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(Continued on Sheet No. 9.011)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

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Existing Facility Economic Development Rider Service Agreement

Medically Essential Service Notice of Exclusion from Disclosure

Interruptible Standby and Supplemental Service Agreement

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Standby and Supplemental Service Agreement

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Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

STANDARD OFFER CONTRACT FOR THE PURCHASE OF CAPACITY AND ENERGY FROM A RENEWABLE ENERGY FACILITY OR A QUALIFYING FACILITY WITH A DESIGN CAPACITY OF 100 KW OR LESS (2032 AVOIDED UNIT)

THIS STANDARD OFFER CONTRACT (the "Contract") is made and entered	this	day of
, by and between	(herein afte	r "Qualified
Seller" or "QS") a corporation/limited liability company organized and existing under	the laws of th	ne State of
and owner of a Renewable Energy Facility as defined in section 25	5-17.210 (1)	F.A.C. or a
Qualifying Facility with a design capacity of 100 KW or less as defined in section 25-17	.250, and Flo	rida Power &
Light Company (hereinafter "FPL") a corporation organized and existing under the law	ws of the Sta	te of Florida.
The QS and FPL shall be jointly identified herein as the "Parties". This Contract	contains five	Appendices;
Appendix A, QS-2 Standard Rate for Purchase of Capacity and Energy; Appendix	B, Pay for	Performance
Provisions; Appendix C, Termination Fee; Appendix D, Detailed Project Information	and Appendi	x E, contract
options to be selected by QS.		

WITNESSETH:

WHEREAS, the QS desires to sell and deliver, and FPL desires to purchase and receive, firm capacity and energy to be generated by the QS consistent with the terms of this Contract, Section 366.91, Florida Statutes, and/or Florida Public Service Commission ("FPSC") Rules 25-17.082 through 25-17.091, F.A.C. and FPSC Rules 25-17.200 through 25.17.310.F.A.C.

WHEREAS, the QS has signed an interconnection agreement with FPL (the "Interconnection Agreement"), or it has entered into valid and enforceable interconnection/transmission service agreement(s) with the utility (or those utilities) whose transmission facilities are necessary for delivering the firm capacity and energy to FPL (the "Wheeling Agreement(s)");

WHEREAS, the FPSC has approved the form of this Standard Offer Contract for the Purchase of Firm Capacity and Energy from a Renewable Energy Facility or a Qualifying Facility with a design capacity of 100 KW or less; and

WHEREAS, the Facility is capable of delivering firm capacity and energy to FPL for the term of this Contract in a manner consistent with the provisions of this Contract; and

WHEREAS, Section 366.91(3), Florida Statutes, provides that the "prudent and reasonable costs associated with a QS energy contract shall be recovered from the ratepayers of the contracting utility, without differentiating among customer classes, through the appropriate cost-recovery clause mechanism" administered by the FPSC.

NOW, THEREFORE, for mutual consideration the Parties agree as follows:

(Continued on Sheet No. 9.031)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy

Effective: June 3, 2025

(Continued from Sheet No.9.030)	
1. QS Facility	
The QS contemplates, installing operating and maintaining aKVA	generating facility located
at	'Facility"). The Facility is designed to
TECHNOLOGY AND GENERATORCAPABILITIE	s
Location: Specific legal description (e.g., metes and bounds or other legal description with street address required)	City: County:
Generator Type (Induction or Synchronous)	
Type of Facility (Hydrogen produced from sources other than fossil fuels, biomass as defined in Section 25-17.210 (2) F.A.C., solar energy, geothermal energy, wind energy, ocean energy, hydroelectric power, waste heat from sulfuric acid manufacturing operations: or <100KW cogenerator)	
Technology	
Fuel Type and Source	
Generator Rating (KVA)	
Maximum Capability (KW)	
Minimum Load	
Peaking Capability	
Net Output(KW)	
Power Factor(%)	
Operating Voltage (kV)	
Peak Internal Load KW	

The following sections (a) through (e) are applicable to Renewable Energy Facilities ("REFs") and section (e) is only applicable to Qualifying Facilities with a design capacity of 100 KW or less:

- (a) If the QS is a REF, the QS represents and warrants that (i) the sole source(s) of fuel or power used by the Facility to produce energy for sale to FPL during the term of this Contract shall be such sources as are defined in and provided for pursuant to Sections 366.91(2) (a) and (b), Florida Statutes, and FPSC Rules 25-17.210(1) and (2), F.A.C.; (ii) Fossil fuels shall be limited to the minimum quantities necessary for start-up, shut-down and for operating stability at minimum load; and (iii) the REF is capable of generating the amount of capacity pursuant to Section 5 of this Agreement without the use of fossil fuels.
- (b) The Parties agree and acknowledge that if the QS is a REF, the QS will not charge for, and FPL shall have no obligation to pay for, any electrical energy produced by the Facility from a source of fuel or power except as specifically provided for in paragraph 1(a) above.

(Continued on Sheet No. 9.032)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: July 13,2017

(Continued from Sheet No. 9.031)

- (a) If the QS is a REF, the QS shall, on an annual basis and within thirty (30) days after the anniversary date of this Contract and on an annual basis thereafter for the term of this Contract, deliver to FPL a report certified by an officer of the QS:
 (i) stating the type and amount of each source of fuel or power used by the QS to produce energy during the twelvemonth period prior to the anniversary date (the "Contract Year"); and (ii) verifying that one hundred percent (100%) of all energy sold by the QS to FPL during the Contract Year complies with Sections 1(a) and (b) of this Contract.
- (b) If the QS is a REF, the QS represents and warrants that the Facility meets the renewable energy requirements of Section 366.91(2)(a) and (b), Florida Statutes, and FPSC Rules 25-17.210(1) and (2)-, F.A.C., and that the QS shall continue to meet such requirements throughout the term of this Contract. FPL shall have the right at all times to inspect the Facility and to examine any books, records, or other documents of the QS that FPL deems necessary to verify that the Facility meets such requirements.
- (c) The Facility (i) has been certified or has self-certified as a "qualifying facility" pursuant to the Regulations of the Federal Energy Regulatory Commission ("FERC"), or (ii) has been certified by the FPSC as a "qualifying facility" pursuant to Rule 25-17.080(1). A QS that is a qualifying facility with a design capacity of less than 100 KW shall maintain the "qualifying status" of the Facility throughout the term of this Contract. FPL shall have the right at all times to inspect the Facility and to examine any books and records or other documents of the Facility that FPL deems necessary to verify the Facility's qualifying status. On or before March 31 of each year during the term of this Contract, the QS shall provide to FPL a certificate signed by an officer of the QS certifying that the Facility has continuously maintained qualifying status.

2. Term of Contract

Except as otherwise provided herein, this Contract shall become effective immediately upon its execution by the Parties (the "Effective Date") and shall have the termination date stated in Appendix E, unless terminated earlier in accordance with the provisions hereof. Notwithstanding the foregoing, if the Capacity Delivery Date (as defined in Section 5.5) of the Facility is not accomplished by the in-service date of the avoided unit, or such later date as may be permitted by FPL pursuant to Section 5 of this Contract, FPL will be permitted to terminate this Contract consistent with the terms herein without further obligations, duties or liability to the QS.

3. Minimum Specifications

Following are the minimum specifications pertaining to this Contract:

- 1. The avoided unit ("Avoided Unit") options on which this Contract is based are detailed in Appendix A.
- 2. This offer shall expire on April 1,2026.
- 3. The date by which firm capacity and energy deliveries from the QS to FPL shall commence is the in-service date of the Avoided Unit (or such later date as may be permitted by FPL pursuant to Section 5 of this contract) unless the QS chooses a capacity payment option that provides for early capacity payments pursuant to the terms of this Contract.
- 4. The period of time over which firm capacity and energy shall be delivered from the QS to FPL is as specified in Appendix E; provided, such period shall be no less than a minimum of ten (10) years after the in-service date of the Avoided Unit.
- 5. The following are the minimum performance standards for the delivery of firm capacity and energy by the QS to qualify for full capacity payments under this Contract:

On Peak * All Hours

Availability 94.0% 94.0%

* QS Performance and On Peak hours shall be as measured and/or described in FPL's Rate Schedule QS-2 attached hereto as Appendix A

(Continued on Sheet No. 9.032.1)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy

Effective: June 3, 2025

(Continued from Sheet No. 9.032)

- 3.2 QS, at no cost to FPL, shall be responsible to:
- 3.2.1 Design, construct, and maintain the Facility in accordance with this Contract, applicable law, regulatory, and governmental approvals, any requirements of warranty agreements or similar agreements, prudent industrypractice, insurance policies, and the Interconnection Agreement or Wheeling Agreement.
- 3.2.2 Perform all studies, pay all fees, obtain all necessary approvals and execute all necessary agreements (including the Interconnection Agreement or the Wheeling Agreement(s)) in order to schedule and deliver the firm capacity and energy to FPL.
- 3.2.3 Obtain and maintain all permits, certifications, licenses, consents or approvals of any governmental or regulatory authority necessary for the construction, operation, and maintenance of the Facility (the "Permits"). QS shall keep FPL reasonably informed as to the status of its permitting efforts and shall promptly inform FPL of any Permits it is unable to obtain, that are delayed, limited, suspended, terminated, or otherwise constrained in a way that could limit, reduce, interfere with, or preclude QS's ability to perform its obligations under this Contract (including a statement of whether and to what extent this circumstance may limit or preclude QS's ability to perform under this Contract.)
- 3.2.4 Demonstrate to FPL's reasonable satisfaction that QS has established Site Control, an agreement for the ownership or lease of the Facility's site, for the Term of the Contract.
- 3.2.5 Complete all environmental impact studies and comply with applicable environmental laws necessary for the construction, operation, and maintenance of the Facility.
- 3.2.6 At FPL's request, provide to FPL electrical specifications and design drawings pertaining to the Facility for FPL's review prior to finalizing design of the Facility and before beginning construction work based on such specifications and drawings, provided FPL's review of such specifications and design shall not be construed as endorsing the specification, and design thereof, or as any express or implied warranties including performance, safety, durability or reliability of the Facility. QS shall provide to FPL reasonable advance notice of any changes in the Facility and provide to FPL specifications and design drawings of any such changes.
- 3.2.7 Within fifteen (15) days after the close of each month from the first month following the Effective Date until the Capacity Delivery Date, provide to FPL a monthly progress report (in a form reasonably satisfactory to FPL) and agree to regularly scheduled meetings between representatives of QS and FPL to review such monthly reports and discuss QS's construction progress. The Monthly Progress Report shall indicate whether QS is on target to meet the Capacity Delivery Date. If, for any reason, FPL has reason to believe that QS may fail to achieve the Capacity Delivery Date, then, upon FPL's request, QS shall submit to FPL, within ten (10) business days of such request, a remedial action plan ("Remedial Action Plan") that sets forth a detailed description of QS's proposed course of action to promptly achieve the Capacity Delivery Date. Delivery of a Remedial Action Plan does not relieve QS of its obligation to meet the Capacity Delivery Date.
- 3.3 FPL shall have the right, but not the obligation, to:
- 3.3.1 Inspect during business hours upon reasonable notice, or obtain copies of all Permits held by QS.
- 3.3.2 Consistent with Section 3.2.6. notify QS in writing of the results of the review within thirty (30) days of FPL's receipt of all specifications for the Facility, including a description of any flaws perceived by FPL in the design.
- 3.3.3 Inspect the Facility's construction site or on-site QS data and information pertaining to the Facilityduring business hours upon reasonable notice.

(Continued on Sheet No. 9.033)

Issued by: S. E. Romig, Director, Rates and Tariffs

(Continued from Sheet No. 9.032.1)

4. Sale of Energy and Capacity by the QS

- 4.1 Consistent with the terms hereof, the QS shall sell and deliver to FPL and FPL shall purchase and receive from the QS at the Delivery Point (defined below) all of the energy and firm capacity generated by the Facility. FPL shall have the sole and exclusive right to purchase all energy and capacity produced by the Facility. The purchase and sale of energy and firm capacity pursuant to this Contract shall be a () net billing arrangement or () simultaneous purchase and sale arrangement; provided, however, that no such arrangement shall cause the QS to sell more energy and firm capacity than the Facility's net output. The billing methodology may be changed at the option of the QS, subject to the provisions of FPL Rate Schedule QS-2. For purposes of this Contract, Delivery Point shall be defined as either: (a) the point of interconnection between FPL's system and the transmission system of the final utility transmitting energy and firm capacity from the Facility to the FPL system, as specifically described in the applicable Wheeling Agreement, or (b) the point of interconnection between the Facility and FPL's transmission system, as specifically described in the Interconnection Agreement.
- 4.2 The QS shall not rely on interruptible standby service for the startup requirements (initial or otherwise) of the Facility.
- 4.3 The QS shall be responsible for all costs, charges and penalties associated with development and operation of the Facility.
- 4.4 The QS shall be responsible for all interconnection, electric losses, transmission and ancillary service arrangements and costs required to deliver, on a firm basis, the firm capacity and energy from the Facility to the Delivery Point.

5. Committed Capacity/Capacity Delivery Date

- 5.2 Testing of the capacity of the Facility (each such test, a "Committed Capacity Test") shall be performed in accordance with the procedures set forth in Section 6. The Demonstration Period (defined herein) for the first Committed Capacity Test shall commence no earlier than six (6) months prior to the Capacity Delivery Date and testing must be completed by 11:59 p.m. EST on the date prior to the Guaranteed Delivery Date. The first Committed Capacity Test shall be deemed successfully completed when the QS demonstrates to FPL's satisfaction that the Facility can make available capacity of at least one hundred percent (100%) of the Committed Capacity set forth in Section 5.1. Subject to Section 6.1, the QS may schedule and perform up to three (3) Committed Capacity Tests to satisfy the capacity requirements of the Contract.
- 5.3 FPL shall have the right to require the QS, by notice no less than ten (10) business days prior to such proposed test, to validate the Committed Capacity of the Facility by means of subsequent Committed Capacity Tests as follows: (a) once per each Summer period and once per each Winter period at FPL's sole discretion,(b) at any time the QS is unable to comply with any material obligation under this Contract for a period of thirty (30) days or more in the aggregate as a consequence of an event of Force Majeure, and (c) at any time the QS fails in three consecutive months to achieve an Annual Capacity Billing Factor, as defined in Appendix B (the "ACBF"), equal to or greater than 70%. The results of any such test shall be provided to FPL within seven (7) days of the conclusion of such test. On and after the date of such requested Committed Capacity Test, and until the completion of a subsequent Committed Capacity Test, the Committed Capacity shall be deemed as the lower of the tested capacity or the Committed Capacity as set forth in Section 5.1.
- 5.4 Notwithstanding anything to the contrary herein, the Committed Capacity shall not exceed the amount set forth in Section 5.1 without the prior written consent of FPL, such consent not unreasonably withheld.
- 5.5 The "Capacity Delivery Date" shall be defined as the first calendar day immediately after the date following the last to occur of (a) the Facility's successful completion of the first Committed Capacity Test but no earlier than the commencement date for deliveries of firm capacity and energy (as such is specified in Appendix E) and (b) the satisfaction by QS of the following Delivery Date Conditions (defined below).

(Continued on Sheet No. 9.033.1)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continue from Sheet No. 9.033)

- 5.5.1 A certificate addressed to FPL from a Licensed Professional Engineer (reasonably acceptable to FPL in all respects) stating: (a) the nameplate capacity rating of the Facility at the anticipated time of commercial operation, which must be at least 94% of the Expected Nameplate Capacity Rating; (b) that the Facility is able to generate electric energy reliably in amounts expected by this Agreement and in accordance with all other terms and conditions hereof; (c) that Start-Up Testing of the Facility has been completed; and (d) that, pursuant to Section 8.4, all system protection and control and Automatic Generation Control devices are installed and operational.
- 5.5.2 A certificate addressed to FPL from a Licensed Professional Engineer (reasonably acceptable to FPL in all respects) stating, in conformance with the requirements of the Interconnection Agreement, that: (a) all required interconnection facilities have been constructed; (b) all required interconnection tests have been completed; and (c) the Facility is physically interconnected with the System in conformance with the Interconnection Agreement and able to deliver energy consistent with the terms of this Agreement.
- 5.5.3 A certificate addressed from a Licensed Professional Engineer (reasonably acceptable to FPL in all respects) stating that QS has obtained or entered into all permits and agreements with respect to the Facility necessary for construction, ownership, operation, and maintenance of the Facility (the "Required Agreements"). QS must provide copies of any or all Required Agreements requested by FPL.
- 5.5.4 An opinion from a law firm or attorney, registered or licensed in the State of Florida (reasonably acceptable to FPL in all respects), stating, after all appropriate and reasonable inquiry, that: (a) QS has obtained or entered into all Required Agreements; (b) neither QS nor the Facility is in violation of or subject to any liability under any applicable law; and (c) QS has duly filed and had recorded all of the agreements, documents, instruments, mortgages, deeds of trust, and other writings described in Section 9.7.
- 5.5.5 FPL has received the Completion/Performance Security ((a) through (e), the "Commercial Operation Conditions").

FPL shall have ten (10) Business Days after receipt either to confirm to QS that all of the Delivery Date Conditions have been satisfied or have occurred, or to state with specificity what FPL reasonably believes has not been satisfied.

The QS shall be entitled to receive capacity payments beginning on the Capacity Delivery Date, provided, the Capacity Delivery Date occurs on or before the in-service date of the Avoided Unit (or such later date permitted by FPL pursuant to the following sentence). If the Capacity Delivery Date does not occur on or before the Guaranteed Capacity Delivery Date, FPL shall be entitled to the Completion/Performance Security (as set forth in Section 9) in full, and in addition, has the right but not the obligation to allow the QS up to an additional five (5) months to achieve the Capacity Delivery Date. If the QS fails to achieve the Capacity Delivery Date either by (a) the Guaranteed Delivery Date or b) such later date as permitted by FPL, FPL shall have no obligation to make any capacity payments under this Contract and FPL will be permitted to terminate this Contract, consistent with the terms herein, without further obligations, duties or liability to the QS.

(Continue on Sheet No. 9.034)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: June 5, 2018

(Continued from Sheet No. 9.033)

6. Testing Procedures

- 6.1 The Committed Capacity Test must be completed successfully within a sixty-hour period (the "Demonstration Period"), which period, including the approximate start time of the Committed Capacity Test, shall be selected and scheduled by the QS by means of a written notice to FPL delivered at least thirty (30) days prior to the start of such period. The provisions of the foregoing sentence shall not apply to any Committed Capacity Test required by FPL under any of the provisions of this Contract. FPL shall have the right to be present onsite to monitor any Committed Capacity Test required or permitted under this Contract.
- 6.2 Committed Capacity Test results shall be based on a test period of twenty-four (24) consecutive hours (the "Committed Capacity Test Period") at the highest sustained net KW rating at which the Facility can operate without exceeding the design operating conditions, temperature, pressures, and other parameters defined by the applicable manufacturer(s) for steady state operations at the Facility. If the QS is a REF the Committed Capacity Test shall be conducted utilizing as the sole fuel source fuels or energy sources included in the definition in Section 366.91, Florida Statutes. The Committed Capacity Test Period shall commence at the time designated by the QS pursuant to Section 6.1 or at such other time requested by FPL pursuant to Section 5.3; provided, however, that the Committed Capacity Test Period may commence earlier than such time in the event that FPL is notified of, and consents to, such earlier time.
- 6.3 For the avoidance of doubt, normal station service use of unit auxiliaries, including, without limitation, cooling towers, heat exchangers, and other equipment required by law, shall be in service during the Committed Capacity Test Period. Further, the QS shall affect deliveries of any quantity and quality of contracted cogenerated steam to the steam host during the Committed Capacity Test Period.
- 6.4 The capacity of the Facility shall be the average net capacity (generator output minus auxiliary) measured over the Committed Capacity Test Period.
- 6.5 The Committed Capacity Test shall be performed according to prudent industry testing procedures satisfactory to FPL for the appropriate technology of the QS.
 - 6.6 Except as otherwise provided herein, results of any Committed Capacity Test shall be submitted to FPL by the QS within seven (7) days of the conclusion of the Committed CapacityTest.

7. Payment for Electricity Produced by the Facility

7.1 Energy

FPL agrees to pay the QS for energy produced by the Facility and delivered to the Delivery Point in accordance with the rates and procedures contained in FPL's approved Rate Schedule QS-2, attached hereto as Appendix A, as it may be amended from time to time and pursuant to the election of energy payment options as specified in Appendix E. The Parties agree that this Contract shall be subject to all of the provisions contained in Rate Schedule QS-2 as approved and on file with the FPSC.

7.2 Firm Capacity

FPL agrees to pay the QS for the firm capacity described in Section 5 in accordance with the rates and procedures contained in Rate Schedule QS-2, attached hereto as Appendix A, as it may be amended and approved from time to time by the FPSC, and pursuant to the election of a capacity payment option as specified in Appendix E. The QS understands and agrees that capacity payments will be made under the early capacity payment options only if the QS has achieved the Capacity Delivery Date and is delivering firm capacity and energy to FPL. Once elected by the QS, the capacity payment option cannot be changed during the term of this Contract.

7.3 Payments

Payments due the QS will be made monthly and normally by the twentieth business day following the end of the billing period. A statement of the kilowatt-hours sold by the QS and the applicable avoided energy rate at which payments are being made shall accompany the payment to the QS.

(Continued on Sheet No. 9.035)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: June 9, 2020

(Continued from Sheet No. 9.034)

8. **Electricity Production and Plant Maintenance Schedule**

8.1 During the term of this Contract, no later than sixty (60) days prior to the Capacity Delivery Date and prior to April 1 of each calendar year thereafter, the OS shall submit to FPL in writing a detailed plan of: (a) the amount of firm capacity and energy to be generated by the Facility and delivered to the Delivery Point for each month of the following calendar year, and (b) the time, duration and magnitude of any scheduled maintenance period(s) and any anticipated reductions in capacity.

- 8.2 By October 31 of each calendar year, FPL shall notify the QS in writing whether the requested scheduled maintenance periods in the detailed plan are acceptable. If FPL objects to any of the requested scheduled maintenance periods, FPL shall advise the QS of the time period closest to the requested period(s) when the outage(s) can be scheduled. The QS shall schedule maintenance outages only during periods approved by FPL, such approval not unreasonably withheld. Once the schedule for maintenance has been established and approved by FPL, either Party may request a subsequent change in such schedule and, except when such event is due to Force Majeure, request approval for such change from the other Party, such approval not to be unreasonably withheld or delayed. Scheduled maintenance outage days shall be limited to seven (7) days per calendar year unless the manufacturer's recommendation of maintenance outage days for the technology and equipment used by the Facility exceeds such 7day period, provided, such number of days is considered reasonable by prudent industry standards and does not exceed two (2) fourteen (14) day intervals, one in the Spring and one in the Fall, in any calendar year. The scheduled maintenance outage days applicable for the QS are _____days in the Spring and _____days in the Fall of each calendar year, provided the conditions specified in the previous sentence are satisfied. In no event shall maintenance periods be scheduled during the following periods: June 1 through and including October 31st and December 1 through and including February 28 (or 29th as the case may be).
- 8.3 The OS shall comply with reasonable requests by FPL regarding day-to-day and hour-by-hour communication between the Parties relative to electricity production and maintenance scheduling.

Dispatch and Control 8.4

- 8.4.1 The power supplied by the QS hereunder shall be in the form of three-phase 60 Hertz alternating current, at a nominal operating voltage of______,000 volts (_____kV) and power factor dispatchable and controllable in the range of 85% lagging to 85% leading as measured at the Delivery Point to maintain system operating parameters, as specified by FPL.
- 8.4.2 At all times during the term of this Contract, the OS shall operate and maintain the Facility: (a) in such a manner as to ensure compliance with its obligations hereunder, in accordance with prudent engineering and operating practices and applicable law, and (b) with all system protective equipment in service whenever the Facility is connected to, or is operated in parallel with, FPL's system. The OS shall install at the Facility those system protection and control devices necessary to ensure safe and protected operation of all energized equipment during normal testing and repair. The QS shall have qualified personnel test and calibrate all protective equipment at regular intervals in accordance with good engineering and operating practices. A unit functional trip test shall be performed after each overhaul of the Facility's turbine, generator or boilers and the results shall be provided to FPL prior to returning the Facility to service. The specifics of the unit functional trip test will be consistent with good engineering and operating practices.
- 8.4.3 If the Facility is separated from the FPL system for any reason, under no circumstances shall the QS reconnect the Facility into FPL's system without first obtaining FPL's prior written approval.
- 8.4.4 During the term of this Contract, the QS shall employ qualified personnel for managing, operating and maintaining the Facility and for coordinating such with FPL. If the Facility has a Committed Capacity greater than 10 MW then, the QS shall ensure that operating personnel are on duty at all times, twenty-four (24) hours a calendar day and seven (7) calendar days a week. If the Facility has a Committed Capacity equal to or less than 10 MW then the QS shall ensure that operating personnel are on duty at least eight (8) hours per day from 8 AM EST to 5 PM EST from Monday to Friday, with an operator on call at all other hours.
- 8.4.5 FPL shall at all times be excused from its obligation to purchase and receive energy and capacity hereunder, and FPL shall have the ability to require the QS to curtail or reduce deliveries of energy, to the extent necessary (a) to maintain the reliability and integrity of any part of FPL's system, (b) in the event that FPL determines that a failure to do so is likely to endanger life or property, or (c) is likely to result in significant disruption of electric service to FPL's customers. FPL shall give the OS prior notice, if practicable, of its intent to refuse, curtail or reduce FPL's acceptance of energy and firm capacity pursuant to this Section and will act to minimize the frequency and duration of such occurrences.

(Continued on Sheet No. 9.036)

Issued by: S.E. Romig, Director, Rates and Tariffs

(Continued from Sheet No. 9.035)

- 8.4.6 After providing notice to the QS, FPL shall not be required to purchase or receive energy from the QS during any period in which, due to operational circumstances, the purchase or receipt of such energy would result in FPL's incurring costs greater than those which it would incur if it did not make such purchases. An example of such an occurrence would be a period during which the load being served is such that the generating units on line are base load units operating at their minimum continuous ratings and the purchase of additional energy would require taking a base load unit off the line and replacing the remaining load served by that unit with peaking-type generation. FPL shall give the QS as much prior notice as practicable of its intent not to purchase or receive energy and firm capacity pursuant to this Section.
- 8.4.7 If the Facility has a Committed Capacity less than 75 MW, control, scheduling and dispatch of firm capacity and energy shall be the responsibility of the QS. If the Facility has a Committed Capacity greater than or equal to 75 MW, then control, scheduling and dispatch of firm capacity and energy shall be the responsibility of the QS, except during a "Dispatch Hour", i.e., any clock hour for which FPL requests the delivery of such capacity and energy. During any Dispatch Hour: (a) control of the Facility will either be by Seller's manual control under the direction of FPL (whether orally or in writing) or by Automatic Generation Control by FPL's system control center as determined by FPL, and (b) FPL may request that the real power output be at any level up to the Committed Capacity of the Facility, provided, in no event shall FPL require the real power output of the Facility to be below the Facility's Minimum Load without decommitting the Facility. The Facility shall deliver the capacity and energy requested by FPL within minutes, taking into account the operating limitations of the generating equipment as specified by the manufacturer, provided such time period specified herein is considered reasonable by prudent industry standards for the technology and equipment being utilized and assuming the Facility is operating at or above its Minimum Load. Start-up time from Cold Shutdown and Facility Turnaround time from Hot to Hot will be taken into consideration provided such are reasonable and consistent with prudent industry practices for the technology and equipment being utilized. The Facility's Operating Characteristics have been provided by the QS and are set forth in Appendix D, Section IV of Rate Schedule QS-2.
- 8.4.8 If the Facility has a Committed Capacity of less than 75 MW, FPL may require during certain periods, by oral, written, or electronic notification that the QS cause the Facility to reduce output to a level below the Committed Capacity but not lower than the Facility's Minimum Load. FPL shall provide as much notice as practicable, normally such notice will be of at least four (4) hours. The frequency of such request shall not exceed eighteen (18) times per calendar year and the duration of each request shall not exceed four (4) hours.
- 8.4.9 FPL's exercise of its rights under this Section 8 shall not give rise to any liability or payment obligation on the part of FPL, including any claim for breach of contract or for breach of any covenant of good faith and fair dealing.

9. Completion/Performance Security

The security contemplated by this Section 9 constitutes security for, but is not a limitation of, QS's obligations hereunder and shall not be FPL's exclusive remedy for QS's failure to perform in accordance with this Agreement.

- 9.1 As security for the achievement of the Guaranteed Capacity Delivery Date and satisfactory performance of its obligations hereunder, the QS shall provide FPL either: (a) an unconditional, irrevocable, standby letter of credit(s) with an expiration date no earlier than the end of the first (1st) anniversary of the Capacity Delivery Date (or the next business day thereafter), issued by a U.S. commercial bank or the U.S. branch of a foreign bank having a Credit Rating of A- or higher by S&P or A3 or higher by Moody's (a "Qualified Issuer"), in form and substance acceptable to FPL (including provisions (i) permitting partial and full draws and (ii) permitting FPL to draw in full if such letter of credit is not renewed or replaced as required by the terms hereof at least thirty (30) business days prior to its expiration date) ("Letter of Credit"); (b) a bond, issued by a financially sound Company acceptable to FPL and in a form and substance acceptable to FPL, ("Bond"); or (c) a cash collateral deposited with FPL ("Cash Collateral") (any of (a), (b), or (c), the "Completion/Performance Security"). Completion/Performance Security shall be provided in the amount and by the date listed below:
- (a) \$50.00 per kW (for the number of kW of Committed Capacity set forth in Section 5.1) to be delivered to FPL within five (5) business days of the Effective Date; and
- (b) \$100.00 per kW (for the number of kW of Committed Capacity set forth in Section 5.1) to be delivered to FPL two years before the Guaranteed Capacity Delivery Date.

"Credit Rating" means with respect to any entity, on any date of determination, the respective ratings then assigned to such entity's unsecured, senior long-term debt or deposit obligations (not supported by third party credit enhancement) by S&P, Moody's or other specified rating agency or agencies or if such entity does not have a rating for its unsecured, senior long-term debt or deposit obligations, then the rating assigned to such entity as its "corporate credit rating" by S&P.

(Continued on Sheet No. 9.037)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: June 5, 2018

(Continued from Sheet No. 9.036)

"Moody's" means Moody's Investors Service, Inc. or its successor.

"S&P" means Standard & Poor's Ratings Group (a division of The McGraw-Hill Companies, Inc.) or its successor.

- 9.2 The specific security instrument provided for purposes of this Contract is:
- () Letter of Credit.
- () Bond.
- () Cash Collateral.
- 9.3 FPL shall have the right to monitor (a) the financial condition of the issuer of a Letter of Credit in the event any Letter of Credit is provided by the QS, and (b) the insurer, in the case of any Bond. In the event the issuer of a Letter of Credit no longer qualifies as Qualified Issuer or the issuer of a Bond is no longer financially sound, FPL may require the QS to replace the Letter of Credit or the Bond, as applicable. Such replacement Letter of Credit or bond must be issued by a Qualified Issuer or a financially sound issues, as applicable, within ten (10) business days following written notification to the QS of the requirement to replace. Failure by the QS to comply with the requirements of this Section 9.3 shall be grounds for FPL to draw in full on the existing Letter of Credit or bond and to exercise any other remedies it may have hereunder.
- 9.4 Notwithstanding the foregoing provisions of this Section 9, pursuant to FPSC Rule 25-17.091(4), F.A.C., a QS qualifying as a "Solid Waste Facility" pursuant to Section 377.709(3) or (5), F.S., respectively, may use an unsecured written commitment or promise to pay in a form reasonably acceptable to FPL, by the local government which owns the Facility or on whose behalf the QS operates the Facility, to secure its obligation to achieve on a timely basis the Capacity Delivery Date and the satisfactory performance of its obligations hereunder.
- 9.5 FPL shall be entitled to draw the Completion/Performance Security to satisfy any obligation or liability of QS arising pursuant to this Contract.
- 9.5.1 If the QS fails to achieve the Capacity Delivery Date on or before the in-service date of the Avoided Unit or such later date as permitted by FPL pursuant to Section 5.6, FPL shall be entitled immediately to receive, draw upon, or retain, as the case may be, one-hundred (100%) of the Completion/ Performance Security as liquidated damages free from any claim or right of any nature whatsoever of the QS, including any equity or right of redemption by the QS. The Parties acknowledge that the injury that FPL will suffer as a result of delayed availability of Committed Capacity and energy is difficult to ascertain and that FPL may accept such sums as liquidated damages and resort to any other remedies which may be available to it under law or in equity.
- 9.5.2 In the event that FPL requires the QS to perform one or more Committed Capacity Test(s) at any time on or before the first anniversary of the Capacity Delivery Date pursuant to Section 5.3 and, in connection with any such Committed Capacity Test(s), the QS fails to demonstrate a Capacity of at least one-hundred percent (100%) of the Committed Capacity set forth in Section 5.1, FPL shall be entitled immediately to receive, draw upon, or retain, as the case may be, one-hundred percent (100%) of the Completion/Performance Security as liquidated damages free from any claim or right of any nature whatsoever of the QS, including any equity or right of redemption by the QS.
- 9.5.3 QS shall promptly, but in no event more than five (5) business days following any draws on the Completion/Performance Security, replenish the Completion/Performance Security to the amounts required herein.
- 9.6 The QS, as the Pledgor of the Completion/Performance Security, hereby pledges to FPL, as the secured Party, as security for the achievement of the Capacity Delivery Date and satisfactory performance of its obligations hereunder, and grants to FPL a first priority continuing security interest in, lien on and right of set-off against all Completion/Performance Security transferred to or received by FPL hereunder. Upon the transfer or return by FPL to the QS of Completion/Performance Security, the security interest and lien granted hereunder on that Completion/Performance Security will be released immediately and, to the extent possible, without any further action by either party.

(Continued on Sheet No. 9.038)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: June 5, 2018

(Continued from Sheet No. 9.037)

9.7 In lieu of any interest, dividends or other amounts paid or deemed to have been paid with respect to Cash Collateral held by FPL (all of which may be retained by FPL), FPL will transfer to the QS on a monthly basis the Interest Amount, as calculated by FPL.

"Interest Amount" means, with respect to each monthly period, the aggregate sum of the amounts of interest calculated for each day in that monthly period on the principal amount of Cash Collateral held by FPL on that day, determined by FPL for each such day as follows:

- (x)) the amount of that Cash Collateral on that day; multiplied by
- (y)) the Interest Rate in effect for that day; divided

by (z) 360.

"Interest Rate" means: the Federal Funds Overnight rate as from time to time in effect.

