.28
	Base energy charge (¢/kWh)	0.828	0.846
CDR	Commercial/industrial demand reduction rider		
	Monthly administrative adder		
	GSD-1	\$570.14	\$570.14
	GSDT-1	\$563.58	\$563.58
	GSLD-1, GSLDT-1	\$564.07	\$564.07
	GSLD-2, GSLDT-2	\$433.91	\$433.91
	GSLD-3, GSLDT-3	\$2,825.46	\$2,825.46

RATE CODE	DESCRIPTION	EFFECTIVE MARCH 2011	EFFECTIVE JANUARY 2012
CILC-1	Commercial/Industrial Load Control Program		
	Customer charge		
	(G) 200-499 kW	\$122.00	\$122.00
	(D) above 500 kW	\$175.00	\$175.00
	(T) transmission	\$1,866.00	\$1,866.00
	Base demand charge (\$/kW)		
	Per kW of maximum demand, all kW		
	(G) 200-499 kW	\$3.20	\$3.20
	(D) above 500 kW	\$3.17	\$3.17
	(T) transmission	None	None
	Per kW of load control on-peak		
	(G) 200-499 kW	\$1.32	\$1.32
	(D) above 500 kW	\$1.35	\$1.35
	(T) transmission	\$1.29	\$1.29
	Per kW of firm on-peak demand, all kW		
	(G) 200-499 kW	\$6.92	\$6.92
	(D) above 500 kW	\$7.12	\$7.12
	(T) transmission	\$6.79	\$6.79
	Base energy charge (¢/kWh)		
	On-peak		
	(G) 200-499 kW	1.162	1.175
	(D) above 500 kW	0.633	0.646
	(T) transmission	0.587	0.599
	Off-peak		
	(G) 200-499 kW	1.162	1.175
	(D) above 500 kW	0.633	0.646
	(T) transmission	0.587	0.599
SL-1	Street lighting		
	Charges for FPL-owned units		
	Fixture		
	Sodium vapor 5,800 lu 70 watts	\$3.91	\$3.91
	Sodium vapor 9,500 lu 100 watts	\$3.98	\$3.98
	Sodium vapor 16,000 lu 150 watts	\$4.11	\$4.11
	Sodium vapor 22,000 lu 200 watts	\$6.22	\$6.22
	Sodium vapor 50,000 lu 400 watts	\$6.29	\$6.29
	Sodium vapor 12,800 lu 150 watts*	\$4.27	\$4.27
	Sodium vapor 27,500 lu 250 watts*	\$6.61	\$6.61
	Sodium vapor 140,000 lu 1,000 watts*	\$9.95	\$9.95
	Mercury vapor 6,000 lu 140 watts*	\$3.09	\$3.09
	Mercury vapor 8,600 lu 175 watts*	\$3.13	\$3.13

