### Quality of service hearings

The PSC has set the following dates and times for hearings to provide interested FPL customers an opportunity to speak about the company's quality of service and the requested rate increase. All times listed are in Eastern Time (ET).

**June 21** 10 a.m.\* **June 24** 2 p.m.\* and 6 p.m. **July 1** 2 p.m. and 6 p.m.\*

**June 22** 2 p.m. and 6 p.m.\* **June 25** 10 a.m.\* **July 2** 10 a.m.\*

The service hearings will be held virtually and viewable online at the PSC's website. Visit www.floridapsc.com and look for the "Watch Live Broadcast" icon on the left side of the webpage. If you do not have access to the internet, you may call 1-850-413-7999 to listen to the hearings. Customer participation will be by phone. To speak at a service hearing, a customer must register via the PSC's online registration form, which will be available at www.floridapsc.com, under the "Hot Topics" heading. Customers without internet access can register to speak by calling the PSC at 1-850-413-7080. Registration will open beginning June 10 at 9 a.m. ET, and the deadline to register is noon ET two business days prior to each hearing. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. If you register to speak and wish to provide documents to the PSC, please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission's website (www.floridapsc.com), by selecting the Clerk's Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk's Office at 1-850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available.

\*Denotes Spanish-language interpreter available

### Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

### Other ways to provide comments

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc. state.fl.us; or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20210015-El. A pre-addressed comment card is available for download at FPL.com/CommentCard.

### Other resources

An overview of the rate request is available at www.floridapsc.com/Publications/RateCaseOverviews. Curt Mouring is the PSC representative for technical questions on this docket and can be reached by emailing cmouring@psc.state.fl.us or calling 1-850-413-6427. Suzanne Brownless is the PSC's representative for legal questions and can be reached by emailing sbrownle@psc.state.fl.us or calling 1-850-413-6218. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent you and the other utility consumers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.

### Summary of service charges

Type of Service Charge	Current	Proposed	Proposed
	2021 Charge	2022 Charge	2023 Charge
Initial Service Connect New premise	\$25.00	\$12.00	\$13.00
Service Connect Existing premise	\$12.00	\$9.00	\$9.00
Field Collection	\$48.00	N/A	N/A
Field Visit	N/A	\$26.00	\$26.00
Reconnect for Non-Payment	\$13.00	\$5.00	\$5.00
Late Payment	Greater of \$5 or	Greater of \$5 or	Greater of \$5 or
	1.5% applied to	1.5% applied to	1.5% applied to
	any past	any past	any past
	due unpaid balance	due unpaid balance	due unpaid balance
	of all accounts	of all accounts	of all accounts
Return Payment	\$25 if $\le$ \$50	\$25 if $\le$ \$50	\$25 if $\le$ \$50
	\$30 if $>$ \$50 $\le$ \$300	\$30 if $>$ \$50 $\le$ \$300	\$30 if $>$ \$50 $\le$ \$300
	\$40 if $>$ \$300 $\le$ \$800	\$40 if $>$ \$300 $\le$ \$800	\$40 if $>$ \$300 $\le$ \$800
	5% if $>$ \$800	5% if $>$ \$800	5% if $>$ \$800
Unauthorized Use of Energy	Reimbursement of	Reimbursement of	Reimbursement of
	all extra expenses	all extra expenses	all extra expenses
Meter Tampering Charge (non-demand)	\$200.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$1,000.00	\$2,500.00	\$2,500.00

### About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator — the Florida Public Service Commission (PSC). The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL and Gulf Power. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2022 to 2025 and copies of supporting documents are available at **FPL.com/answers**. Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

### Timeline of activities

The PSC has established the following dates to govern the key activities of the process:

ı		
	Quality of service hearings	June 21-July 2, 2021
	Prehearing conference	Aug. 2, 2021
	Technical hearing	Aug. 16-27, 2021

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.

FPL Energy Notes is published by Florida Power & Light Company P.O. Box 14000, Juno Beach, FL 33408





# **Energy**Notes

RATES EDITION MAY - JUNE 2021

# Our commitment to clean, reliable, affordable energy

We take our duty to serve you extremely seriously. It's why we work hard every day to deliver America's best energy value – electricity that's not just clean and reliable, but also affordable. In fact, Florida Power & Light Company's (FPL) typical small and medium business customer bills are well below the national average and lower today than they were 15 years ago. Serving you today comes with the fundamental responsibility to always look over the horizon to ensure we're ready to meet your energy needs tomorrow.

In a rapidly growing state on the frontlines of climate change and frequently severe weather, we're committed to building a more resilient and sustainable energy future that everyone can depend on – including future generations. To do that, we've proposed a comprehensive four-year rate plan to the Florida Public Service Commission (PSC) that strengthens our proven and disciplined approach to investing in infrastructure, clean energy and innovative technology. The request would support capital investments focusing on reliability, generation upgrades, growth, and solar and energy storage facilities. It would also unify rates with Gulf Power, the utility that serves much of Northwest Florida and is now part of the Florida Power & Light Company (FPL) family. In recognition of the initial difference in the costs of serving current Gulf Power customers, the plan includes a transition credit for existing FPL customers to address those differences in a reasonable manner.

If approved, typical business customer bills would grow at an average annual rate of about 3.9% to 5% from 2021 to 2025, depending on rate class. Even with this change, we estimate typical business bills will remain at or below the current national average.

Importantly, our proposed rate plan is designed to continue delivering you unmatched value through the types of long-term investments that have tangibly benefitted you over the years by way of electricity that's among the cleanest and most reliable for a price that's among the lowest in the nation.

To learn more about the proposed rate plan, visit **FPL.com/answers**.

### We're here to help

We continue to assist customers in need who are affected by the pandemic. Small business customers can apply for bill credits through the FPL Main Street Recovery Credit Program.