"Federal Funds Overnight Rate" means, for the relevant determination date, the rate opposite the caption "Federal Funds (Effective)" as set forth for that day in the weekly statistical release designated as H.15 (519), or any successor publication, published by the Board of Governors of the Federal Reserve System. If on the determination date such rate is not yet published in H.15 (519), the rate for that date will be the rate set in Composite 3:30 P.M. Quotations for U.S. Government Securities for that day under the caption "Federal Funds/Effective Rate." If on the determination date such rate is not yet published in either H.15 (519) or Composite 3:30 P.M. Quotations for U.S. Government Securities, the rate for that date will be determined as if the Parties had specified "USD-Federal Funds-Reference Dealers" as the applicable rate.

10. Termination Fee

- 10.1 In the event that the QS receives capacity payments pursuant to Option B, Option C, Option D or Option E (as such options are defined in Appendix A and elected by the QS in Appendix E) or receives energy payments pursuant to the Fixed Firm Energy Payment Option (as such option is defined in Appendix A and elected by the QS in Appendix E) then, upon the termination of this Contract, the QS shall owe and be liable to FPL for a termination fee calculated in accordance with Appendix C (the "Termination Fee"). The QS's obligation to pay the Termination Fee shall survive the termination of this Contract. FPL shall provide the QS, on a monthly basis, a calculation of the Termination Fee.
- 10.1.1 The Termination Fee shall be secured (with the exception of governmental solid waste facilities covered by FPSC Rule 25-17.091 in which case the QS may use an unsecured written commitment or promise to pay, in a form reasonably acceptable to FPL, by the local government which owns the Facility or on whose behalf the QS operates the Facility, to secure its obligation to pay the Termination Fee) by the QS by: (a) an unconditional, irrevocable, standby letter(s) of credit issued by Qualified Issuer in form and substance acceptable to FPL (including provisions (a) permitting partial and full draws and (b) permitting FPL to draw upon such letter of credit, in full, if such letter of credit is not renewed or replaced at least thirty (30) business days prior to its expiration date, ("Termination Fee Letter of Credit"); (b) a bond, issued by a financially sound Company and in a form and substance acceptable to FPL, ("Termination Fee Bond"); or (c) a cash collateral deposit with FPL ("Termination Fee Cash Collateral") (any of (a), (b), or (c), the "Termination Security").
 - 10.1.2The specific security instrument selected by the QS for purposes of this Contract is:() Termination Fee Letter of Credit
 - () Termination Fee Bond() Termination Fee Cash Collateral
- 10.1.3 FPL shall have the right to monitor the financial condition of (i) the issuer of a Termination Fee Letter of Credit in the case of any Termination Fee Letter of Credit and (ii) the insurer(s), in the case of any Termination Fee Bond. In the event the issuer of a Termination Fee Letter of Credit is no longer a Qualified Issuer or the issuer of a Termination Fee Bond is no longer financially sound, FPL may require the QS to replace the Termination Fee Letter of Credit or the Termination Fee Bond, as applicable. In the event that FPL notifies the QS that it requires such a replacement, the replacement Termination Fee Letter of Credit or Termination Fee Bond, as applicable, must be issued by a Qualified Issuer or financially sound company within ten (10) business days following such notification. Failure by the QS to comply with the requirements of this Section 10.1.2 shall be grounds for FPL to draw in full on any existing Termination Fee Letter of Credit or Termination Fee Bond and to exercise any other remedies it may have hereunder.

(Continued on Sheet No. 9.039)

Issued by: S. E. Romig, Director, Rates and Tariffs

(Continued from Sheet No. 9.038)

- 10.1.4 After the close of each calendar quarter (March 31, June 30, September 30, and December 31) occurring subsequent to the Capacity Delivery Date, the QS shall provide to FPL within ten (10) business days of the close of such calendar quarter with written assurance and documentation (the "Security Documentation"), in form and substance acceptable to FPL, that the amount of the most recently provided Termination Security is sufficient to cover the balance of the Termination Fee. In addition to the foregoing, at any time during the term of this Contract, FPL shall have the right to request, and the QS shall be obligated to deliver within five (5) business days of such request, such Security Documentation. Failure by the QS to comply with the requirements of this Section 10.1.3 shall be grounds for FPL to draw in full on any existing Termination Fee Letter of Credit or Termination Fee Bond or to retain any Termination Fee Cash Collateral, and to exercise any other remedies it may have hereunder to be applied against any Termination Fee that may be due and owing to FPL or that may in the future be due and owing to FPL.
- 10.1.5 Upon any termination of this Contract following the Capacity Delivery Date, FPL shall be entitled to receive (and in the case of the Termination Fee Letter of Credit or Termination Fee Bond, draw upon such Termination Fee Letter of Credit or Termination Fee Bond) and retain one- hundred percent (100%) of the Termination Security to be applied against any Termination Fee that may be due and owing to FPL or that may in the future be due and owing to FPL. FPL will transfer to the QS any proceeds and Termination Security remaining after liquidation, set-off and/or application under this Article after satisfaction in full of all amounts payable by the QS with respect to any Termination Fee or other obligations due to FPL; the QS in all events will remain liable for any amounts remaining unpaid after any liquidation, set-off and/or application under this Article.
- 10.2 The QS, as the Pledgor of the Termination Security, hereby pledges to FPL, as the secured Party, as security for the Termination Fee, and grants to FPL a first priority continuing security interest in, lien on and right of set-off against all Termination Security transferred to or received by FPL hereunder. Upon the transfer or return by FPL to the QS of Termination Security, the security interest and lien granted hereunder on that Termination Security will be released immediately and, to the extent possible, without any further action by either party.
- 10.3 In lieu of any interest, dividends or other amounts paid or deemed to have been paid with respect to Termination Fee Cash Collateral held by FPL (all of which may be retained by FPL), FPL will transfer to the QS on a monthly basis the Interest Amount, Pursuant to Section 9.7.

11. Performance Factor

FPL desires to provide an incentive to the QS to operate the Facility during on-peak and off-peak periods in a manner which approximates the projected performance of FPL's Avoided Unit. A formula to achieve this objective is attached as Appendix B.

(Continued on Sheet No. 9.040)

Issued by: S. E. Romig, Director, Rates and Tariffs

(Continued from Sheet No. 9.039)

12. Default

Notwithstanding the occurrence of any Force Majeure as described in Section 16, each of the following shall constitute an Event of Default:

- 12.1 The QS fails to meet the applicable requirements specified in Section 1 of this Contract.;
- 12.2 The QS changes or modifies the Facility from that provided in Section 1 with respect to its type, location, technology or fuel source, without prior written approval from FPL.;
- 12.3 After the Capacity Delivery Date, the Facility fails, for twelve (12) consecutive months, to maintain an Annual Capacity Billing Factor, as described in Appendix B, of at least 70%.;
- 12.4 The QS fails to comply with any of the provisions of Section 9.0 hereof (Completion/Performance Security).
- 12.5 The QS fails to comply with any of the provisions of Section 10.0 hereof (Termination Security).;
- 12.6 The QS ceases the conduct of active business; or if proceedings under the federal bankruptcy law or insolvency laws shall be instituted by or for or against the QS or if a receiver shall be appointed for the QS or any of its assets or properties; or if any part of the QS's assets shall be attached, levied upon, encumbered, pledged, seized or taken under any judicial process, and such proceedings shall not be vacated or fully stayed within 30 days thereof; or if the QS shall make an assignment for the benefit of creditors, or admit in writing its inability to pay its debts as they become due.
- 12.7 The QS fails to give proper assurance acceptable to FPL of adequate performance as specified under this Contract within 30 days after FPL, with reasonable grounds for insecurity, has requested in writing such assurance-.
- 12.8 The QS materially fails to perform as specified under this Contract, including, but not limited to, the QS's obligations under any part of Sections 8, and 18.
- 12.9 The QS fails to achieve the permitting, licensing, certification, and all federal, state and local governmental environmental and licensing approvals required to initiate construction of the Facility by no later than one year prior to Guaranteed Capacity Date.
- 12.10 The QS fails to comply with any of the provisions of Section 18.3 hereof (Project Management).
- 12.11 Any of the representations or warranties made by the QS in this Contract is false or misleading in any material respect.
- 12.12 The occurrence of an event of default by the QS under the Interconnection Agreement or any applicable Wheeling Agreement;
- 12.13 The QS fails to satisfy its obligations under Section 18.14 hereof (Assignment).
- 12.14 The QS fails to deliver to FPL in accordance with this Contract any energy or firm capacity required to be delivered hereunder or the delivery or sale of any such energy and firm capacity to an entity other than FPL.
- 12.15 The QS fails to perform any material covenant or obligation under this Contract not specifically mentioned in this Section
- 12.16 If at any time after the Capacity Delivery Date, the QS reduces the Committed Capacity due to an event of Force Majeure and fails to repair the Facility and reset the Committed Capacity to the level set forth in Section 5.1 (as such level may be reduced by Section 5.3) within twelve (12) months following the occurrence of such event of Force Majeure.

(Continued on Sheet No. 9.041)

Issued by: S. E. Romig, Director, Rates and Tariffs

(Continued from Sheet No. 9.040)

13. FPL's Rights in the Event of Default

- 13.1 Upon the occurrence of any of the Events of Default in Section 12, FPL may:
- (a) terminate this Contract, without penalty or further obligation, except as set forth in Section 13.2, by written notice to the QS, and offset against any payment(s) due from FPL to the QS, any monies otherwise due from the QS to FPL;
- (b) draw on the Completion/Performance Security pursuant to Section 9 or collect the Termination Fee pursuant to Section 10 as applicable; and
- (c) exercise any other remedy(ies) which may be available to FPL at law or in equity.
- 13.2 In the case of an Event of Default, the QS recognizes that any remedy at law may be inadequate because this Contract is unique and/or because the actual damages of FPL may be difficult to reasonably ascertain. Therefore, the QS agrees that FPL shall be entitled to pursue an action for specific performance, and the QS waives all of its rights to assert as a defense to such action that FPL's remedy at law is adequate.
- 13.3 Termination shall not affect the liability of either party for obligations arising prior to such termination or for damages, if any, resulting from any breach of this Contract.

14. Indemnification/Limits

- 14.1 FPL and the QS shall each be responsible for its own facilities. FPL and the QS shall each be responsible for ensuring adequate safeguards for other FPL customers, FPL's and the QS's personnel and equipment, and for the protection of its own generating system. Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company Governmental, FPL's General Rules and Regulations of Tariff Sheet No.6.020 each party (the "Indemnifying Party") agrees, to the extent permitted by applicable law, to indemnify, pay, defend, and hold harmless the other party (the "Indemnifying Party") and its officers, directors, employees, agents and contractors (hereinafter called respectively, "FPL Entities" and "QS Entities") from and against any and all claims, demands, costs, or expenses for loss, damage, or injury to persons or property of the Indemnified Party (or to third parties) caused by, arising out of, or resulting from: (a) a breach by the Indemnifying Party of its covenants, representations, and warranties or obligations hereunder; (b) any act or omission by the Indemnifying Party or its contractors, agents, servants or employees in connection with the installation or operation of its generation system or the operation thereof in connection with the other Party's system; (c) any defect in, failure of, or fault related to, the Indemnifying Party's generation system; (d) the negligence or willful misconduct of the Indemnifying Party or its contractors, agents, servants or employees; or (e) any other event, act or incident, including the transmission and use of electricity, that is the result of, or proximately caused by, the Indemnifying Party or its contractors, agents, servants or employees.
- 14.2 Payment by an Indemnified Party will not be a condition precedent to the obligations of the Indemnifying Party under Section 14. No Indemnified Party under Section 14 shall settle any claim for which it claims indemnification hereunder without first allowing the Indemnifying Party the right to defend such a claim. The Indemnifying Party shall have no obligations under Section 14 in the event of a breach of the foregoing sentence by the Indemnified Party. Section 14 shall survive termination of this Agreement.
- 14.3 Limitation on Consequential, Incidental and Indirect Damages. TO THE FULLEST EXTENT PERMITTED BY LAW, NEITHER THE OS NOR FPL, NOR THEIR RESPECTIVE OFFICERS, DIRECTORS, AGENTS, EMPLOYEES, MEMBERS, PARENTS, SUBSIDIARIES OR AFFILIATES, SUCCESSORS OR ASSIGNS, OR THEIR RESPECTIVE OFFICERS, DIRECTORS, AGENTS, EMPLOYEES, MEMBERS, PARENTS, SUBSIDIARIES OR AFFILIATES, SUCCESSORS OR ASSIGNS, SHALL BE LIABLE TO THE OTHER PARTY OR THEIR RESPECTIVE OFFICERS, DIRECTORS, AGENTS, EMPLOYEES, MEMBERS, PARENTS, SUBSIDIARIES OR AFFILIATES, SUCCESSORS OR ASSIGNS, FOR CLAIMS, SUITS, ACTIONS OR CAUSES OF ACTION FOR INCIDENTAL, INDIRECT, SPECIAL, PUNITIVE, MULTIPLE OR CONSEQUENTIAL DAMAGES CONNECTED WITH OR RESULTING FROM PERFORMANCE OR NON-PERFORMANCE OF THIS CONTRACT, OR ANY ACTIONS UNDERTAKEN IN CONNECTION WITH OR RELATED TO THIS CONTRACT, INCLUDING WITHOUT LIMITATION, ANY SUCH DAMAGES WHICH ARE BASED UPON CAUSES OF ACTION FOR BREACH OF CONTRACT, TORT (INCLUDING NEGLIGENCE AND MISREPRESENTATION), BREACH OF WARRANTY, STRICT LIABILITY, STATUTE, OPERATION OF LAW, UNDER ANY INDEMNITY PROVISION OR ANY OTHER THEORY OF RECOVERY. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, THAT OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT, AND THAT THE LIQUIDATED DAMAGES CONSTITUTE A REASONABLE APPROXIMATION OF THE ANTICIPATED HARM OR LOSS. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN, THE OBLIGOR'S LIABILITY SHALL BE LIMITED TO DIRECT DAMAGES ONLY, AND SUCH DIRECT DAMAGES SHALL BE THE SOLE AND EXCLUSIVE MEASURE OF DAMAGES AND

(Continued on Sheet No. 9.042)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: June 25, 2013

(Continued from Sheet No. 9.041)

ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED; <u>PROVIDED</u>, <u>HOWEVER</u>, THE PARTIES AGREE THAT THE FOREGOING LIMITATIONS WILL NOT IN ANY WAY LIMIT LIABILITY OR DAMAGES UNDER ANY THIRD PARTY CLAIMS OR THE LIABILITY OF A PARTY WHOSE ACTIONS GIVING RISE TO SUCH LIABILITY CONSTITUTE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT. THE PROVISIONS OF THIS SECTION SHALL APPLY REGARDLESS OF FAULT AND SHALL SURVIVE TERMINATION, CANCELLATION, SUSPENSION, COMPLETION OR EXPIRATION OF THIS CONTRACT. NOTHING CONTAINED IN THIS AGREEMENT SHALL BE DEEMED TO BE A WAIVER OF A PARTY'S RIGHT TO SEEK INJUNCTIVE RELIEF.

15. Insurance

- 15.1 The QS shall procure or cause to be procured, and shall maintain throughout the entire term of this Contract, a policy or policies of liability insurance issued by an insurer acceptable to FPL on a standard "Insurance Services Office" commercial general liability form (such policy or policies, collectively, the "QS Insurance"). A certificate of insurance shall be delivered to FPL at least fifteen (15) calendar days prior to the start of any interconnection work. At a minimum, the QS Insurance shall contain (a) an endorsement providing coverage, including products liability/completed operations coverage for the term of this Contract, and (b) a broad form contractual liability endorsement covering liabilities (i) which might arise under, or in the performance or nonperformance of, this Contract and the Interconnection Agreement, or (ii) caused by operation of the Facility or any of the QS's equipment or by the QS's failure to maintain the Facility or the QS's equipment in satisfactory and safe operating condition. Effective at least fifteen (15) calendar days prior to the synchronization of the Facility with FPL's system, the QS Insurance shall be amended to include coverage for interruption or curtailment of power supply in accordance with industry standards. Without limiting the foregoing, the QS Insurance must be reasonably acceptable to FPL. Any premium assessment or deductible shall be for the account of the OS and not FPL.
- 15.2 The QS Insurance shall have a minimum limit of one million dollars (\$1,000,000) per occurrence, and two million dollars (\$2,000,000) combined aggregate limit, for bodily injury (including death) or property damage.
- 15.3 In the event that such insurance becomes totally unavailable or procurement thereof becomes commercially impracticable, such unavailability shall not constitute an Event of Default under this Contract, but FPL and the QS shall enter into negotiations to develop substitute protection which the Parties in their reasonable judgment deem adequate.
- 15.4 To the extent that the QS Insurance is on a "claims made" basis, the retroactive date of the policy(ies) shall be the effective date of this Contract or such other date as may be agreed upon to protect the interests of the FPL Entities and the QS Entities. Furthermore, to the extent the QS Insurance is on a "claims made" basis, the QS's duty to provide insurance coverage shall survive the termination of this Contract until the expiration of the maximum statutory period of limitations in the State of Florida for actions based in contract or in tort. To the extent the QS Insurance is on an "occurrence" basis, such insurance shall be maintained in effect at all times by the QS during the term of this Contract.
- 15.5 The QS Insurance shall provide that it may not be cancelled or materially altered without at least thirty (30) calendar days' written notice to FPL. The QS shall provide FPL with a copy of any material communication or notice related to the QS Insurance within ten (10) business days of the QS's receipt or issuance thereof.
- 15.6 The QS shall be designated as the named insured and FPL shall be designated as an additional named insured under the QS Insurance. The QS Insurance shall be endorsed to be primary to any coverage maintained by FPL

16. Force Majeure

Force Majeure is defined as an event or circumstance that is not within the reasonable control of, or the result of the negligence of, the affected party, and which, by the exercise of due diligence, the affected party is unable to overcome, avoid, or cause to be avoided in a commercially reasonable manner. Such events or circumstances may include, but are not limited to, acts of God, war, riot or insurrection, blockades, embargoes, sabotage, epidemics, explosions and fires not originating in the Facility or caused by its operation, hurricanes, floods, strikes, lockouts or other labor disputes, difficulties (not caused by the failure of the affected party to comply with the terms of a collective bargaining agreement), or actions or restraints by court order or governmental authority or arbitration award. Force Majeure shall not include (a) the QS's ability to sell capacity and energy to another market at a more advantageous price; (b) equipment breakdown or inability to use equipment caused by its design, construction, operation, maintenance or inability to meet regulatory standards, or otherwise caused by an event originating in the Facility; (c)) a failure of performance of any other entity, including any entity providing electric transmission service to the QS, except to the extent that such failure was caused by an event that would otherwise qualify as a Force Majeure event; (d) failure of the QS to timely apply for or obtain permits.

(Continued on Sheet No. 9.043)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: June 7, 2022

(Continued from Sheet No. 9.042)

- 16.1 Except as otherwise provided in this Contract, each party shall be excused from performance when its nonperformance was caused, directly or indirectly by an event of Force Majeure.
- 16.2 In the event of any delay or nonperformance resulting from an event of Force Majeure, the party claiming Force Majeure shall notify the other party in writing within two (2) business days of the occurrence of the event of Force Majeure, of the nature, cause, date of commencement thereof and the anticipated extent of such delay, and shall indicate whether any deadlines or date(s), imposed hereunder may be affected thereby. The suspension of performance shall be of no greater scope and of no greater duration than the cure for the Force Majeure requires. A party claiming Force Majeure shall not be entitled to any relief therefore unless and until conforming notice is provided. The party claiming Force Majeure shall notify the other party of the cessation of the event of Force Majeure or of the conclusion of the affected party's cure for the event of Force Majeure, in either case within two (2) business days thereof.
- 16.3 The party claiming Force Majeure shall use its best efforts to cure the cause(s) preventing its performance of this Contract; provided, however, the settlement of strikes, lockouts and other labor disputes shall be entirely within the discretion of the affected party, and such party shall not be required to settle such strikes, lockouts or other labor disputes by acceding to demands which such party deems to be unfavorable.
- 16.4 If the QS suffers an occurrence of an event of Force Majeure that reduces the generating capability of the Facility below the Committed Capacity, the QS may, upon notice to FPL, temporarily adjust the Committed Capacity as provided in Sections 16.5 and 16.6. Such adjustment shall be effective the first calendar day immediately following FPL's receipt of the notice or such later date as may be specified by the OS. Furthermore, such adjustment shall be the minimum amount necessitated by the event of Force Majeure.
- 16.5 If the Facility is rendered completely inoperative as a result of Force Majeure, the QS shall temporarily set the Committed Capacity equal to 0 KW until such time as the Facility can partially or fully operate at the Committed Capacity that existed prior to the Force Majeure. If the Committed Capacity is 0 KW, FPL shall have no obligation to make capacity payments hereunder.
- 16.6 If, at any time during the occurrence of an event of Force Majeure or during its cure, the Facility can partially or fully operate, then the QS shall temporarily set the Committed Capacity at the maximum capability that the Facility can reasonably be expected to operate.
- 16.7 Upon the cessation of the event of Force Majeure or the conclusion of the cure for the event of Force Majeure, the Committed Capacity shall be restored to the Committed Capacity that existed immediately prior to the Force Majeure. Notwithstanding any other provision of this Contract, upon such cessation or cure, FPL shall have the right to require a Committed Capacity Test to demonstrate the Facility's compliance with the requirements of this section 16.7. Any Committed Capacity Test required by FPL under this Section shall be additional to any Committed Capacity Test under Section 5.3.
- 16.8 During the occurrence of an event of Force Majeure and a reduction in Committed Capacity under Section 16.4, all Monthly Capacity Payments shall reflect, pro rata, the reduction in Committed Capacity, and the Monthly Capacity Payments will continue to be calculated in accordance with the pay-for-performance provisions in Appendix B.
- 16.9 The QS agrees to be responsible for and pay the costs necessary to reactivate the Facility and/or the interconnection with FPL's system if the same is (are) rendered inoperable due to actions of the QS, its agents, or Force Majeure events affecting the QS, the Facility or the interconnection with FPL. FPL agrees to reactivate, at its own cost, the interconnection with the Facility in circumstances where any interruptions to such interconnections are caused by FPL or its agents.

17. Representations, Warranties, and Covenants of QS

The QS represents and warrants that as of the Effective Date and for the term of this Contract:

17.1 Organization, Standing and Qualification

The QS is a _______(corporation, partnership, or other, as applicable) duly organized and validly existing in good standing under the laws of ______ and has all necessary power and authority to carry on its business as presently conducted, to own or hold under lease its properties and to enter into and perform its obligations under this Contract and all other related documents and agreements to which it is or shall be a Party. The QS is duly qualified or licensed to do business in the State of Florida and in all other jurisdictions wherein the nature of its business and operations or the character of the properties owned or leased by it makes such qualification or licensing necessary and where the failure to be so qualified or licensed would impair its ability to perform its obligations under this Contract or would result in a material liability to or would have a material adverse effect on FPL.

(Continued on Sheet No. 9.044)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: August 18, 2009

(Continued from Sheet No. 9.043)

17.2 Due Authorization, No Approvals, No Defaults, etc.

17.3 Compliance with Laws

The QS has knowledge of all laws and business practices that must be followed in performing its obligations under this Contract. The QS is in compliance with all laws, except to the extent that failure to comply therewith would not, in the aggregate, have a material adverse effect on the QS or FPL.

17.4 Governmental Approvals

Except as expressly contemplated herein, neither the execution and delivery by the QS of this Contract, nor the consummation by the QS of any of the transactions contemplated thereby, requires the consent or approval of, the giving of notice to, the registration with, the recording or filing of any document with, or the taking of any other action in respect of governmental authority, except in respect of permits (a) which have already been obtained and are in full force and effect or (b) are not yet required (and with respect to which the QS has no reason to believe that the same will not be readily obtainable in the ordinary course of business upon due application therefore).

17.5 No Suits, Proceedings

There are no actions, suits, proceedings or investigations pending or, to the knowledge of the QS, threatened against it at law or in equity before any court or tribunal of the United States or any other jurisdiction which individually or in the aggregate could result in any materially adverse effect on the QS's business, properties, or assets or its condition, financial or otherwise, or in any impairment of its ability to perform its obligations under this Contract. The QS has no knowledge of a violation or default with respect to any law which could result in any such materially adverse effect or impairment. The QS is not in breach of, in default under, or in violation of, any applicable Law, or the provisions of any authorization, or in breach of, in default under, or in violation of, or in conflict with any provision of any promissory note, indenture or any evidence of indebtedness or security therefore, lease, contract, or other agreement by which it is bound, except for any such breaches, defaults, violations or conflicts which, individually or in the aggregate, could not reasonably be expected to have a material adverse effect on the business or financial condition of Buyer or its ability to perform its obligations hereunder.

17.6 Environmental Matters

17.6.1 QS Representations

To the best of its knowledge after diligent inquiry, the QS knows of no (a) existing violations of any environmental laws at the Facility, including those governing hazardous materials or (b) pending, ongoing, or unresolved administrative or enforcement investigations, compliance orders, claims, demands, actions, or other litigation brought by governmental authorities or other third parties alleging violations of any environmental law or permit which would materially and adversely affect the operation of the Facility as contemplated by this Contract.

17.6.2 Ownership and Offering For Sale Of Renewable Energy Attributes

The QS retains any and all rights to own and to sell any and all environmental attributes associated with the electric generation of the Facility, including but not limited to, any and all renewable energy certificates, "green tags" or other tradable environmental interests (collectively "RECs"), of any description.

(Continued on Sheet No. 9.045)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: August 18, 2009

(Continued from Sheet No. 9.044)

17.6.3 Changes in Environmental and Governmental Regulations

If new environmental and other regulatory requirements enacted during the term of the Contract change FPL's full avoided cost of the unit on which the Contract is based, either party can elect to have the contract reopened.

17.7 Interconnection/Wheeling Agreement

The QS has executed an interconnection agreement with FPL, or represents or warrants that it has entered into a valid and enforceable Interconnection Agreement with the utility in whose service area the Facility is located, pursuant to which the QS assumes contractual responsibility to make any and all transmission-related arrangements (including control area services) between the QS and the transmitting utility for delivery of the Facility's capacity and energy to FPL.

17.8 Technology and Generator Capabilities

That for the term of this Contract the Technology and Generator Capabilities table set forth in Section 1 is accurate and complete.

18. **General Provisions**

18.1 Project Viability

To assist FPL in assessing the QS's financial and technical viability, the QS shall provide the information and documents requested in Appendix D or substantially similar documents, to the extent the documents apply to the type of Facility covered by this Contract, and to the extent the documents are available. All documents to be considered by FPL must be submitted at the time this Contract is presented to FPL. Failure to provide the following such documents may result in a determination of non-viability by FPL.

18.2 Permits; Site Control

The QS hereby agrees to obtain and maintain Permits which the QS is required to obtain as a prerequisite to engaging in the activities specified in this Contract. QS shall also obtain and maintain Site Control for the Term of the Contract.

18.3 Project Management

- If requested by FPL, the QS shall submit to FPL its integrated project schedule for FPL's review within sixty calendar days from the execution of this Contract, and a start-up and test schedule for the Facility at least sixty calendar days prior to start-up and testing of the Facility. These schedules shall identify key licensing, permitting, construction and operating milestone dates and activities. If requested by FPL, the QS shall submit progress reports in a form satisfactory to FPL every calendar month until the Capacity Delivery Date and shall notify FPL of any changes in such schedules within ten calendar days after such changes are determined. FPL shall have the right to monitor the construction, start-up and testing of the Facility, either on-site or off- site. FPL's technical review and inspections of the Facility and resulting requests, if any, shall not be construed as endorsing the design thereof or as any warranty as to the safety, durability or reliability of the Facility.
- The QS shall provide FPL with the final designer's/manufacturer's generator capability curves, protective relay types, proposed protective relay settings, main one-line diagrams, protective relay functional diagrams, and alternating current and direct current elementary diagrams for review and inspection at FPL no later than one hundred eighty calendar days prior to the initial synchronization date.

18.4 Assignment

This Agreement shall inure to the benefit of and shall be binding upon the Parties and their respective successors and assigns. This Agreement shall not be assigned or transferred by either Party without the prior written consent of the other Party, such consent to be granted or withheld in such other Party's sole discretion. Any direct or indirect change of control of QS (whether voluntary or by operation of law) shall be deemed an assignment and shall require the prior written consent of FPL. Notwithstanding the foregoing, either Party may, without the consent of the other Party, assign or transfer this Agreement: (a) to any lender as collateral security for obligations under any financing documents entered into with such lender provided, QS shall be responsible for FPL's reasonable costs and expenses associated with the review, negotiation, execution and delivery of any documents or information pursuant to such collateral assignment, including reasonable attorneys' fees (b) to an affiliate of such Party; provided, that such affiliate's creditworthiness is equal to or better than that of such Party (and in no event less than Investment Grade) as determined reasonably by the non-assigning or non-transferring Party and; provided, further, that any such affiliate shall agree in writing to be bound by and to assume the terms and conditions hereof and any and all obligations to the non-assigning or non-transferring Party arising or accruing hereunder from and after the date of such assumption. "Investment Grade" means BBB- or above from Standard & Poor's Corporation or Baa2 or above from Moody's Investor Services.

18.5 Disclaimer

In executing this Contract, FPL does not, nor should it be construed, to extend its credit or financial support for the benefit of any third parties lending money to or having other transactions with the QS or any assignee of this Contract.

(Continued on Sheet No. 9.046)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.045)

18.6 Notification

All formal notices relating to this Contract shall be deemed duly given when delivered in person, or sent by registered or certified mail, or sent by fax if followed immediately with a copy sent by registered or certified mail, to the individuals designated below. The Parties designate the following individuals to be notified or to whom payment shall be sent until such time as either Party furnishes the other Party written instructions to contact another individual:

For	the QS:			
				_

For FPL: Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 Attn: EMT Contracts Department

This signed Contract and all related documents may be presented no earlier than 8:00 a.m. EST on the effective date of the Standard Offer Contract, as determined by the FPSC. Contracts and related documents may be mailed to the address below or delivered during normal business hours (8:00 a.m. EST to 4:45 p.m. EST) to the visitors' entrance at the address below:

Florida Power & Light Company 700 Universe Boulevard, Juno Beach, FL 33408 Attention: Contracts Manager/Coordinator EMT Contracts Department

18.7 Applicable Law

This Contract shall be construed in accordance with and governed by, and the rights of the Parties shall be construed in accordance with, the laws of the State of Florida as to all matters, including but not limited to matters of validity, construction, effect, performance and remedies, without regard to conflict of law rules thereof.

18.8 Venue

The Parties hereby irrevocably submit to the exclusive jurisdiction of the United States District Court for the Southern District of Florida or, in the event that jurisdiction for any matter cannot be established in the United States District Court for the Southern District of Florida, in the state court for Palm Beach County, Florida, solely in respect of the interpretation and enforcement of the provisions of this Contract and of the documents referred to in this Contract, and in respect of the transactions contemplated hereby, and hereby waive, and agree not to assert, as a defense in any action, suit or proceeding for the interpretation or enforcement hereof or of any such document, that it is not subject thereto or that such action, suit or proceeding may not be brought or is not maintainable in said courts or that the venue thereof may not be appropriate or that this Contract or any such document may not be enforced in or by such courts, and the Parties hereto irrevocably agree that all claims with respect to such action or proceeding shall be heard and determined in such a court. The Parties hereby consent to and grant any such court jurisdiction over the persons of such Parties solely for such purpose and over the subject matter of such dispute and agree that mailing of process or other papers in connection with any such action or proceeding in the manner provided in Section 18.8 hereof or in such other manner as may be permitted by Law shall be valid and sufficient service thereof.

(Continued on Sheet No. 9.047)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.046)

18.9. Waiver of Jury Trial. EACH PARTY ACKNOWLEDGES AND AGREES THAT ANY CONTROVERSY WHICH MAY ARISE UNDER THIS CONTRACT IS LIKELY TO INVOLVE COMPLICATED AND DIFFICULT ISSUES, AND THEREFORE EACH PARTY HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT A PARTY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LITIGATION RESULTING FROM, ARISING OUT OF OR RELATING TO THIS CONTRACT OR THE TRANSACTIONS CONTEMPLATED HEREBY. EACH PARTY CERTIFIES AND ACKNOWLEDGES THAT (a) NO REPRESENTATIVE, AGENT OR ATTORNEY OF THE OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER, (b) EACH PARTY UNDERSTANDS AND HAS CONSIDERED THE IMPLICATIONS OF THIS WAIVER, (c) EACH PARTY MAKES THIS WAIVER VOLUNTARILY AND (d) EACH PARTY HAS BEEN INDUCED TO ENTER INTO THIS CONTRACT BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS IN THIS SECTION 18.9

18.10 Taxation

In the event that FPL becomes liable for additional taxes, including interest and/or penalties arising from an Internal Revenue Service's determination, through audit, ruling or other authority, that FPL's payments to the QS for capacity under Options B, C, D, E or for energy pursuant to the Fixed Firm Energy Payment Option D are not fully deductible when paid (additional tax liability), FPL may bill the QS monthly for the costs, including carrying charges, interest and/or penalties, associated with the fact that all or a portion of these capacity payments are not currently deductible for federal and/or state income tax purposes. FPL, at its option, may offset these costs against amounts due the QS hereunder. These costs would be calculated so as to place FPL in the same economic position in which it would have been if the entire capacity payments had been deductible in the period in which the payments were made. If FPL decides to appeal the Internal Revenue Service's determination, the decision as to whether the appeal should be made through the administrative or judicial process or both, and all subsequent decisions pertaining to the appeal (both substantive and procedural), shall rest exclusively with FPL.

18.11 Severability

If any part of this Contract, for any reason, is declared invalid, or unenforceable by a public authority of appropriate jurisdiction, then such decision shall not affect the validity of the remainder of the Contract, which remainder shall remain in force and effect as if this Contract had been executed without the invalid or unenforceable portion.

18.12 Complete Agreement and Amendments

All previous communications or agreements between the Parties, whether verbal or written, with reference to the subject matter of this Contract are hereby abrogated. No amendment or modification to this Contract shall be binding unless it shall be set forth in writing and duly executed by both Parties. This Contract constitutes the entire agreement between the Parties.

18.13 Survival of Contract

This Contract, as it may be amended from time to time, shall be binding upon, and inure to the benefit of, the Parties' respective successors-in-interest and legal representatives.

18.14 Record Retention

The QS agrees to retain for a period of five (5) years from the date of termination hereof all records relating to the performance of its obligations hereunder, and to cause all QS Entities to retain for the same period all such records.

18.15 No Waiver

No waiver of any of the terms and conditions of this Contract shall be effective unless in writing and signed by the Party against whom such waiver is sought to be enforced. Any waiver of the terms hereof shall be effective only in the specific instance and for the specific purpose given. The failure of a Party to insist, in any instance, on the strict performance of any of the terms and conditions hereof shall not be construed as a waiver of such Party's right in the future to insist on such strict performance.

(Continued on Sheet No. 9.048)

Issued by: S. E. Romig, Director, Rates and Tariffs

(Continued from Sheet No. 9.047)

18.16 Set-Off

FPL may at any time, but shall be under no obligation to, set off any and all sums due from the QS against sums due to the QS hereunder.

