

LED Lighting (LT-1)*	
Conversion Fee	\$1.87
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.30
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.04
Standard Wood pole	\$5.50
Standard Concrete pole	\$7.52
Standard Fiberglass pole	\$8.89
Decorative Concrete pole	\$15.99
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.498
Base Non-Fuel Energy (¢ per kWh)	3.273

*Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html.

Outdoor Lighting		Street Lighting	
Charges for FPL-Owned Units (Fixture, Maintenance and Base Non-Fuel Energy)	Total	Charges for FPL-Owned Units (Fixture, Maintenance and Base Non-Fuel Energy)	Total
Sodium Vapor 6,300 lu 70 watts	\$9.05	Sodium Vapor 6,300 lu 70 watts	\$7.85
Sodium Vapor 9,500 lu 100 watts	\$9.60	Sodium Vapor 9,500 lu 100 watts	\$7.90
Sodium Vapor 12,000 lu 150 watts	\$10.64	Sodium Vapor 16,000 lu 150 watts	\$8.69
Sodium Vapor 16,000 lu 150 watts	\$10.53	Sodium Vapor 22,000 lu 200 watts	\$12.59
Sodium Vapor 22,000 lu 200 watts	\$14.96	Sodium Vapor 27,500 lu 250 watts	\$14.18
Sodium Vapor 50,000 lu 400 watts	\$18.35	Sodium Vapor 50,000 lu 400 watts	\$15.27
Mercury Vapor 6,000 lu 140 watts	\$8.64	Mercury Vapor 6,000 lu 140 watts	\$7.35
Mercury Vapor 8,600 lu 175 watts	\$9.21	Mercury Vapor 8,600 lu 175 watts	\$7.91
Mercury Vapor 21,500 lu 400 watts	\$15.83	Mercury Vapor 11,500 lu 250 watts	\$11.97
		Mercury Vapor 21,500 lu 400 watts	\$13.74

Charges for Customer-Owned Units (Relamping and Base Non-Fuel Energy)	Total	Charges for Customer-Owned Units (Relamping and Base Non-Fuel Energy)	Total
Sodium Vapor 6,300 lu 70 watts	\$3.07	Sodium Vapor 6,300 lu 70 watts	\$2.95
Sodium Vapor 9,500 lu 100 watts	\$3.50	Sodium Vapor 9,500 lu 100 watts	\$3.35
Sodium Vapor 12,000 lu 150 watts	\$4.66	Sodium Vapor 16,000 lu 150 watts	\$4.00
Sodium Vapor 16,000 lu 150 watts	\$4.21	Sodium Vapor 22,000 lu 200 watts	\$5.48
Sodium Vapor 22,000 lu 200 watts	\$5.77	Sodium Vapor 27,500 lu 250 watts	\$6.62
Sodium Vapor 50,000 lu 400 watts	\$8.59	Sodium Vapor 50,000 lu 400 watts	\$8.11
Mercury Vapor 6,000 lu 140 watts	\$4.16	Sodium Vapor 140,000 lu 1,000 watts	\$18.51
Mercury Vapor 8,600 lu 175 watts	\$4.62	Mercury Vapor 6,000 lu 140 watts	\$3.82
Mercury Vapor 21,500 lu 400 watts	\$8.04	Mercury Vapor 8,600 lu 175 watts	\$4.31
		Mercury Vapor 11,500 lu 250 watts	\$6.15
		Mercury Vapor 21,500 lu 400 watts	\$7.93

Base Non-Fuel Energy (¢ per kWh)	3.578	Base Non-Fuel Energy (¢ per kWh)	3.273
Other Charges		Other Charges	
Wood Pole	\$12.78	Wood Pole	\$5.50
Concrete/Steel Pole	\$17.27	Concrete and Steel Poles	\$7.52
Fiberglass Pole	\$20.29	Fiberglass Pole	\$8.89
Underground Conductors excluding trenching (\$ per Foot)	\$0.098	Underground Conductors not Under Paving (¢ per Foot)	4.498
Down-Guy, Anchor and Protector	\$11.62	Underground Conductors Under Paving (¢ per Foot)	10.988

Taxes and other charges

Taxes and other charges on your monthly bill include the state gross receipts tax and regulatory assessment fee. Local jurisdictions may also assess a franchise fee and/or utility tax.