RATE CODE	DESCRIPTION	EFFECTIVE MARCH 2011	EFFECTIVE JANUARY 2012
SL-1 (cont.)	Mercury vapor 11,500 lu 250 watts*	\$5.23	\$5.23
	Mercury vapor 21,500 lu 400 watts*	\$5.21	\$5.21
	Mercury vapor 39,500 lu 700 watts*	\$7.37	\$7.37
	Mercury vapor 60,000 lu 1,000 watts*	\$7.54	\$7.54
	Maintenance		
	Sodium vapor 5,800 lu 70 watts*	\$1.17	\$1.17
	Sodium vapor 9,500 lu 100 watts*	\$1.18	\$1.18
	Sodium vapor 16,000 lu 150 watts*	\$1.20	\$1.20
	Sodium vapor 22,000 lu 200 watts	\$1.55	\$1.55
	Sodium vapor 50,000 lu 400 watts*	\$1.53	\$1.53
	Sodium vapor 12,800 lu 150 watts*	\$1.35	\$1.35
	Sodium vapor 27,500 lu 250 watts*	\$1.63	\$1.63
	Sodium vapor 140,000 lu 1,000 watts*	\$3.00	\$3.00
	Mercury vapor 6,000 lu 140 watts*	\$1.06	\$1.06
	Mercury vapor 8,600 lu 175 watts*	\$1.06	\$1.06
	Mercury vapor 11,500 lu 250 watts*	\$1.53	\$1.53
	Mercury vapor 21,500 lu 400 watts*	\$1.50	\$1.50
	Mercury vapor 39,500 lu 700 watts*	\$2.55	\$2.55
	Mercury vapor 60,000 lu 1,000 watts*	\$2.49	\$2.49
	Energy non-fuel**		
	Sodium vapor 5,800 lu 70 watts	\$0.79	\$0.79
	Sodium vapor 9,500 lu 100 watts	\$1.11	\$1.12
	Sodium vapor 16,000 lu 150 watts	\$1.63	\$1.63
	Sodium vapor 22,000 lu 200 watts	\$2.39	\$2.39
	Sodium vapor 50,000 lu 400 watts	\$4.57	\$4.57
	Sodium vapor 12,800 lu 150 watts*	\$1.63	\$1.63
	Sodium vapor 27,500 lu 250 watts*	\$3.15	\$3.16
	Sodium vapor 140,000 lu 1,000 watts*	\$11.17	\$11.18
	Mercury vapor 6,000 lu 140 watts*	\$1.69	\$1.69
	Mercury vapor 8,600 lu 175 watts*	\$2.09	\$2.10
	Mercury vapor 11,500 lu 250 watts*	\$2.83	\$2.83
	Mercury vapor 21,500 lu 400 watts*	\$4.35	\$4.35
	Mercury vapor 39,500 lu 700 watts*	\$7.40	\$7.40
Mercury vapor 60,000 lu 1,000 watts*	\$10.47	\$10.48	
Total charge - fixtures, maintenance and energy			
Incandescent 1,000 lu 103 watts*	\$7.78	\$7.78	
Incandescent 2,500 lu 202 watts*	\$8.21	\$8.21	
Incandescent 4,000 lu 327 watts*	\$9.78	\$9.79	
Incandescent 6,000 lu 448 watts*	\$11.04	\$11.04	
Incandescent 10,000 lu 690 watts*	\$13.55	\$13.56	

RATE CODE	DESCRIPTION	EFFECTIVE MARCH 2011	EFFECTIVE JANUARY 2012
SL-1 (cont.)	Charge for customer-owned units		
	Relamping and energy		
	Sodium vapor 5,800 lu 70 watts	\$1.38	\$1.38
	Sodium vapor 9,500 lu 100 watts	\$1.72	\$1.73
	Sodium vapor 16,000 lu 150 watts	\$2.23	\$2.23
	Sodium vapor 22,000 lu 200 watts	\$3.16	\$3.16
	Sodium vapor 50,000 lu 400 watts	\$5.35	\$5.35
	Sodium vapor 12,800 lu 150 watts*	\$2.37	\$2.37
	Sodium vapor 27,500 lu 250 watts*	\$3.96	\$3.97
	Sodium vapor 140,000 lu 1,000 watts*	\$12.98	\$12.98
	Mercury vapor 6,000 lu 140 watts*	\$2.28	\$2.28
	Mercury vapor 8,600 lu 175 watts*	\$2.69	\$2.70
	Mercury vapor 11,500 lu 250 watts*	\$3.47	\$3.47
	Mercury vapor 21,500 lu 400 watts*	\$4.97	\$4.97
	Mercury vapor 39,500 lu 700 watts*	\$7.44	\$7.44
	Mercury vapor 60,000 lu 1,000 watts*	\$11.32	\$11.33
	Incandescent 1,000 lu 103 watts*	\$2.87	\$2.87
	Incandescent 2,500 lu 202 watts	\$3.83	\$3.83
	Incandescent 4,000 lu 327 watts*	\$5.10	\$5.11
	Incandescent 6,000 lu 448 watts*	\$6.25	\$6.25
	Incandescent 10,000 lu 690 watts*	\$8.72	\$8.73
	Fluorescent 19,800 lu 300 watts*	\$4.32	\$4.32
	Fluorescent 39,600 lu 700 watts*	\$8.48	\$8.48
	Energy only**		
	Sodium vapor 5,800 lu 70 watts	\$0.79	\$0.79
	Sodium vapor 9,500 lu 100 watts	\$1.11	\$1.12
	Sodium vapor 16,000 lu 150 watts	\$1.63	\$1.63
	Sodium vapor 22,000 lu 200 watts	\$2.39	\$2.39
	Sodium vapor 50,000 lu 400 watts	\$4.57	\$4.57
	Sodium vapor 12,800 lu 150 watts*	\$1.63	\$1.63
	Sodium vapor 27,500 lu 250 watts*	\$3.15	\$3.16
	Sodium vapor 140,000 lu 1,000 watts*	\$11.17	\$11.18
	Mercury vapor 6,000 lu 140 watts*	\$1.69	\$1.69
	Mercury vapor 8,600 lu 175 watts*	\$2.09	\$2.10
	Mercury vapor 11,500 lu 250 watts*	\$2.83	\$2.83
	Mercury vapor 21,500 lu 400 watts*	\$4.35	\$4.35