18.17 Assistance With FPL's evaluation of FIN 46R

Accounting rules set forth in Financial Accounting Standards Board Interpretation No. 46 (Revised December 2003) ("FIN 46R"), as well as future amendments and interpretations of those rules, may require FPL to evaluate whether the QS must be consolidated, as a variable interest entity (as defined in FIN 46R), in the consolidated financial statements of FPL. The QS agrees to fully cooperate with FPL and make available to FPL all financial data and other information, as deemed necessary by FPL, to perform that evaluation on a timely basis at inception of the PPA and periodically as required by FIN 46R. If the result of an evaluation under FIN 46R indicates that the QS must be consolidated in the financial statements of FPL, the QS agrees to provide financial statements, together with other required information, as determined by FPL, for inclusion in disclosures contained in the footnotes to the financial statements and in FPL's required filings with the Securities and Exchange Commission ("SEC"). The QS shall provide this information to FPL in a timeframe consistent with FPL's earnings release and SEC filing schedules, to be determined at FPL's discretion. The QS also agrees to fully cooperate with FPL and FPL's independent auditors in completing an assessment of the QS's internal controls as required by the Sarbanes-Oxley Act of 2002 and in performing any audit procedures necessary for the independent auditors to issue their opinion on the consolidated financial statements of FPL. FPL will treat any information provided by the QS in satisfying Section 18.17 as confidential information and shall only disclose such information to the extent required by accounting and SEC rules and any applicable laws.

IN WITNESS WHEREOF, the	e QS and FPL executed this Contract thisday of	
WITNESS:	FLORIDA POWER & LIGHT COMPANY	
	Date	
WITNESS:	(QS)	
	Date	

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: July 29,2008

		t for Customer-Owned Renewal er 1 - 10 kW or Less	leGeneration	
This	Agreement, is made and entered into this("C	day of	, 20	, by and between
and I	("C FLORIDA POWER & LIGHT COMPANY ("FPL"), ch, FL 33408-0429.	ustomer"), with and address of a Florida corporation with an addre	ess of 700 Universe E	Boulevard, Juno
2000	,	WITNESSETH:		
	EREAS , the Customer has requested to interconnectrical service grid at the Customer's presently metered		generation, 10 kW	AC or less, to FPL's
	W, THEREFORE, for and in consideration of the magree as follows:	utual covenants and agreements he	erein set forth, the Pa	arties hereto covenant
	Definitions 1.1 Gross Power Rating means the total manufactor renewable generation system that will be intersected inverter-based systems, the AC nameplate generating capacity by 0.85 in order to the system shall have the meanings of Interconnection and Net Metering of Customer-	reconnected to and operate in para nerating capacity shall be calcula to account for losses during the co set forth in Florida Public Serv	allel with FPL's dist ated by multiplying nversion from DC to	tribution facilities. For the total installed Do AC.
	Customer Qualification and Fees 2.1. Customer-owned renewable generation shall ha a) does not exceed 90% of the Custom b) is 10 kW AC or less.	ave a Gross Power Rating that: er's utility distribution service rati		
	Gross Power Rating for the Customer-owned r. 2.2. The Customer shall not be required to pay a system.			renewable generation
	2.3. In order to commence the process for interconn	nection the Customer shall provide	FPL a completed ap	plication.
	General Responsibilities of the Parties			
	3.1. Customer-owned renewable generation shall by a manufacturer to a nationally recognized laboratory for continuous interactive operation and standards of IEEE 1547, IEEE 1547.1, and	testing and certification laborate with an electric distribution syste	ory, and has been to	ested and listed by th
	3.2. Customer-owned renewable generation shall in Section 3.1 above, that performs the function of the electric grid in the event the electric grid los	automatically isolating the Custo		-
:	3.3. The Customer shall be responsible for prot protective devices, and other system compone that occur on the FPL system in delivering and renewable generation equipment is inspected, ensure that it is operating correctly and safely.	ecting its Customer-owned rene ents from damage from the norma- restoring power; and shall be resp	al and abnormal con consible for ensuring	ditions and operation that Customer-owner
	3.4. The Customer agrees to provide Local Buildin shall reflect that the local code official has ins and has met all electrical and mechanical qualit	spected and certified that the insta		
	(Cont	inued on Sheet No. 9.051)		

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

(Continued from Sheet No. 9.050)

- 3.5 The Customer shall notify FPL at least ten (10) calendar days prior to initially placing Customer's equipment and protective apparatus in service and FPL shall have the right to have personnel present on the in-service date.
- 3.6 Interconnection Agreement shall be executed by FPL within thirty (30) calendar days of receipt of a completed application.

4. Inspection and On-going Compliance

4.1 FPL will provide Customer with as much notice as reasonably practicable; either in writing, e-mail, facsimile or by phone as to when FPL may conduct inspection and/or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, FPL shall have access to the Customer's premises for the purpose of accessing the manual disconnect switch, performing an inspection or disconnection, or, if necessary, to meet FPL's legal obligation to provide service to its Customers.

5. Manual Disconnect Switch

- 5.1 U.L.1741 Listed, inverter-based Tier 1 customer-owned renewable generation systems do not require a customer-installed manual disconnect switch.
- 5.2 Other customer-owned Tier 1 renewable generation systems that are not U.L. 1741 inverter based. FPL shall require the Customer to install, at the Customer's expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the Customer-owned renewable generation and any Customer wiring connected to FPL's system. The manual disconnect switch shall be mounted separate from, but adjacent to, the FPL meter socket. The Customer shall ensure that such manual disconnect switch shall remain readily accessible to FPL and be capable of being locked in the open position with a single FPL utility padlock.
- 5.3 In the event that FPL has determined with respect to the Customer-owned renewable generation that the installation of a manual disconnect switch or switches adjacent to FPL's meter socket would not be practical from a safety perspective and/or design considerations in accordance with good engineering practices; and FPL and the customer agree upon a location on the customer's premises for the switch or switches which meet all applicable safety and/or design considerations, then, pursuant to the conditions set forth in Section 5.2 above, each manual disconnect switch shall be mounted separate from FPL's meter socket at a location agreed to by the Customer and FPL, and the customer shall install a permanent weather-proof plaque adjacent to FPL's meter socket indicating the location of the manual disconnect switch or switches.

6. <u>Disconnection / Reconnection</u>

6.1 FPL may open the manual disconnect switch, if available, or disconnect the Customer's meter, pursuant to the conditions set forth in Section 6.2 below, isolating the Customer-owned renewable generation, without prior notice to the Customer. To the extent practicable, however, prior notice shall be given. If prior notice is not given, FPL shall at the time of disconnection leave a door hanger notifying the Customer that its Customer-owned renewable generation has been disconnected, including an explanation of the condition necessitating such action. FPL will reconnect the Customer-owned renewable generation as soon as practicable after the condition(s) necessitating disconnection has been remedied.

(Continued on Sheet No. 9.052)

Issued by: S. E. Romig, Director, Rates and Tariffs

(Continued from Sheet No. 9.051)

- 6.2 FPL has the right to disconnect the Customer-owned renewable generation at any time. This may result for the following reasons:
 - a) Emergencies or maintenance requirements on FPL's system;
 - b) Hazardous conditions existing on FPL's system due to the operation of the Customer's generating or protective equipment as determined by FPL; and
 - c) Adverse electrical effects, such as power quality problems, on the electrical equipment of FPL's other electric consumers caused by the Customer-owned renewable generation as determined by FPL.

7. Modifications/Additions to Customer-owned Renewable Generation

- 7.1 If the Customer-owned renewable generation system is subsequently modified in order to increase its Gross Power Rating, the Customer must notify FPL by submitting a new application and Interconnection Agreement specifying the modification at least thirty (30) calendar days prior to making the modification.
- 7.2 If the Customer adds another Customer-owned renewable generator system which i.) Utilizes the same utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for both systems; and ii.) Utilizes a separate utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for each system the Customer shall provide thirty (30) calendar days notice prior to installation.
- 7.3 In the event any Customer modifications or additions result in the input to any FPL meter so as to qualify as a Tier 2 or Tier 3 system, then all terms and conditions, including appropriate notice, of the Interconnection Agreement for Tier 2 or Tier 3 systems shall apply.
- 7.4 The Interconnection Agreement which applies in instances described in Sections 7.1, 7.2, and 7.3 above shall be determined by the combined gross power rating of the generation system(s) which is connected to the FPL meter. In all instances described in this Section 7, the Customer shall submit a new application to FPL and shall enter into a new Interconnection Agreement. In no event shall the maximum output of the Customer-owned generation system(s), which is connected to the FPL meter exceed 2 MW Gross Power Rating.

8. **Indemnity**

- 8.1 Customer, to the extent permitted by law without waiving or limiting any defense of sovereign immunity, shall indemnify, hold harmless and defend FPL from and against any and all judgments, losses, damages, claims relating to injury to or death of any person or damage to property, (including the Customer-owned renewable generation system), fines and penalties, costs and expenses arising out of or resulting from the operation of the Customer-owned renewable generation system, except in those instances where such loss is due to the negligent action or inactions of FPL. Nothing herein shall be intended to serve as a waiver or limitation of Customer's sovereign immunity defense as allowed by law.
- 8.2 FPL shall indemnify, hold harmless and defend Customer from and against any and all judgments, losses, damages, claims relating to injury to or death of any person or damage to property (including FPL's transmission system), fines and penalties, costs and expenses arising out of or resulting from the operation of FPL's system, except in those instances where such loss is due to the negligent action or inactions of the Customer.

(Continued on Sheet No. 9.053)

Issued by: S. E. Romig, Director, Rates and Tariffs

(Continued from Sheet No. 9.052)

9. Limitation of Liability

9.1 Liability under this Interconnection Agreement for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Interconnection Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall the indemnifying Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as authorized by this Interconnection Agreement.

10. Assignment

- 10.1 The Interconnection Agreement shall be assignable by either Party upon thirty (30) calendar days notice to the other Party and written consent of the other Party, which consent shall not be unreasonably withheld or delayed.
- 10.2 An assignee to this Interconnection Agreement shall be required to assume in writing the Customer's rights, responsibilities, and obligations under this Interconnection Agreement; or execute a new Interconnection Agreement.

11. Insurance

11.1 FPL recommends that the Customer maintain Liability Insurance for Personal Injury and Property damage in amount of not less than \$100,000 during the entire term of this Interconnection Agreement to the extent permitted by law. For government entities, the policy coverage shall not exceed the entity's maximum liability established by law.

12. Renewable Energy Certificates

12.1 The Customer shall retain any Renewable Energy Certificates associated with the electricity produced by their Customerowned renewable generation equipment; any additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the Customer's expense, unless otherwise determined during negotiations for the sale of the Customer's Renewable Energy Certificates to FPL.

13. **Lease Agreements**

- 13.1 The Customer shall provide FPL a copy of the lease agreement, as applicable, for any and all leased interconnection equipment.
- 13.2 The Customer shall not enter into any lease agreement that results in the retail purchase of electricity; or the retail sale of electricity from the Customer-owned renewable generation. Notwithstanding this restriction, in the event it is determined by the Florida Public Service Commission that the Customer has entered such an agreement, the Customer shall be in breach of this Interconnection Agreement and the lessor may become subject to the jurisdiction and regulations of the Florida Public Service Commission as a public utility.

14. **Dispute Resolution**

14.1 Disputes between the Parties shall be handled in accordance with subsection 11 of Florida Public Service Commission Rule 25-6.065 F.A.C. - Interconnection and Net Metering of Customer-owned renewable generation.

15. Effective Date

15.1 The Customer must execute this Interconnection Agreement and return it to FPL at least thirty (30) calendar days prior to beginning parallel operations and the Customer must begin parallel operation within one year after FPL executes the Interconnection Agreement.

16. Termination

16.1 Upon termination of this Interconnection Agreement, FPL shall open and padlock the manual disconnect switch, if applicable, and remove the Net Metering and associated FPL equipment. At the Customer's expense, the Customer agrees to permanently disconnect the Customer-owned renewable generation and associated equipment from FPL's electric service grid. The Customer shall notify FPL in writing within ten (10) calendar days that the disconnect procedure has been completed.

(Continued on Sheet No. 9.053.1)

Issued by: S. E. Romig, Director, Rates and Tariffs

(Continued from Sheet No. 9.053)

17. Amendments to Florida Public Service Commission Rules

17.1 FPL and Customer recognize that the Florida Public Service Commission rules may be amended from time to time. In the event that Florida Public Service Commission rules are modified, FPL and Customer agree to supersede and replace this Interconnection Agreement with a new Interconnection Agreement which complies with the amended Florida Public Service Commission rules.

18. Entire Agreement

18.1 This Interconnection Agreement supersedes all previous agreements or representations, either written or oral, heretofore in effect between FPL and the Customer, made in respect to matters herein contained, and when duly executed, this Interconnection Agreement constitutes the entire agreement between Parties hereto.

19. Governmental Entities

19.1 For those customers, which are government entities, provisions within this agreement will apply to the extent the agency is not legally barred from executing such provisions by State or Federal law.

(Continued on Sheet No. 9.054)

Issued by: S. E. Romig, Director, Rates and Tariffs

FLORIDA POWER & LIGHT COMPANY

	(Continued from Sheet No. 9.053.1)
IN WITNESS WHEREOF, the Parties hereto h above written.	ave caused this Interconnection Agreement to be duly executed the day and year firs
CUSTOMER	
(Signature)	
(Print or Type Name)	
Title:	_
FLORIDA POWER & LIGHT COMPANY	
(Signature)	
(Print or Type Name)	
Title:	
The completed agreement may be submitted to FI	PL by:
E-mail - scan and e-mail to Netmetering@fpl.com	n
Mail - send to: Net Metering FPL - CSF/SCS	
4200 West Flagler Street Miami, FL 33134	

Issued by: S. E. Romig, Director, Rates and Tariffs

This	: A oree	ment, is made and entered into this	ter than 10 kW and I	-			by	v and hetwee
	, rigico	ment, is made and entered into this	("Customer"), w	rith an address of	,	20	, 0,	y una octwee
				and	FLORIDA	POWER & 1	LIGHT	COMPANY
("F	FPL"), a	Florida corporation with an address of 7	700 Universe Bouleva WITNESS		FL 33408-04	29.		
		AS, the Customer has requested to inte ual to 100 kW AC, to FPL's electrical s					10 kW	AC and less
		IEREFORE, for and in consideration as follows:	of the mutual covena	nts and agreeme	nts herein set	forth, the Part	ties here	to covenant
1.	1.1 C	ditions Gross Power Rating means the total renewable generation system that will niverter-based systems, the AC name nameplate generating capacity by 0.85	be interconnected to eplate generating capa	o and operate in acity shall be ca	n parallel wit alculated by	th FPL's distri multiplying th	bution f ne total	facilities. For
		Capitalized Terms shall have the mean interconnection and Net Metering of C				ommission Ru	le 25-6.	065 F.A.C
2.		Customer Qualification and Fees a) does not exceed 90% of the b) is greater than 10 kW AC a	e Customer's utility d	istribution servic				
	2.1	Power Rating for the Customer-owned The Customer shall be required to p	pay an application fee	of \$400 for this	Tier 2 Custo	mer-owned rea		generation.
	2.2	In order to commence the process f	or interconnection, C	ustomer snam pro	ovide 11 L a	completed appl	iicatioii.	

- 3.1 Customer-owned renewable generation shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing and certification laboratory, and has been tested and listed by the laboratory for continuous interactive operation with an electric distribution system in compliance with the applicable codes and standards of IEEE 1547, IEEE 1547.1, and UL 1741. The Customer shall provide a written report that the Customer-owned renewable generation complies with the foregoing standards. The manufacturer's specification sheets will satisfy this requirement for a written report.
- 3.2 Customer-owned renewable generation shall include a utility-interactive inverter, or other device certified pursuant to Section 3.1 above, that performs the function of automatically isolating the Customer-owned generation equipment from the electric grid in the event the electric grid loses power.
- 3.3 The Customer shall be responsible for protecting its Customer-owned renewable generation equipment, inverters, protective devices, and other system components from damage from the normal and abnormal conditions and operations that occur on the FPL system in delivering and restoring power; and shall be responsible for ensuring that Customer-owned renewable generation equipment is inspected, maintained, and tested in accordance with the manufacturer's instructions to ensure that it is operating correctly and safely.
- 3.4 The Customer agrees to provide Local Building Code Official inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted, has been approved, and has met all electrical and mechanical qualifications.

(Continued on Sheet No. 9.056)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.055)

- 3.5 The Customer shall notify FPL at least ten (10) calendar days prior to initially placing Customer's equipment and protective apparatus in service and FPL shall have the right to have personnel present on the in-service date.
- 3.6 Within ten (10) business days of receipt of the Customer's application, FPL shall provide written notice that it has received all documents required for interconnection or indicate how the application is deficient. Within ten (10) business days of receipt of a completed application, FPL shall provide written notice verifying receipt of the completed application and in the event FPL elects to inspect the Tier 2 Customer-owned renewable generation, written notice shall also include dates for any physical inspection (as set forth in Section 4.3, hereto) and inspection of documents (as set forth in Section 4.4, hereto) necessary to ensure compliance with this Interconnection Agreement and necessary for FPL to confirm compliance with Florida Public Service Commission Rule 25-6.065 F.A.C. Interconnection and Net Metering of Customer-owned renewable generation.
- 3.7 The Interconnection Agreement shall be executed by FPL within thirty (30) calendar days of receipt of a completed application.

4. <u>Inspection and On-Going Compliance</u>

- 4.1 At FPL's election, FPL shall have the right to inspect the Tier 2 Customer-owned renewable generation. All initial physical inspections and inspection of the Customer's documents must be completed by FPL within thirty (30) calendar days of receipt of the Customer's executed Interconnection Agreement. If the inspections are delayed at the Customer's request, the Customer shall contact FPL to reschedule an inspection. FPL shall reschedule the inspection within ten (10) business days of the Customer's request. Physical inspections and inspection of documents must be completed and approved by FPL prior to commencement of service of the Customer-owned renewable generation system.
- 4.2 Any inspection or observation by FPL shall not be deemed to be or construed as any representation, assurance, guarantee, or warranty by FPL of the safety, durability, suitability, or reliability of the Customer-owned Renewable Generation or any associated control, protective, and safety devices owned or controlled by the Customer or the quality of power produced by the Customer-owned renewable generation.
- 4.3 FPL shall have the right to inspect Customer-owned renewable generation and its component equipment to ensure compliance with this Interconnection Agreement. FPL's system inspections shall include, but shall not be limited to:
 - a) any installed manual disconnect switch, as applicable;
 - b) FPL's metering equipment;
 - c) Any additional metering equipment installed by Customer; and
 - d) Customer utility-interactive inverter, protective device or other similar devices for compliance to applicable code and standards, as described in this Interconnection Agreement.
- 4.4 FPL shall also have the right to review Customer documents to ensure compliance with this Interconnection Agreement. FPL shall have the right to, at a minimum review:
 - a) technical design parameters of the system and the manufacture's installation;
 - b) operation and maintenance instructions to ensure compliance with IEEE and UL standards;
 - c) local inspection and certifications; and
 - d) other documents associated with specific installations.
- 4.5 FPL will provide Customer with as much notice as reasonably practicable, either in writing, e-mail, facsimile or by phone as to when FPL will conduct inspection and/or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, FPL shall have access to the Customer's premises for the purpose of accessing the manual disconnect switch, performing an inspection or disconnection, or, if necessary, to meet FPL's legal obligation to provide service to its Customers.

(Continued on Sheet No. 9.057)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: October 1, 2008

(Continued from Sheet No. 9.056)

5. Manual Disconnect Switch

- 5.1 FPL shall require the Customer to install, at the Customer's expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the Customer-owned renewable generation and any Customer wiring connected to FPL's system. The manual disconnect switch shall be mounted separate from, but adjacent to, the FPL meter socket. The Customer shall ensure that such manual disconnect switch shall remain readily accessible to FPL and be capable of being locked in the open position with a single FPL utility padlock.
- 5.2 In the event that FPL has determined with respect to the Customer-owned renewable generation that the installation of a manual disconnect switch or switches adjacent to FPL's meter socket would not be practical from a safety perspective and/or design considerations in accordance with good engineering practices; and FPL and the Customer agree upon a location on the Customer's premises for the switch or switches which meet all applicable safety and/or design considerations, then, pursuant to the conditions set forth in Section 5.1 above, each manual disconnect switch shall be mounted separate from FPL's meter socket at a location agreed to by the Customer and FPL, and the Customer shall install a permanent weather-proof plaque adjacent to FPL's meter socket indicating the location of the manual disconnect switch or switches.

6. **Disconnection / Reconnection**

- 6.1 FPL may open the manual disconnect switch pursuant to the conditions set forth in Section 6.3 below, isolating the Customer-owned renewable generation, without prior notice to the Customer. To the extent practicable, however, prior notice shall be given. If prior notice is not given, FPL shall at the time of disconnection leave a door hanger notifying the Customer that its Customer-owned renewable generation has been disconnected, including an explanation of the condition necessitating such action. FPL will reconnect the Customer-owned renewable generation as soon as practicable after the condition(s) necessitating disconnection has been remedied.
- 6.2 Upon notice by FPL, the Customer shall be solely responsible to disconnect the Customer-owned renewable generation and Customer's other equipment if conditions on the FPL distribution system could adversely affect the Customer-owned renewable generation. FPL will not be responsible for damage to the Customer-owned renewable generation system due to adverse effects on the distribution system. Reconnection will be the Customer's responsibility and will not require an additional application.
- 6.3 FPL has the right to disconnect the Customer-owned renewable generation at any time. This may result for the following reasons:
 - a) Emergencies or maintenance requirements on FPL's system;
 - b) Hazardous conditions existing on FPL's system due to the operation of the Customer's generating or protective equipment as determined by FPL;
 - c) Adverse electrical effects, such as power quality problems, on the electrical equipment of FPL's other electric consumers caused by the Customer-owned renewable generation as determined by FPL; and
 - d) Failure of the Customer to maintain the required insurance coverage as stated in Section 11.1 below.

7. Modifications/Additions to Customer-owned Renewable Generation

- 7.1 If the Customer-owned renewable generation is subsequently modified in order to increase its Gross Power Rating, the Customer must notify FPL by submitting a new application and Interconnection Agreement specifying the modification at least thirty (30) days prior to making the modification.
- 7.2 If the Customer adds another Customer-owned renewable generation which: i.) utilizes the same utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for both systems; or ii.) utilizes a separate utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for each system the Customer shall provide thirty (30) calendar days notice prior to installation.

(Continued on Sheet No. 9.058)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.057)

- 7.3 In the event any Customer modifications or additions result in the input to any FPL meter so as to qualify as a Tier 3 system, then all terms and condition, including appropriate notice, of the Interconnection Agreement for Tier 3 systems shall apply. In no event shall the maximum output of the Customer-owned generation system(s), which is connected to the FPL meter exceed 2 MW.
- 7.4 The Interconnection Agreement which applies in instances described in Sections 7.1, 7.2, and 7.3 above shall be determined by the combined Gross Power Rating of the generation system(s) which is connected to the FPL meter. In all instances described in this Section 7, the Customer shall submit a new application to FPL and shall enter into a new Interconnection Agreement.

8. **Indemnity**

- 8.1 Customer, to the extent permitted by law without waiving or limiting any defense of sovereign immunity, shall indemnify, hold harmless and defend FPL from and against any and all judgments, losses, damages, claims relating to injury to or death of any person or damage to property (including the Customer-owned renewable generation system), fines and penalties, costs and expenses arising out of or resulting from the operation of the Customer-owned renewable generation system, except in those instances where such loss is due to the negligent action or inactions of FPL. Nothing herein shall be intended to serve as a waiver of limitation of Customer's sovereign immunity defense as allowed by law.
- 8.2 FPL shall indemnify, hold harmless and defend Customer from and against any and all judgments, losses, damages, claims relating to injury to or death of any person or damage to property (including FPL's transmission system), fines and penalties, costs and expenses arising out of or resulting from the operation of FPL's system, except in those instances where such loss is due to the negligent action or inactions of the Customer.

9. Limitation of Liability

9.1 Liability under this Interconnection Agreement for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Interconnection Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall the indemnifying Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as authorized by this Interconnection Agreement.

10. Assignment

- 10.1 The Interconnection Agreement shall be assignable by either Party upon thirty (30) calendar days' notice to the other Party and written consent of the other Party, which consent shall not be unreasonably withheld or delayed.
- 10.2 An assignee to this Interconnection Agreement shall be required to assume in writing the Customer's rights, responsibilities, and obligations under this Interconnection Agreement; or execute a new Interconnection Agreement.

11. Insurance

11.1 The Customer agrees to provide and maintain general liability insurance for personal and property damage, or sufficient guarantee and proof of self-insurance, in the amount of not less than \$1 million during the entire period of this Interconnection Agreement, to the extent permitted by law. Initial proof of insurance shall be in the form of a copy of the policy or certificate of insurance attached to this Interconnection Agreement evidencing the Homeowner's or other insurance policy in effect at the time of interconnection. For government entities, the policy coverage shall not exceed the entity's maximum liability established by law. Proof of self-insurance consistent with law shall satisfy this requirement.

(Continued on Sheet No. 9.059)

Issued by: S. E. Romig, Director, Rates and Tariffs

(Continued from Sheet No. 9.058)

12. Renewable Energy Certificates

12.1 The Customer shall retain any Renewable Energy Certificates associated with the electricity produced by their Customerowned renewable generation equipment; any additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the Customer's expense, unless otherwise determined during negotiations for the sale of the Customer's Renewable Energy Certificates to FPL.

13. Lease Agreements

- 13.1 The Customer shall provide FPL a copy of the lease agreement, as applicable, for any and all leased interconnection equipment.
- 13.2 The Customer shall not enter into any lease agreement that results in the retail purchase of electricity; or the retail sale of electricity from the Customer-owned renewable generation. Notwithstanding this restriction, in the event it is determined by the Florida Public Service Commission that the Customer has entered such an agreement, the Customer shall be in breach of this Interconnection Agreement and the lessor may become subject to the jurisdiction and regulations of the Florida Public Service Commission as a public utility.

14. **Dispute Resolution**

14.1 Disputes between the Parties shall be handled in accordance with subsection 11 of Rule 25-6.065 F.A.C. – Interconnection and Net Metering of Customer-Owned Renewable Generation.

15. Effective Date

15.1 The Customer must execute this Interconnection Agreement and return it to FPL at least thirty (30) calendar days prior to beginning parallel operations and the Customer must begin parallel operation within one year after FPL executes the Interconnection Agreement.

16. Termination

16.1 Upon termination of this Interconnection Agreement, FPL shall open and padlock the manual disconnect switch, if applicable, and remove the Net Metering and associated FPL equipment. At the Customer's expense, the Customer agrees to permanently disconnect the Customer-owned renewable generation and associated equipment from FPL's electric service grid. The Customer shall notify FPL in writing within ten (10) calendar days that the disconnect procedure has been completed.

17. Amendments to Florida Public Service Commission Rules

17.1 FPL and Customer recognize that the Florida Public Service Commission rules may be amended from time to time. In the event that Florida Public Service Commission rules are modified, FPL and Customer agree to supersede and replace this Interconnection Agreement with a new Interconnection Agreement which complies with the amended Florida Public Service Commission rules.

18. Entire Agreement

18.1 This Interconnection Agreement supersedes all previous agreements or representations, either written or oral, heretofore in effect between FPL and the Customer, made in respect to matters herein contained, and when duly executed, this Interconnection Agreement constitutes the entire agreement between Parties hereto.

19. Governmental Entities

19.1 For those customers, which are government entities, provisions within this agreement will apply to the extent the agency is not legally barred from executing such provisions by State or Federal law.

(Continued on Sheet No. 9.060)

Issued by: S. E. Romig, Director, Rates and Tariffs

	(Continued from Sheet No. 9.059)
IN WITNESS WHEREOF, the Parties habove written.	ereto have caused this Interconnection Agreement to be duly executed the day and year first
CUSTOMER	
(Signature)	
(Print or Type Name)	
Title:	
FLORIDA POWER & LIGHT COMPAN	IY
(Signature)	
(Print or Type Name)	
Title:	
The completed agreement may be submitted	
E-mail - scan and e-mail to Netmetering@	₱fpl.com
Mail - send to: Net Metering FPL - CSF/SCS 4200 West Flagler Stre Miami, FL 33134	et
FAX - 305-552-2275	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: February 20, 2014

			nent for Customer-Owned Renewa than 100 kW and Less than or Eq		
This	Agree	ement, is made and entered into this	day of	. 20	, by and between
	6		("Customer"), with an address of		
				WER & LIGHT COMPANY	("FPL"), a
Flo	orida co	corporation with an address of 700 Universe Bou	ulevard, Juno Beach, FL 33408-0429 WITNESSETH:).	
		EAS, the Customer has requested to interconne to 2 MW AC, to FPL's electrical service grid a			AC and less than
		THEREFORE, for and in consideration of th follows:	e mutual covenants and agreements	s herein set forth, the Parties h	ereto covenant and
1.		For the purposes of this interconnection agree	ement only, the following terms shal	l be defined as follows:	
	1.1.	Point of Interconnection/Change of Own metering cabinet where FPL's meter is located and the second		Customer's wiring is connected	ed to the lugs in the
	1.2.	Interconnection Facilities and Distribution Interconnection/Change of Ownership, included electrically interconnect the Customer-ownership.	luding any modifications, additions	or upgrades that are necessa	
	1.3.	Prudent Utility Practice – Any of the practice industry during the relevant time period, or light of the facts known at the time the dereasonable cost consistent with good busine to be limited to the optimum practice, methor acts generally accepted in the region.	any of the practices, methods and ac lecision was made, could have bees sess practices, reliability, safety and e	ets which, in the exercise of reach en expected to accomplish the expedition. Prudent Utility Pra	asonable judgment in e desired result at a ctice is not intended
	1.4.	Established Industry Criteria – Criteria es Reliability Coordinating Council (FRCC) Commission (FERC).			
	1.5.	Acceptable Level of Impact to FPL's Electric system or to		connection does not have a ne	gative impact on the
	1.6.	Gross Power Rating means the total marenewable generation system that will be inverter-based systems, the AC namepla nameplate generating capacity by 0.85 in	e interconnected to and operate in the generating capacity shall be c	n parallel with FPL's distrib alculated by multiplying the	ution facilities. For total installed DC
	1.7.	Other capitalized terms shall have the m Interconnection and Net Metering of Custor		ic Service Commission Rule	25-6.065 F.A.C
2.	Cust	stomer Qualification and Fees			
	2.1.	a) does not exceed 90% of the Cust b) is greater than 100 kW AC and I	tomer's utility distribution service ra	ating; and	
		Gross Power Rating for the Customer-owner	ed renewable generations is	kW AC.	
	2.2.	In order to commence the process for interco	onnection, Customer shall provide F	PL a completed application.	
	2.3.	The Customer shall be required to pay an interconnection request. This application for Fast Track Screens which perform an initial system, as such process is described in Section 1.	ee shall cover the cost for processi al review and screens of the propos	ng the Customer's application sed interconnection's impact of	and the cost of the

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.065)

2.4. In the event the Customer-owned renewable generation does not pass the Fast Track Screens and the Customer elects to proceed with an Interconnection Study, as described in Section 8, hereto, the Customer shall be required to pay an Interconnection Study fee of \$2,000.00. To the extent the actual costs of the Interconnection Study total less than \$2,000, the difference between the Interconnection Study fee and the actual costs will be refunded to the Customer within thirty (30) calendar days with no interest.

3. General Responsibilities of the Parties

- 3.1 Customer-owned renewable generation shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing and certification laboratory, and has been tested and listed by the laboratory for continuous interactive operation with an electric distribution system in compliance with the applicable codes and standards of IEEE 1547, IEEE 1547.1, and UL 1741. The Customer shall provide a written report that the Customer-owned renewable generation complies with the foregoing standards. The manufacturer's specification sheets will satisfy this requirement for a written report.
- 3.2 Customer-owned renewable generation shall include a utility-interactive inverter, or other device certified pursuant to Section 3.1 above, that performs the function of automatically isolating the Customer-owned generation equipment from the electric grid in the event the electric grid loses power.
- 3.3. The Customer shall provide FPL with a one-line diagram depicting the Customer-owned renewable generation and metering equipment, to be set forth in Attachment 1 to the Interconnection Agreement and made a part hereof.
- 3.4. The Customer shall be responsible for protecting its Customer-owned renewable generation equipment, inverters, protective devices, and other system components from damage from the normal and abnormal conditions and operations that occur on FPL system in delivering and restoring power; and shall be responsible for ensuring that Customer-owned renewable generation equipment is inspected, maintained, and tested in accordance with the manufacturer's instructions to ensure that it is operating correctly and safely.
- 3.5. The Customer agrees to provide Local Building Code Official inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted and has been approved and has met all electrical and mechanical qualifications.
- 3.6. The Customer shall notify FPL at least ten (10) calendar days prior to initially placing Customer's equipment and protective apparatus in service and FPL shall have the right to have personnel present on the in-service date.
- 3.7. Within ten (10) business days of receipt of the Customer's application, FPL shall provide written notice that it has received all documents required for interconnection or indicate how the application is deficient. Within ten (10) business days of receipt of a completed application, FPL shall provide written notice verifying receipt of the completed application. The written notice shall also include dates for any physical inspection (as set forth in Section 4.3, hereto) and inspection of documents (as set forth in Section 4.4, hereto) necessary to ensure compliance with this Interconnection Agreement necessary for FPL to confirm compliance with Florida Public Service Commission Rule 25-6.065 F.A.C. Interconnection and Net Metering of Customer-owned renewable generation.
- 3.8. The Interconnection Agreement shall be executed by FPL within thirty (30) calendar days of receipt of a completed application. If FPL determines that an Interconnection Study is necessary for a Customer, FPL shall execute the Interconnection Agreement within ninety (90) calendar days of a completed application.

(Continued on Sheet No. 9.067)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: October 1, 2008

(Continued from Sheet No. 9.066)

4. Inspection and On-Going Compliance

- 4.1. All initial physical inspections and inspection of Customer's documents must be completed by FPL within thirty (30) calendar days of receipt of the Customer's executed Interconnection Agreement. If the inspection is delayed at the Customer's request, the Customer shall contact FPL to reschedule an inspection. FPL shall reschedule the inspection within ten (10) business days of the Customer's request. Physical inspections and inspection of documents must be completed and approved by FPL prior to commencement of service of the Customer-owned renewable generation system.
- 4.2. Any inspection or observation by FPL shall not be deemed to be or construed as any representation, assurance, guarantee, or warranty by FPL of the safety, durability, suitability, or reliability of the Customer-owned Renewable Generation or any associated control, protective, and safety devices owned or controlled by the Customer or the quality of power produced by the Customer-owned Renewable Generation.
- 4.3. FPL shall have the right to inspect Customer-owned renewable generation and its component equipment to ensure compliance with this Interconnection Agreement. FPL's system inspections shall include, but shall not be limited to:
 - a) any installed manual disconnect switch, as applicable;
 - b) FPL's metering equipment;
 - c) Any additional metering equipment installed by Customer; and
 - d) Customer utility-interactive inverter, protective device or other similar devices for compliance to applicable code and standards, as described in this Interconnection Agreement.
- 4.4. FPL shall also have the right to review Customer documents to ensure compliance with this Interconnection Agreement. FPL shall have the right to, at a minimum review:
 - a) technical design parameters of the system and the manufacture's installation;
 - b) operation and maintenance instructions to ensure compliance with IEEE and UL standards;
 - c) local inspection and certifications; and
 - d) other documents associated with specific installations.
- 4.5. FPL will provide Customer with as much notice as reasonably practicable, either in writing, e-mail, facsimile or by phone as to when FPL will conduct inspection and/or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, FPL shall have access to the Customer's premises for the purpose of accessing the manual disconnect switch, performing an inspection or disconnection, or, if necessary, to meet FPL's legal obligation to provide service to its Customers.