Visit **FPL.com/MainStreetRecovery** for more information and to fill out an application.

## **Business rates summary**

L	uSiii	ess rates summary								
					Base Rates					
•	Rate Code	Type of Charge	Current Rate	Jan. 1, 2022	Jan. 1, 2023					
		General Service Non-Demand (0-24 kW)*								
	00.4	Base Charge/Minimum	010.01	010.10	040.00					
	GS-1	Metered	\$10.61	\$12.16	\$12.98					
		Unmetered	\$5.31 6.009	\$6.09 6.885	\$6.50 7.354					
		Base Energy Charge (¢ per kWh)         6.009         6.885         7.38           GST-1 - General Service Time-of-Use (0-24 kW)*								
		Base Charge/Minimum	\$10.61	\$12.16	\$12.98					
	GST-1	<u> </u>	\$10.01	\$12.10	\$12.90					
	usi-i	Base Energy Charge (¢ per kWh) On-Peak	11.096	12.743	13.615					
		Off-Peak	3.800	4.355	4,650					
		General Service Demand (25-499 kW)*	0.000	4.000	4.000					
		Base Charge	\$26.48	\$31.93	\$34.38					
	GSD-1	Demand Charge (\$/kW)	\$9.97	\$12.02	\$12.94					
		Base Energy Charge (¢ per kWh)	2,221	2,678	2.885					
		Minimum	\$235.85	\$332.43	\$357.88					
		General Service Demand - Time-of-Use (25-4	199 kW)*							
		Base Charge	\$26.48	\$31.93	\$34.38					
		Demand Charge - On-Peak (\$/kW)	\$9.97	\$11.03	\$11.88					
		Maximum Demand Charge (\$/kW)	N/A	\$0.99	\$1.06					
	GSDT-1	Base Energy Charge (¢ per kWh)								
		On-Peak	4.530	5.733	6.180					
		Off-Peak	1.198	1.445	1.555					
		Minimum	\$235.85	\$307.68	\$331.38					
		General Service Large Demand (500-1,999 k)	N)							
		Base Charge	\$79.40	\$95.62	\$105.86					
GS	GSLD-1	Demand Charge (\$/kW)	\$12.18	\$14.67	\$16.24					
		Base Energy Charge (¢ per kWh)	1.754	2.112	2.341					
		Minimum	\$6,169.40	\$7,430.62	\$8,225.86					
		General Service Large Demand - Time-of-Use (500-1,999 kW)								
		Base Charge	\$79.40	\$95.62	\$105.86					
		Demand Charge - On-Peak (\$/kW)	\$12.18	\$13.56	\$15.05					
	GSLDT-1	Maximum Demand Charge (\$/kW)	N/A	\$1.11	\$1.19					
		Base Energy Charge (¢ per kWh)								
		On-Peak	2.871	3.513	3.896					
		Off-Peak	1.265	1.523	1.687					
		Minimum	\$6,169.40	\$6,875.62	\$7,630.86					
		Curtailable Service (500-1,999 kW)	\$105.88	\$127.50	\$141.17					
		Base Charge Demand Charge (\$/kW)	\$105.88	\$127.50	\$141.17					
		Base Energy Charge (¢ per kWh)	1.754	2.112	2.341					
		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.47)	(\$2.73)					
	CS-1	Charges for Non-Compliance of Curtailment De		(ψε.47)	(ψ2.70)					
		Rebilling for Last 12 Months (per kW)	\$2.05	\$2.47	\$2.73					
		Penalty Charge - Current Month (per kW)	\$4.41	\$4.41	\$4.41					
		Early Termination Penalty Charge (per kW)	\$1.30	\$1.30	\$1.30					
		Minimum	\$6,195.88	\$7.462.50	\$8.261.17					
		Curtailable Service - Time-of-Use (500-1,999		ψ1,102.00	φο,Σοτιτί					
		Base Charge	\$105.88	\$127.50	\$141.17					
		Demand Charge - On-Peak (\$/kW)	\$12.18	\$13.56	\$15.05					
		Maximum Demand Charge (\$/kW)	N/A	\$1.11	\$1.19					
		Base Energy Charge (¢ per kWh)								
		On-Peak	2.871	3.513	3.896					
	CST-1	Off-Peak	1.265	1.523	1.687					
		Monthly Credit (per kW)	(\$2.05)	(\$2.47)	(\$2.73)					
		Charges for Non-Compliance of Curtailment De			,/					
		Rebilling for Last 12 Months (per kW)	\$2.05	\$2.47	\$2.73					
		Penalty Charge - Current Month (per kW)	\$4.41	\$4.41	\$4.41					
		Early Termination Penalty Charge (per kW)	\$1.30	\$1.30	\$1.30					
		Minimum	\$6,195.88	\$6,907.50	\$7,666.17					