Minimum base bill

The Florida Public Service Commission has approved a minimum base bill of \$25, which we anticipate will take effect in June 2022. This is intended to help cover fixed costs of operating the electric grid and will only apply to residential and general service customers whose monthly electric service costs fall below \$25.

Where does your energy come from?

FPL's power comes from a variety of sources, including clean, U.S.-produced natural gas and emissions-free nuclear and solar.

Our latest fuel mix compared to the rest of the nation:

FUEL	FPL ¹	U.S. ²
Natural Gas	68.2%	39.3%
Nuclear	19.5%	20.5%
Solar	3.7%	2.3%
Purchased Power	5.8%	N/A
Coal ³	2.8%	19.9%
Oil	0.1%	0.4%
Wind	N/A	8.7%
Hydroelectric	N/A	7.4%
Other renewables	N/A	1.1%
Other (not classified)	N/A	0.2%

¹ Sources of electricity generation for the 12 months between October 2020 and September 2021. ² U.S. Electric Power Sector, 2020 data, from U.S. Department of Energy. ³ Coal generation is from units outside the state of Florida.

Summary of service charges

Type of Service Charge	Charge
Initial service connection	\$12
Transfer, open or reopen an existing account	\$9
Reconnection: Reconnect service following nonpayment	\$5
Late payment	Greater of \$5 or 1.5% applied to any past-due unpaid balance of accounts
For payments received after the due date	
Return payment	\$25 if \$50 or less; \$30 if \$50.01 – \$300; \$40 if \$300.01 – \$800; 5% if greater than \$800
For a check returned by the bank	
Field visit	\$26
For payment collection on a delinquent account	
Meter tampering: Charge for tampering with meter. In addition to the penalty charge for tampering with the meter, customers will be charged for the cost of the investigation.	\$500 residential & non-demand commercial; \$2,500 commercial

Update your contact info

It's faster and easier to get the help you need if we have your accurate contact information. Access your account with the FPL Mobile App or log in to FPL.com to ensure your contact information is current. Visit: FPL.com/profile

Resale of electric service prohibited

The Florida Administrative Code prohibits the resale of electricity for a profit. The actual cost of electricity billed by FPL may be reasonably allocated among tenants, lessees and other entities as long as no profit is made.

Time-of-use

A time-of-use (TOU) rate allows you to lower electric bills without reducing power consumption, as long as you are able to shift electricity use to off-peak times when the demand for electricity is lower. With TOU rates, you pay a lower rate for off-peak use and a higher rate for peak period use. To benefit, you must shift electricity use away from these on-peak hours. Monday through Friday:

April 1 to Oct. 31, noon to 9 p.m. ET*

Nov. 1 to March 31, 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. ET*

For more information about your bill or to view available business rate options that might be more economical for your business, visit: FPL.com/TOU

* Excludes New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day

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EnergyNotes

RATES EDITION
Q1 2022

Building a more resilient and sustainable energy future

A new year often brings fresh perspective, but that doesn't mean looking over the horizon is always easy. COVID-19 certainly hasn't made it any easier. Nor did back-to-back, active hurricane seasons.

Through it all, we've worked tirelessly to serve you while always keeping an eye on the future in our rapidly growing state that's on the front lines of climate change. Our four-year rate agreement, unanimously approved by the Florida Public Service Commission, will keep business customer bills below the national average through 2025 as we continue building a more resilient and sustainable energy future all of us can depend on – including future generations.

This includes accelerating the largest solar expansion in the United States, pairing our solar energy centers with battery storage and even piloting innovative green hydrogen technology, that could potentially unlock 100% carbon-free electricity that's available 24 hours a day.