5. Manual Disconnect Switch

- 5.1 FPL shall require the Customer to install, at the Customer's expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the Customer-owned renewable generation and any Customer wiring connected to FPL's system. The manual disconnect switch shall be mounted separate from, but adjacent to, the FPL meter socket. The Customer shall ensure that such manual disconnect switch shall remain readily accessible to FPL and be capable of being locked in the open position with a single FPL utility padlock.
- 5.2 In the event that FPL has determined in respect of the Customer-owned renewable generation that the installation of a manual disconnect switch or switches adjacent to FPL's meter socket would not be practical from a safety perspective and/or design considerations in accordance with good engineering practices; and FPL and the Customer agree upon a location on the Customer's premises for the switch or switches which meet all applicable safety and/or design considerations, then, pursuant to the conditions set forth in Section 5.1 above, each manual disconnect switch shall be mounted separate from FPL's meter socket at a location agreed to by the Customer and FPL, and the Customer shall install a permanent weather-proof plaque adjacent to FPL's meter socket indicating the location of the manual disconnect switch or switches.

(Continued on Sheet No. 9.068)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

(Continued from Sheet No. 9.067)

6. <u>Disconnection / Reconnection</u>

- 6.1. FPL may open the manual disconnect switch pursuant to the conditions set forth in Section 6.3 below, isolating the Customer-owned renewable generation, without prior notice to the Customer. To the extent practicable, however, prior notice shall be given. If prior notice is not given, FPL shall at the time of disconnection leave a door hanger notifying the Customer that its Customer-owned renewable generation has been disconnected, including an explanation of the condition necessitating such action. FPL will reconnect the Customer-owned renewable generation as soon as practicable after the condition(s) necessitating disconnection has been remedied.
- 6.2. Upon notice by FPL, the Customer shall be solely responsible to disconnect the Customer-owned renewable generation and Customer's other equipment if conditions on the FPL distribution system could adversely affect the Customer-owned renewable generation. FPL will not be responsible for damage to the Customer-owned renewable generation system due to adverse effects on the distribution system. Reconnection will be the Customer's responsibility and will not require an additional application.
- 6.3. FPL has the right to disconnect the Customer-owned renewable generation at any time. This may result for the following reasons:
 - a) Emergencies or maintenance requirements on FPL's system;
 - b) Hazardous conditions existing on FPL's system due to the operation of the Customer's generating or protective equipment as determined by FPL;
 - c) Adverse electrical effects, such as power quality problems, on the electrical equipment of FPL's other electric consumers caused by the Customer-owned renewable generation as determined by FPL; and
 - d) Failure of the Customer to maintain the required insurance coverage as stated in Section 13.1 below.

7. Modifications/Additions to Customer-owned Renewable Generation

- 7.1. If the Customer-owned renewable generation is subsequently modified in order to increase its Gross Power Rating, the Customer must notify FPL by submitting a new application and Interconnection Agreement specifying the modification at least thirty (30) calendar days prior to making the modification.
- 7.2. If the Customer adds another Customer-owned renewable generation system which: i.) utilizes the same utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for both systems; or ii.) utilizes a separate utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for each system the Customer shall provide thirty (30) calendar days notice prior to installation.
- 7.3. The Interconnection Agreement which applies in instances described in Sections 7.1 and 7.2 above shall be determined by the combined Gross Power Rating of the generation system(s) which is connected to the FPL meter. In all instances described in this Section 7, the Customer shall submit a new application to FPL and shall enter into a new Interconnection Agreement. In no event shall the maximum output of the Customer-owned generation system(s), which is connected to the FPL meter exceed 2 MW.

8. <u>Interconnection Study Process</u>

8.1. Fast Track Screens

- 8.1.1. Fast Track Screens, described in Attachment 3 hereto, provide for an initial review of Customer's request for interconnection which evaluates whether the Customer's request exceeds an acceptable level of impact to the FPL electric system, consistent with prudent utility practice.
- 8.1.2. In order to pass the Fast Track Screens, Customer's interconnection shall not exceed established industry criteria, as set forth in the Interconnection Study Process and shall not require construction of Interconnection Facilities and Distribution Upgrades on FPL's electric system.
- 8.1.3. If the Customer's interconnection request passes the Fast Track Screens, the Customer's request shall be approved and Customer will be provided an executable Interconnection Agreement.

(Continued on Sheet No. 9.069)

Issued by: S. E. Romig, Director, Rates and Tariffs

(Continued from Sheet No. 9.068)

8.2 In those instances, in which the Customer-owned renewable generation does not pass the Fast Track Screens the Customer may elect to proceed with an Interconnection Study. In general, the purpose of the Interconnection Study will be to better determine what material adverse impacts the Customer-owned renewable generation has on the FPL system and what facilities will be required to resolve such impacts.

8.3 <u>Interconnection Study</u>

- 8.3.1. The Interconnection Study Process shall be used by a Customer proposing to interconnect its certified Customerowned renewable generation, in those instances in which such system did not pass the Fast Track Screens.
- 8.3.2. Upon Customer execution of the Interconnection Agreement; the Customer shall be obligated to pay for any and all costs for Interconnection Facilities and Distribution Upgrades identified in the Interconnection Study in order to interconnect the proposed Customer-owned renewable generation.
- 8.3.3. The Interconnection Study fee shall be \$2,000.00 and will be invoiced to the Customer once it is determined that an Interconnection Study will be required. This determination will be made within ten (10) business days after a completed application is received. To the extent the actual costs of the Interconnection Study total less than \$2,000, the difference between the Interconnection Study fee and the actual costs will be refunded to the Customer within thirty (30) calendar days with no interest.

9. Cost Responsibility for Interconnection Facilities and Distribution Upgrades

- 9.1. The Customer shall pay FPL for the actual cost of any and all FPL Interconnection Facilities and Distribution Upgrades, itemized in Attachment 2, required to implement this Interconnection Agreement. FPL shall provide a best estimate cost, including overheads, for the purchase and construction of FPL's Interconnection Facilities and Distribution Upgrades required and shall provide a detailed itemization of such costs.
- 9.2. The Customer shall be responsible for all reasonable expenses, including overheads, associated with: i.) owning, operating, maintaining, repairing, and replacing its own Interconnection Facilities and other equipment; and ii.) operating, maintaining, repairing, and replacing FPL's Interconnection Facilities and Distribution Upgrades.
- 9.3. FPL shall design, procure, construct, install and own the Interconnection Facilities and Distribution Upgrades, described in Attachment 2, required for FPL to implement this Interconnection Agreement. If FPL and the Customer agree, the Customer may construct Interconnection Facilities and Distribution Upgrades that are located on land owned by the Customer. The actual cost of Interconnection Facilities and Distribution Upgrades, including overheads, shall be directly assigned to and paid by the Customer.

10. **Indemnity**

10.1. Customer, to the extent permitted by law without waiving or limiting any defense of sovereign immunity, shall indemnify, hold harmless and defend FPL from and against any and all judgments, losses, damages, claims relating to injury to or death of any person or damage to property (including the Customer-owned renewable generation system), fines and penalties, costs and expenses arising out of or resulting from the operation of the Customer-owned renewable generation system, except in those instances where such loss is due to the negligent action or inactions of FPL. Nothing herein shall be intended to serve as a waiver or limitation of Customer's sovereign immunity defense as allowed by law.

(Continued on Sheet No. 9.070)

Issued by: S. E. Romig, Director, Rates and Tariffs

(Continued from Sheet No. 9.069)

10.2 FPL shall indemnify, hold harmless and defend Customer from and against any and all judgments, losses, damages, claims relating to injury to or death of any person or damage to property (including FPL's transmission system), fines and penalties, costs and expenses arising out of or resulting from the operation of FPL's system, except in those instances where such loss is due to the negligent action or inactions of the Customer.

11. Limitation of Liability

11.1 Liability under this Interconnection Agreement for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Interconnection Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall the indemnifying Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as authorized by this Interconnection Agreement.

12. Assignment

- 12.1 The Interconnection Agreement shall be assignable by either Party upon thirty (30) calendar days' notice to the other party and written consent of the other Party, which consent shall not be unreasonably withheld or delayed.
- 12.2 An assignee to this Interconnection Agreement shall be required to assume in writing the Customer's rights, responsibilities, and obligations under this Interconnection Agreement; or execute a new Interconnection Agreement.

13. **Insurance**

13.1 The Customer agrees to provide and maintain general liability insurance for personal and property damage, or sufficient guarantee and proof of self-insurance, in the amount of not less than \$2 million during the entire period of this Interconnection Agreement, to the extent permitted by law. Initial proof of insurance shall be in the form of a copy of the policy or certificate of insurance attached to this Interconnection Agreement evidencing the Homeowner's or other insurance policy in effect at the time of interconnection. For government entities, the policy coverage shall not exceed the entity's maximum liability established by law. Proof of self-insurance consistent with law shall satisfy this requirement.

14. Renewable Energy Certificates

14.1 The Customer shall retain any Renewable Energy Certificates associated with the electricity produced by their Customerowned renewable generation equipment; any additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the Customer's expense, unless otherwise determined during negotiations for the sale of the Customer's Renewable Energy Certificates to FPL.

15. Billing, Payment, and Financial Security

15.1 FPL shall bill the Customer for the design, engineering, construction, and procurement costs of FPL's Interconnection Facilities and Distribution Upgrades contemplated by this Interconnection Agreement on a monthly basis, or as otherwise agreed by the Parties. The Customer shall pay each bill within thirty (30) calendar days of receipt, or as otherwise agreed to by the Parties.

(Continued on Sheet No. 9.071)

Issued by: S. E. Romig, Director, Rates and Tariffs

(Continued from Sheet No. 9.070)

- 15.2. Within three months of completing the construction and installation of FPL's Interconnection Facilities and Distribution Upgrades, described in Attachment 2, required to implement this Interconnection Agreement, FPL shall provide the Customer with a final accounting report of any difference between i.) the Customer's cost responsibility for the actual cost of such Interconnection Facilities and Distribution Upgrades, and ii.) the Customer's previous aggregate payments to FPL for such Interconnection Facilities and Distribution Upgrades. If the Customer's cost responsibility exceeds its previous aggregate payments, FPL shall invoice the Customer for the amount due, without interest, and the Customer shall make payment to FPL within thirty (30) calendar days. If the Customer's previous aggregate payments exceed its cost responsibility under this Interconnection Agreement, FPL shall refund to the Customer an amount equal to the difference, without interest, within thirty (30) calendar days of the final accounting report.
- 15.3. At least twenty (20) calendar days prior to the commencement of the design, procurement, installation, or construction of a discrete portion of FPL's Interconnection Facilities and Distribution Upgrades, the Customer shall provide FPL, at the Customer's option, a guarantee, a surety bond, letter of credit or other form of security that is reasonably acceptable to FPL and is consistent with the Uniform Commercial Code of the jurisdiction where the Point of Interconnection is located. Such security for payment shall be in an amount sufficient to cover the costs for constructing, designing, procuring and installing the applicable portion of FPL's Interconnection Facilities and Distribution Upgrades and shall be reduced on a dollar-for-dollar basis for payments made to FPL under this Interconnection Agreement during its term.
- 15.4. In accordance with Section 9.2 above, the Customer shall be billed by FPL for operation, maintaining, repairing, and replacing FPL's Interconnection Facilities and Distribution Upgrades. The Customer shall be billed upon completion of such work by FPL; Customer shall make payment to FPL within twenty (20) calendar days of the receipt of FPL's bill.

16. Lease Agreements

- 16.1. The Customer shall provide FPL a copy of the lease agreement, as applicable, for any and all leased interconnection equipment.
- 16.2. The Customer shall not enter into any lease agreement that results in the retail purchase of electricity; or the retail sale of electricity from the Customer-owned renewable generation. Notwithstanding this restriction, in the event it is determined by the Florida Public Service Commission that the Customer has entered such an agreement, the Customer shall be in breach of this Interconnection Agreement and the lessor may become subject to the jurisdiction and regulations of the Florida Public Service Commission as a public utility.

17. **Dispute Resolution**

17.1. Disputes between the Parties shall be handled in accordance with subsection 11 of Florida Public Service Commission Rule 25-6.065 F.A.C. - Interconnection and Net Metering of Customer-Owned Renewable Generation.

18. Effective Date

18.1. The Customer must execute this Interconnection Agreement and return it to FPL at least thirty (30) calendar days prior to beginning parallel operations and the Customer must begin parallel operation within one year after FPL executes the Interconnection Agreement.

19. **Termination**

19.1. Upon termination of this Interconnection Agreement, FPL shall open and padlock the manual disconnect switch, if applicable, and remove the Net Metering and associated FPL equipment. At the Customer's expense, the Customer agrees to permanently disconnect the Customer-owned renewable generation and associated equipment from FPL's electric service grid. The Customer shall notify FPL in writing within ten (10) calendar days that the disconnect procedure has been completed.

(Continued on Sheet No. 9.072)

Issued by: S. E. Romig, Director, Rates and Tariffs

(Continued from Sheet No. 9.071)

20. Amendments to Florida Public Service Commission Rules

20.1 FPL and Customer recognize that the Florida Public Service Commission rules may be amended from time to time. In the event that Florida Public Service Commission rules are modified, FPL and Customer agree to supersede and replace this Interconnection Agreement with a new Interconnection Agreement which complies with the amended Florida Public Service Commission rules.

21. Notices

21.1 This Interconnection Agreement, any written notice, demand, or request required or authorized in connection with this Interconnection Agreement shall be deemed properly given if delivered in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

22. Entire Agreement

22.1 This Interconnection Agreement supersedes all previous agreements or representations, either written or oral, heretofore in effect between FPL and the Customer, made in respect to matters herein contained, and when duly executed, this Interconnection Agreement constitutes the entire agreement between Partieshereto.

23. Governmental Entities

23.1 For those customers, which are government entities, provisions within this agreement will apply to the extent the agency is not legally barred from executing such provisions by State or Federallaw.

CUSTOMI	ER:		
FPL:			

(Continued on Sheet No. 9.072.1)

Issued by: S. E. Romig, Director, Rates and Tariffs

		(Continued from Sheet No. 9.072)
IN WITNESS Wabove written.	VHEREOF, the Parties hereto ha	we caused this Interconnection Agreement to be duly executed the day and year fire
FLORIDA POV	VER & LIGHT COMPANY	
(.	Signature)	
(Prin	nt or Type Name)	
Title:		
CUSTOMER		
	(Signature)	
(P	rint or Type Name)	
Title:		
Witness:(Print	or Type Name)	
Title:		
The completed ag	greement may be submitted to FP	L by:
E-mail - scan and	d e-mail to Netmetering@fpl.com	n
Mail - send to:	Senior Manager, Wholesale Ser FPL – TSP/LFO 4200 West Flagler Street Miami, FL 33134	rvices
Phone – 305-442	2-5199	
FAX – 305-552-2	2275	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: February 20, 2014

ATTACHMENT 1 – INTERCONN				
ONE-LINE DIA GRAM DEP	ICTING THE CUSTOMER-OWN EQUIPME	NED RENEWABLE GENF ENT	ERATION AND METER	ING

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: October 1, 2008

ATTACHMENT 2 - INTERCONNECTION AGREEMENT FOR CUSTOMER-OWNED RENEWABLE GENERATION TIER 3
FPL'S BEST ESTIMATE OF CUSTOMER'S RESPONSIBILITIES FOR INTERCONNECTION FACILITIES AND DISTRIBUTION UPGRADES TO BE PAID TOFPL

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: October 1, 2008

ATTACHMENT 3 - INTERCONNECTION AGREEMENT FOR CUSTOMER-OWNED RENEWABLE GENERATION TIER 3

FAST TRACK SCREENS

1. **Applicability**

The Fast Track Screens process is available to a Customer proposing to interconnect its Customer-owned renewable generation Tier 3 system with FPL's system and if the Customer's proposed Customer-owned renewable generation system meets the codes, standards, and certifications requirements of the Interconnection Agreement.

2. Initial Review

Within ten (10) business days after FPL receives a completed application FPL shall perform an initial review using the screens set forth below; shall notify the Customer of the results; and shall include with such notification copies of the analysis and data underlying FPL's determinations under the screens.

2.1 Screens

- 2.1.1 For interconnection of a proposed Customer-owned renewable generation system to a radial distribution circuit, the aggregated generation, including the proposed Customer- owned renewable generation, on the circuit shall not exceed 15 % of the line section annual peak load as most recently measured at the substation. A line section is that portion of FPL's electric system connected to a Customer bounded by automatic sectionalizing devices or the end of the distribution line.
- 2.1.2 For interconnection of a proposed Customer-owned renewable generation system to the load side of spot network protectors, the Customer-owned renewable generation system must utilize an equipment package in compliance with the terms of the Interconnection Agreement.
- 2.1.3 The proposed Customer-owned renewable generation system, in aggregation with other generation on the distribution circuit, shall not contribute more than 10 % to the distribution circuit's maximum fault current at the point on the high voltage (primary) level nearest the proposed Point of Interconnection/Change of Ownership.
- 2.1.4 The proposed Customer-owned renewable generation system, in aggregate with other generation on the distribution circuit, shall not cause any distribution protective devices and equipment (including, but not limited to, substation breakers, fuse cutouts, and line reclosers), or Customer equipment on the system to exceed 87.5% of the short circuit interrupting capability; nor shall the interconnection be proposed for a circuit that already exceeds 87.5% of the short circuit interrupting capability.
- 2.1.5 Using the table below, determine the type of interconnection to a primary distribution line. This screen includes a review of the type of electrical service provided to the Customer, including line configuration and the transformer connection to limit the potential for creating over-voltages on FPL's electric power system due to a loss of ground during the operating time of any anti-islanding function.

Primary Distribution Line	Type of Interconnection to	Result/Criteria
Type	Primary Distribution Line	
Three-phase, three wire	3-phase or single phase, phase-to-phase	Pass screen
Three-phase, four wire	Effectively-grounded 3 phase or Single-phase, line- to-neutral	Pass screen

(Continued on Sheet No. 9.076)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: October 1, 2008

(Continued from Sheet No. 9.075)

- 2.1.1 If the proposed Customer-owned renewable generation system is to be interconnected on single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed Customer-owned renewable generation system, shall not exceed 90% of the Customer's utility distribution service rating.
- 2.1.2 If the proposed Customer-owned renewable generation system is single-phase and is to be interconnected on a center tap neutral of a 240-volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20 % of the nameplate rating of the service transformer.
- 2.1.3 The proposed Customer-owned renewable generation system, in aggregate with other generation interconnected to the transmission side of a substation transformer feeding the circuit where the Customer-owned renewable generation system proposes to interconnect shall not exceed 10 MW in an area where there are known, or posted, transient stability limitations to generating units located in the general electrical vicinity (e.g., three or four transmission busses from the Point of Interconnection/Change of Ownership).
- 2.1.4 No construction of facilities by FPL on its own system shall be required to accommodate the Customer-owned renewable generation system.
- 2.2 If the proposed interconnection passes the Fast Track Screens, the interconnection request shall be approved and FPL will provide the Customer an executable Interconnection Agreement within ten (10) business days after such determination.

Issued by: S. E. Romig, Director, Rates and Tariffs

					per:umber:
	s	TREET LIGHTI	NG AGREEMENT		
In accordance with the following	ng terms andcond	litions,			
				(hereinafter called	the Customer), requests
n thisday of,	, from	FLORIDA POWER	& LIGHT COMPANY (herein	after called FPL), a	corporation organized and
xisting under the laws of the State of	Florida, the follo	wing installation or n	nodification of street lighting fa	acilities at (general b	oundaries):
cated in	, Florida.				
(city/county)	1.6 195				
n) Installation and/or removal of FP		described as follows	X:	Liebte Demonsed	
		# Installed	Fixture Rating	Lights Removed Fixture Type	# Removed
(in Lumens)			(in Lumens)		
Poles Installed	Poles Re	emoved	Conductors Installed	Cor	nductors Removed
Pole Type # Installed	Pole Type	# Removed	Feet not Under	Paving	_Feet not Under Paving
			Feet Under Pa	ving	Feet Under Paving
b) Modification to existing facilities	other than describ	ed above (explain fu	ılly):		
-					
That, for and in consideration of	the covenants set	forth herein, the par	ties hereto covenant and agr	ee as follows:	
- AGREES: To install or modify the street liquid Customer the electric energy of Agreement, all in accordance Commission (FPSC) or any succession.	ecessary for the owith the terms o	peration of the Stre f FPL's currently e	eet Lighting System, and furn iffective street lighting rate	nish such other serv	ices as are specified in
		(Continued on S	Sheet No. 9.101)		

Issued by: S.E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

(Continued from Sheet No. 9.100)

THE CUSTOMER AGREES:

- 2. To pay a contribution in the amount of \$_____prior to FPL's initiating the requested installation or modification.
- 3. To purchase from FPL all of the electric energy used for the operation of the Street Lighting System.
- 4. To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective street lighting rate schedule on file at the FPSC or any successive street lighting rate schedule approved by the FPSC, for facilities and service provided in accordance with this agreement.
- 5. To provide access, final grading and, when requested, good and sufficient easements, suitable construction drawings showing the location of existing and proposed structures, identification of all non-FPL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Street Lighting System.
- 6. To perform any clearing, compacting, removal of stumps or other obstructions that conflict with construction, and drainage of rights of-way or easements required by FPL to accommodate the street lighting facilities.

IT IS MUTUALLY AGREED THAT:

- 7. Modifications to the facilities provided by FPL under this agreement, other than for maintenance, may only be made through the execution of an additional street lighting agreement delineating the modifications to be accomplished. Modification of FPL street lighting facilities is defined as the following:
 - a. the addition of street lighting facilities;
 - b. the removal of street lighting facilities; and
 - c. the removal of street lighting facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective street lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- 8. FPL will, at the request of the Customer, relocate the street lighting facilities covered by this agreement, if provided sufficient right-of-ways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of FPL street lighting facilities. Payment shall be made by the Customer in advance of any relocation.
- 9. FPL may, at any time, substitute for any luminaire/lamp installed hereunder another luminaire/lamp which shall be of at least equal illuminating capacity and efficiency.
- 10. This Agreement shall be for a term of ten (10) years from the date of initiation of service, and, except as provided below, shall extend thereafter for further successive periods of five (5) years from the expiration of the initial ten (10) year term or from the expiration of any extension thereof. The date of initiation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. This Agreement shall be extended automatically beyond the initial ten (10) year term or any extension thereof, unless either party shall have given written notice to the other of its desire to terminate this Agreement. The written notice shall be by certified mail and shall be given not less than ninety (90) days before the expiration of the initial ten (10) year term, or any extension thereof.
- 11. In the event street lighting facilities covered by this agreement are removed, either at the request of the Customer or through termination or breach of this agreement, the Customer shall be responsible for paying to FPL an amount equal to the original installed cost of the facilities provided by FPL under this agreement less any salvage value and any depreciation (based on current depreciation rates as approved by the FPSC) plus removal cost.

(Continued on Sheet No. 9.102)

Issued by: S.E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

(Continued from Sheet No. 9.101)

- 12. Should the Customer fail to pay any bills due and rendered pursuant to this agreement or otherwise fail to perform the obligations contained in this Agreement, said obligations being material and going to the essence of this Agreement, FPL may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Agreement. Any failure of FPL to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Agreement by FPL, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Agreement.
- 13. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lockouts, fires, riots, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance, and FPL shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shut-down of service which, in the sole opinion of FPL, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.
- 14. This Agreement supersedes all previous Agreements or representations, either written, oral or otherwise between the Customer and FPL, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by FPL to third parties.
- 15. In the event of the sale of the real property upon which the facilities are installed, upon the written consent of FPL, this Agreement may be assigned by the Customer to the Purchaser. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the assignee and agreed to by FPL.
- 16. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and FPL.
- 17. This Agreement is subject to FPL's Electric Tariff, including, but not limited to, the General Rules and Regulations for Electric Service and the Rules of the FPSC, as they are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the FPL Electric Tariff or the FPSC Rules, the provisions of the Electric Tariff and FPSC Rules shall control, as they are now written, or as they may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 5, 2012

Charges and Terms Accepted:

vandalism:

<u>A</u>

<u>B</u>

N/A

In accordance with the terms and conditions of Street Lighting Tariff Sheet Number 8.717, (hereinafter called the Customer), selects on this_ , from FLORIDA POWER AND LIGHT COMPANY (hereinafter called FPL), a corporation organized and existing under the laws of the State of Florida, the following option(s) for addressing street lighting Please select one option under column A for street light fixtures that are eligible for protective shield installations and one option under column **B** for street light fixtures that are ineligible for protective shieldinstallations. Upon the first occurrence of vandalism to any FPL-owned street lighting fixture, replace the damaged fixture with a shielded cutoff cobra head fixture. The customer shall pay a one-time charge of \$280.00 per shielded fixture. N/A Upon the second occurrence of vandalism to any FPL-owned street lighting fixture, replace the damaged fixture with a shielded cutoff cobra head fixture. The customer shall pay a one-time charge of \$280.00 per shielded fixture plus all associated installation and administrative costs. Upon the second occurrence of vandalism to any FPL-owned street lighting fixture, repair or replace the damaged fixture with a like unshielded fixture. For this, and each subsequent

occurrence, the customer shall pay the costs specified under the "Removal of Facilities" section of

Upon the second occurrence of vandalism to any FPL-owned street lighting fixture, terminate

STREET LIGHTING FIXTURE VANDALISM OPTION NOTIFICATION

Option selections will apply to all fixtures that FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

service to the fixture. The customer shall pay the undepreciated value of the fixture.

Street Lighting Tariff Sheet Number 8.716.

	Бу.
	Signature (Authorized Representative)
	(Print or Type Name)
	Title:_
EDI	Account Number

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 1, 2010

						unt Number: Order Number:	
			PREMI	IUM LIGHTING A	GREEMENT		
	In acc	ordance with the	following terms a	nd conditions,			
(hereinafte	er called	d the Customer), 1	requests on this _	day of	,	, from	ı FLORIDA
					ed and existing under the		
following installa	tion or	modification of p	remium lighting f	facilities at (generalb	oundaries):		
ocated in	(city/c	, F	lorida.				
(a) Installation		• /	owned facilities	described as follows:			
	Lights	s Installed			Lig	hts Removed	
Fixture Rating (in Lumens)		Fixture Type	# Installed		Fixture Rating (in Lumens)	Fixture Type	# Removed
	=						
Poles Ins	talled # Insta	alled	Poles Rer Pole Type	moved # Removed			
(l-) M-4:6:			-4441-		L-A.		
(b) Wodificat	uon to t	existing facilities (other than describe	ed above (explain ful	.y).		
Total work ord	ler cost	is \$					
				nerein, the parties her	eto covenant and agree	e as follows:	
FPL AGREE							
System), furnis	sh to the vices as chedule	e Customer the el are specified in the on file at the Flo	ectric energy nece his Agreement, all	essary for the operation in accordance with	bove (hereinafter called on of the Premium Ligh the terms of FPL's curn C) or any successive Pr	hting System, and fu rently effective Prem	ırnish nium
			(C	Continued on Sheet N	o. 9.121)		

Issued by: S.E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

(Continued from Sheet No. 9.120)

THE CUSTOMER AGREES:

- 2. To purchase from FPL all of the electric energy used for the operation of the Premium Lighting System.
- To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective Premium Lighting rate schedule on
 file at the FPSC or any successive Premium Lighting rate schedule approved by the FPSC, for facilities and service provided in accordance
 with this Agreement.
- 4. To provide access, final grading and, when requested, good and sufficient easements, suitable construction drawings showing the location of existing and proposed structures, identification of all non-FPL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Premium Lighting System.
- 5. To perform any clearing, compacting, removal of stumps or other obstructions that conflict with construction, and drainage of rights ofway or easements required by FPL to accommodate the premium lightingfacilities.

IT IS MUTUALLY AGREED THAT:

- 6. Modifications to the facilities provided by FPL under this Agreement, other than for maintenance, may only be made through the execution of an additional Premium Lighting Agreement delineating the modifications to be accomplished. Modification of FPL premium lighting facilities is defined as the following:
 - a. the addition of premium lighting facilities;
 - b. the removal of premium lighting facilities; and
 - c. the removal of premium lighting facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective Premium Lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- 7. FPL will, at the request of the Customer, relocate the premium lighting facilities covered by this Agreement, if provided sufficientright-of-ways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of FPL premium lighting facilities.
- 8. FPL may, at any time, substitute for any luminarie/lamp installed hereunder another luminarie/lamp which shall be of at least equal illuminating capacity and efficiency.
- 9. FPL will ensure the facilities remain in working condition and it will repair any facilities as soon as practical following notification by the Customer that such work is necessary. The Company agrees to make reasonable effort to obtain facilities for use in repairs or replacement to match the original facilities. The Company, however, does not guarantee that facilities will always be available as manufacturers of facilities may no longer make such facilities available or other circumstances beyond the Company's control. In the event the original facilities are no longer available, FPL will provide and the Customer agrees to a similar kind and quantity.
- 10. This Agreement shall be for a term of twenty (20) years from the date of initiation of service. The date of initiation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement cost.

11.	The Customer will pay for these facilities as described in this Agreement by paying a lump sum of \$in advance of construction.
12.	The monthly Maintenance Charge is \$ This charge may be adjusted subject to review and approval by the Florida Public Service Commission.
13.	The monthly Billing Charge is \$ This charge may be adjusted subject to review and approval by the Florida Public Service Commission.
	(Continued on Sheet No. 0.122)

(Continued on Sheet No. 9.122)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 1, 2010

(Continued from Sheet No. 9.121)

- 14. In the event of the sale of the real property upon which the facilities are installed, upon the written consent of FPL, this Agreement may be assigned by the Customer to the Purchaser. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the assignee and agreed to by FPL.
- 15. Should the Customer fail to pay any bills due and rendered pursuant to this Agreement or otherwise fail to perform the obligations contained in this Agreement, said obligations being material and going to the essence of this Agreement, FPL may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Agreement. Any failure of FPL to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Agreement by FPL, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Agreement.
- 16. If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving the Company at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the Termination Factors, as stated in rate schedule PL-1, to the total work order cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment. At FPL's discretion, the Customer will be responsible for the cost to the utility of removing the facilities.
- 17. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lockouts, fires, riots, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance, and FPL shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shut-down of service which, in the sole opinion of FPL, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.
- 18. This Agreement supersedes all previous Agreements or representations, either written, oral or otherwise between the Customer and FPL, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by FPL to third parties.
- 19. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and FPL.
- 20. This Agreement is subject to FPL's Electric Tariff, including, but not limited to, the General Rules and Regulations for Electric Service and the Rules of the FPSC, as they are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the FPL Electric Tariff or the FPSC Rules, the provisions of the Electric Tariff and FPSC Rules shall control, as they are now written, or as they may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Customer (Print or type name of Organization)	FLORIDA POWER & LIGHT COMPANY
By:	By:(Signature)
(Print or type name)	(Print or typename)
Title:	Title:

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

FPL Account Number:FPL Work Order Number:	
RECREATIONAL LIGHTING AGREEMENT	
In accordance with the following terms and conditions,	
	ted in
(a) Installation and/or removal of FPL-owned facilities described as follows: See Attachment	
(b) Modification to existing facilities other than described above (explain fully):	
	-
	-
	-
	-
	-
Total work order cost\$	
That, for and in consideration of the covenants set forth herein, the parties hereto covenant and agree as follows:	
FPL AGREES:	
1. To install or modify the recreational lighting facilities described and identified above (hereinafter called the Recreational Lighting System), furnish to the Customer the electric energy necessary for the operation of the Recreational I System, and furnish such other services as are specified in this Agreement, all in accordance with the terms of FPL's or effective Recreational Lighting rate schedule on file at the Florida Public Service Commission (FPSC) or any such Recreational Lighting rate schedule approved by the FPSC.	Lightin urrentl
(Continued on Sheet No. 9.131)	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

(Continued from Sheet No. 9.130)

THE CUSTOMER AGREES:

- 2. To purchase from FPL all of the electric energy used for the operation of the Recreational Lighting System.
- 3. To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective Recreational Lighting rate schedule on file at the FPSC or any successive Recreational Lighting rate schedule approved by the FPSC, for facilities and service provided in accordance with this Agreement.
- 4. To provide access, final grading and, when requested, good and sufficient easements, suitable construction drawings showing the location of existing and proposed structures, identification of all non-FPL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Recreational Lighting System.
- 5. To perform any clearing, compacting, removal of stumps or other obstructions that conflict with construction, and drainage of rights ofway or easements required by FPL to accommodate the recreational lightingfacilities.

IT IS MUTUALLY AGREED THAT:

- 6. Modifications to the facilities provided by FPL under this Agreement, other than for maintenance, may only be made through the execution of an additional Recreational Lighting Agreement delineating the modifications to be accomplished. Modification of FPL recreational lighting facilities is defined as the following:
 - a. the addition of recreational lighting facilities;
 - b. the removal of recreational lighting facilities; and
 - c. the removal of recreational lighting facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective Recreational Lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- 7. FPL will, at the request of the Customer, relocate the recreational lighting facilities covered by this Agreement, if provided sufficient right- of-ways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer- requested relocation of FPL recreational lighting facilities.
- 8. FPL may, at any time, substitute for any luminarie/lamp installed hereunder another luminarie/lamp which shall be of at least equal illuminating capacity and efficiency.
- 9. FPL will ensure the facilities remain in working condition and it will repair any facilities as soon as practical following notification by the Customer that such work is necessary. The Company agrees to make reasonable effort to obtain facilities for use in repairs or replacement to match the original facilities. The Company, however, does not guarantee that facilities will always be available as manufacturers of facilities may no longer make such facilities available or other circumstances beyond the Company control. In the event the original facilities are no longer available, FPL will provide and the Customer agrees to a similar kind and quantity.
- 10. This Agreement shall be for a term of twenty (20) years from the date of initiation of service. The date of initiation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement cost.

11.	The Customer will pay for these facilities as described in this Agreement bypaying a. lump sum of \$in advance of construction.
12.	The monthly Maintenance Charge is \$ This charge may be adjusted subject to review and approval by the Florida Public Service Commission.