## Business rates summary continued

		-	Dunnand F	Dana Datas			
Rate Code	Type of Charge	Current Rate	Proposed E Jan. 1, 2022	Jan. 1, 2023			
nate code	General Service Large Demand (2,000 kW +)	ourrent hate	Jan. 1, 2022	Jan. 1, 2023			
		\$000.00	\$281.40	\$010.CE			
GSLD-2	Base Charge Demand Charge (\$/kW)	\$238.03 \$12.68	\$14.99	\$313.65 \$16.71			
GSLD-2	Base Energy Charge (¢ per kWh)	1.578	1.866	2.080			
	Minimum	\$25,598.03	\$30,261.40	\$33,733.65			
	General Service Large Demand - Time-of-Us		\$30,261.40	\$33,733.00			
	Base Charge	\$238.03	\$281.40	\$313.65			
	Demand Charge - On-Peak (\$/kW)	\$12.68	\$14.02	\$15.68			
	Maximum Demand Charge (\$/kW)	\$12.00 N/A	\$0.97	\$1.03			
GSLDT-2	Base Energy Charge (¢ per kWh)	IVA	ψ0.97	ψ1.03			
	On-Peak	2.451	2.987	3,329			
	Off-Peak	1.236	1.461	1.629			
	Minimum	\$25,598.03	\$28,321.40	\$31,673.65			
	Curtailable Service (2,000 kW +)	φ20,090.00	\$20,321.40	φ51,075.05			
	Base Charge	\$264.47	\$312.66	\$348.49			
	Demand Charge (\$/kW)	\$12.68	\$14.99	\$16.71			
	Base Energy Charge (¢ per kWh)	1.578	1.866	2.080			
	Monthly Credit (per kW)	(\$2.05)	(\$2.42)	(\$2.70)			
CS-2	Charges for Non-Compliance of Curtailment De		(ψ2.12)	(\$2.70)			
	Rebilling for Last 12 Months (per kW)	\$2.05	\$2.42	\$2.70			
	Penalty Charge - Current Month (per kW)	\$4.40	\$4.40	\$4.40			
	Early Termination Penalty Charge (per kW)	\$1.30	\$1.30	\$1.30			
	Minimum	\$25,624.47	\$30,292.66	\$33,768.49			
	Curtailable Service - Time-of-Use (2,000 kW		<b>,</b>	****			
	Base Charge	\$264.47	\$312.66	\$348.49			
	Demand Charge - On-Peak (\$/kW)	\$12.68	\$14.99	\$16.71			
	Maximum Demand Charge (\$/kW)	N/A	\$0.97	\$1.03			
	Base Energy Charge (¢ per kWh)						
	On-Peak	2.451	2.987	3.329			
CST-2	Off-Peak	1.236	1.461	1.629			
	Monthly Credit (per kW)	(\$2.05)	(\$2.42)	(\$2.70)			
	Charges for Non-Compliance of Curtailment Demand						
	Rebilling for Last 12 Months (per kW)	\$2.05	\$2.42	\$2.70			
	Penalty Charge - Current Month (per kW)	\$4.40	\$4.40	\$4.40			
	Early Termination Penalty Charge (per kW)	\$1.30	\$1.30	\$1.30			
	Minimum	\$25,624.47	\$30,292.66	\$33,768.49			
	General Service Large Demand (2,000 kW +)						
GSLD-3	Base Charge	\$2,113.52	\$2,614.99	\$2,860.11			
4022	Demand Charge (\$/kW)	\$9.83	\$11.95	\$13.56			
	Base Energy Charge (¢ per kWh)	1.134	1.379	1.565			
	General Service Large Demand - Time-of-Us						
	Base Charge	\$2,113.52	\$2,614.99	\$2,860.11			
GSLDT-3	Demand Charge - On-Peak (\$/kW)	\$9.83	\$11.95	\$13.56			
	Base Energy Charge (¢ per kWh)						
	On-Peak	1.295	1.574	1.791			
	Off-Peak	1.077	1.310	1.485			
	Curtailable Service (2,000 kW +)						
	Base Charge	\$2,139.95	\$2,647.13	\$2,950.99			
	Demand Charge (\$/kW)	\$9.83	\$11.95	\$13.56			
CS-3	Base Energy Charge (¢ per kWh)	1.134	1.379	1.565			
	Monthly Credit (per kW)	(\$2.05)	(\$2.49)	(\$2.83)			
	Charges for Non-Compliance of Curtailment De		<b>60.40</b>	<b>#0.00</b>			
	Rebilling for Last 12 Months (per kW)	\$2.05	\$2.49	\$2.83			
	Penalty Charge - Current Month (per kW)	\$4.40	\$4.40	\$4.40			
OF IAM Constant	Early Termination - Penalty Charge (per kW)	\$1.30	\$1.30	\$1.30			

Business rates summary continued

Busine	ss rates summary continue	ea						
			Proposed I	Base Rates				
Rate Code	Type of Charge	Current Rate	Jan. 1, 2022	Jan. 1, 2023				
	Curtailable Service - Time-of-Use (2,000 kW	+)						
	Base Charge	\$2,139.95	\$2,647.13	\$2,950.99				
	Demand Charge - On-Peak (\$/kW)	\$9.83	\$11.95	\$13.56				
	Base Energy Charge (¢ per kWh)							
CST-3	On-Peak	1.295	1.574	1.791				
	Off-Peak	1.077	1.310	1.485				
	Monthly Credit (per kW) (\$2.05) (\$2.49)							
	Charges for Non-Compliance of Curtailment De	mand						
	Rebilling for Last 12 Months (per kW)	\$2.05	\$2.49	\$2.83				
	Penalty Charge - Current Month (per kW)	\$4.40	\$4.40	\$4.40				
	Early Termination Penalty Charge (per kW)	\$1.30	\$1.30	\$1.30				
	Sports Field Service							
OS-2	Base Charge	\$132.78	\$152.42	\$166.18				
	Base Energy Charge (¢ per kWh)	8.355	9.591	10.457				
	Metropolitan Transit Service							
MET	Base Charge	\$635.70	\$758.32	\$810.72				
IVIEI	Base Demand Charge (\$/kW)	\$13.45	\$16.04	\$17.15				
	Base Energy Charge (¢ per kWh)	1.795	2.143	2.289				
	Commercial/Industrial Load Control Program	n						
	Base Charge							
	(G) 200-499 kW	\$158.62	\$217.45	\$235.26				
	(D) Above 500 kW	\$264.00	\$384.21	\$419.01				
	(T) Transmission	\$2,341.40	\$3,518.00	\$3,818.44				
	Base Demand Charge (\$/kW)							
	Per kW of Max Demand All kW							
	(G) 200-499 kW	\$4.23	\$5.80	\$6.27				
	(D) Above 500 kW	\$4.44	\$6.46	\$7.05				
	(T) Transmission	None	None	None				
	Per kW of Load Control On-Peak							
	(G) 200-499 kW	\$2.78	\$3.81	\$4.12				
	(D) Above 500 kW	\$3.17	\$4.61	\$5.03				
	(T) Transmission	\$3.37	\$5.06	\$5.50				
	Per kW of Firm On-Peak Demand							
CILC-1	(G) 200-499 kW	\$10.57	\$14.49	\$15.68				
	(D) Above 500 kW	\$11.50	\$16.74	\$18.25				
	(T) Transmission	\$12.30	\$18.48	\$20.06				
	Base Energy Charge (¢/kW)							
	On-Peak							
	(G) 200-499 kW	1.575	2.160	2.337				
	(D) Above 500 kW	1.060	1.543	1.683				
	(T) Transmission	0.983	1.479	1.603				
	Off-Peak							
	(G) 200-499 kW	1.575	2.160	2.337				
	(D) Above 500 kW	1.060	1.543	1.683				
	(T) Transmission	0.983	1.479	1.603				
	Excess Firm Demand							
	Up to prior 60 months of service							
	Penalty Charge per kW for Each Month of Rebilling	\$1.14	\$1.14	\$1.14				
	Commercial/Industrial Demand Reduction R	ider						
	Monthly Administrative Adder							
	GSD-1	\$132.44	\$159.69	\$171.93				
CDR	GSDT-1	\$132.44	\$159.69	\$171.93				
	GSLD-1, GSLDT-1	\$185.28	\$223.12	\$247.04				
	GSLD-2, GSLDT-2	\$79.34	\$93.80	\$104.54				
	GSLD-3, GSLDT-3	\$237.77	\$289.14	\$327.89				
	0, 0010 . 0	Ψ201.11	Ψ200.14	\$3£1.08				