This also includes investments in resilient infrastructure projects as FPL continues building a stronger and smarter energy grid to deliver reliable service in good weather and bad.

I don't want our children and grandchildren to inherit a mess because of the decisions we made – or refused to make – today. It's why FPL will never stop innovating and we'll never stop challenging our way of thinking to make Florida an even better place to live.

And, we'll do it while always delivering America's best energy value — electricity that's not just clean and reliable, but also affordable.

From all of us at FPL, best wishes for a safe and joyous new year.

Eric Silagy, President and CEO, Florida Power & Light Company

Account deposit policies

Since all customers are billed for energy after they use it, we may ask those opening new accounts to pay a security deposit equal to two months' average electric usage at the service address. Non-cash alternatives are available. After six months, your deposit will earn 2% interest from the time the deposit is paid in full. The interest will be applied to your account as a credit every June. After 23 months and a good payment history, your deposit will earn 3% interest.

If after six months your actual two-month average usage is higher than what was initially projected, we may ask you to increase your deposit amount. After 12 months, your deposit may be partially refunded if the deposit amount exceeds your actual two-month average usage. If the account is closed, any deposit balance plus interest will be applied towards the final bill and any excess credit refunded.

Learn more: FPL.com/bizdeposits

Effective Jan. 1, 2022

BUSINESS RATE CLASS

Learn more about our approved rate plan at: >> FPL.com/answers

	Base Charge / Month	Maximum / Demand Charge (\$/kW)	On-Peak Demand Charge (\$/kW)	Demand Charge - Firm On-Peak (\$/kW)	Demand Charge - Load Control On-Peak (\$/kW)	Energy Charge (¢/kWh)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (¢/kWh or \$/kW)	Capacity Charge (¢/kWh or \$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (¢/kWh or \$/kW)	Fuel Charge (¢/kWh)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	Transition Credit (¢/kWh or \$/kW)
General Service Non-Demand (GS-1)	\$11.91					6.743			0.137	0.248	0.309	0.202	3.806			-0.157
General Service Non-Demand Non-Metered (GS-1)	\$5.96					6.743			0.137	0.248	0.309	0.202	3.806			-0.157
General Service Non-Demand-TOU (GST-1)	\$11.91						12.479	4.266	0.137	0.248	0.309	0.202		4.092	3.685	-0.157
General Service Constant Usage (GSCU-1)	\$16.25					4.079			0.101	0.160	0.206	0.136	3.806			-0.161
General Service Demand (GSD-1/GSD-1EV)	\$28.17	\$10.61				2.362			\$0.47	\$0.82	0.267	\$0.64	3.806			-\$0.61
Commercial/Industrial Load Control [CILC-1(G)]	\$179.06	\$4.78		\$11.93	\$3.14		1.777	1.777	\$0.56	\$0.92	0.224	\$0.69		4.092	3.684	-\$0.58
General Service Demand-TOU (GSDT-1)	\$28.17	\$0.66	\$9.95				5.058	1.274	\$0.47	\$0.82	0.267	\$0.64		4.092	3.684	-\$0.61
High Load Factor TOU (25 - 499 kW)	\$28.17	\$2.60	\$12.50				2.030	1.274	\$0.47	\$0.82	0.267	\$0.64		4.092	3.684	-\$0.61
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jun-Sep)	\$28.17	\$0.66	\$10.63				9.778	1.568	\$0.47	\$0.82	0.267	\$0.64		4.586	3.703	-\$0.61
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jan-May/Oct-Dec)	\$28.17	\$10.36				2.362			\$0.47	\$0.82	0.267	\$0.64	3.806			-\$0.61
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jun-Sep)	\$28.17	\$0.66	\$10.63				9.778	1.568	\$0.47	\$0.82	0.267	\$0.64		4.586	3.703	-\$0.61
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$28.17	\$0.66	\$9.70				5.173	1.568	\$0.47	\$0.82	0.267	\$0.64		4.092	3.684	-\$0.61