(Continued on Sheet No. 9.132)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 1, 2010

	(Continued from Sheet No. 9.131)					
	The monthly Billing Charge is \$ This charge may be adjusted subject to review and approval by the Florida ic Service Commission.					
14.	In the event of the sale of the real property upon which the facilities are installed, upon the written consent of FPL, this Agreement may be assigned by the Customer to the Purchaser. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the assignee and agreed to by FPL.					
15.	Should the Customer fail to pay any bills due and rendered pursuant to this Agreement or otherwise fail to perform the obligations contained in this Agreement, said obligations being material and going to the essence of this Agreement, FPL may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Agreement. Any failure of FPL to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Agreement by FPL, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Agreement.					
16.	16. If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving the Company at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the Termination Factors, as stated in rate schedule RL-1, to the total work order cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment. At FPL's discretion, the Customer will be responsible for the cost to the utility for removing thefacilities.					
17.	17. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lockouts, fires, riots, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance, and FPL shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shut-down of service which, in the sole opinion of FPL, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.					
18.	8. This Agreement supersedes all previous Agreements or representations, either written, oral or otherwise between the Customer and FPL, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by FPL to third parties.					
19.	19. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and FPL.					
20.	20. This Agreement is subject to FPL's Electric Tariff, including, but not limited to, the General Rules and Regulations for Electric Service and the Rules of the FPSC, as they are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the FPL Electric Tariff or the FPSC Rules, the provisions of the Electric Tariff and FPSC Rules shall control, as they are now written, or as they may be hereafter revised, amended or supplemented.					
	IN WITNESS WHEREOF , the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.					
Cha	rges and Terms Accepted:					
Cust	omer (Print or type name of Organization) FLORIDA POWER & LIGHT COMPANY					
By:	By:					
<u>2,,.</u>	Signature (Authorized Representative) By: (Signature)					
	(Print or type name) (Print or type name)					
Title	: Title:					

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

		F	PL Work Request N	lumber:	
LIGHTING A	AGREEM	ENT			
accordance with the following terms and conditions,	(h	ereinafter c	alled the Custome	r), requests	on this
y of, , from FLORIDA POWER & L					
ganized and existing under the laws of the State of Flori	da, the f	ollowing in	stallation or mod	ification of	lighting
cilities at (general boundaries)	,	located in _		_, Florida.	
Installation and/or removal of FPL-owned facilities described	as follows:				
			Color	#	#
Fixture Description (1)	Watts	Lumens	Temperature	Installed	Removed
(1) 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
(1) Catalog of available fixtures and the assigned billing tier for	each can be	viewed at <u>wv</u>	<u>vw.rpi.com/iea</u>		

 $Is sued \ by: \ Tiffany \ Cohen, Senior \ Director, \ Regulatory \ Rates, \ Cost \ of \ Service \ and \ Systems$

Effective: January 1, 2022

(Continued from Sheet No. 9.140)

Pole Description	# Installed	# Removed	
_			
_			

(Continue on Sheet No. 9.142)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

(Continue from Sheet No. 9.141)

That, for and in consideration of the covenants set forth herein, the parties hereto covenant and agree as follows:

FPL AGREES:

1. To install or modify the lighting facilities described and identified above (hereinafter called the Lighting System), furnish to the Customer the electric energy necessary for the operation of the Lighting System, and furnish such other services as are specified in this Agreement, all in accordance with the terms of FPL's currently effective lighting rate schedule on file at the Florida Public Service Commission (FPSC) or any successive lighting rate schedule approved by the FPSC.

THE CUSTOMER AGREES:

- To pay a monthly fee for fixtures and poles in accordance to the Lighting tariff, and additional lighting charge in the amount of \$_____.
 These charges may be adjusted subject to review and approval by the FPSC.
- To pay Contribution in Aid of Construction (CIAC) in the amount of \$_____prior to FPL's initiating the requested installation or modification.
- To pay the monthly maintenance and energy charges in accordance to the Lighting tariff. These charges may be adjusted subject to review and approval by the FPSC.
- 5. To purchase from FPL all the electric energy used for the operation of the Lighting System.
- 6. To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective lighting rate schedule on file at the FPSC or any successive lighting rate schedule approved by the FPSC, for facilities and service provided in accordance with this agreement.
- 7. To provide access, suitable construction drawings showing the location of existing and proposed structures, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Lighting System.
- 8. To have sole responsibility to ensure lighting, poles, luminaires and fixtures are in compliance with any applicable municipal or county ordinances governing the size, wattage, lumens or general aesthetics.
- 9. For new FPL-owned lighting systems, to provide final grading to specifications, perform any clearing if needed, compacting, removal of stumps or other obstructions that conflict with construction, identification of all non-FPL underground facilities within or near pole or trench locations, drainage of rights-of-way or good and sufficient easements required by FPL to accommodate the lighting facilities.
- For FPL-owned fixtures on customer-owned systems:
 - a. To perform repairs or correct code violations on their existing lighting infrastructure. Notification to FPL is required once site is ready.
 - b. To repair or replace their electrical infrastructure in order to provide service to the Lighting System for daily operations or in a catastrophic event.
 - c. In the event the light is not operating correctly, Customer agrees to check voltage at the service point feeding the lighting circuit prior to submitting the request for FPL to repair the fixture.

IT IS MUTUALLY AGREED THAT:

- 11. Modifications to the facilities provided by FPL under this agreement, other than for maintenance, may only be made through the execution of an additional lighting agreement delineating the modifications to be accomplished. Modification of FPL lighting facilities is defined as the following:
 - a. the addition of lighting facilities:
 - b. the removal of lighting facilities; and
 - c. the removal of lighting facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

(Continue on Sheet No. 9.143)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

(Continue on Sheet No. 9.142)

- 12. FPL will, at the request of the Customer, relocate the lighting facilities covered by this agreement, if provided sufficient rights-of-way or easements to do so and locations requested are consistent with clear zone right-of-way setback requirements. The Customer shall be responsible for the payment of all costs associated with any such Customer- requested relocation of FPL lighting facilities. Payment shall be made by the Customer in advance of any relocation. Lighting facilities will only be installed in locations that meet all applicable clear zone right-of-way setback requirements.
- FPL may, at any time, substitute for any fixture installed hereunder another equivalent fixture which shall be of similar 13. illuminating capacity and efficiency.
- This Agreement shall be for a term of ten (10) years from the date of initiation of service, and, except as provided below, shall extend thereafter for further successive periods of five (5) years from the expiration of the initial ten (10) year term or from the expiration of any extension thereof. The date of initiation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. This Agreement shall be extended automatically beyond the initial the (10) year term or any extension thereof, unless either party shall have given written notice to the other of its desire to terminate this Agreement. The written notice shall be by certified mail and shall be given not less than ninety (90) days before the expiration of the initial ten (10) year term, or any extension thereof.
- In the event lighting facilities covered by this agreement are removed, either at the request of the Customer or through termination or 15. breach of this Agreement, the Customer shall be responsible for paying to FPL an amount equal to the original installed cost of the facilities provided by FPL under this agreement less any salvage value and any depreciation (based on current depreciation rates approved by the FPSC) plus removal cost.
- 16. Should the Customer fail to pay any bills due and rendered pursuant to this agreement or otherwise fail to perform the obligations contained in this Agreement, said obligations being material and going to the essence of this Agreement, FPL may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Agreement. Any failure of FPL to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Agreement by FPL, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Agreement.
- 17. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lockouts, fires, riots, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance, and FPL shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shut-down of service which, in the sole opinion of FPL, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.
- 18. This Agreement supersedes all previous Agreements or representations, either written, oral, or otherwise between the Customer and FPL, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by FPL to third parties.
- 19. In the event of the sale of the real property upon which the facilities are installed, upon the written consent of FPL, this Agreement may be assigned by the Customer to the Purchaser. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the assignee and agreed to by FPL.
- 20. This Agreement shall inure to the benefit of and be binding upon the successors and assigns of the Customer and FPL.
- 21. The lighting facilities shall remain the property of FPL in perpetuity.
- 22. This Agreement is subject to FPL's Electric Tariff, including, but not limited to, the General Rules and Regulations for Electric Service and the Rules of the FPSC, as they are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the FPL Electric Tariff or the FPSC Rules, the provisions of the Electric Tariff and FPSC Rules shall control, as they are now written, or as they may be hereafter revised, amended or supplemented.

(Continue on Sheet No. 9.144)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: January 1, 2022

FLORIDA POWER & LIGHT COMPANY

Customer (Print or type name of Organization) By: ignature (Authorized Representative) (Print or type name) Title:	By:(Signature) (Print or type name) Title:
(Print or type name)	(Print or type name)
(Print or type name)	(Print or type name)
Title:	Title:

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: March 3, 2020

	In consideration of Florida Power & Light Company	("FPL") furnishing electric service to	
	Guarantee Name	Guarantee Account No(s)	
	Guarantee's Service Address(6	, Florida ("Guarantee")	
rithout rec 1.	quiring a deposit, the undersigned Guarantor hereby covenants Guarantor shall, ABSOLUTELY AND UNCONDITIONAL CHARGES due and owing FPL for which the Guarantee m future become liable at the above listed address(es).	LLY, guarantee full payment to FPL for ANY AND ALL	
2.	If Guarantee shall at any time fail to promptly pay all charall such amounts due and owing FPL within five (5) days of		
3.	Guarantor shall pay FPL collection agency fees and experexpenses incurred by FPL in collecting or compromising enforcing this Guaranty against Guarantor.		
4. This is a continuing Guaranty which shall remain in full force and effect until no longer required as specified in Section 6.3 of FPL's General Rules and Regulations or until terminated by FPL (as set forth herein) or the Guarantor upon thirty (30) days advance written notice; provided, however, that no such termination shall release Guarantor from liability hereunder with respect to any charges for electric service furnished to Guarantee prior to the effective date of such termination. FPL may terminate this Guaranty if at any time the Guarantor is no longer a "satisfactory guarantor" (as defined in Rule 25-6.097(2)(a), F.A.C.) which, at a minimum, means an FPL customer with a satisfactory payment record.			
5. Guarantor hereby waives notice of acceptance hereof. Guarantor further agrees that FPL need not proceed agains the Guarantee or any other person, firm, or corporation, or to pursue any other remedy prior to pursuing its rights under this Guaranty. Guarantee understands that FPL may pursue and/or exhaust all available collection remedies (including disconnection) against Guarantee without pursuing its rights against Guarantor.			
6. This Guaranty shall inure to the benefit of FPL and shall be binding upon Guarantor and Guarantor's heirs and assigns.			
7.	Guarantee hereby authorizes FPL to disclose all of G notification, to the Guarantor so long as this Guaranty remabilling information at the Guarantor's service address listed change in address; provided, however, that neither receipt Guarantee's service account(s) shall be construed as a limital	ains in effect. Guarantor agrees to receive all appropriate below and further agrees to notify FPL promptly of any of this billing information nor estimates of billing for the	
IN V	WITNESS WHEREOF, Guarantor has signed this Guaranty on	thisday of	
	Guarantor Name	Guarantor Signature	
	Guarantor's Service Address & City	Guarantor Account No.	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: June 5, 2017

(Continued from Sheet No. 9.400)				
STATE OF FLORIDA COUNTY OF				
The foregoing instrument was acknowledged before me the tome or [] has (have) produced	this day of,, by, [] who is (are) personally known as identification or by means of d (did not) take an oath.			
Sworn to (or affirmed) and subscribed before me by mean,, by	ns of [] physical presence or [] online notarization, thisday of			
	Notary Public, State of Florida			
	Print Name of Notary Public			
My Commission Expires:	Commission Number			
	Agreed:			
	Guarantee Signature Date			

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: April 20, 2021

NON-RESIDENTIAL UNCONDITIONAL GUARANTY

THECOHSIGERATION	of Florida Power	(X. 1/19111 X	OHIDAHV	t retail	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	CICCIIIC	SELVICETO

See ADDENDUM	See ADDENDUM of
Guarantee Name	Guarantee Acct. No(s).
See ADDENDUM	, Florida("Guarantee")
Guarantee's Service Address(es) & City(i	es)

("Guarantee"), without requiring a deposit, the undersigned, hereafter referred to as the Guarantor, hereby covenants and agrees that:

- 1. Guarantor shall, ABSOLUTELY AND UNCONDITIONALLY, guarantee full payment to FPL for ANY AND ALL CHARGES due and owing FPL for which the Guarantee may now be liable or for which the Guarantee may in the future become liable at the above listed address(es).
- 2. If Guarantee shall at any time fail to promptly pay all charges due and owing FPL, Guarantor hereby agrees to pay all such amounts due and owing FPL within five (5) days of notice.
- 3. Guarantor shall pay FPL collection agency fees and expenses, reasonable attorneys' fees and all costs and other expenses incurred by FPL in collecting or compromising any indebtedness of Guarantee hereby guaranteed or in enforcing this Guaranty against Guarantor.
- 4. This is a continuing Guaranty which shall remain in full force and effect until no longer required as specified in Section 6.3 of FPL's General Rules and Regulations or until terminated by FPL (as set forth herein) or the Guarantor upon thirty (30) days advance written notice; provided, however, that no such termination shall release Guarantor from liability hereunder with respect to any charges for electric service furnished to Guarantee prior to the effective date of such termination. FPL may terminate this Guaranty if at any time the Guarantor is no longer a "satisfactory guarantor" (as defined in Rule 25-6.097(2)(a), F.A.C.).
- 5. Guarantor hereby waives notice of acceptance hereof. Guarantor further agrees that FPL need not proceed against the Guarantee or any other person, firm, or corporation, or to pursue any other remedy prior to pursuing its rights under this Guaranty. Guarantee understands that FPL may pursue and/or exhaust all available collection remedies (including disconnection) against Guarantee without pursuing its rights against Guarantor.
- 6. This Guaranty shall inure to the benefit of FPL and shall be binding upon Guarantor and Guarantor's heirs and assigns.
- 7. Guarantee hereby authorizes FPL to disclose all of Guarantee's billing information, including third party notification, to the Guarantor so long as this Guaranty remains in effect. Guarantor agrees to receive all appropriate billing information at the Guarantor's address listed below and further agrees to notify FPL promptly of any change in address; provided, however, that neither receipt of this billing information nor estimates of billing for the Guarantee's service account(s) shall be construed as a limitation on the amount guaranteed under this Guaranty.

(Continued on Sheet No. 9.411)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: June 5, 2017

FLORIDA POWER & LIGHT COMPANY

	nued from Sheet No. 9.410)	
IN WITNESS WHEREOF, Guarantor has signed this C	Guaranty on thisday of,	.
	By:	Guarantor
Name (Print/Type Name of Guarantor)	By:	
Guarantor's Tax Identification Number	(Print/Type Name of Authorized Repr	esentative)
	Title:	
STATE OF FLORIDA COUNTY OF		
The foregoing instrument was acknowledged before, and	me thisday of,	, by
produced, and		
and who did (did not) take an oath.		<u>.</u>
And		
Sworn to (or affirmed) and subscribed before me by means	of [] physical presence or [] online notarization, this	day of,
, by		
	N	Notary Public, State of Florid
		Print Name of Notary Public
		·
My Commission Expires:	Commission No:	
	Commission No:	
	Commission No: By: Guarantee Signature	
Agreed:		
	By:Guarantee Signature	ative)
Agreed: Guarantee Name (Print/Type Name of Guarantee)	By:Guarantee Signature (Print/Type Name of Authorized Representation)	ative)

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: April 20,2021

(Continued from Sheet No. 9.411)					
<u>ADDENDUM</u>					
Subsidiary (Guarantee Name)					
1. Service Address	Account No.				
2. Service Address	Account No.				
3. Service Address	Account No.				
4. Service Address	Account No.				
5. Service Address	Account No.				

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

			FPL Work Order No.			
	PERFORMANCE GU	ARANTY AGREEM	MENT			
	FOR RESIDENTIAL SUBDIVISIONDEVELOPMENT					
This Agreement, made this	day of	, 20	, by and between (Applicant), and Florida Power & Ligh			
Company (FPL), a corporation organized	l and existing under the laws of	the State of Florida.	(Applicant), and Florida Power & Light			
	WITN	ESSETH:				
Whereas, the Applicant has applicate commonly known as, Florida (the "Premises"); and			on facilities to be installed on Applicant's property located in			
, Florida (the "Premises"); and	(City/County)					
Whereas, the Premises requires an	extension of FPL's present elec	etric distribution system	n; and			
Whereas, the number of transform years is uncertain; and	ners to be utilized and revenue	expected to be derived	d from all or a portion of the extension within two			
Whereas, FPL requires a Perform assurance to FPL that appropriate revenue			n Development (Performance Guaranty) to provide so recovery of its costs is certain; and			
Whereas, Applicant is agreeable to	providing a Performance Guar	anty.				
Now, therefore, FPL and Applicar	nt in consideration of their mutua	al covenants and promi	ises do hereby agree as follows:			
	ARTICLE I	- DEFINITIONS				
the electric meter enclosure, and 2) the	e receipt by FPL of a certificat acted by the Applicant is availa	te of occupancy/compl	in conduit from FPL's designated point of service letion from the appropriate governmental authorit ch that FPL may install and connect electric mete			
	norities. A transformer shall be		eipt by FPL of a certificate of occupancy/completied on the date of the second installation of services.			
1.3 The Expiration Date shall be def extension.	ined as the date 5 years from	the date FPL determine	ines it is first ready to render electric service to t			
ARTICLE II - I	DETERMINATION OF INIT	IAL PERFORMANO	CE GUARANTY AMOUNT			
Applicant agrees to provide FPL a	n initial Performance Guaranty t	to be determined by FP	PL as follows:			
pursuant to FPL's Electric Tariff. The Based upon FPL's evaluation of Applica	remaining amount will be proint's construction plans, construction plans training tr	rated among the total tion schedule, and man nsformers in all or part	the amount of contribution paid by the Applican number () of transformers required for service. mer in which the subdivision is to be developed, a t of the subdivision where service may, in the opinity rvice.			
2.2 In accordance with the above, the shall be	_		FPL prior to installing the requested line extension.			
	ARTICLE III - PAY	MENT ANDREFUN	ND			
	mers are utilized. This amount		tee that the Applicant's development is completed r secured by either a surety bond or irrevocable ba			
			ed amount reduced, if secured by a surety bond) for each utilized transformer an			
			the final utilized transformer and shall commen-			
	the number of transformers pre		s the number of transformers not contributing to the			
	(Continued on	Sheet No. 9.421)				

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: October 9, 2007

(Continued from Sheet No. 9.420)

- 3.3 If the Performance Guaranty is secured by a surety bond or irrevocable bank letter of credit, the Applicant may provide either an amended or replacement surety bond or irrevocable bank letter of credit in a form acceptable to FPL at any time to reflect the reduced Performance Guaranty amount as provided for in Section 3. 2. If, upon notice of cancellation or prior to expiration of a surety bond or irrevocable bank letter of credit, a replacement surety bond or irrevocable bank letter of credit in a form acceptable to FPL or payment in cash is not provided by Applicant to FPL, FPL will require the third party issuing either of these guaranties to pay the full balance due in accordance with this Agreement in cash. FPL will continue to refund the Performance Guaranty in accordance with Section 3. 2 except such refund will be paid jointly to the Applicant and the designated third party having paid the Performance Guaranty amount. The check shall be provided to the Applicant with a copy to the third party.
- 3.4 Upon written consent from FPL, the Applicant may replace the balance of any cash Performance Guaranty with a surety bond acceptable to FPL. Upon receipt of such surety bond, FPL will refund the balance of the cash Performance Guaranty. If a third party has made payment to FPL pursuant to section 3. 3, then any such refund will be paid jointly to the Applicant and the designated third party. The check shall be provided to the Applicant with a copy to the thirdparty.

ARTICLE IV - FINAL SETTLEMENT

Any portion of the Performance Guaranty remaining unrefunded and not eligible for refund under the terms of this Agreement after the Expiration Date will be retained by FPL.

ARTICLE V - TITLE AND OWNERSHIP

Title to and complete ownership and control over said extensions shall at all times remain with FPL and FPL shall have the right to use the same for the purpose of serving other customers or Applicants.

ARTICLE VI - PROCEEDING WITH WORK

FPL, upon execution of this Agreement by both parties and receipt of the required Performance Guaranty, will proceed with the extension work as described in the plans and specifications attached as EXHIBIT A, and all work done and materials used shall conform to the methods and practices specified by FPL's engineers.

ARTICLE VII - ENTIRE AGREEMENT

This Agreement supersedes all previous agreements, or representations, either written or verbal, between FPL and Applicant, made with respect to the matters herein contained, and when duly executed, constitutes the entire agreement between the parties; provided however, that all terms and conditions contained in our Underground Residential Distribution Facilities Installation Agreement dated relating to the installation of underground facilities shall be adhered to.

ARTICLE VIII - HEIRS, SUCCESSORS AND ASSIGNS

This Agreement shall inure to the benefit of and be binding upon the respective heirs, legal representatives, successors and assigns of the parties hereto.

FLORIDA POWER & LIGHT COMPANY

IN WITNESS WHEREOF, the parties have executed this Agreement in duplicate the date first above written.

Charges and Terms Accepted by:

Applicant (Print/Type Name of Organization)	
By:Signature (Authorized Representative)	By:Signature (Authorized Representative)
(Print or Type Name)	(Print or Type Name)
Title:	Title:

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

FLORIDA POWER & LIGHT COMPANY

	IRREVOCABLE BANK LE PERFORMANCE GUAF		OR		
Date	Premises (Location)				
Irrevocable Bank Letter of Credit No.		Amount \$	_		
		(NUMER	ICAL AMOUNT)		
APPLICANT:	BENEFICIARY: FLORIDA POWER & LIGHT COMPANY				
Attention:	Attention	n:			
We hereby authorize Florida Power & Light C		or assignee at sight at the	offices		
of(FINANCIAL INSTITUTION)	(STREET ADDRESS)	(CITY)	(STATE)	for (ZIP)	
	(STREET ADDRESS)	` ′		· · ·	
any sum not exceeding(WRITTEN AMOUNT)		<u>(\$</u> 111 O11	ned States currency 10	r the exclusive	
purpose of securing payment as outlined in the	e performance guaranty agreement, w			sha amanus far ushi ah sha dua	
The draft must be presented to us accompanie is drawn represents amounts due and payable l	by			the amount for which the dra	
The draft must bear upon its face the clause, "ldated, of, of,	Drawn under Letter of Credit No		(FINANCIAL IN	STITUTION)	
at					
(STREET ADDRESS)	(CITY)	(STATE)	(ZIP CODE)		
We hereby agree that the draft drawn in complete THIS LETTER OF CREDIT IS IRREVOON. 590, or such subsequent publication as me ISP98, shall be governed by and construed in the date of insurance]. However, it is a condition present or any future expiration date hereof, under the date of insurance, and the date of insurance.	can con, "ownership" shall mean a ten per liance with the terms of this Letter of CABLE and is governed by International by the first and the laws of the State accordance with the laws of the State and in compliance with the terms ion of this Letter of Credit that it shaunless at least ninety (90) days prior	Credit will be duly honored on al Standby Practices ISI acc of this letter of credit (e of Florida. of this Letter of Credit will be deemed automaticall to any such expiration da	ed upon presentation. P98, International Cha "ISP98") and, as to m Il be honored if presen y extended without an	mber of Commerce Publicati atters not expressly covered ted on or before [one year frontendment for one year front	
receipt requested, that we elect not to consider	this Letter of Credit extended for an	y such additional period. Very truly yours,			
		·			
NOTE: Copy of Performance Guaranty Agreement is to be attached.		By:			
rigicoment is to be utureled.		Print			
		Name:			
		Title:			

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: August 20, 2020

Bond No.				
	Service Address (Location)			
	SURETY BOND FOR PERFORMANCE GUARANTY AGREEMENT			
ayment of which the Principal and	e PRESENTS:, as Principal, and	of America for the and. This amount		
WHEREAS, pursuant to its autho	rized General Rules and Regulations for Electric Service, Florida Power & Light Company requires the Prin			
uaranteeing the satisfactory performa	unce under the performance guaranty agreement.			
	n of this obligation is such that if the Principal shall promptly pay all amounts which may be due by Principarmance guaranty agreement in the Principal's name at any or all premises, then this obligation shall be null			
ayable or paid, the Surety shall no inforcement of the within obligations and attorneys' fees for appeals; and	ardless of the number of years this bond shall continue or be continued in force and of the number of protect be liable thereunder for a larger amount, in the aggregate, than the amount of this bond, unless suit in which case the Surety will also be liable for all costs in connection therewith and reasonable attorneys'	must be brought for fees, including costs of		
riting by certified mail-return receip	uld the Surety so elect, this bond may be cancelled by the Surety as to subsequent liability by giving thi t requested to Florida Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The noti Principal's name and copy of attached performance guaranty agreement.			
Corporate Seal	Principal:	NOTARY		
of Principal	General Partner: (if applicable)	SEAL/STAMP (PRINCIPAL)		
	By:Title:			
	NOTARY CERTIFICATE-PRINCIPAL SIGNATURE			
STATE OF				
COUNTY OF				
	acknowledged before methisday of,by			
	d, □ who is (are) personally known to me or □ has (have) produced			
as identific	ation or by means of [] physical presence or [] online notarization, and who did (did not) take an oath.			
And				
Sworn to (or affirmed) and sub-	scribed before me by means of [] physical presence or [] online notarization, this day of,	, by		
My Commission Expires:	Notary Public Print Name:			
	Surety	Nomina		
Corporate Seal of Surety	By:	NOTARY SEAL/STAMP		
·	(Designated in attached Power of Attorney. If not Florida resident, countersigned below.) Print Name:	(SURETY)		
	Countersigned By:			
	NOTARY CERTIFICATE - SURETY SIGNATURE			
STATE OF				
and	acknowledged before methis	/4:4 A 1		
And Sworn to (or affirmed) and sub-	as identification or by means of [] physical presence or [] online notarization, and who did scribed before me by means of [] physical presence or [] online notarization, this day of			
	Notary Public Print Name:			

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: April 20, 2021

	IRREVO	CABLE BANK LETTER OF CR	EDIT		
Irrevoc	cable Bank Letter of Credit No		Date Issued:		
Amour	nt \$(NUMERICAL AMOUNT)	1	FPL Master Account N	lo.:	
	CANT:		<u>CIARY:</u> A POWER & LIGHT (COMPANY	
Attention: Attention:					
	reby authorize Florida Power & Light Cices of		•	•	
		FINANCIAL INSTITUTION)			
(2	STREET ADDRESS)	(CITY)	(STATE)	(ZIP)	
for any	sum not exceeding(WRITTEN	dolla	ars in United States cur	rency for the	
at	drawn hereunder must be presented to FPL's signed statement certifying that	us accompanied by one of the follo			
,	(CUSTOMER NAME)	has failed to pay whe	n due, charges for serv	ices to any	
	(CUSTOMER NAME)	accounts in the State - AND/OR -	of Florida.		
(2)	FPL's signed statement certifying that This Letter of Credit No		or less and(CUSTO)	MER NAME)	
	has not provided a replacement letter	of credit or other security acceptab			
The dra	aft must bear upon its face the clause, "	Drawn under Letter of Credit No			
dated _	,,	, of(FINANC	(AL INSTITUTION)		
at	(STREET ADDRESS)	(CITY)	(STATE)	"·	
	(STREET ADDRESS)	(CITY) (Continued on Sheet 9.431)	(STATE)	(ZIP)	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: February 25, 2011

(Continued from Sheet 9.430)

You may draw up to the above amount in one or more drafts.

To our knowledge, none of the following entity conditions exist between the parties of this Letter of Credit:

- a. An ownership relationship exists between parties.
- b. Parties are owned by a common entity.
- c. Parties share ownership of another entity.

We hereby agree that the draft drawn in compliance with the terms of this Letter of Credit will be duly honored upon presentation.

THIS LETTER OF CREDIT IS IRREVOCABLE and is governed by International Standby Practices ISP98, International Chamber of Commerce Publication No. 590, or such subsequent publication as may be in effect on the date of issuance of this letter of credit ("ISP98") and, as to matters not expressly covered by ISP98, shall be governed by and construed in accordance with the laws of the State of Florida.

We engage with you that all drafts drawn under and in compliance with the terms of this Letter of Credit will be honored if presented on or before______. However, it is a condition of this Letter of Credit that it shall be deemed automatically extended without amendment for one year from the present or any future expiration date hereof, unless ninety (90) days prior to any such expiration date we shall notify you in writing, certified mail - return receipt requested, that we elect not to consider this Letter of Credit renewed for any such additional period.

Very tr	ruly yours,	
Bank:_		
	(Print Name of Bank)	
By:		
	(Print Name of Bank Official)	
Title:		

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: May 17, 2018

IRREVOCABLE BANK LETTER OF CREDIT **EVIDENCE OF AUTHORITY** This document is to certify that _____, (OFFICER OR AGENT SIGNING LETTER OF CREDIT) has the necessary authority to execute the (TITLE OF OFFICER OR AGENT) for the benefit of Florida Power & Light Company and (DATE OF PREPARATION) issued_ for the account(s) of _____ (CUSTOMER'S NAME) (NAME OF BANK EXECUTING LETTER OF CREDIT) Bank: _____(Print Name of Bank) By: _____ **Corporate Seal** (Print Name of Bank Official) Title:

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: February 25, 2011

	SURETY BOND	
KNOW ALL PERSON	NS BY THESEPRESENTS:	
THAT WE,	as Principal at (mailing address)	
Florida, as Surety are existing under the laws money of the United S		is in the State of organized and lawful
& Light Company requestions of the Region of the Principal and Florida F	oursuant to its authorized General Rules and Regulations for Electric Service quires the Principal to establish credit for prompt payment of its monthly Power & Light Company agree that Principal may do so by furnishing the monthly utility bills to be rendered by Florida Power & Light Company;	y utility bills, and
amounts which may be	EFORE, the condition of this obligation is such that if the Principal shall e due by Principal to Florida Power & Light Company for utility services mises, then this obligation shall be null and void; otherwise it shall remain	s in the Principal's
payment, or any part the otherwise be restored or reorganization), then the have continued in exist.	FURTHER, that Principal and Surety jointly and severally agree that if at archereof, of Principal's obligations to Florida Power & Light Company is returned for any reason whatsoever (Including, but not limited to, insolve the Surety obligation shall, to the extent of the payment rescinded or returned, notwithstanding such previous payment, and the Surety obligation shed, as the case may be, as to such payment, all as though such previous payment, all as though such previous payment.	rescinded or must ncy, bankruptcy or ned, be deemed to nall continue to be
of the number of prem amount, in the aggrega obligations in which cas	R, that regardless of the number of years this bond shall continue or be continued which shall be payable or paid, the Surety shall not be liable there are, than the amount of this bond, unless suit must be brought for enforce use the Surety will also be liable for all costs in connection therewith and regard fees for appeals; and	eunder for a larger ment of the within
	FURTHER, that should the Surety so elect, this bond may be canceled b	
Power & Light Compashall not be effect Number	giving thirty (30) days' notice in writing by certified mail-return receipt re my at 4200 W. Flagler St., Miami FL 33134 mail code RRD/GO. The not ctive unless it includes the Principal's name and "Improved the mail of the	quested to Florida ice of cancellation Master Account
Power & Light Compashall not be effect Number	giving thirty (30) days' notice in writing by certified mail-return receipt reiny at 4200 W. Flagler St., Miami FL 33134 mail code RRD/GO. The not ctive unless it includes the Principal's name and "I	quested to Florida ice of cancellation Master Account
Power & Light Compashall not be effect Number	giving thirty (30) days' notice in writing by certified mail-return receipt re my at 4200 W. Flagler St., Miami FL 33134 mail code RRD/GO. The not ctive unless it includes the Principal's name and "Improved the mail of the	quested to Florida ice of cancellation Master Account
Power & Light Compashall not be effect Number	giving thirty (30) days' notice in writing by certified mail-return receipt re my at 4200 W. Flagler St., Miami FL 33134 mail code RRD/GO. The not ctive unless it includes the Principal's name and "I written thereon. "ad this day of	quested to Florida ice of cancellation Master Account
Power & Light Compashall not be effective Number Signed, sealed and date Signed	giving thirty (30) days' notice in writing by certified mail-return receipt re my at 4200 W. Flagler St., Miami FL 33134 mail code RRD/GO. The not ctive unless it includes the Principal's name and "lead this day of	quested to Florida ice of cancellation Master Account
Power & Light Compashall not be effective Number Signed, sealed and date Signed Corporate	giving thirty (30) days' notice in writing by certified mail-return receipt re my at 4200 W. Flagler St., Miami FL 33134 mail code RRD/GO. The not ctive unless it includes the Principal's name and "land this day of day of day of day of depending on type of legalentity (Corporation, Partnership, Joint Venture, Sole Proprietor) Surety	quested to Florida ice of cancellation Master Account Notary

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: July 11,2017

NOW! BY OFFI	A THE CHINE THE CHOICE A THURST	
NOTARY CERTIFIC	ATE-SURETY SIGNATURE	
TATE OF FLORIDA OUNTY OF		
the foregoing instrument was acknowledged before me this, and, and, ame or [] has (have) produced physical presence or [] online notarization, and who did (or)	day of, b	y vn
o me or has (have) produced	as identification or by mean	s of
and	and not) take an oadn.	
worn to (or affirmed) and subscribed before me by means	of [] physical presence or [] online notarization, this	day of
,, by	·	
	Notary Public, State of Florida	
	Print Name of Notary Public	
My Commission Expires:	Commission Number	
2, commission Expires.	Commission Number	
Countersigned By:		
Countersigned By:(Florida Resident Agent)	(Florida Resident Agent's Address)	
) (Florida Resident Agent's Phone Number)	, Florida,	
Tiorida Resident Tigent 3 Thone (Namber)		