<sup>\*</sup> FPL is also proposing to increase the threshold between the General Service ("GS") and General Service Demand ("GSD") rate classes from 21 kW to 25 kW. Customer Charge is being changed to Base Charge.

### Business rates summary continued

susine	ss rates summary continue	d						
Rate Code	Type of Charge	Current Rate	Proposed   Jan. 1, 2022	Base Rates Jan. 1, 2023				
	Utility Control Demand Credit \$/kW	(\$8.70)	(\$5.80)	(\$5.80)				
CDR (CONT'D)	Excess Firm Demand Up to 60 Months of Service	\$8.70	\$5.80	\$5.80				
(	Penalty Charge per kW for Each Month of Rebilling	\$1.14	\$1.14	\$1.14				
	Standby and Supplemental Service							
	Base Charge SST-1(D1)	\$132.66	\$152.53	\$153.71				
	SST-1(D2)	\$132.66	\$152.53	\$153.71				
	SST-1(D3)	\$451.05	\$518.60	\$522.62				
	SST-1(T) \$1,912.71 \$2,194.55 \$2,237.81  Distribution Demand \$/kW Contract Standby Demand							
	SST-1(D1)	\$3.18	\$3.66	\$3.68				
	SST-1(D2) SST-1(D3)	\$3.18 \$3.18	\$3.66 \$3.66	\$3.68 \$3.68				
	SST-1(T)	N/A	N/A	N/A				
	Reservation Demand (\$/kW) SST-1(D1)	\$1.57	\$1.81	\$1.82				
	SST-1(D2)	\$1.57	\$1.81	\$1.82				
SST-1	SST-1(D3) SST-1(T)	\$1.57 \$1.43	\$1.81 \$1.64	\$1.82 \$1.67				
551-1	Daily Demand On-Peak (\$/kW)	*****	*	****				
	SST-1(D1) SST-1(D2)	\$0.76 \$0.76	\$0.87 \$0.87	\$0.88 \$0.88				
	SST-1(D3)	\$0.76	\$0.87	\$0.88				
	SST-1(T)	\$0.45	\$0.52	\$0.53				
	Non-Fuel Energy On-Peak (¢ per kWh) SST-1(D1)	0.756	0.874	0.876				
	SST-1(D2)	0.756	0.874	0.876				
	SST-1(D3) SST-1(T)	0.756 0.753	0.874	0.876				
	Non-Fuel Energy Off-Peak (¢ per kWh)	0.700	0.009	0.001				
	SST-1(D1)	0.756	0.874	0.876				
	SST-1(D2) SST-1(D3)	0.756 0.756	0.874 0.874	0.876				
	SST-1(T)	0.753	0.869	0.88				
	Interruptible Standby and Supplemental Serv Base Charge	ice						
	Distribution	\$451.05	\$518.60	\$522.62				
	Transmission	\$1,912.71	\$2,194.55	\$2,237.87				
	Distribution Demand \$/kW Contract Standby De Distribution	\$3.18	\$3.66	\$3.68				
	Transmission	N/A	N/A	N/A				
	Reservation Demand-Interruptible (\$/kW)  Distribution	\$0.27	\$0.31	\$0.31				
	Transmission	\$0.31	\$0.36	\$0.36				
	Reservation Demand-Firm (\$/kW) Distribution	\$1.57	\$1.81	\$1.82				
ISST-1	Transmission	\$1.43	\$1.64	\$1.67				
	Daily Demand On-Peak Firm Standby (\$/kW)		40.00					
	Distribution Transmission	\$0.76 \$0.45	\$0.87 \$0.52	\$0.88 \$0.53				
	Daily Demand On-Peak Interruptible Standby (\$							
	Distribution Transmission	\$0.13 \$0.12	\$0.15 \$0.14	\$0.15 \$0.14				
	Non-Fuel Energy On-Peak (¢ per kWh)	φ0.12	φυ.14	φυ.12				
	Distribution	0.756	0.874	0.876				
	Transmission  Non-Fuel Energy Off-Peak (¢ per kWh)	0.753	0.869	0.88				
	Distribution	0.756	0.874	0.876				
	Transmission Transformation Rider	0.753	0.869	0.881				
TR	Transformer Credit							
	(per kW of Billing Demand)  General Service Constant Usage	(\$0.15)	(\$0.34)	(\$0.36				
GSCU-1	Base Charge	\$14.85	\$15.44	\$15.8				
	Base Energy Charge	3.728	3.872	3.970				
	High Load Factor - Time-of-Use Customer Charge							
	Annual Maximum Demand Less Than 500 kW	\$26.48	\$31.93	\$34.38				
	Annual Maximum Demand Less Than 2,000 kW Annual Maximum Demand of 2,000 kW +	\$79.40 \$238.03	\$95.62 \$281.40	\$105.86 \$313.65				
	Demand Charges	,	<b>4</b> ==	,				
	On-Peak Demand Charge	Λ11 7E	014.17	615.01				
	Annual Maximum Demand Less Than 500 kW Annual Maximum Demand Less Than 2,000 kW	\$11.75 \$12.80	\$14.17 \$15.41	\$15.25 \$17.07				
	Annual Maximum Demand of 2,000 kW +	\$12.89	\$15.24	\$16.98				
HLFT	Maximum Demand Charge Annual Maximum Demand Less Than 500 kW	\$2.44	\$2.94	\$3.1				
	Annual Maximum Demand Less Than 2,000 kW	\$2.75	\$3.31	\$3.6				
	Annual Maximum Demand of 2,000 kW + Non-Fuel Energy Charges (¢ per kWh)	\$2.74	\$3.24	\$3.6				
	On-Peak Period							