RATE CODE	DESCRIPTION	EFFECTIVE MARCH 2011	EFFECTIVE JANUARY 2012
SL-1 (cont.)	Mercury vapor 39,500 lu 700 watts*	\$7.40	\$7.40
	Mercury vapor 60,000 lu 1,000 watts*	\$10.47	\$10.48
	Incandescent 1,000 lu 103 watts*	\$0.98	\$0.98
	Incandescent 2,500 lu 202 watts*	\$1.93	\$1.93
	Incandescent 4,000 lu 327 watts*	\$3.15	\$3.16
	Incandescent 6,000 lu 448 watts*	\$4.30	\$4.30
	Incandescent 10,000 lu 690 watts*	\$6.63	\$6.64
	Fluorescent 19,800 lu 300 watts*	\$3.32	\$3.32
	Fluorescent 39,600 lu 700 watts*	\$7.18	\$7.18
	Non-fuel energy (¢/kWh)	2.719	2.721
	Other charges		
	Wood pole	\$2.80	\$2.80
	Concrete pole	\$3.85	\$3.85
	Fiberglass pole	\$4.55	\$4.55
	Underground conductors not under paving (¢ per foot)	2.10	2.10
Underground conductors under paving (¢ per foot)	5.14	5.14	
PL-1	Premium lighting		
	Non-fuel energy (¢/kWh)	2.719	2.721
OL-1	Outdoor lighting		
	Charges for FPL-owned units		
	Fixture		
	Sodium vapor 5,800 lu 70 watts	\$4.49	\$4.49
	Sodium vapor 9,500 lu 100 watts	\$4.59	\$4.59
	Sodium vapor 16,000 lu 150 watts	\$4.75	\$4.75
	Sodium vapor 22,000 lu 200 watts	\$6.91	\$6.91
	Sodium vapor 50,000 lu 400 watts	\$7.35	\$7.35
	Sodium vapor 12,000 lu 150 watts*	\$5.10	\$5.10
	Mercury vapor 6,000 lu 140 watts*	\$3.45	\$3.45
	Mercury vapor 8,600 lu 175 watts*	\$3.47	\$3.47
	Mercury vapor 21,500 lu 400 watts*	\$5.68	\$5.68
	Maintenance		
	Sodium vapor 5,800 lu 70 watts	\$1.03	\$1.03
	Sodium vapor 9,500 lu 100 watts	\$1.03	\$1.03
	Sodium vapor 16,000 lu 150 watts	\$1.05	\$1.05
	Sodium vapor 22,000 lu 200 watts	\$1.36	\$1.36
	Sodium vapor 50,000 lu 400 watts	\$1.34	\$1.34
	Sodium vapor 12,000 lu 150 watts*	\$1.20	\$1.20
	Mercury vapor 6,000 lu 140 watts*	\$0.93	\$0.93
	Mercury vapor 8,600 lu 175 watts*	\$0.93	\$0.93
	Mercury vapor 21,500 lu 400 watts*	\$1.31	\$1.31