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: April 20,2021

CONTRACT SERVICE AGREEMENT FOR THE PROVISION OF SERVICE UNDER THE COMMERCIAL / INDUSTRIAL SERVICE RIDER

WHEREAS, the Company is an electric utility operating under Chapter 366. Florida Statutes, subject to the jurisdiction of the Florida Public Service Commission or any successor agency thereto (hereinafter called the "Commission"); and WHEREAS, the Customer can receive electric service from the Company under tariff schedule	Thi	is Contract Service Agreement ("Agreement") is made and entered into as of this
WHEREAS, the Customer can receive electric service from the Company under tariff schedule at the following service location; and WHEREAS, the Customer can receive electric service from the Company's rate schedule is sufficient economic justification for the Customer to decide not to take electric service from the Company's rate schedule is sufficient economic justification for the Customer to decide not to take electric service from the Company's rate schedule is sufficient economic justification for the Customer to decide not to take electric service from the Customer and attested to its intention to not take electric service from the Company unless a pricing adjustment is made under the Company's Commercial / Industrial Service Rider ("CISR") tariff; and WHEREAS, the Company has sufficient capacity to serve the Customer at the aforementioned service location for the foreseeable future and for at least the following month period; and WHEREAS, the Company is willing to make a pricing adjustment for the Customer in exchange for a commitment by the customer to continue to purchase electric energy exclusively from the Company at agreed upon service locations (for purposes of this Agreement). NOW THEREFORE, in consideration of the mutual covenants expressed herein, the Company and Customer agree as follows: NOW THEREFORE, in consideration of the mutual covenants expressed herein, the Company and Customer agree as follows: 1. Rate Schedule(s) — The Company agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of the Company's tariff, rate schedule and CISR tariff are schedule(s) may be modified in the future and approved by the Commission (except as described in Section 6 herein). The Customer agrees to abide by all applicable requirements of the tariff, rate schedule and CISR tariff are attached as Exhibit "A" and made a part hereof. 2. Term of Agreement — This Agreement shall remain in force for a term of mont	call	led the "Company").
WHEREAS, the Customer can receive electric service from the Company under tariff schedule		
WHEREAS, the present pricing available under the Company's rate schedule is sufficient economic justification for the Customer to decide not to take electric service from the Company for all or a part of Customer's needs; and WHEREAS, the Customer has shown evidence and attested to its intention to not take electric service from the Company unless a pricing adjustment is made under the Company's Commercial / Industrial Service Rider ("CISR") tariff; and WHEREAS, the Company has sufficient capacity to serve the Customer at the aforementioned service location for the foreseeable future and for at least the following month period; and WHEREAS, the Company is willing to make a pricing adjustment for the Customer in exchange for a commitment by the customer to continue to purchase electric energy exclusively from the Company at agreed upon service locations (for purposes of this Agreement, "electric energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this Agreement); NOW THEREFORE, in consideration of the mutual covenants expressed herein, the Company and Customer agree as follows: 1. Rate Schedule(s) – The Company agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of the Company's tariff, rate schedule and CISR tariff, as currently approved by the Commission or as said tariff and rate schedule(s) may be modified in the future and approved by the Commission (except as described in Section 6 herein). The Customer agrees to abide by all applicable requirements of the tariff, rate schedule and CISR tariff are attached as Exhibit "A" and made a part hereof. 2. Term of Agreement – This Agreement shall remain in force for a term of months commencing on the date above first written. 3. Modifications to Tariff and Rate Schedule – See Exhibit "B" to this Agreement. 4. Exclusivity Provision – During the term hereof, the Customer agrees to purchase from the Company the Customer's	WI	HEREAS, the Customer is; and
WHEREAS, the Customer has shown evidence and attested to its intention to not take electric service from the Company unless a pricing adjustment is made under the Company's Commercial / Industrial Service Rider ("CISR") tariff; and WHEREAS, the Company has sufficient capacity to serve the Customer at the aforementioned service location for the foreseeable future and for at least the following		
WHEREAS, the Company has sufficient capacity to serve the Customer at the aforementioned service location for the foreseeable future and for at least the followingmonth period; and WHEREAS, the Company is willing to make a pricing adjustment for the Customer in exchange for a commitment by the customer to continue to purchase electric energy exclusively from the Company at agreed upon service locations (for purposes of this Agreement, the "electric energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this Agreement); NOW THEREFORE, in consideration of the mutual covenants expressed herein, the Company and Customer agree as follows: 1. Rate Schedule(s) — The Company agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of the Company's tariff, rate scheduleand CISR tariff, as currently approved by the Commission or as said tariff and rate schedule(s) may be modified in the future and approved by the Commission (except as described in Section 6 herein). The Customer agrees to abide by all applicable requirements of the tariff, rate schedule and CISR tariff, except to the extent specifically modified by this Agreement. Copies of the Company's currently approved rate schedule(s) and CISR tariff are attached as Exhibit "A" and made a part hereof. 2. Term of Agreement — This Agreement shall remain in force for a term of months commencing on the date above first written. 3. Modifications to Tariff and Rate Schedule — See Exhibit "B" to this Agreement. 4. Exclusivity Provision — During the term hereof, the Customer agrees to purchase from the Company the Customer's entire requirements for electric capacity and energy for its facilities and equipment at the service location (s) described in Exhibit A to this Agreement. The "entire requirements for capacity and energy" may exclude certain electric service requirements served by the Customers own generation as of the date of		
WHEREAS, the Company is willing to make a pricing adjustment for the Customer in exchange for a commitment by the customer to continue to purchase electric energy exclusively from the Company at agreed upon service locations (for purposes of this Agreement, the "electric energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this Agreement); NOW THEREFORE, in consideration of the mutual covenants expressed herein, the Company and Customer agree as follows: 1. Rate Schedule(s) — The Company agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of the Company's tariff, rate schedule		
continue to purchase electric energy exclusively from the Company at agreed upon service locations (for purposes of this Agreement, the "electric energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this Agreement); NOW THEREFORE, in consideration of the mutual covenants expressed herein, the Company and Customer agree as follows: 1. Rate Schedule(s) — The Company agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of the Company's tariff, rate schedule and CISR tariff, as currently approved by the Commission or as said tariff and rate schedule(s) may be modified in the future and approved by the Commission (except as described in Section 6 herein). The Customer agrees to abide by all applicable requirements of the tariff, rate schedule and CISR tariff, except to the extent specifically modified by this Agreement. Copies of the Company's currently approved rate schedule(s) and CISR tariff are attached as Exhibit "A" and made a part hereof. 2. Term of Agreement — This Agreement shall remain in force for a term of months commencing on the date above first written. 3. Modifications to Tariff and Rate Schedule — See Exhibit "B" to this Agreement. 4. Exclusivity Provision — During the term hereof, the Customer agrees to purchase from the Company the Customer's entire requirements for electric capacity and energy for its facilities and equipment at the service location (s) described in Exhibit A to this Agreement. The "entire requirements for capacity and energy" may exclude certain electric service requirements served by the Customers own generation as of the date of this Agreement.		
 Rate Schedule(s) — The Company agrees to furnish and the Customer agrees to take power pursuant to the terms and conditions of the Company's tariff, rate schedule and CISR tariff, as currently approved by the Commission or as said tariff and rate schedule(s) may be modified in the future and approved by the Commission (except as described in Section 6 herein). The Customer agrees to abide by all applicable requirements of the tariff, rate schedule and CISR tariff, except to the extent specifically modified by this Agreement. Copies of the Company's currently approved rate schedule(s) and CISR tariff are attached as Exhibit "A" and made a part hereof. Term of Agreement — This Agreement shall remain in force for a term of months commencing on the date above first written. Modifications to Tariff and Rate Schedule — See Exhibit "B" to this Agreement. Exclusivity Provision — During the term hereof, the Customer agrees to purchase from the Company the Customer's entire requirements for electric capacity and energy for its facilities and equipment at the service location (s) described in Exhibit A to this Agreement. The "entire requirements for capacity and energy" may exclude certain electric service requirements served by the Customers own generation as of the date of this Agreement. 	con "ele	atinue to purchase electric energy exclusively from the Company at agreed upon service locations (for purposes of this Agreement, the electric energy" may exclude certain electric service requirements served by the Customer's own generation as of the date of this
the Company's tariff, rate schedule and CISR tariff, as currently approved by the Commission or as said tariff and rate schedule(s) may be modified in the future and approved by the Commission (except as described in Section 6 herein). The Customer agrees to abide by all applicable requirements of the tariff, rate schedule and CISR tariff, except to the extent specifically modified by this Agreement. Copies of the Company's currently approved rate schedule(s) and CISR tariff are attached as Exhibit "A" and made a part hereof. 2. Term of Agreement – This Agreement shall remain in force for a term of months commencing on the date above first written. 3. Modifications to Tariff and Rate Schedule – See Exhibit "B" to this Agreement. 4. Exclusivity Provision – During the term hereof, the Customer agrees to purchase from the Company the Customer's entire requirements for electric capacity and energy for its facilities and equipment at the service location (s) described in Exhibit A to this Agreement. The "entire requirements for capacity and energy" may exclude certain electric service requirements served by the Customers own generation as of the date of this Agreement.	NO	W THEREFORE, in consideration of the mutual covenants expressed herein, the Company and Customer agree as follows:
 written. Modifications to Tariff and Rate Schedule – See Exhibit "B" to this Agreement. Exclusivity Provision – During the term hereof, the Customer agrees to purchase from the Company the Customer's entire requirements for electric capacity and energy for its facilities and equipment at the service location (s) described in Exhibit A to this Agreement. The "entire requirements for capacity and energy" may exclude certain electric service requirements served by the Customers own generation as of the date of this Agreement. 	1.	the Company's tariff, rate scheduleand CISR tariff, as currently approved by the Commission or as said tariff and rate schedule(s) may be modified in the future and approved by the Commission (except as described in Section 6 herein). The Customer agrees to abide by all applicable requirements of the tariff, rate scheduleand CISR tariff, except to the extent specifically modified by this Agreement. Copies of the Company's currently approved rate schedule(s)and CISR tariff are
4. Exclusivity Provision – During the term hereof, the Customer agrees to purchase from the Company the Customer's entire requirements for electric capacity and energy for its facilities and equipment at the service location (s) described in Exhibit A to this Agreement. The "entire requirements for capacity and energy" may exclude certain electric service requirements served by the Customers own generation as of the date of this Agreement.	2.	
requirements for electric capacity and energy for its facilities and equipment at the service location (s) described in Exhibit A to this Agreement. The "entire requirements for capacity and energy" may exclude certain electric service requirements served by the Customers own generation as of the date of this Agreement.	3.	Modifications to Tariff and Rate Schedule – See Exhibit "B" to this Agreement.
(Continued on Sheet No. 9.476)	4.	requirements for electric capacity and energy for its facilities and equipment at the service location (s) described in Exhibit A to this Agreement. The "entire requirements for capacity and energy" may exclude certain electric service requirements served by the
(Continued on Sheet No. 9.476)		
(Continued on Sheet No. 9.476)		
(Continued on Sheet No. 9.476)		
		(Continued on Sheet No. 9.476)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: February 4,2014

(Continued from Sheet No. 9.475)

- 5. **Termination** This Agreement shall remain in effect for the period defined in the Term of Agreement above. This Agreement may be terminated in the following manners:
 - a. **Modification of Rate Schedule** In the event that any provision of any applicable rate schedule(s) is amended or modified by the Commission in a manner that is material and adverse to one of the parties hereto, that party shall be entitled to terminate this Agreement, by written notice to the other party tendered no later than sixty (60) days after such amendment or modification becomes final and non-appealable.
 - b. **Regulatory Review** In the event of a determination by the Florida Public Service Commission that the entering into this Agreement was not prudent, this Agreement shall be considered terminated immediately upon such
 - c. Inaccurate or Misleading Information For the purposes of this Agreement, in the event that it is determined that the Customer has provided inaccurate or misleading information to the Company, which the Company relied upon in entering into this Agreement, this Agreement shall be considered terminated immediately upon such a determination by the Company, and within thirty (30 days) the Customer shall remit to the Company the full amount of any discount already provided to the Customer below what the Customer would have otherwise paid under the standard applicable tariff identified in Exhibit B to this Agreement.
 - d. **Minimum Load** The Customer is required to maintain a minimum load of 2 MW in order to remain on the CISR. If the customer at any time ceases to be billed under a rate schedule specific to customers with demands of 2 MWor more, the customer will be deemed to no longer be eligible for the CISR and the Company may cancel the Agreement and immediately discontinue any negotiated discounts.
- 6. **Entire Agreement** This Agreement supersedes all previous agreements and representations either written or oral heretofore made between the Company and the Customer with respect to the matters herein contained. This Agreement, when duly executed, constitutes the only agreement between the parties hereto relative to the matter herein described.
- 7. **Incorporation of Tariff** This Agreement incorporates by reference the terms and conditions of the company's tariff, rate schedule _____ and CISR tariff filed by the Company with, and approved by, the Commission, as amended from time to time. In the event of any conflict between this Agreement and such tariff or rate schedules (other than as set out in the CISR tariff), the terms and conditions of this agreement shall control.
- 8. **Notices** All notices and other communications hereunder shall be in writing and shall be delivered by hand, by prepaid first class registered or certified mail, return receipt requested, by courier or by facsimile, addressed as follows:

If to the Company:	Florida Power and Light 700 Universe Blvd. CEA/ JB
	Juno Beach FL 33408
	Facsimile:
	Attention:
With a copy to:	Florida Power and Light
	700 Universe Blvd. CEA/JB
	Juno Beach FL 33408
	Facsimile:
	Attention:
To de G	
If to the Customer:	
	Facsimile:
	Attention:
With a copy to:	
	Facsimile:
	Attention:

Except as otherwise expressly provided in this Agreement, all notices and other communications shall be determined effective upon receipt. Each party shall have the right to designate a different address for notices to it by notice similarly given.

(Continued on Sheet No. 9.477)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: February 4, 2014

(Continued from Sheet No. 9.476)

- 9. Assignment; No Third Party Beneficiaries This Agreement shall inure to the benefit of and shall bind the successors and assigns of the parties hereto. No assignment of any rights or delegation of any obligations hereunder shall have the effect of releasing the assigning party of any of its obligations hereunder, and the assigning party shall remain primarily liable and responsible therefore notwithstanding any such assignment or delegation. Nothing in this Agreement shall be construed to confer a benefit on any person not a signatory party hereto or such signatory party's successors and assigns.
- 10. **Waiver** At its option, either party may waive any or all of the obligations of the other party contained in this Agreement, but waiver of any obligation or any breach of this Agreement by either party shall in no event constitute a waiver as to any other obligation or breach or any future breach, whether similar or dissimilar in nature, and no such waiver shall be binding unless signed in writing by the waivingparty.
- 11. **Headlines** The section and paragraph headings contained in the Agreement are for reference purposes only and shall not affect, in any way, the meaning or interpretation of this Agreement.
- 12. **Counterparts** This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.
- 13. **Dispute Resolution** All disputes arising between the Customer and the Company under this Agreement shall be finally decided by the Commission in accordance with the applicable rules and procedures of the Commission.
- 14. Governing Law This Agreement shall be construed and enforced in accordance with the laws of the State of Florida.
- 15. **Confidentiality** The pricing levels and procedures described within this Agreement, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith is considered confidential, proprietary information of the parties. If requested, such information shall be made available for review by the Commission and its staff only and such review shall be made under the confidentiality rules of the Commission.

IN WITNESS WHEREOF, the Customer and the Company have executed this Agreement the day and year first written above.

Witnesses:	
	by:
	Its:
Witnesses:	FLORIDA POWER ANDLIGHT
	by:
	Its:

(Continued on Sheet No. 9.478)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: September 17, 2018

(Continued from Sheet No.9.477)	
Contract Service Agreement	
Exhibit A	
Customer Name and Service Location(s):	
Applicable currently approved rate schedule(s) and CISR tariff	(copies attached).

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: September 17, 2018

(Continued from Sheet No. 9.478)

	Contract Serv	vice Agreement
	Exh	ibit B
Customer N	ame and Service Location(s):	
(The otherw GSLDT-3, o		of the following: GSLD-2, GSLDT-2, GSLD-3,
energy char the Commis	ges of the Customer's otherwise ap	be applied to the base demand charges and base oplicable rate schedule (as currently approved by ules may be modified in the future and approved her's Load:
Year	% reduction in base demand and	% reduction in base energy charges*
Year	% reduction in base demand and	% reduction in base energy charges*
Year	% reduction in base demand and	% reduction in base energy charges*
Year	% reduction in base demand and	% reduction in base energy charges*
Year	% reduction in base demand and	% reduction in base energy charges*
Year	% reduction in base demand and _	% reduction in base energy charges*

(Additional years may be added in accordance with the CSA).

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

^{*} All other charges including base charge and clause rates will also be based on the Customer's otherwise applicable rate.

TO:		FPL C/I LOAD MANAGEMENT EMAIL: CILC@fpl.com		
FROM:		Name: Service Address: Account No.: Fax No.:		Date Sent: Time Sent:
REQUES	T FOF	R APPROVAL TO:		
		CONDUCT MAINTENANCE ON EQUIPM		
		☐ Generator ☐ Control Ci	rcuit Wiring	
		☐ Switch Gear ☐ Other FROM TO (Date/Time) (Date/Time)		
		CHANGE CONTINUITY OF SERVICE PROVISION FROM "NO" TO "YES"	(COSP)	
		CHANGE CONTINUITY OF SERVICE PROVISION FROM "YES" TO "NO"	(COSP)	
- 1	Custor	mer's Signature	Date	Time
APPROV				
		d Management	Date	Time
FPL T	OP		Date	Time
TO:				
EDI ADE	DDAW.	Customer Name AL TO CHANGE:	Date	Time
FPL AFF	PROVÆ □	YES		
		NO Remarks:		
FPI	C/I I	Load Management Authorization	Date	Time

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

	COMMERCIA	AL/INDUSTRIAL LOAD	CONTROL PROGRAM AGREEMEN	<u>VT</u>
This	Agreement is made this	day of	, by and between	
			in	
			zed under the laws of the State of Florid	
"Company").	This agreement is available an	nd applicable only for cust	tomers who, as of March 19, 1996, we	re either taking servic
under the CII	LC Schedule or had fully exec	euted copies of an earlier ap	pproved version of this agreement.	
		WITNESS	ЕТН	
For as follows:		tual covenants and agreem	ents expressed herein, the Company and	I the Customer agree
1.	conditions of the Company's CILC-1") as currently appro Commission ("Commission' Agreement to Schedule CIL	Commercial/Industrial L ved or as may be modifie). The Customer unders C-1, both parties intend Company's presently ap	ees to take electric service subject to the coad Control Program Schedule CILC-d from time to time by the Florida Publicands and agrees that, whenever refere to refer to Schedule CILC-1 as it may proved Schedule CILC-1 is attached but.	1 ("Schedule lic Service ence is made in this by be modified from
2.	the Company or the Custome Customer terminate service	er upon written notice give or be removed by the Co	ect to Limitation of Availability, until een at least five (5) years prior to termin empany and later desire to resume servitten notice prior to resuming service u	nation. Should the vice under Schedule
3.		s for Electric Utilities and	eterminations made under Commission 25-6.0438, F.A.C., Non-Firm Service s).	
4.	when the Company is control ("Controllable Demand") du Customer chooses to operate into an interconnection agree Company's electrical system when the Company is control during periods when the Cor "Controllable Demand" lev "Firm Demand" or "Controll "Firm Demand" or "Controll of the Customer's load. The	olling the Customer's serving periods when the Core backup generation equipment with the Company and the "Firm Demand" lefolling load; nor shall the mpany has requested that lefolling load; may be sufficient to be sufficient to the control of the	kw ("Firm Demand") of ice, or (ii) to provide a load reduction mpany is controlling the Customer's set pment in parallel with FPL, the Curver prior to operating such equipment in vel (as applicable) shall not be exceed "Controllable Demand" level (as applitude Customer operate its equipment to ment of the Company and the Customer besequently raised or lowered, so long at a result of a transfer of load from the excompany, in writing, at least ninety (for the Customer's backup generation expected).	of kw ervice. If the estomer shall enter a parallel with the ded during periods icable) be reduced meet the c, the Customer's as the change in the controllable portion 90) days prior to
		(Continued on She	et No. 9.491)	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

(Continued from Sheet No. 9.490)

- 5. Prior to the Customer's receipt of service under Schedule CILC-1, the Customer must provide the Company access at any reasonable time to inspect any and all of the Customer's load control equipment and/or backup generation equipment, and must also have received approval from the Company that the load control equipment is satisfactory to effect control of the Customer's load, and/or the backup generation equipment is satisfactory to contribute to the Controllable Demand level. The Customer shall be responsible for meeting any applicable electrical code standards and legal requirements pertaining to the installation, maintenance and repair of the load control and/or backup generation equipment. It is expressly understood that the initial approval and later inspections by the Company are not for the purpose of, and the Customer is not to rely upon any such inspection(s) for, determining whether the load control and/or backup generation equipment has been adequately maintained or is in compliance with any applicable electrical code standards or legalrequirements.
- 6. The Customer agrees to be responsible for the determination that all electrical equipment to be controlled and/or backed up is in good repair and working condition. The Company shall not be responsible for the repair, maintenance or replacement of the Customer's equipment.
- 7. Within two (2) years of this Agreement, the Customer agrees (i) to perform the necessary changes to allow control of a portion of the Customer's load and/or (ii) to install or have in place backup generation equipment to contribute to the Controllable Demand level. Schedule CILC-1 cannot apply earlier than this date unless the Company so agrees. Should the Customer fail to complete the above work by the above-specified date, or should the Customer fail to begin taking service under Schedule CILC-1 during that year, this Agreement shall become null and void unless otherwise agreed by the Company.
- 8. Upon completion of the installation of the load control equipment and/or any necessary backup generation equipment, a test of this equipment will be conducted between the hours of 7 a.m. and 6 p.m. Monday through Friday, excluding holidays. Notice of the test shall be provided to the Company at least five (5) business days in advance of the date of the test, and the Company shall be afforded the opportunity to witness the test. The test of the load control equipment will consist of a period of load control of not less than one hour. Effective upon the completion of the testing of the load control equipment and/or the backup generation equipment, the Customer will agree (as applicable) to either a "Firm Demand" or a "Controllable Demand". Service under Schedule CILC-1 cannot commence prior to the installation of load control equipment or any necessary backup generation equipment and the successful completion of the test.
- 9. In order to minimize the frequency and duration of interruptions under the CILC Program, the Company will attempt to obtain reasonably available additional capacity and/or energy under the Continuity of Service Provision in Schedule CILC-1. The Customer <u>elects/does not elect</u> to continue taking service under the Continuity of Service Provision. Service will be provided only if capacity and/or energy can be obtained by the Company and can be transmitted and distributed to non-firm Customers without any impairment of the Company's system or service to firm Customers. The Customer may countermand the election specified above by providing written notice to the Company pursuant to the guidelines set forth in Schedule CILC-1. The Company's obligations under this Section 9 are subject to the terms and conditions specifically set forth in Schedule CILC-1.

(Continued on Sheet No. 9.492)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15, 2002

(Continued from Sheet No. 9.491)

- 10. The Company may terminate this Agreement at any time if the Customer's load control equipment fails to permit the Company to effect control of the Customer's load, and/or if the Customer's equipment fails to meet the Controllable Demand level. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the failure or malfunction of the Customer's load control equipment and/or backup generation equipment. The Company may then terminate this Agreement at the end of the 90-day notice period unless the Customer takes measures necessary to remedy, to the Company's satisfaction, the deficiencies in the load control equipment and/or the backup generation equipment. Notwithstanding the foregoing, if at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under the Schedule CILC-1, to bill the Customer under the otherwise applicable firm service rate schedule and to apply the rebilling and penalty provisions enumerated under "Charges for Early Termination" in Schedule CILC-1.
- 11. The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of control of electric service pursuant to the terms of Schedule CILC-1 by remote control or otherwise, and/or installation, operation or maintenance of the Customer's generation equipment to meet the Controllable Demandlevel.
- 12. This Agreement supersedes all previous agreements and representations, either written or oral, heretofore made between the Company and the Customer with respect to matters hereincontained.
- 13. This Agreement may not be assigned by the Customer without the prior written consent of the Company. The Customer shall, at a minimum, provide to the Company a copy of the articles of incorporation or partnership agreement of the proposed assignee, and a copy of such assignee's most recent annual report at the time an assignment is requested.
- 14. This Agreement is subject to the Company's "General Rules and Regulations for Electric Service" and the Rules of the Commission.

IN WITNESS WHEREOF, the Customer and the Company have caused this Agreement to be duly executed as of the day and year first above written.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

ГО:	FPL C/I LOAD MANAGE EMAIL: CILC@fpl.com	EMENT		
FROM:	Name:			Date Sent :
	Service Address:			Time Sent:
	Fax No.:			
REQUEST FO	R APPROVAL TO:			
	CONDUCT MAINTENANO	CE ON EQUIPN	MENT	
	☐ Generator	☐ Control Cir	cuit Wiring	
	☐ Switch Gear	☐ Other		
	FROM		TO	
	(Date/Time	e)		(Date/Time)
	CHANGE CONTINUITY PROVISION FROM "NO'		(COSP)	
	CHANGE CONTINUITY PROVISION FROM "YES		(COSP)	
Custon	ner's Signature		Date	Time
APPROVALS FPL C/I Loa FPL TOP	: ad Management	,	Date Date	Time Time
ГО:	Customer Name		Data	Time
FPI APPROV	AL TO CHANGE:		Date	Time
	YES			

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Thi	s Agreement is made this	day of	, by and between
			ustomer"), located at
			ORIDA POWER & LIGHT COMPANY, a
orporatio	on organized under the laws of the	State of Florida (hereinafter called the	"Company").
		WITNESSETH	
For s follows		covenants and agreements expressed	herein, the Company and the Customer agree
1.	of the Company's Commercial be modified from time to till understands and agrees that, wherefer to Rider CDR as it may be sometimed.	Industrial Demand Reduction Rider ('me by the Florida Public Service nenever reference is made in this A	ctric service subject to the terms and condition "Rider CDR") as currently approved or as in Commission ("Commission"). The Custor greement to Rider CDR, both parties intend appy of the Company's presently approved Rigan integral part of this Agreement.
2.		ll continue, subject to Limitation o written notice given at least five (5) y	f Availability, until terminated by either ears prior to termination.
3.			under Commission Rules 25-17.0021(4), F.A ervice -Terms and Conditions, or any of
4.	Company is controlling the Cust parallel with FPL, the Customes such equipment in parallel with be exceeded during periods whe the Customer, the Customer's "Firm Demand" level is not a re	comer's service. If the Customer choose is shall enter into an interconnection at the Company's electrical system. The enthe Company is controlling load. Firm Demand' may be subsequently re-	Firm Demand") during the periods when the ses to operate backup generation equipment is greement with the Company prior to operati "Firm Demand" level (as applicable) shall no Upon mutual agreement of the Company a sised or lowered, so long as the change in the controllable portion of the Customer's load. They sprior to adding firm load.
5.	reasonable time to inspect any equipment, and must also have generation equipment is satisfact meeting any applicable electric and repair of the load control initial approval and later inspectupon any such inspection(s)	and all of the Customer's load of received approval from the Company tory to effect control of the Customer all code standards and legal requirement equipment and/or backup generation to the Company are not for the for, determining whether the load	tomer must provide the Company access at a control equipment and/or backup generate that the load control equipment and/or backer's load. The Customer shall be responsible ments pertaining to the installation, maintenate equipment. It is expressly understood that the purpose of, and the Customer is not to recontrol equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and/or backup generate any applicable electrical code standards or leading to the control equipment and the con

(Continued on Sheet No. 9.496)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: November 15, 2002

(Continued from Sheet No. 9.495)

- 6. The Customer agrees to be responsible for the determination that all electrical equipment to be controlled and/or backed up is in good repair and working condition. The Company shall not be responsible for the repair, maintenance or replacement of the Customer's equipment.
- 7. Within two (2) years of this Agreement, the Customer agrees to (i) perform the necessary changes to allow control of a portion of the Customer's load and/or (ii) install or have in place backup generation equipment to contribute to the demand reduction level. Should the Customer fail to complete the above work by the above-specified date, or should the Customer fail to begin taking service under Rider CDR during that year, this Agreement shall become null and void unless otherwise agreed by the Company.
- 8. Upon completion of the installation of the load control equipment and/or backup generation equipment, a test of this equipment will be conducted at a mutually agreeable time and date. This time and date shall typically be within the Controllable Rating Period unless otherwise agreed by the Company. Notice of the test shall be provided to the Company at least five (5) business days in advance of the date of the test, and the Company shall be afforded the opportunity to witness the test. The test of theload control equipment will consist of a period of load control of not less than one hour. Effective upon the completion of the testing of the load control equipment and/or backup generation equipment, the Customer will agree to a "Firm Demand". Service under Rider CDR cannot commence prior to the installation of load control equipment or any necessary backup generation equipment and the successful completion of the test.
- 9. In order to minimize the frequency and duration of interruptions under the Commercial Industrial Demand Reduction Rider, the Company will attempt to obtain reasonably available additional capacity and/or energy under the Continuity of Service Provision in Rider CDR. The Customer elects/does not elect to continue taking service under the Continuity of Service Provision. Service will be provided only if capacity and/or energy can be obtained by the Company and can be transmitted and distributed to non-firm Customers without any impairment of the Company's system or service to firm Customers. The Customer may countermand the election specified above by providing written notice to the Company pursuant to the guidelines set forth in Rider CDR. The Company's obligations under this Section 9 are subject to the terms and conditions specifically set forth in Rider CDR.

The Company may terminate this Agreement at any time if the Customer's load control equipment and/or backup generation equipment fails to permit the Company to effect control of the Customer's load. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the failure or malfunction of the Customer's load control equipment and/or backup generation equipment. The Company may then terminate this Agreement at the end of the 90-day notice period unless the Customer takes measures necessary to remedy, to the Company's satisfaction, the deficiencies in the load control equipment and/or backup generation equipment. Notwithstanding the foregoing, if at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly credit under Rider CDR, bill the Customer under the otherwise applicable firm service rate schedule, and may apply the rebilling and penalty provisions enumerated under "Charges for Early Termination" in Rider CDR.

- 10. The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of control of electric service pursuant to the terms of Rider CDR by remote control or otherwise, and/or installation, operation or maintenance of the Customer's generation equipment to meet the Firm Demand level.
- 11. This Agreement supersedes all previous agreements and representations, either written or oral, heretofore made between the Company and the Customer with respect to matters hereincontained.
- 12. This Agreement may not be assigned by the Customer without the prior written consent of the Company. The Customer shall, at a minimum, provide to the Company a copy of the articles of incorporation or partnership agreement of the proposed assignee, and a copy of such assignee's most recent annual report at the time an assignment is requested.
- 13. This Agreement is subject to the Company's "General Rules and Regulations for Electric Service" and the Rules of the Commission.