	Annual Maximum Demand Less Than 500 kW	1.921	2.301	2.485				
	Annual Maximum Demand Less Than 2,000 kW Annual Maximum Demand of 2,000 kW +	1.133 1.007	1.365 1.192	1.508				
	Off-Peak Period							
	Annual Maximum Demand Less Than 500 kW Annual Maximum Demand Less Than 2,000 kW	1.198 1.083	1.445 1.304	1.555				
	Annual Maximum Demand of 2,000 kW +	0.999	1.181	1.316				
	Electric Vehicle Charging Infrastructure Rider Customer Charge	r to General S \$26.48	ervice Deman \$31.93	d \$34.38				
SSD-1EV	Demand Charge (\$/kW)	\$9.97	\$12.02	\$12.94				
	Base Energy Charge (¢ per kWh)  Electric Vehicle Charging Infrastructure Rider	2.221 r to General S	2.678 ervice Large D	2.885 Demand				
GSLD-1	Customer Charge	\$79.40	\$95.62	\$105.86				
EV	Demand Charge (\$/kW)	\$12.18	\$14.67	\$16.24				
	Base Energy Charge (¢ per kWh)  Seasonal Demand - Time-of-Use Rider (Option	1.754 on A)	2.112	2.341				
	25 - 499 kW:	\$26.48	\$31.93	\$34.38				
	500 - 1,999 kW 2,000 kW or greater	\$79.40 \$238.03	\$95.62 \$281.40	\$105.86 \$313.68				
	Demand Charges:	φ230.03	ψ201.40	φ313.00				
0=	Seasonal On-Peak Demand							
SDTR	25 - 499 kW: 500 - 1,999 kW	\$11.02 \$12.59	\$11.80 \$13.80	\$12.71 \$15.32				
	2,000 kW or greater	\$13.19	\$14.33	\$16.02				
	Seasonal Max Demand 25 - 499 kW:	N/A	\$0.99	\$1.06				
	25 - 499 kW: 500 - 1,999 kW	N/A N/A	\$0.99	\$1.06				
	2,000 kW or greater	N/A	\$0.97	\$1.03				

# Business rates summary continued

Dusinic	ss rates summary continue	u		
Data Oada	T	0		Base Rates
Rate Code	Type of Charge	Current Rate	Jan. 1, 2022	Jan. 1, 2023
	Non-Seasonal Demand Max Demand			
	25 - 499 kW:	\$9.53	\$11.74	\$12.64
	500 - 1,999 kW	\$11.96	\$14.57	\$16.12
	2,000 kW or greater	\$12.45	\$14.88	\$16.59
	Energy Charges (¢ per kWh):			
	Seasonal On-Peak Energy 25 - 499 kW:	8.830	11.093	11.040
		6.241		11.946
	500 - 1,999 kW 2,000 kW or greater	4.952	7.369	8.166 6.758
	Seasonal Off-Peak Energy	4.952	6.085	0.758
	25 - 499 kW:	1.593	1,777	1.912
	500 - 1,999 kW	1.265	1.523	1.687
	2,000 kW or greater	1.236	1.461	1.629
	Non-Seasonal Energy	1.230	1.401	1.029
	25 - 499 kW:	2.221	2.678	2.885
	500 - 1,999 kW	1.754	2.112	2.341
	2,000 kW or greater	1.734	1.866	2.080
	Seasonal Demand - Time-of-Use Rider (Option		1.000	2.000
		) i b)		
	Customer Charge 25 - 499 kW:	\$26.48	\$31.93	\$34.38
	500 - 1,999 kW	\$79.40	\$95.62	\$105.86
	2,000 kW or greater \$238.03		\$281.40	\$313.65
	Demand Charges:	\$230.03	φ201.40	φ313.00
	Seasonal On-Peak Demand			
	25 - 499 kW:	\$11.02	\$11.80	\$12.71
	500 - 1,999 kW	\$12.59	\$13.80	\$15.32
	2,000 kW or greater	\$13.19	\$14.33	\$16.02
	Non-Seasonal On-Peak Demand	ψ10.13	Ψ14.00	Ψ10.02
SDTR (CONT'D)	25 - 499 kW:	\$9.53	\$10.75	\$11.58
	500 - 1,999 kW	\$11.96	\$13.46	\$14.93
	2,000 kW or greater	\$12.45	\$13.91	\$15.56
	Seasonal Max Demand	Ψ12.40	ψ10.51	Ψ10.00
	25 - 499 kW:	N/A	\$0.99	\$1.06
	500 - 1,999 kW	N/A	\$1.11	\$1.19
	2,000 kW or greater	N/A	\$0.97	\$1.03
	Non-Seasonal Demand Max Demand		****	7.112
	25 - 499 kW:	N/A	\$0.99	\$1.06
	500 - 1,999 kW	N/A	\$1.11	\$1.19
	2,000 kW or greater	N/A	\$0.97	\$1.03
	Energy Charges (¢ per kWh):			
	Seasonal On-Peak Energy			
	25 - 499 kW:	8.830	11.093	11.946
	500 - 1,999 kW	6.241	7.369	8.166
	2,000 kW or greater	4.952	6.085	6.758
	Seasonal Off-Peak Energy			
	25 - 499 kW:	1.593	1.777	1.912
	500 - 1,999 kW	1.265	1.523	1.687
	2,000 kW or greater	1.236	1.461	1.629
	Non-Seasonal On-Peak Energy			
	25 - 499 kW:	5.046	5.868	6.329
	500 - 1,999 kW	3.736	4.308	4.768
	2,000 kW or greater	3.409	3.635	4.042
	Non-Seasonal Off-Peak Energy			
	25 - 499 kW:	1.593	1.777	1.912
	500 - 1,999 kW	1.265	1.523	1.687
	2,000 kW or greater	1.236	1.461	1.629
			Propose	ed Rates
Rate Code	Type of Charge	Current Rate	Jan. 1, 2022	Jan. 1, 2023
	Street Lighting			
	Charges for EDI -Owned Units			