RATE CODE	DESCRIPTION	EFFECTIVE MARCH 2011	EFFECTIVE JANUARY 2012
OL-1 (cont)	Energy non-fuel**		
	Sodium vapor 5,800 lu 70 watts	\$0.85	\$0.85
	Sodium vapor 9,500 lu 100 watts	\$1.20	\$1.20
	Sodium vapor 16,000 lu 150 watts	\$1.76	\$1.76
	Sodium vapor 22,000 lu 200 watts	\$2.58	\$2.58
	Sodium vapor 50,000 lu 400 watts	\$4.92	\$4.93
	Sodium vapor 12,000 lu 150 watts*	\$1.76	\$1.76
	Mercury vapor 6,000 lu 140 watts*	\$1.82	\$1.82
	Mercury vapor 8,600 lu 175 watts*	\$2.26	\$2.26
	Mercury vapor 21,500 lu 400 watts*	\$4.69	\$4.69
	Charges for customer-owned units		
	Total charge - relamping and energy		
	Sodium vapor 5,800 lu 70 watts	\$0.97	\$0.97
	Sodium vapor 9,500 lu 100 watts	\$1.16	\$1.16
	Sodium vapor 16,000 lu 150 watts	\$1.44	\$1.44
	Sodium vapor 22,000 lu 200 watts	\$1.88	\$1.88
	Sodium vapor 50,000 lu 400 watts	\$3.12	\$3.12
	Sodium vapor 12,000 lu 150 watts*	\$1.65	\$1.65
	Mercury vapor 6,000 lu 140 watts*	\$1.47	\$1.47
	Mercury vapor 8,600 lu 175 watts*	\$1.70	\$1.70
	Mercury vapor 21,500 lu 400 watts*	\$2.98	\$2.98
	Energy only**		
	Sodium vapor 5,800 lu 70 watts	\$0.85	\$0.85
	Sodium vapor 9,500 lu 100 watts	\$1.20	\$1.20
	Sodium vapor 16,000 lu 150 watts	\$1.76	\$1.76
	Sodium vapor 22,000 lu 200 watts	\$2.58	\$2.58
	Sodium vapor 50,000 lu 400 watts	\$4.92	\$4.93
	Sodium vapor 12,000 lu 150 watts*	\$1.76	\$1.76
	Mercury vapor 6,000 lu 140 watts*	\$1.82	\$1.82
	Mercury vapor 8,600 lu 175 watts*	\$2.26	\$2.26
	Mercury vapor 21,500 lu 400 watts*	\$4.69	\$4.69
	Non-fuel energy (¢/kWh)	2.932	2.934
	Other charges		
	Wood pole	\$3.51	\$3.51
	Concrete pole	\$4.72	\$4.72
	Fiberglass pole	\$5.55	\$5.55
	Underground conductors excluding trenching per foot	\$0.017	\$0.017
	Down-guy, anchor and protector	\$2.04	\$2.04

RATE CODE	DESCRIPTION	EFFECTIVE MARCH 2011	EFFECTIVE JANUARY 2012
SL-2	Traffic signal service		
	Base energy charge (¢/kWh)	3.702	3.716
	Minimum charge at each point	\$2.88	\$2.88
SST-1	Standby and supplemental service		
	Customer charge		
	SST-1(D1)	\$75.13	\$75.13
	SST-1(D2)	\$75.13	\$75.13
	SST-1(D3)	\$204.19	\$204.19
	SST-1(T)	\$1,451.71	\$1,451.71
	Distribution demand \$/kW contract standby demand		
	SST-1(D1)	\$2.61	\$2.61
	SST-1(D2)	\$4.31	\$4.31
	SST-1(D3)	\$2.38	\$2.38
	SST-1(T)	N/A	N/A
	Reservation demand \$/kW		
	SST-1(D1)	\$0.86	\$0.86
	SST-1(D2)	\$0.86	\$0.86
	SST-1(D3)	\$0.86	\$0.86
	SST-1(T)	\$1.03	\$1.03
	Daily demand (on-peak) \$/kW		
	SST-1(D1)	\$0.41	\$0.41
	SST-1(D2)	\$0.41	\$0.41
	SST-1(D3)	\$0.41	\$0.41
	SST-1(T)	\$0.29	\$0.29
	Non-fuel energy on-peak (¢/kWh)		
	SST-1(D1)	0.614	0.624
	SST-1(D2)	0.614	0.624
	SST-1(D3)	0.614	0.624
	SST-1(T)	0.628	0.648
	Non-fuel energy off-peak (¢/kWh)		
	SST-1(D1)	0.614	0.624
	SST-1(D2)	0.614	0.624
	SST-1(D3)	0.614	0.624
	SST-1(T)	0.628	0.648