General Service Large Demand (GSLD-1/GSLD-1EV)	\$83.32	\$12.78				1.840			\$0.52	\$0.90	0.269	\$0.73	3.802			-\$0.60
General Service Large Demand-TOU (GSLDT-1)	\$83.32	\$0.74	\$12.04				3.057	1.328	\$0.52	\$0.90	0.269	\$0.73		4.087	3.680	-\$0.60
Curtable Service (CS-1)	\$111.11	\$12.78				1.840			\$0.52	\$0.90	0.269	\$0.73	3.802			-\$0.60
Curtable Service-TOU (CST-1)	\$111.11	\$0.74	\$12.04				3.057	1.328	\$0.52	\$0.90	0.269	\$0.73		4.087	3.680	-\$0.60
High Load Factor-TOU (500 - 1,999 kW)	\$83.32	\$2.89	\$13.43				1.178	1.137	\$0.52	\$0.90	0.269	\$0.73		4.087	3.680	-\$0.60
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jun-Sep)	\$83.32	\$0.74	\$12.25				6.410	1.328	\$0.52	\$0.90	0.269	\$0.73		4.581	3.699	-\$0.60
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jan-May/Oct-Dec)	\$83.32	\$12.69				1.840			\$0.52	\$0.90	0.269	\$0.73	3.802			-\$0.60
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jun-Sep)	\$83.32	\$0.74	\$12.25				6.410	1.328	\$0.52	\$0.90	0.269	\$0.73		4.581	3.699	-\$0.60
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jan-May/Oct-Dec)	\$83.32	\$0.74	\$11.95				3.754	1.328	\$0.52	\$0.90	0.269	\$0.73		4.087	3.680	-\$0.60
LED Lighting (LT-1)						3.273			0.042	0.018	0.046	0.221	3.750			-0.518
General Service Large Demand (GSLD-2)	\$240.61	\$12.82				1.594			\$0.54	\$0.90	0.234	\$0.69	3.772			-\$0.57
General Service Large Demand-TOU (GSLDT-2)	\$240.61	\$0.64	\$12.18				2.549	1.249	\$0.54	\$0.90	0.234	\$0.69		4.055	3.652	-\$0.57
Curtable Service (CS-2)	\$267.33	\$12.82				1.594			\$0.54	\$0.90	0.234	\$0.69	3.772			-\$0.57
Curtable Service-TOU (CST-2)	\$267.33	\$0.64	\$12.82				2.549	1.249	\$0.54	\$0.90	0.234	\$0.69		4.055	3.652	-\$0.57
High Load Factor-TOU (2,000 and greater)	\$240.61	\$2.77	\$13.03				1.016	1.010	\$0.54	\$0.90	0.234	\$0.69		4.055	3.652	-\$0.57
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jun-Sep)	\$240.61	\$0.64	\$12.44				5.188	1.249	\$0.54	\$0.90	0.234	\$0.69		4.546	3.671	-\$0.57
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jan-May/Oct-Dec)	\$240.61	\$12.73				1.594			\$0.54	\$0.90	0.234	\$0.69	3.772			-\$0.57
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jun-Sep)	\$240.61	\$0.64	\$12.44				5.188	1.249	\$0.54	\$0.90	0.234	\$0.69		4.546	3.671	-\$0.57
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jan-May/Oct-Dec)	\$240.61	\$0.64	\$12.09				3.106	1.249	\$0.54	\$0.90	0.234	\$0.69		4.055	3.652	-\$0.57
Traffic Signals Metered (SL-2M)	\$6.99					5.332			0.101	0.160	0.206	0.136	3.806			-0.161
General Service Large Demand (GSLD-3)	\$2,175.11	\$9.91				1.142			\$0.50	\$0.82	0.216	\$0.07	3.688			-\$0.52
General Service Large Demand-TOU (GSLDT-3)	\$2,175.11		\$9.91				1.300	1.086	\$0.50	\$0.82	0.216	\$0.07		3.964	3.570	-\$0.52
Curtable Service (CS-3)	\$2,201.75	\$9.91				1.142			\$0.50	\$0.82	0.216	\$0.07	3.688			-\$0.52
Curtable Service-TOU (CST-3)	\$2,201.75		\$9.91				1.300	1.086	\$0.50	\$0.82	0.216	\$0.07		3.964	3.570	-\$0.52
Street Lighting Metered (SL-1M)	\$16.27					3.287			0.042	0.018	0.046	0.221	3.750			-0.518
Commercial/Industrial Load Control (Transmission) [CILC-1(T)]	\$2,588.03			\$13.60	\$3.72		1.086	1.086	\$0.56	\$0.89	0.199	\$0.08		3.964	3.570	-\$0.51
Commercial/Industrial Load Control (Distribution) [CILC-1(D)]	\$300.17	\$5.05		\$13.08	\$3.60		1.202	1.202	\$0.56	\$0.92	0.224	\$0.69		4.057	3.653	-\$0.58
Metropolitan Transit Service (MET)	\$695.44	\$14.71				1.963			\$0.45	\$0.77	0.247	\$0.66	3.772			-\$0.58
Sports Field Service (OS-2)	\$140.35					8.831			0.093	0.144	0.205	0.600	3.772			-0.273
Street Lighting (SL-1 and PL-1)						3.273			0.042	0.018	0.046	0.221	3.750			-0.518
Outdoor Lighting (OL-1)						3.578			0.042	0.018	0.046	0.221	3.750			-0.518
Traffic Signals (SL-2)						5.470			0.101	0.160	0.206	0.136	3.806			-0.161