	2,000 kW or greater		1.461	1.629
			Propose	d Rates
Rate Code	Type of Charge	Current Rate	Jan. 1, 2022	Jan. 1, 2023
	Street Lighting			
	Charges for FPL-Owned Units			
	Total Cost (Fixture, Maintenance and Energy No.	n-Fuel)		
	Sodium Vapor 6,300 lu 70 watts	\$7.01	\$7.87	\$8.13
	Sodium Vapor 9,500 lu 100 watts	\$7.46	\$8.37	\$8.63
	Sodium Vapor 16,000 lu 150 watts	\$8.20	\$9.18	\$9.47
	Sodium Vapor 22,000 lu 200 watts	\$11.84	\$13.34	\$13.70
	Sodium Vapor 50,000 lu 400 watts	\$14.36	\$16.05	\$16.50
	Sodium Vapor 27,500 lu 250 watts	\$13.33	\$14.97	\$15.38
	Sodium Vapor 140,000 lu 1,000 watts	\$28.12	\$31.25	\$32.10
	Mercury Vapor 6,000 lu 140 watts	\$6.94	\$7.73	\$7.97
	Mercury Vapor 8,600 lu 175 watts	\$7.46	\$8.30	\$8.55
	Mercury Vapor 11,500 lu 250 watts	\$11.27	\$12.61	\$12.98
	Mercury Vapor 21,500 lu 400 watts	\$12.92	\$14.40	\$14.81
	Charge for Customer-Owned Units			
	Relamping and Energy			
	Sodium Vapor 6,300 lu 70 watts	\$2.88	\$2.97	\$3.06
	Sodium Vapor 9,500 lu 100 watts	\$3.26	\$3.38	\$3.47
	Sodium Vapor 16,000 lu 150 watts	\$3.87	\$4.04	\$4.15
	Sodium Vapor 22,000 lu 200 watts	\$5.23	\$5.54	\$5.64
SL-1	Sodium Vapor 50,000 lu 400 watts	\$7.69	\$8.22	\$8.37
	Sodium Vapor 27,500 lu 250 watts	\$6.31	\$6.69	\$6.82
	Sodium Vapor 140,000 lu 1,000 watts	\$17.63	\$18.78	\$18.86
	Mercury Vapor 6,000 lu 140 watts	\$3.68	\$3.86	\$3.96
	Mercury Vapor 8,600 lu 175 watts	\$4.14	\$4.36	\$4.47
	Mercury Vapor 11,500 lu 250 watts	\$5.75	\$6.05	\$6.19
	Mercury Vapor 21,500 lu 400 watts	\$7.42	\$7.88	\$8.06
	Energy Only			
	Sodium Vapor 6,300 lu 70 watts	\$0.89	\$0.97	\$0.99
	Sodium Vapor 9,500 lu 100 watts	\$1.26	\$1.37	\$1.39
	Sodium Vapor 16,000 lu 150 watts	\$1.84	\$2.00	\$2.04
	Sodium Vapor 22,000 lu 200 watts	\$2.69	\$2.94	\$2.99
	Sodium Vapor 50,000 lu 400 watts	\$5.14	\$5.61	\$5.71
	Sodium Vapor 27,500 lu 250 watts	\$3.55	\$3.87	\$3.94
	Sodium Vapor 140,000 lu 1,000 watts	\$12.58	\$13.72	\$13.97
	Mercury Vapor 6,000 lu 140 watts	\$1.90	\$2.07	\$2.11
	Mercury Vapor 8,600 lu 175 watts	\$2.36	\$2.57	\$2.62
	Mercury Vapor 11,500 lu 250 watts	\$3.18	\$3.47	\$3.53
	Mercury Vapor 21,500 lu 400 watts	\$4.90	\$5.34	\$5.44
	Non-Fuel Energy (¢ per kWh)	3.061	3.338	3.399
	Other Charges			
	Wood Pole	\$5.24	\$5.66	\$5.91
	Concrete and Steel Poles	\$7.16	\$7.73	\$8.08
	Fiberglass Pole	\$8.47	\$9.16	\$9.57
	Underground Conductors not Under Paving (¢ per Foot)	4.051	4.254	4.444
	Underground Conductors Under Paving (¢ per Foot)	9.897	10.392	10.857