RATE CODE	DESCRIPTION	EFFECTIVE MARCH 2011	EFFECTIVE JANUARY 2012
ISST-1	Interruptible standby and supplemental service		
	Customer charge		
	Distribution	\$200.00	\$200.00
	Transmission	\$1,891.00	\$1,891.00
	Distribution demand		
	Distribution	\$2.59	\$2.59
	Transmission	N/A	N/A
	Reservation demand - interruptible		
	Distribution	\$0.18	\$0.18
	Transmission	\$0.16	\$0.16
	Reservation demand - firm		
	Distribution	\$0.83	\$0.83
	Transmission	\$0.81	\$0.81
	Daily demand (on-peak) firm standby		
	Distribution	\$0.38	\$0.38
	Transmission	\$0.38	\$0.38
	Daily demand (on-peak) interruptible standby		
	Distribution	\$0.07	\$0.07
	Transmission	\$0.07	\$0.07
	Non-fuel energy on-peak (¢/kWh)		
Distribution	0.633	0.643	
Transmission	0.587	0.597	
Non-fuel energy off-peak (¢/kWh)			
Distribution	0.633	0.643	
Transmission	0.587	0.597	
WIES-1	Wireless internet electric service		
	Non-fuel energy (¢/kWh)	38.879	38.897
TR	Transformation rider		
	Transformer credit (\$/kW of billing demand)	(\$0.24)	(\$0.24)
GSCU-1	General service constant usage		
	Customer charge	\$6.00	\$6.00
	Non-fuel energy charges		
	Base energy charge (¢/kWh)***	3.432	3.446

RATE CODE	DESCRIPTION	EFFECTIVE MARCH 2011	EFFECTIVE JANUARY 2012
HLFT-1	High load factor - time of use		
	Customer charge		
	Annual maximum demand less than 500 kW	\$22.77	\$22.77
	Annual maximum demand less than 2,000 kW	\$50.13	\$50.13
	Annual maximum demand of 2,000 kW or more	\$179.19	\$179.19
	Demand charges		
	On-peak demand charge		
	Annual maximum demand less than 21-499 kW	\$7.83	\$7.83
	Annual maximum demand less than 500-1,999 kW	\$7.83	\$7.83
	Annual maximum demand of 2,000 kW+	\$7.83	\$7.83
	Maximum demand charge		
	Annual maximum demand less than 21-499 kW	\$1.81	\$1.81
	Annual maximum demand less than 500-1,999 kW	\$1.81	\$1.81
	Annual maximum demand of 2,000 kW+	\$1.81	\$1.81
	Non-fuel energy charges (¢/kWh)		
	Base energy charge (¢/kWh)		
	On-peak period		
	Annual maximum demand less than 21-499 kW	1.181	1.198
	Annual maximum demand less than 500-1,999 kW	0.529	0.546
	Annual maximum demand of 2,000 kW+	0.499	0.513
Off-peak period			
Annual maximum demand less than 21-499 kW	0.637	0.654	
Annual maximum demand less than 500-1,999 kW	0.529	0.546	
Annual maximum demand of 2,000 kW+	0.499	0.513	
SDTR	Seasonal demand time-of-use rider		
	Customer charge		
	Annual maximum demand less than 500 kW		
	Otherwise applicable rate schedule GSD-1	\$22.77	\$22.77
	Otherwise applicable rate schedule GSDT-1	\$22.77	\$22.77
	Annual maximum demand less than 2,000 kW	\$50.13	\$50.13
	Annual maximum demand of 2,000 kW or more	\$179.19	\$179.19
	Demand and energy charges from June through September (seasonal)		
	Demand charges		
	Seasonal on-peak demand charge per kW of seasonal on-peak demand		
	Annual maximum demand 21-499 kW	\$7.70	\$7.70
Annual maximum demand 500-1,999 kW	\$8.55	\$8.55	
Annual maximum demand 2,000 kW+	\$9.00	\$9.00	