(Continued on Sheet No. 9.497)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

(Continued from Sheet No. 9.496)							
IN WITNESS WHEREOF, the Custome and year first above written.	er and the Company have caused this Agreement to be duly executed as of the day						
CUSTOMER (private)	FLORIDA POWER & LIGHT COMPANY						
Company:	Signed:						
Signed:	Name:						
Name:	Title:						
Title:							
CUSTOMER (public)	Attest:						
Governmental Entity:	Signed:						
Signed:	By:Clerk/Deputy Clerk						
Name:	Clerk/Deputy Clerk						

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

				FPL Account Number
stom	ner Na	ame:	Customer	Address:
ty:			State:	Zip Code:
	I her	eby acknowledge receipt from Flori	da Power & Light Company (FPL) of th	ne following services:
	1.		e building shell, and the space heating/co This energy audit inspection was made	pooling and water heating equipment of my residence
			FPL energy auditor	and covered the follow
		conservation measures applicable	e to my residence (check all applicable):	
	O W O Fu O Re	aulking Yeatherstripping urnace Efficiency Modification eplacement Central Air anditioner	O Floor Insulation O Duct Insulation O Water Heater Insulation O Storm Windows	O Solar Domestic Water Heating O Window Heat Gain Retardants O Replacement solar swimming pool heater O Waste Heat Recovery Water Heating
		ciling Insulation	OHeatabsorbing/reflective window/door material	0
	O W	all Insulation	O Load Management Devices O Clock Thermostats	0
	The resid		o me why any of the above conservation	n measures not checked are not applicable to my
	2.	(based upon typical local prices (based upon FPL's currently effe	for materials and installation), and the ective tariff). This written audit report,	s (checked above), the estimated cost of each mean estimated energy savings from installing each mean a copy of which is attached, was provided to mean estimated inspection, and has been explained to me fully.
	3.	An information package containing	ng a list of no cost/low cost conservation	practices which are applicable to my residence.
	The resid these on r house	VICE FEE will be added to my FP procedures used to make the est lential energy audits. However, the measures may be different from measurements of the house, the schold. Further, the total energy	L electric service bill. I further understar imates of energy savings are consistent ne actual installation costs incurred and the estimates contained in the audit y are also based on assumptions when	rmation package, I understand and agree that a \$15. and and agree to the following: nt with Department of Energy criteria for nd energy savings realized from installing report. Although the estimates are based hich may not be totally correct for the more than one program measure may be lly.
	reco guar	mmends nor for any consequen	ntial or incidental damages resulting if free from defects and properly in	tallation of any conservation measures it g from defects therein, and does not stalled, will result in the energy savings

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

FPL ACCOUNT No
FPL PREMISE No.
FOR CURTAILABLE SERVICE
, by and between
in, Florida and Florida Power & Light
of the State of Florida (hereinafter called the Company).
WITNESSETH
ants and agreements set forth herein, the parties hereto agree as follows:
to Rate Schedule, marked Exhibit "A", which is made a part of thin and is insufficient to qualify for said rate it is hereby agreed that the Custome or the minimum demand or the currently effective demand, whichever is imum charge provided for on Exhibit "A".
or more upon request of the Company.
and ofkW during the curtailment periods specified by the
the difference between the Customer's monthly billing demand and themaximum the option to revise the contracted maximum demand once during the initian Ferm of Service and/or the Provisions for Early Terminations of the Ratemum demand specified in paragraph 3 may be made provided that the revision and determined pursuant to the Rate Schedule marked Exhibit "A", during the or (ii) the average of the number of billing months under the Rate Schedule
ny reason to curtail to the demand specified in paragraph 3, the Company shal its issued in the preceding 36 months, or since the last curtailment whichever is e with the Rate Schedule marked Exhibit "A".
rked Exhibit "A", which is attached to and made a part of this Agreement, or it in time to time by the Florida Public Service Commission, shall apply to the ons are not met, the Customer will be placed on an appropriate non-curtailable of that rate.
rights or remedies provided herein or by law, shall not be deemed to constitute
ats or representations, either written, verbal, or otherwise between the Customer herein and constitutes the entire Agreement between the parties.
nent to be executed in triplicate by their duly authorized representatives to be
FLORIDA POWER & LIGHT COMPANY
(Signature)
(Print or type name)
Title:
and the firm of th

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

ГО:	FPL C/I LOAD MAN FAX: (305) 552-2482				
FROM:	Name:			Date Sent:	
	Service Address:			Time Sent:	
	Account No.:				
	Fax No.:				
REQUEST F	OR APPROVAL TO:				
	CONDUCT MAINTEN	ANCE ON EQUIPM	ENT		
	☐ Generator	☐ Control Circ	uit Wiring		
	☐ Switch Gear	☐ Other			
	FROM		TO		
	(Dai	te/Time)	(Date	e/Time)	
Cust	omer's Signature		— Date	Time	
APPROVAL	omer's Signature		Date	Time	
APPROVAL FPL C/I L	omer's Signature S: oad Management		Date		
APPROVAL FPL C/I L	omer's Signature		Date Date	Time	
APPROVAL FPL C/I L FPL TOP	omer's Signature S: oad Management		Date Date	Time	
APPROVAL FPL C/I L FPL TOP	omer's Signature S: oad Management		Date Date	Time Time Time	
APPROVAL FPL C/I L FPL TOP	omer's Signature S: oad Management		Date Date Date	Time Time Time	
APPROVAL FPL C/I L FPL TOP TO:	omer's Signature S: oad Management Customer Na VAL TO CHANGE:		Date Date Date	Time Time Time	
APPROVAL FPL C/I L FPL TOP TO: FPL APPRO	Omer's Signature S: Oad Management Customer Na VAL TO CHANGE: YES		Date Date Date	Time Time Time	
APPROVAL FPL C/I L FPL TOP TO: FPL APPRO	omer's Signature S: oad Management Customer Na VAL TO CHANGE: YES		Date Date Date	Time Time Time	
APPROVAL FPL C/I L FPL TOP TO: FPL APPRO	omer's Signature S: oad Management Customer Na VAL TO CHANGE: YES		Date Date Date	Time Time Time	
APPROVAL FPL C/I L FPL TOP TO: FPL APPRO	Customer Na VAL TO CHANGE: YES NO Remarks:	ame	Date Date Date Date	Time Time Time Time	
APPROVAL FPL C/I L FPL TOP TO: FPL APPRO	omer's Signature S: oad Management Customer Na VAL TO CHANGE: YES	ame	Date Date Date	Time Time Time	
APPROVAL FPL C/I L FPL TOP TO: FPL APPRO	Customer Na VAL TO CHANGE: YES NO Remarks:	ame	Date Date Date Date	Time Time Time Time	

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15, 2002

		EEMENT FOR GENER				
	This Agreement, made this	day of		,_		, by and between
	rida Power & Light Company, a conded the Company).	rporation, organized and	l existing under the	laws of	the St	ate of Florida (hereinafter
		WITNES	SSETH			
Γha	at for and in consideration of the mu	tual covenants and agree	ements set forth her	ein, the pa	arties	hereto agree as follows:
1.	The Company shall provide electri made a part of this Agreement although					
2.	That the Customer agrees to pay recurrently effective demand, which provided for on Exhibit "A".					
3.	That in the event the Customer's laprovisions of the Rate Schedule mamonths. However, other provisions	arked Exhibit "A" then p	provisions of parag			
4.	That in the event the Customer's le another rate schedule, this Agreem starting in the month in which the hi	nent shall be null and ve	oid and service sha			
5.	At the time of expiration of the te the Customer or the Company by pre-			Agreeme	ent m	ay be terminated by either
6.	That all terms and conditions of the Agreement, or its successive rate Commission, shall apply to the Customark.	schedule which may be				
7.	That this Agreement supersedes all the Customer and the Company, w between the parties.					
	WITNESS WHEREOF, the parties he resentatives to be effective as of the day			iplicate by	their o	luly authorized
Cha	arges and Terms Accepted:					
	(D) (1)		FLOI	RIDA POV	VER .	& LIGHT COMPANY
Cı	ustomer (Print or type name of Organizat	tion)				
By:	Signature (Authorized Representative)		Ву:		/G:	nture)
)				
	(Print or typename)	_		(Print or	typer	name)
	e:					

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

PEORIDATOWER & EIGHT COMPANT	Original Succe 110, 5,005
Condominium Exemption from In	dividual Electric Metering - Attestation of Compliance
Condominium NameName as shown on FPL Account	Condominium Address FPL Account. No
condominium buildings operating in a manner simelectric metering requirement for resort condomin 1. The Declaration of Condominium requishort term such as per day or per week w 2. A registration desk, lobby and central 3. A record is kept for each unit showing	through Florida Administrative Code (F.A.C.) Rule 25-6.049 that allar to hotels and motels can qualify for an exemption from the individual iums only if the following criteria are met: tires that at least 95% of the units are used solely for overnight occupancy (a here permanent residency is not established); telephone switchboard are maintained; and g each check-in and check-out date for the unit and the name(s) of the unit between each check-in and check-out date.
condominium association of the condominium Customer"), and by the Customer annually th conversion to individual metering, if required, sl any remaining undepreciated cost of any existing	nitially by the owner or developer of the condominium named above, or the named above, or the customer in the FPL account named above ("the ereafter, that the above criteria have been met, and that any cost of future nall be borne by the Customer. These costs shall include, but not be limited to, g distribution equipment which is removed or transferred to the ownership of cation of any distribution equipment, less the salvage value of any removed
for Compliance assigned by FPL. Upon request collect evidence needed to determine whether above are not met, then FPL shall not provide	attestation must be provided to FPL annually by the Annual Attestation Date t and reasonable notice, FPL shall be allowed to inspect the condominium to the condominium is in compliance with F.A.C. Rule 25-6.049. If the criteria master-metered service to the condominium. The Customer shall notify FPL ceases to meet the requirements in F.A.C. Rule 25-6.049.
above, or the Customer fails to make the annual the Customer that the condominium is no long clear evidence to the contrary within 30 days of units within six months following the date on the	exemption in F.A.C. Rule 25-6.049 and subsequently fails to meet the criteria attestation required by F.A.C. Rule 25-6.049, then FPL shall promptly notify or eligible for master-metered service. If the Customer does not respond with receiving the notice, the Customer shall individually meter the condominium on notice. During this six month period, FPL shall not discontinue service based Thereafter, the provisions of Rule 25-6.105 apply.
authorized to sign on behalf of the Customer	ve named Condominium meets all of the aforementioned requirements; I am; and under penalties of perjury, I declare that I have read the foregoing ic Metering - Attestation of Compliance and the facts stated in it are true.
For the Customer:	Accepted For Florida Power & Light Company
By:(signature)	By:(print or type)
Name:	Date:
(print or type)	
Title: (print or type)	FPL – Master Metering Department P. O. Box 2851
Date:	Daytona Beach, FL 32120

Issued by: S.E Romig, Director, Rates and Tariffs

Effective: November 1, 2006

ECONOMIC DEVELOPMENT RIDER

Service Agreement

New Establishment	
Existing Establishment with an Expanded Load	
CUSTOMER NAME	
ADDRESS	TYPE OF BUSINESS
he Customer hereto agrees as follows:	
1. To createfull-time jobs.	
2. That the quantity of new or expanded load shall be	KW of Demand.
3. The nature of this new or expanded load is	
4. To initiate service under this Rider on	, and terminate service under this Ri
on This shall constitute a period of five	e years.
5. In case of early termination, the Customer must p	pay Florida Power and Light Company the difference between the
therwise applicable rate and the payments made, up to that p	point in time, plus interest.
To provide verification that the availability for this ecision.	s Rider is a significant factor in the Customer's location/expansion
7. If a change in ownership occurs after the Customer of	contracts for service under this Rider, the successor Customer may
e allowed to fulfill the balance of the contract under Rider El	DR and continue the schedule of credits.
igned:	Accepted by: FLORIDA POWER & LIGHT COMPANY
itle:	

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

					1
ereinafte	r called the "Customer"), le	ocated at			in
					vs of the State of Florida (hereinafter of
71 41-	- C		WITNESSETI		
nereas, tn	e Customer has applied to f			es to be installed on C	Customer's property known as loca
	(City/County)		, Florida.		
	(City/County)				
nat for and	d in consideration of the cov	renants and agreements he	erein set forth, t	he parties hereto cove	enant and agree as follows:
1.		an underground and an o	overhead systen	n. This is based on the	(the total Contribution) to cover ne currently effective tariff filed with bit A attached hereto.
2.		as also shown on Exhibit	t B, if applicab		ling, installation of Company provide FPL. If such credit applies, the resul
3.	the Customer has reques change in the Customer's	sted FPL to delay FPL's plans submitted to FPL clude the cost of conver	scheduled dat on which the sion of any ex	e of installation. An contribution was bas sisting overhead line	the Florida Public Service Commission by additional costs caused by a Custome standard be paid for by the Custome sto underground or the relocation of
4.	electrical service with fa employment of rapid pro	cilities located on private oduction techniques and	te property in cooperation to	easements as require eliminate conflicts	hase for URD Subdivisions) undergreed by FPL. The contribution is base with other utilities. Underground serith above-grade appurtenances.
5.	That the payment of the C	Contribution does not wai	ve any provisio	ons of FPL's Electric	Γariff.
	If the property is subject arrangements have been r				riate governmental agency that satisfa
	Title to and ownership of	the facilities installed as	a result of this	agreement shall at all	times remain the property of FPL.
6.	subordinations required by obtained, and recorded, a mortgage subordinations no provisions in the mor	by FPL for the installation of the cost to FPL, prior to the when the Customer's protagge that the lien of the recordation of the mortage.	ion and mainte o trenching, insoperty, on whic mortgage will gage, (3) FPL's	enance of its electric stallation and/or cons the FPL will install it be subordinate to uti facilities are or will	to produce such easements, and more distribution facilities must be gran truction of FPL facilities. FPL may a facilities, is mortgaged and (1) the ility easements, (2) FPL's easement he used to serve other parcels of proportion necessary.
		I furnish FPL a copy of the egal owner to be used where			which contains a full legal description red by FPL.
		furnish drawings, satisfaction site, as required by I		howing the location of	of existing and proposed structures or
			ued on Sheet N		

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: June 14, 2010

(Continued from Sheet No. 9.700)

- c) Should for any reason, except for the sole error of FPL, FPL's facilities not be constructed within the easement, FPL may require the Customer to grant new easements and obtain any necessary mortgage subordinations to cover FPL's installed facilities, at no cost to FPL, and FPL will release the existing easement. Mortgage subordinations will be necessary in this context when 1) the Customer's property on which FPL will install its facilities is mortgaged, 2) there are no provisions in the mortgage for subordination of the lien of the mortgage to utility easements, or 3) FPL's facilities are or will be used to serve other parcels of property.
- 7. Before FPL can begin its engineering work on the underground electric distribution facilities, the Customer shall provide FPL with the following:
 - a) Paving, grading, and drainage plans showing all surface and sub-surface drainage satisfactory to FPL,
 - b) A construction schedule,
 - c) An estimate of when electric service will be required, and
 - d) Copies of the Customer's final construction plans as well as other construction drawings (plot, site, sewage, electrical, etc.) requested by FPL. Plats provided by the Customer must be either recorded by the circuit clerk or other recording officer or prepared and certified as meeting the requirements for recording (except approval by the governing body) by a registered land surveyor.
- 8. Prior to FPL construction pursuant to this agreement, the Customer shall:
 - a) Clear the FPL easement on the Customer's property of tree stumps, all trees, and other obstructions that conflict with construction, including the drainage of all flooded areas. The Customer shall be responsible for clearing, compacting, boulder and large rock removal, stump removal, paving, and addressing other special conditions. The easement shall be graded to within six inches of final grade with soil stabilized.
 - b) Provide property line and corner stakes, designated by a licensed surveyor, to establish a reference for locating the underground cable trench route in the easement and additional reference points when required by FPL. Also, the Customer shall provide stakes identifying the location, depth, size and type facility of all non-FPL underground facilities within or near the easement where FPL distribution facilities will be installed. The Customer shall maintain these stakes, and if any of these stakes are lost, destroyed or moved and FPL requires their use, the Customer shall replace the stakes at no cost to FPL, unless the stakes are lost, destroyed or moved by an agent, employee, contractor or subcontractor of FPL, in which case FPL will pay the Customer the cost of replacing the stakes.
 - c) It is further understood and agreed that subsequent relocation or repair of the FPL system, once installed, will be paid by the Customer if said relocation or repair is a result of a change in the grading by the Customer or any of the Customer's contractors or subcontractors from the time the underground facilities were installed; and, that subsequent repair to FPL's system, once installed, will be paid by the Customer if said repair is a result of damage caused by the Customer or any of the Customer's contractors or subcontractors.
 - d) Provide sufficient and timely advance notice (_____days) as required by FPL, for FPL to install its underground distribution facilities prior to the installation of paving, landscaping, sodding, sprinkler systems, or other surface obstructions. In the absence of sufficient coordination, as determined by FPL, by the Customer, all additional costs for trenching and backfilling shall be paid by the Customer, and none of the costs of restoring paving, landscaping, grass, sprinkler systems and all other surface obstructions to their original condition, should they be installed prior to FPL's facilities, shall be borne by FPL.

(Continued on Sheet No. 9.702)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: September 20, 2005

(Continued from Sheet No. 9.701)

- e) Pay for all additional costs incurred by FPL which may include, but are not limited to, engineering design, administration and relocation expenses, due to changes made subsequent to this agreement on the subdivision or development layout or grade.
- f) Provide applicable trenching, backfilling, installation of Company provided conduit and other work in accordance with FPL specifications more particularly described on Exhibit B attached hereto. At the discretion of FPL, either correct any discrepancies, within two (2) working days, found in the installation that are inconsistent with the instructions and specifications attached to this agreement or pay the associated cost to correct the installation within thirty (30) days of receiving the associated bill, and in either case, reimburse FPL for costs associated with lost crew time due to such discrepancies;
- g) Provide a meter enclosure and downpipe which meet all applicable codes and FPL specifications and which will accommodate FPL's service cable size and design. These items must be confirmed with FPL prior to purchase. FPL will not be responsible for costs involved in modifying or replacing items which do not meet the above criteria.

9. FPL shall:

- a) Provide the Customer with a plan showing the location of all FPL underground facilities, point of delivery, and transformer locations and specifications required by FPL and to be adhered to by the Customer.
- b) Install, own, and maintain the electric distribution facilities up to the designated point of delivery except when otherwise noted.
- c) Request the Customer to participate in a pre-construction conference with the Customer's contractors, the FPL representatives and other utilities within six (6) weeks of the start of construction. At the pre-construction conference, FPL shall provide the Customer with an estimate of the date when service may be provided.
- 10. This Agreement is subject to FPL's Electric Tariff, including but not limited to the General Rules and Regulations for Electric Service and the Rules of the Florida Public Service Commission, as they are now written, or as they may be revised, amended or supplemented.
- 11. This Agreement shall inure to the benefit of, and be binding upon, the successors and assigns of the Customer and FPL.

The Customer and FPL will coordinate closely in fulfilling obligations in order to avoid delays in providing permanent electric service at the time of the Customer's receipt of a certificate of occupancy.

Accepted:		Accepted:	
For FPL	(Date)	Customer	(Date)
		Witness	(Date)
		Witness	(Date)

Issued by: S.E. Romig, Director, Rates and Tariffs

Effective: October 9, 2007

FLORIDA POWER & LIGHT COMPANY

	UNDERG	ROUND ROAD/PAVEME	ENT CROSSING AGREEMENT	
This Agre	eement, made this	day of	, by	and between
		_(hereinafter called the Custom	er) and Florida Power & Light Company, a co	orporation
organized	I and existing under the law	s of the State of Florida (hereina	ifter called FPL).	
WHEREA	S the Customer has reque	sted the pre-approval of the loca	ation and installation of underground distribution fac	cilities to be
located ur	nder a dedicated roadbed of	described as follows:		
Project Na	ame		Phase	
That, for a	and in consideration of the	WITNESS covenants and agreements here	SETH in set forth, the parties hereto covenant and agree	asfollows:
1. The Cu	ıstomer shall:			
a)	Install conduit and cable this Agreement,	e markers provided by FPL in a	accordance with the instructions and specifications	attached to
b)		fication of the conduit installation eated for the underground distrib	n date and allow FPL to inspect the conduit installa oution facility,	tion prior to
c)			n the installation that are inconsistent with the instrue associated cost to correct the installation, and	ructions and
d)	provide survey control p	points for FPL to stake the road/p	pavement crossing.	
2. FPL s h	nall:			
a)	provide instructions and	specifications for the installation	n of FPL-provided conduit,	
b)	provide conduit and coroad/pavement crossing		for the installation of underground facilities at t	the specified
c)	provide staking for the	Customer at the specified road/p	avement crossing,	
d)	inspect the undergroun facilities, and	d distribution facilities prior to the	ne backfilling of the trench to insure proper install	ation of said
e)			e event that the Customer has made or has agreed distribution facilities associated with this Agreemen	
3. This ag Commissi		s General Rules and Regulations	s for Electric Service and the Rules of the Florida P	ublic Service
IN WITNE first writte		s hereto have caused the Agreer	nent to be duly executed to be effective as of the d	lay and year
APP	LICANT:		FPL:	
SIGN	NED		SIGNED	
NAM	E		NAME	
TITL	E		TITLE	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: September 30, 2010

	UNDERGROUND FA	ACILITIES CONV	ERSION AGREEMENT	
This	s Agreement, is made and entered into this	day of		
betv	s Agreement, is made and entered into thisween	("Applican	nt"), with an address of and I 700 Universe Boulevard Jun	FLORIDA POWER & o Beach FL 33408-042
	HEREAS, the Applicant has requested that FPL owing boundaries (the "Conversion"):	convert certain ove	rhead electric distribution facil	lities located within the
con	DW THEREFORE, in consideration of the foregonsideration the sufficiency of which is hereby ackee as follows:		•	
	1. Avoided Storm Restoration Cost ("ASRC and is capable and willing to enforce, the ap			d warrants that it meets,
2.	Contribution-in-Aid-of-Construction (CIAC). T Section 25-6.115 of the Florida AdministrativeCoc i. CIAC (excluding ASRC)			PL's Electric Tariff and
	ii. ASRC	\$		
	iii. CIAC Due	\$		
	In the event the actual cost of the Conversion (adjusted by the lesser of (a) the difference betwe (excluding ASRC) identified above. The ASRC resulting difference in the amount of the CIAC D	en the actual cost of shall also be adjus	the Conversion and the estimate	e, or (b) 10% of the CIAC
3.	Applicant-Installed Facilities. The Applicant in to FPL, construct and install all or a portion of the and FPL will own and maintain the completed fat to the connection of any customers to the Undergo	ne Underground Faci acilities. The Applica	lities. Such work must meet FP ant agrees to rectify any deficient	L's construction standard cies, found by FPL, price
4.	Compliance with Tariff. The Applicant agrees Electric Tariff.	to comply with and	abide by the requirements, term	s, and conditions of FPL
	(Continu	ued on Sheet No. 9.7	21)	

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

(Continued from Sheet No. 9.720)

- **5. Timing of Conversion.** Upon compliance by the Applicant with the requirements, terms, and conditions of FPL's Electric Tariff, this Agreement and any other applicable agreements, FPL will proceed in a timely manner with the Conversion in accordance with the construction drawings and specifications set forth in Attachment A hereof.
- **Relocation.** In the event that the Underground Facilities are part of, or are for the purposes of, relocation, then this Agreement shall be an addendum to the relocation agreement between FPL and the Applicant. In the event of any conflict between the relocation agreement and this Agreement or the Electric Tariff, this Agreement and the Electric Tariff shall control.
- 7. **Term.** This Agreement shall remain in effect for as long as FPL or any successor or assign owns or operates the Underground Facilities.
- **8. ASRC Repayment.** If the Applicant does not satisfy the relevant eligibility criteria, the Applicant shall repay the ASRC within 30 days of written notice from FPL of such failure. Additionally, if at any point within 30 years of completion of the Underground Facilities installation, the Applicant elects to have electric service within the Conversion Area supplied by a provider other than FPL, the Applicant shall repay FPL a pro-rata share of the ASRC. The pro-rata share (which shall reflect partial years) shall be determined as follows:

ASRC * [(30 – years since the Underground Facilities completion date) / 30]

Non-governmental-Applicants shall provide, at the time of execution of this Agreement, either a surety bond or irrevocable bank letter of credit (the "Security Instrument") in a form acceptable to FPL evidencing ability to repay the ASRC. This Security Instrument shall remain in effect until such time as all customers within the Conversion Area are converted. The Applicant may provide either an amended or replacement Security Instrument in a form acceptable to FPL at any time to reflect the pro-rata adjustments to the ASRC amount. If, upon notice of cancellation or prior to expiration of the Security Instrument, a replacement Security Instrument in a form acceptable to FPL is not provided by the Applicant to FPL, FPL will require the third party issuing the Security Instrument to pay the full balance due in accordance with this Agreement in cash.

- **9. Termination Prior to the Conversion Completion.** Failure by the Applicant to comply with any of the requirements, terms, or conditions of this Agreement or FPL's Electric Tariff shall result in termination of this Agreement. The Applicant may terminate this Agreement at any time prior to the start of the Conversion and the CIAC paid by the Applicant will be refunded to the Applicant; provided however, that the refund of the CIAC shall be offset by any costs incurred by FPL in performing under the Agreement up to the date of termination.
- **10. Assignment.** The Applicant shall not assign this Agreement without the written consent of FPL.
- 11. Adoption and Recording. This Agreement shall be adopted by the Applicant and maintained in the official records of the Applicant for the duration of the term of this Agreement. This Agreement also shall be recorded in the Official Records of the County in which the Underground Facilities are located, in the place and in the manner in which deeds are typically recorded.
- **12. Conflict between Terms of Franchise Agreement.** In the event of a conflict between the terms of this Agreement and any permit or franchise agreement entered into by Applicant and FPL, the terms of this Agreement shall control.

(Continued on Sheet No. 9.722)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

- **13. Applicability.** This subpart applies to requests for underground facilities addressing the conversion of existing overhead facilities. In order for the Company to take action pursuant to a request for conversion:
 - a. the conversion area must be at least two contiguous city blocks or 1,000 feet in length;
 - b. all electric services associated with the existing overhead primary lines must be part of the conversion;
 - c. all overhead distribution facilities (hardened & non-hardened) associated with the fused overhead lines within the scope of the project must be part of the conversion;
 - d. all other existing overhead utility facilities (e.g. telephone, CATV, etc.) must also be converted to underground facilities.

IN WITNESS WHEREOF, FPL and the Applicant have executed this Agreement on the date first set forth above.

APPLICANT	FPL
Signed	Signed
Name	Name
Title	Title
Signed	
Name	
Title	
Approved as to Terms and Conditions (if rec	quired by Applicant)
Signed	
Name	<u>_</u>
Title	
Approved as to Form and Legal Sufficiency (i	if requiredby Applicant)
Signed	
Name	
Title	

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy

Effective: August 31, 2023

Long-Term Rental Agreement for

Distribution Substation Facilities							
This Agreeme	ent is made this	day of	, by and, lead the, Florida, and Florida Power & Light e State of Florida (hereinafter called the				
"Customer") located a	 at	in	Florida and Florida Power & Light				
Company, a corporation "Company").	on organized and existin	g under the laws of the	State of Florida (hereinafter called the				
		WITNESSETH:					
WHEREAS, the Customer has requested to rent from the Company certain distribution substation facilities consisting in summary of							
hereinafter collectively	called the "Facilities") lo	cated at					
for the purpose of			and				
WHEREAS , therein;	he Company is willing to	rent such Facilities upo	n the terms and conditionsspecified				
	EFORE, for and in conside to covenant and agree as		ovenants and agreements herein set				
distrik distrik and (oution substation facilities oution substation facilities	es from the Company s under a Facilities Ren may enter into this Ag	eement, the Customer agrees to rent y. If a Customer is currently renting tal Agreement (Tariff Sheet Nos. 9.750 greement for the rental of distribution ies.				
			Customer on terms consistent with this wn, operate and maintain the Facilities.				
Comp Facili applic herete may Comr Facili montl the C upon any s	pany a monthly rental ties, as determined purcable Monthly Rental Factor and made a part of the become effective by filling mission (hereinafter call ties and the Monthly Rental company is \$ modification of either or	charge calculated by rsuant to Paragraphs ctor set forth in Tariff Shis Agreement, or any sing with or otherwise a ed the "Commission"). ental Factor in effect a of Distribution Substation. This monthly rental r both the Monthly Rer	o Customer, Customer shall pay to the multiplying the in-place value of the 4 and 5 of this Agreement, by the neet No. 10.015 (Appendix A), attached successor or substitute schedule which pproved by the Florida Public Service. Based on the in-place value of the at the initiation of this Agreement, the on Facilities to be paid by Customer to charge may change from time to time that Factor set forth on Appendix A (or ce value of the Facilities in accordance				
	(Continu	ued on Sheet No.9.731)				

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: October 6, 2009

(Continued from Sheet No. 9.730)

- 4. The in-place value of the Facilities is \$_______. This initial in-place value of the Facilities is based upon the agreed replacement cost of the Facilities as set forth on Appendix B, which is attached to and made a part of this Agreement. Regardless of the initial in-place value of the Facilities shown on Appendix B, the in-place value of the Facilities may change consistent with the terms and conditions of Paragraph 5.
- 5. Changes in the in-place value of the Facilities shall alter the monthly rental charges set forth in Paragraph 3 and such changes shall be utilized in the calculation of any applicable Termination Fee as specified in Paragraph 6; however, changes in the in-place value of the Facilities shall not otherwise alter the terms of this Agreement. Changes in the in-place value of the Facilities shall be made as follows and shall be memorialized on a revised Appendix B:
 - a. When mutually agreed, additional facilities (hereinafter called "Additional Facilities") may be installed and the in-place value set forth in Paragraph 4 shall be increased by the installed cost of such Additional Facilities.
 - b. When mutually agreed, a portion of the Facilities or Additional Facilities may be removed and the in-place value set forth in Paragraph 4 shall be adjusted to reflect such changes. The Company may require a contribution by the Customer to compensate for the undepreciated portion of the Facilities or Additional Facilities to be removed, less salvage, plus removal costs.
 - c. When requested by the Customer, and when mutually agreed, the Facilities or Additional Facilities may be modified by the Company. In the event of such a modification, the inplace value set forth in Paragraph 4 will be adjusted in accordance with the procedures stated in Paragraphs 5a and 5b, above.
 - d. When the Facilities or Additional Facilities are replaced or modified at the Company's option, no change in the in-place value will be made.
 - e. After the Initial Term and upon each successive five (5) year extension (as such is set forth in Paragraph 6), the in-place value set forth in Paragraph 4 shall be adjusted to reflect the net-book value of the Facilities. In addition, if Facilities are replaced due to mechanical and/or electrical failure at any time after the Initial Term, the in-place value set forth in Paragraph 4 will be increased by the installed cost of such replacement facilities and reduced by the previously established in-place value of the replaced facilities.
- 6. The term of this Agreement (the "Initial Term") shall be 20 years, and thereafter this Agreement will continue in effect for successive five (5) year periods (each such five (5) year period an "Extension") unless terminated by either party upon ninety (90) days' advanced written notice. If Customer elects to terminate this Agreement during the Initial Term or prior to the end of any Extension, Customer shall be responsible for, and shall pay to the Company, a Termination Fee calculated in accordance with Tariff Sheet No. 10.015, set forth as Appendix A, as currently approved or as may be modified from time to time by the Commission.
- 7. On the termination of this Agreement, and in the event that the Customer fails to make rental payments in a timely fashion, then and in each of those events, at the option of the Company, the Facilities may be removed by the Company.
- 8. This Agreement may be assigned only with the prior written consent of the Company.

(Continued on Sheet No. 9.732)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: October 6, 2009

(Continued from Sheet No. 9.731)

- 9. Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company Governmental, FPL's General Rules and Regulations, the Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property, in any manner directly or indirectly connected with, or growing out of, the transmission and use of electricity on the Customer's side of the point of delivery as such term is defined in Rule 2.3 of the Company's "General Rules and Regulations for Electric Service."
- 10. This Agreement supersedes all previous agreements or representations, either written or oral, heretofore in effect between the Company and the Customer, made in respect to matters herein contained and, when duly executed, this Agreement constitutes the entire Agreement between the parties hereto.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be duly executed the day and year first above written.

Customer (Print or type name of Organization)	FLORIDA POWER & LIGHT COMPANY
By:	By:(Signature)
(Print or type name)	(Print or type name)
Title:	Title:

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: December 2, 2004

Charges and Torms Assented

TEORIDA I OWER & EIGHT COWI ANT Cancers Original Sheet No. 9.7.	JJ					
APPENDIX B						
Description of Rented Distribution Substation Facilities						

Issued By: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

	F	ACILITIES RENTAL S	SERVICE AGREEMENT	
This between	Agreement made this	day in	, by and (hereinafter called the Customer) located , Florida and d existing under the laws of the State of Florida (hereinafter	
Florida Por called the (wer & Light Company, a co Company).	orporation, organized and	d existing under the laws of the State of Florida (hereinafter	
		WITNI	ESSETH	
document a	attached and made a part of	f this Agreement hereina	the Company certain electric facilities described in the fter referred to as the "facilities" located and, used for the	
ourpose of			and, used for the	
W	HEREAS, the Company i	s willing to rent such fa	cilities upon the terms and conditions specified herein,	
NC parties here	OW THEREFORE, for an eto covenant and agree as	d in consideration of the follows:	mutual covenants and agreements herein set forth, the	
1.	The Company will providescribed in this Agreem		e make available, own, operate and maintain the facilities	
2.	The Customer shall pay to the Company, as consideration for furnishing the facilities, a charge in accordance with the Company's Contract Provisions - Various (Facilities Rental Service) in its Electric Tariff and an successor or substitute schedule, as changed, modified, or supplemented from time to time by a legal effective filing of the Company with or by order of the Florida Public Service Commission.			
3.	The in-place value of rental facilities will be based upon the agreed replacement cost of the facilities. However, when the in-place value has been previously established in an existing Rental Agreement, the in-place value of this Agreement will be based on that previously determined value, subject to the terms and conditions in Paragraph 6.			
4.	The in-place value of the facilities is \$ The in-place value of this Agreement may change from time to time in accordance with the provisions in Paragraph 6. The Monthly Rental Fee and the Monthly Maintenance Payment below are based upon the rates in effect at the time of this agreement. These charges are subject to change and adjustment pursuant to FPL's rate schedule or any successive Facilities Renta Services contained on FPL's tariff sheet number 10.010 as approved by the Florida Public Service Commission The Customer has elected to pay for these facilities in this Agreement by either paying:			
	a. Monthly Re	ental Fee of \$	and Monthly Maintenance Payment of \$	
		,	or	
		Rental Payment of \$ me payment)	and Lump Sum Maintenance Payment of \$ (payable every five (5) years)	
			or	
		Rental Payment of \$ me payment)	and Monthly Maintenance Payment of \$	
		(Continued on S	Sheet No. 9.751)	

Issued by: Tiffany Cohen, Executive Director, Rate Development & Strategy

Effective: December 1, 2022

(Continued from Sheet No. 9.750)

5. The term of this Agreement shall be:

Five (5) years from the service date, and the term shall continue thereafter to be in effect from month to month until terminated by either party upon ninety (90) days written notice.

Any addition to existing facilities, as provided in Paragraph 6, may require a new term of five years based on the changes in the facilities' in-place value.

- 6. Valuation of changes in facilities shall be as follows:
 - a. When mutually agreed upon, additional facilities may be installed, and the in-place value inParagraph 4 increased by the installed cost of the additional facilities.
 - b. When mutually agreed upon, a portion of the existing facilities may be removed and the in-place value in Paragraph 4 shall be adjusted to reflect such changes. For Customers paying a monthly rental fee, the Company may require a contribution by the Customer to compensate for the undepreciated portion of the facilities to be removed, less salvage, plus removal costs. This option is available only for Customers paying a monthly rental fee.
 - c. When requested by the Customer, and when mutually agreed upon, existing facilities may be modified by the Company. The in-place value in Paragraph 4 will be adjusted in accordance with the procedures stated in 6a and 6b above.
 - d. When facilities are replaced due to mechanical and/or electrical failure, the in-place value in Paragraph 4 will be increased by the installed cost of the replacement facilities and reduced by the previously established in-place value of the replaced facilities.
 - e. When facilities are replaced or modified at the Company's option and not as provided in Paragraphs 6 a. through 6 d. for Customers paying either a monthly rental fee or a lump sum, no change in the in-place value will be made.
 - f. In those instances, where upon mutual agreement between the Company and the Customer, whenthe Customer is transferring from a monthly rental to a lump sum, the in-place valuation of the facilities may be adjusted to reflect the undepreciated value of thefacilities.
- 7. This Agreement may be assigned only with the prior written consent of the Company.
- 8. On the termination of this Agreement, and in the event that the Customer fails to make rental payments in a timely fashion, then and in each of those events, at the option of the Company, the Facilities may be removed as soon as practicable by the Company. Customer agrees to pay all costs of collecting any amounts due under this agreement, including Company's reasonable attorney's fee if said amounts are not paid when due.
- Should the Customer fail to keep and perform any of the agreements and conditions of this Agreement, or should an execution or attachment be levied upon the rental facilities, or should the Customer execute an assignment for the benefit of creditors or file a voluntary petition in bankruptcy, or should an order for relief be entered in an involuntary bankruptcy filed against Customer, or should proceedings for the appointment of a receiver be commenced in any Court against the Customer, then the Company may without any previous notice or demand terminate this Agreement and take possession of and remove the rental facilities without any liability whatever to the Customer, and for that purpose may enter upon any premises where the rental facilities is located; but no such termination of this Agreement shall relieve the Customer from liability for damages for the breach of any of the covenants and conditions herein contained. The Customer agrees to protect the Company, its agents and representatives, against all claims for damages for any trespass that may be committed in recovering the rental facilities. If this Agreement is terminated by Customer, then all rent and other charges due and to become due hereunder shall be deemed accelerated and shall be immediately due and payable in full, and, in addition, Customer shall

(Continued on Sheet No.9.752)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.751)

promptly pay Company upon demand the amount of all collection costs and all costs to recover and remove the property hereby leased incurred by Lessor, including reasonable attorney's fees and costs.

- 10. It is further understood and agreed that nothing herein contained shall vest any title, legal or equitable, in the rental facilities in the Customer. And it is understood that the fixing of the rental facilities to the premise of the Customer shall not change or affect the character of the rental facilities as the personal property of the Company nor relieve the Customer from the conditions and provisions of this Agreement.
- 11. The Company agrees to maintain the rental facilities in good operating condition during the term of this Agreement. The Customer agrees to indemnify the Company against any damage to the rental facilities resulting from any willful misuse of the same by the Customer or from its negligence. The Customer further agrees that it will use reasonable diligence to protect the rental facilities from any damage.
- 12. This Agreement supersedes all previous agreements or representations, either written or oral, heretofore in effect between the Company and the Customer, made in respect to matters herein contained, and when duly executed, this Agreement constitutes the entire Agreement between the partieshereto.

IN WITNESS WHEREOF the parties hereto have caused this Agreement to be duly executed in triplicate the day and year first above written.