		Base Charge	Contract Standby Demand Charge (\$/kW)	Demand Charge Interruptible (\$/kW)	Demand Charge Firm (\$/kW)	Demand Charge (\$/kW)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (\$/kW)	Capacity Charge (\$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (\$/kW)		On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	Transition Credit (\$/kW)
Standby and Supplemental Service (SST-1D)	RDC	\$163.33	\$3.92			\$1.93	0.931	0.931	\$0.06	\$0.11	0.511	\$0.09		4.092	3.684	-\$0.08
	DDC					\$0.94			\$0.03	\$0.05		\$0.04				-\$0.04
Standby and Supplemental Service (SST-2D)	RDC	\$163.33	\$3.92			\$1.93	0.931	0.931	\$0.06	\$0.11	0.511	\$0.09		4.087	3.680	-\$0.08
	DDC					\$0.94			\$0.03	\$0.05		\$0.04				-\$0.04
Standby and Supplemental Service (SST-3D)	RDC	\$555.33	\$3.92			\$1.93	0.931	0.931	\$0.06	\$0.11	0.511	\$0.09		4.055	3.652	-\$0.08
	DDC					\$0.94			\$0.03	\$0.05		\$0.04				-\$0.04
Standby and Supplemental Service (SST-1T)	RDC	\$2,354.90				\$1.76	0.927	0.927	\$0.06	\$0.10	0.277	\$0.09		3.964	3.570	-\$0.08
	DDC					\$0.55			\$0.03	\$0.05		\$0.04				-\$0.04
Interruptible Standby and Supplemental (ISST-1D)	RDC	\$635.53	\$3.92	\$0.33	\$1.93		0.931	0.931	\$0.06	\$0.11	0.511	\$0.09		4.057	3.653	-\$0.08
	DDC			\$0.16	\$0.94				\$0.03	\$0.05		\$0.04				-\$0.04
Interruptible Standby and Supplemental (ISST-1T)	RDC	\$2,594.55		\$0.38	\$1.76		0.927	0.927	\$0.06	\$0.10	0.277	\$0.09		3.964	3.570	-\$0.08
	DDC			\$0.15	\$0.55				\$0.03	\$0.05		\$0.04				-\$0.04

Rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20210002-EI, 20210007-EI, 20210092-EI, 20210170-EI and 20210001-EI.