RATE CODE	DESCRIPTION	EFFECTIVE MARCH 2011	EFFECTIVE JANUARY 2012
SDTR (cont.)	Non-fuel energy charges (¢/kWh)		
	Base seasonal off-peak kWh		
	Annual maximum demand 21-499 kW	0.954	0.971
	Annual maximum demand 500-1,999 kW	0.624	0.641
	Annual maximum demand 2,000 kW+	0.584	0.598
	Base seasonal on-peak kWh		
	Annual maximum demand 21-499 kW	5.610	5.627
	Annual maximum demand 500-1,999 kW	3.616	3.633
	Annual maximum demand 2,000 kW+	2.951	2.965
	Option A: Non-seasonal standard rate		
	Demand charges		
	Non-seasonal demand charge per kW of non-seasonal maximum demand		
	Annual maximum demand 21-499 kW	\$5.58	\$5.58
	Annual maximum demand 500-1,999 kW	\$7.26	\$7.26
	Annual maximum demand 2,000 kW+	\$7.22	\$7.22
	Non-fuel energy charges (¢/non-seasonal kWh)		
	Non-seasonal energy charge		
	Annual maximum demand 21-499 kW	1.384	1.401
	Annual maximum demand 500-1,999 kW	0.905	0.922
	Annual maximum demand 2,000 kW+	0.847	0.861
	Option B: non-seasonal time of use rate		
	Demand charges per kW of non-seasonal demand occurring during the non-seasonal on-peak period		
	Demand charges		
	Seasonal on-peak demand:		
	Annual maximum demand 21-499 kW	\$7.70	\$7.70
	Annual maximum demand 500-1,999 kW	\$8.55	\$8.55
	Annual maximum demand 2,000 kW+	\$9.00	\$9.00
	Non-seasonal demand charge		
	Annual maximum demand 21-499 kW	\$5.58	\$5.58
	Annual maximum demand 500-1,999 kW	\$7.26	\$7.26
	Annual maximum demand 2,000 kW+	\$7.22	\$7.22
	Non-fuel energy charges (¢/kWh)		
	Seasonal on-peak energy:		
	Annual maximum demand 21-499 kW	5.61	5.627
	Annual maximum demand 500-1,999 kW	3.616	3.633
	Annual maximum demand 2,000 kW+	2.951	2.965

RATE CODE	DESCRIPTION	EFFECTIVE MARCH 2011	EFFECTIVE JANUARY 2012
SDTR (cont.)	Seasonal off-peak energy:		
	Annual maximum demand 21-499 kW	0.954	0.971
	Annual maximum demand 500-1,999 kW	0.624	0.641
	Annual maximum demand 2,000 kW+	0.584	0.598
	Non-seasonal on-peak kWh		
	Annual maximum demand 21-499 kW	3.109	3.126
	Annual maximum demand 500-1,999 kW	1.867	1.884
	Annual maximum demand 2,000 kW+	1.720	1.734
	Non-seasonal off-peak kWh		
	Annual maximum demand 21-499 kW	0.954	0.971
	Annual maximum demand 500-1,999 kW	0.624	0.641
	Annual maximum demand 2,000 kW+	0.584	0.598
RSDPR-1	Residential service dynamic price response		
	Customer charge minimum	4.750	4.750
	Base energy charge(¢/kWh)	4.023	4.046

* These units are closed to new FPL installations

** The proposed non-fuel energy charges were calculated based on the monthly kWh usage of the street light unit times the proposed non-fuel energy rate

*** The non-fuel energy charges will be assessed on the constant usage kWh
Proposed Non-Fuel Energy Rate = Current Non-Fuel Rate * (1 + GBRA Factor)