### Business rates summary continued

susine	ss rates summary continue	ea								
			Propose	d Rates						
Rate Code	Type of Charge	Current Rate	Jan. 1, 2022	Jan. 1, 2023						
	Street Lighting - Metered Service									
SL-1M	Customer Charge	\$14.88	\$5.91	\$5.99						
PL-1	Base Energy-Only Charge (¢ per kWh)	3.005	3.617	3.777						
DI -1	Premium Lighting									
PET	Non-Fuel Energy (¢ per kWh)	3.061	3.338	3.399						
	Outdoor Lighting									
	Charges for FPL-Owned Units									
	Total Cost (Fixture, Maintenance and Energy No									
	Sodium Vapor 6,300 lu 70 watts	\$8.36	\$8.61	\$8.83						
	Sodium Vapor 9,500 lu 100 watts	\$8.86	\$9.16	\$9.39						
	Sodium Vapor 12,000 lu 150 watts	\$9.71	\$10.08	\$10.32						
	Sodium Vapor 16,000 lu 150 watts	\$9.71	\$10.07	\$10.31						
	Sodium Vapor 22,000 lu 200 watts	\$13.79	\$14.30	\$14.64						
	Sodium Vapor 50,000 lu 400 watts	\$16.90	\$17.68	\$18.12						
	Mercury Vapor 6,000 lu 140 watts	\$7.97	\$8.34	\$8.54						
	Mercury Vapor 8,600 lu 175 watts	\$8.48	\$8.90	\$9.10						
	Mercury Vapor 21,500 lu 400 watts	\$14.58	\$15.08	\$15.40						
	Charges for Customer-Owned Units									
	Total Charge - Relamping and Energy			40.00						
	Sodium Vapor 6,300 lu 70 watts	\$2.93	\$3.07	\$3.08						
	Sodium Vapor 9,500 lu 100 watts	\$3.32	\$3.51	\$3.52						
	Sodium Vapor 12,000 lu 150 watts	\$4.26	\$4.52	\$4.52						
	Sodium Vapor 16,000 lu 150 watts	\$3.97	\$4.22	\$4.24						
	Sodium Vapor 22,000 lu 200 watts	\$5.47	\$5.79	\$5.81						
OL-1	Sodium Vapor 50,000 lu 400 watts	\$8.03	\$8.62	\$8.72						
OL-1	Mercury Vapor 8,600 lu 175 watts	\$4.29	\$4.63	\$4.67						
	Mercury Vapor 21,500 lu 400 watts	\$7.72	\$8.08	\$8.13						
	Energy Only Sodium Vapor 6,300 lu 70 watts	\$0.95	¢1.04	¢1.05						
	Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.04 \$1.48	\$1.05 \$1.49						
	Sodium Vapor 16,000 lu 150 watts	\$1.34	\$1.48	\$1.49						
	Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.17	\$3.19						
	Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.04	\$6.10						
	Sodium Vapor 30,000 lu 400 watts	\$1.96	\$2.16	\$2.18						
	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.10	\$2.15						
	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.77	\$2.79						
	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.76	\$5.81						
	Non-Fuel Energy (¢ per kWh)	3.268	3.598	3.629						
	Other Charges	0.200	0.000	0.020						
	Wood Pole	\$11.83	\$12.13	\$12.13						
	Concrete/Steel Pole	\$15.99	\$16.40	\$16.40						
	Fiberglass Pole	\$18.79	\$19.28	\$19.28						
	Underground Conductors									
	Excluding Trenching \$ per Foot	\$0.091	\$0.095	\$0.095						
	Down-Guy, Anchor and Protector	\$10.76	\$11.45	\$11.50						
	Traffic Signal Service									
SL-2	Base Energy Charge (¢ per kWh)	5.012	5.572	5.966						
	Minimum Charge at Each Point	\$3.43	\$3.81	\$4.08						
	Traffic Signal Metered Service									
SL-2M	Customer Charge	\$6.38	\$7.50	\$7.60						
	Base Energy-Only Charge (¢ per kWh)	4.870	5.311	5.408						

	Sade Energy only change (c per him)						
		Eistu	re Tier	Current	Proposed Fix	ixture Charge	
				Current Fixture			
Rate Code	Fixture	Current	Proposed	Charge	Jan. 1, 2022	Jan. 1, 2023	
	LED:XSP1D 38W	3	2	\$7.50	\$4.50	\$4.50	
	LED:XSP1A 53W	3	2	\$7.50	\$4.50	\$4.50	
	LED:XSPM 95W	3	2	\$7.50	\$4.50	\$4.50	
	LED:XSP2 139W	2	2	\$7.50 \$4.50	\$4.50 \$4.50	\$4.50 \$4.50	
	LED:ATBS 40W, 47W, 76W LED:ATBM 118W	2	2	\$4.50	\$4.50 \$4.50	\$4.50	
		4	3				
	LED:ATBL 259W LED:ATB2GRAY 268W	5	3	\$10.50 \$13.50	\$7.50 \$7.50	\$7.50 \$7.50	
	LED:ATB2BLK 133W	3	4	\$7.50	\$10.50	\$10.50	
	LED:ATB2BLK 155W	5	4	\$13.50	\$10.50	\$10.50	
	LED:VERDEON 247W and						
	182W	4	3	\$10.50	\$7.50	\$7.50	
	LED:RSW 28W 3K, 26W 4K, 45W 3K, 41W 4K	2	2	\$4.50	\$4.50	\$4.50	
	LED:AMER REV 39W 3K, 74W 3K, 39W 4K, 74W 4K	2	2	\$4.50	\$4.50	\$4.50	
	LED:CONTEMPO 38W 3K, 72W 3K, 38W 4K, 72W 4K	2	2	\$4.50	\$4.50	\$4.50	
	LED:EPTC 83W	4	4	\$10.50	\$10.50	\$10.50	
	LED:TEARDROP 144W	10	8	\$28.50	\$22.50	\$22.50	
	LED:ERS2 157W, 193W	4	4	\$10.50	\$10.50	\$10.50	
	LED:MESA 75W	5	5	\$13.50	\$13.50	\$13.50	
	ATB2 133W 4K TYPE 4 GREY FPL	3	3	\$7.50	\$7.50	\$7.50	
	LED:MESA 150W	6	5	\$16.50	\$13.50	\$13.50	
	LED:TURTLE 100W	5	4	\$13.50	\$10.50	\$10.50	
	LED:ATB2BRZ 133W HYBRID	3	3	\$7.50	\$7.50	\$7.50	
	LED:ATB2BRZ 268W HYBRID	5	3	\$13.50	\$7.50	\$7.50	
LT-1	LED:GALLEON 113W, 4K, FPL	3	3	\$7.50	\$7.50	\$7.50	
LIT	LED:GALLEON 225W, 4K, FPL	4	4	\$10.50	\$10.50	\$10.50	
	LED:GALLEON 445W, 4K, FPL	6	6	\$16.50	\$16.50	\$16.50	
	LED:GALLEON 558W, 4K, FPL	7	7 9	\$19.50	\$19.50	\$19.50	
	LED:BERN 70W LED:TEARDROP W DEEP	- 11	9	\$31.50	\$25.50	\$25.50	
	SKIRT 144W	11	8	\$31.50	\$22.50	\$22.50	
	EPTC 65W 4K TYPE 5 BLACK FPL	4	4	\$10.50	\$10.50	\$10.50	
	LED:GRNVLBLK 39W 3K, 39 5K, 60W 3K, 60W 5K	5	5	\$13.50	\$13.50	\$13.50	
	FXT:LED FLOOD, 371W, UFLD, 4000K, 6X6, 48028L	5	4	\$13.50	\$10.50	\$10.50	
	FXT:LED FLOOD, 85W, UFLD, 4000K, 6X6, 10, 530L	3	3	\$7.50	\$7.50	\$7.50	
	FXT:LED FLOOD,184W, UFLD, 4000K, 6X6, 23797L	4	3	\$10.50	\$7.50	\$7.50	
	FXT:LED FLOOD, 51W, UFLD, 4000K, 6X6, 5976L	3	3	\$7.50	\$7.50	\$7.50	
	FXT:LED RSW AMB 90W 3715L (FRONT and REAR)	5	4	\$13.50	\$10.50	\$10.50	
	FXT:LED BERN AMB 56W 1934L (FRONT and REAR)	11	9	\$31.50	\$25.50	\$25.50	
	FXT:CREE XL AMBER 140W 5300L (FRONT and REAR)	5	4	\$13.50	\$10.50	\$10.50	
	GE Zero Cutoff PTT - 39W 3000K 3500L, 39W 4000K 3600L, 73W 3000K 6450L, 73W 4000K 6750L	2	2	\$4.50	\$4.50	\$4.50	
	Standard Wood Pole	n/a	n/a	\$5.24	\$5.66	\$5.91	
	Standard Concrete Pole	n/a	n/a	\$7.16	\$7.73	\$8.08	
	Standard Fiberglass Pole	n/a	n/a	\$8.47	\$9.16	\$9.57	
	Decorative Concrete Pole	n/a	n/a	\$14.52	\$25.82	\$25.82	
Propo	sed transition cre	tihe					

### Proposed transition credit

Rate Code	2022	2023	2024	2025	2026
GS-1, GST-1 (¢ per kWh)	(0.157)	(0.126)	(0.094)	(0.063)	(0.031)
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1A, SDTR-1B (\$/kW)	(\$0.61)	(\$0.49)	(\$0.37)	(\$0.24)	(\$0.12)
OS-2 (¢ per kWh)	(0.273)	(0.218)	(0.164)	(0.109)	(0.055)
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2A, SDTR-2B (\$/kW)	(\$0.60)	(\$0.48)	(\$0.36)	(\$0.24)	(\$0.12)
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A, SDTR-3B (\$/kW)	(\$0.57)	(\$0.46)	(\$0.34)	(\$0.23)	(\$0.11)
GSLD-3, GSLDT-3, CS-3, CST-3 (\$/kW)	(\$0.52)	(\$0.42)	(\$0.31)	(\$0.21)	(\$0.10)
SST-1(T), ISST-1(T) (\$/kW)	(\$0.25)	(\$0.20)	(\$0.15)	(\$0.10)	(\$0.05)
SST-1(D), SST-2(D), SST-3(D), ISST-1(D) (\$/kW)	(\$1.53)	(\$1.22)	(\$0.92)	(\$0.61)	(\$0.31)
CILC-D, CILC-G (\$/kW)	(\$0.58)	(\$0.46)	(\$0.35)	(\$0.23)	(\$0.12)
CILC-T (\$/kW)	(\$0.51)	(\$0.41)	(\$0.31)	(\$0.20)	(\$0.10)
MET (\$/kW)	(\$0.58)	(\$0.46)	(\$0.35)	(\$0.23)	(\$0.12)
OL-1, SL-1, SL-1M, PL-1, LT-1 (¢ per kWh)	(0.518)	(0.414)	(0.311)	(0.207)	(0.104)
SL-2, SL-2M, GSCU-1 (¢ per kWh)	(0.161)	(0.129)	(0.097)	(0.064)	(0.032)