Charges and Terms Accepted:	
Customer (Print or type name of Organization)	FLORIDA POWER & LIGHT COMPANY
By:	By:(Signature)
(Print or type name)	(Print or type name)
Title:	Title:

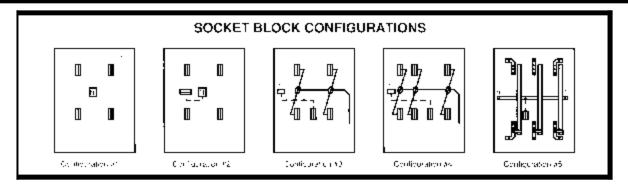
Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

APPLICANT	Current FPL Account No.
MAILING ADDRESS	CITY, ZIP CODE
SERVICE ADDRESS/LEGAL DESCRIPTION	
PHONE (WEEKDAYS)	DATE
available from our distribution facilities as shown on t Overheadunderground,volts	proposedwill be he sketch below. We understand you are requesting s,phase service. The items checked below and is form with your signature acknowledging your receipt
Payment: (Check or Money Order) • Construction/Temporary Servic • Security Deposit for Construction • Underground/Overhead Differe • Line Extension Construction in	on/Temporary Service: \$ential Charge for Permanent Service: \$
Tree Trimming & Clearing:Feet Each Side of Proposed Line. Installation of Meter Socket & Downpipe/ Weatherhead according to FPL Specifications (see checklist on reverse side of this sheet) Install eyebolt (for FPL to attach wiresto) ConfigurationMeter Socket*	TOTAL: \$
*Meter enclosure must be approved for use in FPL service area. Current list of approved enclosures available upon request. Socket configurations are shown on reverse side of this form.	before will billed after permanent service provided. Other
service, minimum cover is to be 24 inches (maxing must be adhered to and are available upon reques and agreement between you and our Representativ	tht is to be 12 feet above grade. For underground and 36 inches). FPL specifications and requirements to the Upon timely completion of the above required items e, service may be provided approximately the week of type service requested, failure to comply with above dule may affect proposed date of service.
For overhead service, minimum attachment heigservice, minimum cover is to be 24 inches (maximust be adhered to and are available upon reques and agreement between you and our Representativor as mutually agreed upon. Changes to	num 36 inches). FPL specifications and requirement t. Upon timely completion of the above required item e, service may be provided approximately the week o type service requested, failure to comply with abov

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

(C	ontinued from Sheet	No. 9.760)	
"S	ERVICE LOCATION	SKETCH"	INDICATE NORTH
Please sign on the line provided below, r	retain Part 2 (canary o	copy) return Part 1 (white) to FF	PL.
RECEIPT IS HEREBY ACKNOWLEDGE	ED:	MAKE INQUIRIES	TO: 7
APPLICANT	DATE		
TITLE (IF CORPORATION)			
BY (OTHER THAN APPLICANT)			
		L	J
(0	Continued on Sheet N	L lo.9.762)	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003



GENERAL NOTES ON SOCKET BLOCK CONFIGURATIONS

Configuration *#1 - Primarily residential applications. Limited to 200 amp demand. (See Note #1*)

Configuration *#2 - Modification of Configuration #1 by adding a 5th terminal in the 9 o'clock position. To be used with network meters. Limited to 200 amp demand. (See Note#1)

Configuration #3 - For one phase or network service requiring bypass device. Limited to 200 amp **demand.** (See Note #2)

Configuration #4 - For three phase service. Limited to 200 amp **demand.** (See Note#2)

Configuration #5 - For one or three phase service. Limited to 400 amp demand.

Note #1 - May be used for very small commercial applications, such as bill boards and parking lot lights.

Note #2 - All three phase and all commercial installations shall have a meter socket with the approved bypass jaw tension/release device (excluding Configuration #5 applications and commercial applications referred to in Note #1).

METER ENCLOSURE INSTALLATION CHECKLIST (for further details, refer to FPL Electric Service Standards)

Meter enclosure is on FPL's current list of approved enclosures and is approved by FPL representative before installation. Enclosure is U/L approved with catalog number stamped on the enclosure.

Enclosure is mounted securely to wall using four mounting bosses. Enclosure is level in both the vertical and horizontal planes. Enclosure is mounted so that center of the meter is 5'0' to 6'0' above final grade. For free standing installations (such as pumps), the minimum height may be reduced to 3'0'.

Enclosure cover is in place, sealable, and free of dirt, stucco, etc. Inside is free of debris, paint, overspray, etc.

If more than one enclosure at this location, all meter cans and their covers are marked (address or unit number) with permanent marker or paint.

All lugs, if applicable, for both load and line side, have been installed by customer (FPL conductors, if any, will be connected by FPL, on top). Customer's service entrance conductors are terminated in the enclosure (bottom). Washers are installed between the nut and the lug, **not** between the lug and the block.

For 120/240 volt, 3 phase, the hi-leg (208v to ground) is connected to the right position (not the center) in the enclosure.

(Continued on Sheet No. 9.763)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

(Continued from Sheet No. 9.762)

Riser Installation Checklist (For "downpipes" housing FPL #1/0 or #4/0 TPX Service Cable)

Service riser must be two (2) inches inside diameter and may be galvanized, IMC or PVC. EMT may not be used. If schedule 40 PVC is used, a portion of the riser and the first attached bend at the bottom of the riser must be encased in two (2) inches of concrete from twelve (12) inches below final grade to twelve (12) inches above final grade. Concrete encasement is not required if schedule 80 PVC is utilized for both the riser and first attached bend. Riser pipe is customer provided and installed, FPL will supply and install the bend. The customer may install the FPL provided schedule 80 bend if they desire.

With FPL approval, slight variances in customer's down pipe size may be accepted if suitable adaptable fittings are also provided by the customer, e.g. two and one-half (2 ½) inch down pipe is acceptable if an adapter to FPL two (2) inch conduit is provided.

Down pipes do not enter the center of an enclosure. Customer load wires exit on opposite side from down pipe or from the center of the enclosure. If two load conduits are used, they are kept to one side (opposite side from down pipe) of enclosure allowing space for FPL's cables.

Down pipes may extend below final grade and the attached bend must be aimed towards the source of FPL service. Centerline of the finished down pipe and bend, when aimed at the source of FPL service, will be no less than twenty-four (24) inches below final grade, and no more than thirty (30) inches below final grade. For a permanent structure such as a patio or A/C slab located at the base of the down pipe, a 24" radius, 90 degree bend must be installed by the customer (provided by FPL) and conduit must be extended twenty-four (24) inches beyond the structure (slab), is plugged at the end and is left exposed (uncovered).

Down pipes are securely strapped to the wall at two places - near the enclosure and near final grade.

FPL trench line is within six (6) inches of final grade, clear of below grade debris and other obstructions (mounds of dirt, paving, landscaping, sodding, debris, building materials, machinery, tree stumps, sprinkler systems, large rocks, etc.)

Grounding bushing installed where metallic down pipe enters enclosure through concentric or eccentric knockout.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15, 2002

		[1
	EASEMENT (INDIVIDUAL) This Instrument Prepared By	[I	Reserved for Circuit Court]
Sec, Twp, RgeE	Name:		
Parcel I.D. # (Maintained by County Appraiser)	Co. Name:		
	Address:		
consideration, the adequacy and receipt of Florida Power & Light Company, its affi ("FPL"), a non-exclusive easement forev overhead and underground electric utility conduits and appurtenant equipment) to be	payment of \$1.00 and other good and valuable of which is hereby acknowledged, grant and give to liates, licensees, agents, successors, and assigns er for the construction, operation and maintenance of a facilities (including wires, poles, guys, cables, be installed from time to time; with the right to large the voltage as well as the size of, and remove	?	
reconstruct, improve, add to, enlarge, cha such facilities or any of them within an en	asement described as follows:		
such facilities or any of them within an ea	asement described as follows:		
	asement described as follows:		

Together with the right to permit any other person, firm, or corporation to attach wires to any facilities hereunder and lay cable and conduit within the Easement Area and to operate the same for communications purposes; the right of ingress and egress to the Easement Area at all times; the right to clear the land and keep it cleared of all trees, undergrowth and other obstructions within the Easement Area; the right to trim and cut and keep trimmed and cut all dead, weak, leaning or dangerous trees or limbs outside of the Easement Area, which might interfere with or fall upon the lines or systems of communications or power transmission or distribution; and further grants, to the fullest extent the undersigned has the power to grant, if at all, the rights hereinabove granted on the Easement Area heretofore described, over, along, under and across the roads, streets or highways adjoining or through said Easement Area.

(Continued on Sheet No. 9.771)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: April 20, 2021

Signed sealed and delivered in the presence of:	
Signed, sealed and delivered in the presence of:	Ву:
(Witness' Signature)	Print Name:
Print Name	Print Address:
(Witness)	
Print Address:	
(Witness' Signature)	By:
Print Name	
(Witness) Print Address:	Print Address:
COUNTY OF The foregoing instrument was acknowledged before me this, and	day of, by[] who is (are) personally known to me or [] has
have) produced	as identification or by means of [] physical presence or [] online
otarization, and who did (did not) take an oath.	
otarization, and who did (did not) take an oath.	
	hysical presence or [] online notarization, this day of
And	hysical presence or [] online notarization, this day of
And Sworn to (or affirmed) and subscribed before me by means of [] p	hysical presence or [] online notarization, this day of
And Sworn to (or affirmed) and subscribed before me by means of [] p	

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy Effective: October 2, 2023

Parcel I.D. #			
Sec:, Twp, RgeE Name:		(INDIVIDUAL)	
Maddress: Address: Addre	Sec, Twp, RgeE	Name:	[Reserved for Circuit Court]
Address:	Parcel I.D. #(Maintained by County Appraiser)		
onsideration, the adequacy and receipt of which is hereby acknowledged, grant and give to lorida Power & Light Company, its affiliates, licensees, agents, successors, and assigns "FPL"), a non-exclusive easement forever for the construction, operation and maintenance of inderground electric utility facilities (including cables, conduits, appurtenant equipment, and oppurtenant above-ground equipment) to be installed from time to time; with the right to econstruct, improve, add to, enlarge, change the voltage as well as the size of, and remove ach facilities or any of them within an easement described as follows: See Exhibit "A" (Easement Area"). See Exhibit "A" (Easement Area").			
ogether with the right to permit any other person, firm, or corporation to attach or place wires to or within any facilities hereund dlay cable and conduit within the Easement Area and to operate the same for communications purposes; the right of ingress arress to the Easement Area at all times; the right to clear the land and keep it cleared of all trees, undergrowth and other obstructio (thin the Easement Area; the right to trim and cut and keep trimmed and cut all dead, weak, leaning or dangerous trees or limitside of the Easement Area, which might interfere with or fall upon the lines or systems of communications or power transmission distribution; and further grants, to the fullest extent the undersigned has the power to grant, if at all, the rights hereinabove grants	derground electric utility facilities (inclupurtenant above-ground equipment) to construct, improve, add to, enlarge, char	ding cables, conduits, appurtenant equipment, and be installed from time to time; with the right to age the voltage as well as the size of, and remove	
and lay cable and conduit within the Easement Area and to operate the same for communications purposes; the right of ingress a gress to the Easement Area at all times; the right to clear the land and keep it cleared of all trees, undergrowth and other obstruction; ithin the Easement Area; the right to trim and cut and keep trimmed and cut all dead, weak, leaning or dangerous trees or limutside of the Easement Area, which might interfere with or fall upon the lines or systems of communications or power transmission of distribution; and further grants, to the fullest extent the undersigned has the power to grant, if at all, the rights hereinabove grant	See Exhibit "A" (Easement Area").		
	nd lay cable and conduit within the Easer gress to the Easement Area at all times; the vithin the Easement Area; the right to trir outside of the Easement Area, which might or distribution; and further grants, to the ful	nent Area and to operate the same for communicate right to clear the land and keep it cleared of all treen and cut and keep trimmed and cut all dead, we at interfere with or fall upon the lines or systems of clest extent the undersigned has the power to grant,	tions purposes; the right of ingress a ties, undergrowth and other obstruction k, leaning or dangerous trees or lim communications or power transmiss if at all, the rights hereinabove gran

(Continued on Sheet No. 9.774)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: April 20, 2021

FLORIDA POWER & LIGHT COMPANY

(Continued	d from Sheet No. 9.773)
IN WITNESS WHEREOF, the undersigned has signed and sea	aled this instrument on
Signed, sealed and delivered in the presence of:	
(Witness' Signature) Print Name	By: Print Name:
(Witness) Print Address:	Print Address
(Witness' Signature)	By:
Print Name(Witness)	Print Address
Print Address: STATE OF FLORIDA COUNTY OF	
The foregoing instrument was acknowledged before me this, and,	day of, by, [] who is (are) personally known to me or [] has (have) as identification by means of [] physical presence or [] online
	ohysical presence or [] online notarization, this day of Notary Public, State of Florida
	Print Name of Notary Public

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy Effective: October 2, 2023

ſ

	EASEMENT (BUSINESS) This Instrument Prepared By	[Reserved for Circuit Court]
Sec, Twp, RgeE	Name:		
Parcel I.D. #_ (Maintained by County Appraiser)	Co. Name:		
	Address:		

The undersigned, in consideration of the payment of \$1.00 and other good and valuable consideration, the adequacy and receipt of which is hereby acknowledged, grant and give to Florida Power & Light Company, its affiliates, licensees, agents, successors, and assigns ("FPL"), a non-exclusive easement forever for the construction, operation and maintenance of overhead and underground electric utility facilities (including wires, poles, guys, cables, conduits and appurtenant equipment) to be installed from time to time; with the right to reconstruct, improve, add to, enlarge, change the voltage as well as the size of, and remove such facilities or any of them within an easement described as follows:

See Exhibit "A" ("Easement Area")

Together with the right to permit any other person, firm, or corporation to attach wires to any facilities hereunder and lay cable and conduit within the Easement Area and to operate the same for communications purposes; the right of ingress and egress to the Easement Area at all times; the right to clear the land and keep it cleared of all trees, undergrowth and other obstructions within the Easement Area; the right to trim and cut and keep trimmed and cut all dead, weak, leaning or dangerous trees or limbs outside of the Easement Area, which might interfere with or fall upon the lines or systems of communications or power transmission or distribution; and further grants, to the fullest extent the undersigned has the power to grant, if at all, the rights hereinabove granted on the Easement Area heretofore described, over, along, under and across the roads, streets or highways adjoining or through said Easement Area.

(Continued on Sheet No. 9.776)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: April 20, 2021

FLORIDA POWER & LIGHT COMPANY

Signed, sealed and delivered in the presence of:	
(Witness' Signature) Print Name(Witness)	Print Name:
Print Address:	Print Address:
(Witness' Signature)	
Print Name (Witness)	
Print Address:	
STATE OF FLORIDA COUNTY OF	
STATE OF FLORIDA COUNTY OF The foregoing instrument was acknowledged before me this, and	day of, by ,[]who is (are) personally known to me or[]has
STATE OF FLORIDA COUNTY OF The foregoing instrument was acknowledged before me this, and (have) produced notarization, and who did (did not) take an oath.	day of,, by
STATE OF FLORIDA COUNTY OF The foregoing instrument was acknowledged before me this, and (have) produced notarization, and who did (did not) take an oath. And	day of, by ,[]who is (are) personally known to me or[]has
STATE OF FLORIDA COUNTY OF The foregoing instrument was acknowledged before me this, and (have) produced notarization, and who did (did not) take an oath. And Sworn to (or affirmed) and subscribed before me by means of	day of
STATE OF FLORIDA COUNTY OF The foregoing instrument was acknowledged before me this, and (have) produced notarization, and who did (did not) take an oath. And Sworn to (or affirmed) and subscribed before me by means of	day of

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy

Effective: October 2, 2023

]]
	UNDERGROUND EASEMENT (BUSINESS) This Instrument Prepared By	[Reserved for Circuit Co	urt]
Sec, Twp, RgeE	Name:		
Parcel I.D. # (Maintained by County Appraiser)	Co. Name:		
	Address:		
consideration, the adequacy and receipt of v	e payment of \$1.00 and other good and which is hereby acknowledged, grant and give ensees, agents, successors, and assigns ("FPI	to Florida	

Power & Light Company, its affiliates, licensees, agents, successors, and assigns ("FPL"), a non-exclusive easement forever for the construction, operation and maintenance of underground electric utility facilities (including cables, conduits, appurtenant equipment, and appurtenant above-ground equipment) to be installed from time to time; with the right to reconstruct, improve, add to, enlarge, change the voltage as well as the size of, and remove such facilities or any of them within an easement described as follows:

See Exhibit "A" ("Easement Area")

Together with the right to permit any other person, firm, or corporation to attach or place wires to or within any facilities hereunder and lay cable and conduit within the Easement Area and to operate the same for communications purposes; the right of ingress and egress to the Easement Area at all times; the right to clear the land and keep it cleared of all trees, undergrowth and other obstructions within the Easement Area; the right to trim and cut and keep trimmed and cut all dead, weak, leaning or dangerous trees or limbs outside of the Easement Area, which might interfere with or fall upon the lines or systems of communications or power transmission or distribution; and further grants, to the fullest extent the undersigned has the power to grant, if at all, the rights hereinabove granted on the Easement Area, over, along, under and across the roads, streets or highways adjoining or through said Easement Area.

(Continued on Sheet No. 9.779)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: June 4, 2013

Signed, sealed and delivered in the presence of:	
	By:
(Witness' Signature)	
Print Name(Witness)	Print Name:
(Witness)	Print Address:
Print Address:	
(Witness' Signature)	
Print Name	
Print Name(Witness)	
Print Address:	
STATE OF FLORIDA COUNTY OF	
The foregoing instrument was acknowledged before me	thisday of,, by
, and	,[]who is (are) personally known to me or[]hasas identification by means of [] physical presence or [] online
notarization, and who did (did not) take an oath.	as identification by means of [] physical presence of [] online
And	
	ans of [] physical presence or [] online notarization, this day of
	ans of [] physical presence or [] online notarization, this day of,
Sworn to (or affirmed) and subscribed before me by mea	ans of [] physical presence or [] online notarization, this day of,
Sworn to (or affirmed) and subscribed before me by mea	ans of [] physical presence or [] online notarization, this day of,
Sworn to (or affirmed) and subscribed before me by mea	ans of [] physical presence or [] online notarization, this day of
Sworn to (or affirmed) and subscribed before me by mea	
Sworn to (or affirmed) and subscribed before me by mea	ans of [] physical presence or [] online notarization, this day of Notary Public, State of Florida
Sworn to (or affirmed) and subscribed before me by mea	

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy

Effective: October 2, 2023

LLEL OPERATION	N INTERCON			
LEEE OF ERATION	Intercor	THE CITOTI AGREE	ATTEM 1	
day of				by and between
(hereinafter called "th	he Customer"),	located at		<u>i</u> in
Light Company, a corp	poration organiz	zed and existing under	the laws o	f the Stateof Florida
WIT	NESSETH:			
	(hereinafter called "ti Light Company, a corp	(hereinafter called "the Customer"),	(hereinafter called "the Customer"), located at	day of

WHEREAS, the Customer has requested that electric service requirements for the customer's load be supplied or supplemented from the Customer's generation during periods of outages of power ordinarily supplied by FPL, which condition requires the Customer's generation to operate momentarily in parallel with FPL' system to enable the Customer to transfer its load from FPL's source to the Customer's generation in order to continue the uninterrupted flow of power to the Customer's load; and

WHEREAS, a Non-Export Parallel Operator (NPO) is a generating system that runs in parallel with the Company, which is primarily intended to offset part, or all, of a Customer's existing electricity requirements, but never exports power into the Company's supply grid.

WHEREAS, FPL is willing to permit or to continue to permit such momentary parallel operation under the terms and conditions specified herein;

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements herein set forth, the parties hereto covenant and agree as follows:

- Attached hereto as Appendix A are FPL's guidelines to the Customer delineating momentary interconnection requirements. The Customer must comply with these guidelines; however, such compliance does not constitute FPL approval of a proposed interconnection design.
- 2. The Customer must submit an application for permission to momentarily parallel with FPL's system (a sample application is attached hereto as Appendix B), and thereafter obtain specific and final approval from FPL of the proposed interconnection
- The Customer shall be required to pay any costs deemed by FPL to be extraordinary (when compared to the guidelines in 3. Appendix A) and related to review and approval or disapproval of the design and construction, as well as inspection and operation, of the interconnection facilities. These costs may also include installation and operation and maintenance related to any equipment required to affect a proper interconnection, both at the location of the Customer's generation and at locations on FPL's system.
- 4. The design requirements of the Customer interconnection configuration and equipment shall be implemented in a manner which minimizes any potential negative impacts on FPL's customers, personnel and equipment.
- The interconnection between FPL's system and the Customer's generation (NPO) shall be at distribution voltage levels (i.e., below 69kV). Service must be three-phase, 60 hertz at the available standard distribution voltage level(s). All service supplied by FPL shall be furnished through one meteringpoint.
- The Customer shall install, at the Customer's expense, a manual disconnect switch of the visible load break type (or some other disconnect mechanism mutually agreed to by the Customer and the Company) to provide a separation point between the selfcontained electrical meter or the meter's current transformers and the point where the NPO connects to the Customer's system or the Customers main disconnect such that back feed from the NPO to the Company's utility system cannot occur when the switch is in the open position. The manual disconnect switch shall be mounted separate from the meter socket on an exterior surface adjacent to the meter. The switch shall be readily accessible to the Company and capable of being locked in the open position with a Company padlock. When locked and tagged in the open position by the Company, this switch will be under the control of the Company.

(Continued on Sheet No. 9.781)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.780)

- 7. The Customer shall operate and maintain its interconnection facilities in a safe and reliable manner and shall immediately notify FPL in the event of any hazardous or unsafe condition(s).
- 8. The parallel operation time between FPL's system and the NPO shall not exceed 100 milliseconds under normal transfer operations, and not exceed 215 milliseconds during any malfunctions of a normal transfer operations.
- 9. The NPO shall be promptly disconnected from FPL's system upon request of FPL and automatically through the operation of protective equipment.
- 10. The Customer shall provide FPL an annual test (certified by a registered engineer licensed in the State of Florida) report of the overlapping transfer time. Failure to pass the annual test may result in disconnection of power and void this Agreement.
- 11. Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company Governmental, FPL's General Rules and Regulations, at least fifteen (15) days prior to the commencement of construction of the interconnection facilities, the Customer shall procure, or cause to be procured, a commercial general liability insurance policy, including, but not limited to, broad form contractual liability coverage and Products/Completed Operations Liability Coverage for the benefit of FPL, its parent, subsidiaries and any company of FPL Group Inc., and their respective officers, directors, employees, agents and contractors ("FPL Entities") for the term of this Agreement and for all liabilities which might arise under, or in the performance or nonperformance of, this Agreement.
- 12. Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company Governmental, FPL's General Rules and Regulations, the policy(ies) shall be in a minimum limit of \$1,000,000 per occurrence, combined single limit, for bodily injury (including death) or property damage. FPL Entities shall be designated as either named insured or an additional named insured, and the policy(ies) shall be endorsed to be primary to any insurance which may be maintained by or on behalf of FPL Entities. The Customer shall provide evidence of the minimum coverage by providing ACORD or other certificate of insurance acceptable to FPL before any work under this Agreement begins. In the event of the Customer's failure to provide evidence of minimum coverage of insurance, FPL's failure to request evidence of such shall not release the Customer from its obligation to maintain the minimum coverage specified in this Section 11. The commercial general liability insurance policy(ies) shall not be cancelled or materially altered without at least thirty (30) days advance written notice to FPL.
- 13. Governmental entities authorized under Florida or federal law to be self-insured, in lieu of providing evidence of adequate commercial insurance, have the option of providing to the Company evidence that the applicant has established an adequate self-insurance plan to cover the obligations of indemnification referenced herein; and shall, upon request, provide such other information as the Company may deem necessary and relevant. The self-insurance plan shall not be cancelled or materially altered without at least thirty (30) days advance written notice to FPL.
- 14. In addition to the minimum coverage outlined above, the various commercial general liability insurance policies are subject to FPL's approval and, upon request, the Customer shall make certified copies of these various general liability insurance policies, and/or information regarding the self-insurance plan, available for inspection by FPL's Risk Management Department within fifteen (15) days of a request therefore. Any inspection of such plans or policies shall not obligate FPL to advise the Customer of any deficiencies in such plans or policies, and such inspection shall not relieve the Customer from, or be deemed a waiver of, FPL's right to insist on strict fulfillment of the Customer's obligations hereunder.

IN WITNESS WHEREOF, the Customer and	FPL have executed this Agreement thisda	ıy of
,20		
Witness for the Customer	CUSTOMER	
To the canonic	By	
	m	
	Title	
Witness for FPL:	FLORIDA POWER & LIGHT COMPANY	
WILLESS TOT FFL.		
	Ву	
	m: 1	

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

FPL ACCOUNT No			
FPL PREMISE No			
INTERCONNECTION AGREEMENT			
FOR QUALIFYING FACILITIES			
Florida Power & Light Company (hereinafter called "FPL") agrees to interconnectwitha Qualifying Facility or, as appropriate, a Qualifying Facility that is a Distributed Resource as referenced in the Institute of Electrical and Electronics Engineers ("IEEE") Standard 1547 for Interconnecting Distributed Resources with Electric Power Systems (hereinafter called the "theQF"), subject to the following provisions: 1. Facility.			
The QF's generating facility (hereinafter called the "Facility"), is to be or is located at			
, within FPL's service area. The QF intends to have the			
Facility installed and operational on or about			
prior written notice of the Facility's initial generating operation, and it shall cooperate with FPL to arrange initial deliveries of power to FPL's system.			
The Facility has been or will be certified or self-certified as a "qualifying facility" pursuant to the rules and regulations of the Florida Public Service Commission ("FPSC") or the Federal Energy Regulatory Commission ("FERC"). The QF shall maintain the qualifying status of the Facility throughout the term of this Agreement.			
2. <u>Construction Activities.</u> The QF shall provide FPL with written instructions to proceed with construction of the interconnection facilities as described in this Agreement at least 24 months prior to the date on which the interconnection facilities shall be completed. FPL agrees to complete the interconnection facilities as described in this Agreement within 24 months of receipt of written instructions from the QF agreeing to the proposed designation and authorizing FPL to proceed with detailed engineering.			
Within sixty days of FPL's receipt of the QF's final electrical plans pursuant to FPSC Rule 25-17.087(4), and written instructions to commence construction, FPL shall provide to the QF a written cost estimate of all required materials and labor, and an estimate of the date by which construction of the interconnection will be completed.			
Upon the parties' agreement as to the appropriate interconnection design requirements and FPL's receipt of written instructions delivered by the QF authorizing FPL to proceed with detailed engineering, FPL shall engineer and perform or cause to be performed all of the work necessary to interconnect the Facility with the FPL system.			
The QF agrees to pay FPL all expenses incurred by FPL regarding the procurement, design, construction, operation, supervision, overhead, maintenance and replacement of the interconnection facilities necessary for integration of the Facility into FPL's electrical system, including (as appropriate) necessary internal improvements to the FPL transmission system; to the extent that any such transmission improvements affect the Adjustment to Capacity Payment as described in Rate ScheduleQS-2, then appropriate adjustments will be made to the capacity payment. Such interconnection costs shall not include any costs which FPL			
(Continued on Sheet No. 9.801)			

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No.9.800)

would otherwise incur if it were not engaged in interconnected operations with the QF, but instead simply provided the electric power requirements of the Facility with electricity either generated by FPL or purchased from anothersource.

The QF agrees to pay the costs for complete interconnection work () within 30 days after FPL notifies the QF that such interconnection work has been completed, and to provide, concurrently with the liability insurance mandated by Section 10, a surety bond, letter of credit or comparable assurance of payment adequate to cover the interconnection cost estimates set forth on Exhibit A, or () to pay monthly

invoices from FPL for actual costs progressively incurred in installing the interconnection facilities, or () based upon a demonstration of credit worthiness acceptable to FPL______in (up to 36) monthly installments, plus interest on the outstanding balance calculated at the 30-day highest grade commercial paper rate in effect 30 days prior to the date each payment is due, with the first such installment payment being due 30 days after FPL notifies the QF that interconnection work has been completed.

In the event that the QF notifies FPL in writing to cease interconnection work before its completion, the QF shall be obligated to reimburse FPL for the interconnection costs incurred up to the date such notification is received.

3. Cost Estimates.

Attached hereto as Exhibit A is a document entitled "QF Interconnection Cost Estimates". The parties agree that the cost of the interconnection work contained therein is a good faith estimate of the actual cost to be incurred.

4. Technical Requirements and Operations.

The parties agree that the QF's interconnection with, and delivery of electricity into, the FPL system must be accomplished in accordance with the provisions of FPSC Rule 25-17.087. FPSC Rule 25-17.087 is attached hereto as Exhibit B and made a part of this Agreement. Additionally, the parties agree that for QFs that are Distributed Resources as provided in FPSC Order No. PSC-06-0707-PAA-EI, Issued August 18, 2006 in Docket No. 060410-EI, the QF's interconnection with the FPL system must be accomplished in accordance with the provisions of the IEEE Standard 1547 for Interconnecting Distributed Resources with Electric Power Systems, as applicable, that are in effect at the time of construction.

The QF agrees to require that the Facility operator immediately notify FPL's system dispatcher by telephone in the event hazardous or unsafe conditions associated with the parties' parallel operations are discovered. If such conditions are detected by FPL, then FPL will likewise immediately contact the operator of the Facility by telephone. Each party agrees to immediately take whatever appropriate corrective action is necessary to correct the hazardous or unsafe conditions.

5. <u>Interconnection Facilities</u>.

The interconnection facilities shall include the items listed in the document entitled "Interconnection Facilities", which is attached hereto as ExhibitC and hereby made an integral part of this Agreement.

Interconnection facilities on FPL's side of the ownership line with the QF shall be owned, operated, maintained and repaired by FPL. The QF shall be responsible for the cost of designing, installing, operating and maintaining the interconnection facilities on the QF's side of the ownership line as indicated as Exhibit C. The QF shall be responsible for establishing and maintaining controlled access by third parties to the interconnection facilities. FPL metering equipment required to be located on the QF's side of the ownership line shall be owned operated, maintained, tested, repaired and replaced by FPL.

(Continued on Sheet No. 9.802)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: December 20, 2006

(Continued from Sheet No. 9.801)

6. Maintenance and Repair Payment.

FPL will separately invoice the QF monthly for all costs associated with the operation, maintenance and repair of the interconnection facilities. The QF elects to pay for such work on a () actual cost or () on a percentage basis, as set forth in Rate Schedules COG-1 and QS-2. The QF agrees to pay FPL within 20 days of receipt of each suchinvoice.

7. Site Access.

In order to help ensure the continuous, safe, reliable and compatible operation of the Facility with the FPL system, the QF hereby grants to FPL, for the period of interconnection, the reasonable right of ingress and egress, consistent with the safe operation of the Facility, over property owned or controlled by the QF to the extent that FPL deems such ingress and egress necessary in order to examine, test, calibrate, coordinate, operate, maintain or repair any interconnection equipment involved in the parallel operation of the Facility and FPL's system, including FPL's metering equipment.

8. <u>Construction Responsibility.</u>

In no event shall any FPL statement, representation, or lack thereof, either express or implied, relieve the QF of its exclusive responsibility for the Facility. Specifically, any FPL inspection of the Facility shall not be construed as confirming or endorsing the Facility's design or its operating or maintenance procedures, or as a warranty or guarantee as to the safety, reliability, or durability of the Facility's equipment. FPL's inspection, acceptance, or its failure to inspect shall not be deemed an endorsement of any Facility equipment or procedure.

9. Indemnification.

FPL and the QF shall each be responsible for its own facilities. FPL and the QF shall each be responsible for ensuring adequate safeguards for other FPL customers, FPL and the QF personnel and equipment, and for the protection of its own generating system. Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company – Governmental, FPL's General Rules and Regulations, FPL and the QF shall each indemnify and save the other and the other's officers, directors, employees, agents and contractors (hereinafter called, respectively, "FPL Entities" and "QF Entities") harmless from any and all claims, demands, costs, or expense for loss, damage or injury to persons or property of the other caused by, arising out of, or resulting from:

- (a) Any act or omission by a party of that party's contractors, agents, servants and employees in connection with the installation or operation of that party's generation system or the operation thereof in connection with the other party's system;
- (b) Any defect in, failure of, or fault related to, a party's generation system;
- (c) The negligence of a party or negligence of that party's Entities (as above defined); or
- (d) Any other event or act which is the result of, or proximately caused by, that party's Entities.

(Continued on Sheet No. 9.803)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.802)

10. <u>Insurance</u>

Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company – Governmental, FPL's General Rules and Regulations, the QF shall procure or cause to be procured a policy or policies of liability insurance issued by an insurer or insurers satisfactory to FPL on a standard "Insurance Services Office" commercial general liability form. Governmental entities authorized under Florida or federal law to be self-insured, in lieu of providing evidence of commercial insurance, have the option of providing to the Company evidence that the applicant has established an adequate self-insurance plan to cover any obligations of indemnification; and/or such other information as the Company may deem necessary and relevant. A certificate of insurance shall be delivered to FPL at least fifteen calendar days prior to the start of any interconnection field work. At a minimum, the QF's policy(ies) or self-insurance plan, if applicable, shall contain: (i) an endorsement providing coverage including, but not limited to, products liability/completed operations coverage for the term of this Agreement; and (ii) a broad form contractual liability endorsement covering liabilities which might arise under, or in the performance or nonperformance of, this Contract and the Parties' (interconnection) (transmission service) agreement dated , or caused by operation of any of the QF's equipment or by the QF's failure to maintain the QF's equipment in satisfactory and safe operating condition. Effective at least fifteen calendar days prior to the synchronization of the Facility with FPL's system, the policy(ies) or self-insurance plan, if applicable, shall be amended to include coverage for interruption or curtailment of power supply in accordance with industry standards.

Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company – Governmental, FPL's General Rules and Regulations, the QF's policy(ies) or self-insurance plan, if applicable, shall have a minimum limit of \$1,000,000 per occurrence, combined single limit, for bodily injury (including death) or property damage. A higher limit of QF insurance may be provided if the QF deems it necessary. Any premium assessment or deductible shall be for the account of the QF and not FPL Entities.

In the event that the policy(ies) is (are) on a "claims made" basis, the retroactive date of the policy(ies) shall be the effective date of this Agreement or such other date as to protect the interests of FPL Entities and QF Entities. Furthermore, if the policy(ies) is (are) on a "claims made" basis, the QF's duty to provide insurance coverage shall survive the termination of this Agreement until the expiration of the maximum statutory period of limitations in the State of Florida for actions based in contract or in tort; if coverage is on an "occurrence" basis, such insurance shall be maintained by the QF during the entire period of interconnection and performance by the parties under this Agreement. The QF's policy(ies) or self-insurance plan, if applicable, shall not be cancelled or materially altered without at least thirty calendar days written notice to FPL. Coverage must be reasonably acceptable to FPL.

The QF shall provide to FPL evidence of the QF's liability insurance coverage and the standard insurance industry form (ACORD) without modification. A copy of the QF's policy(ies) or self-insurance plan, if applicable, shall be made available for inspection by FPL at the QF's offices upon reasonable advance notification.

FPL Entities shall be designated as an additional named insured under all QF policy(ies), including any policy(ies) obtained at the election of the QF as envisioned above.

In addition to the minimum coverage outlined above, the various commercial general liability insurance policies are subject to FPL's approval and, upon request, the Customer shall make certified copies of these various general liability insurance policies, and/or information regarding the self-insurance plan, available for inspection by FPL's Risk Management Department within fifteen (15) days of a request therefore. Any inspection of such plans or policies shall not obligate FPL to advise the Customer of any deficiencies in such plans or policies, and such inspection shall not relieve the Customer from, or be deemed a waiver of, FPL's right to insist on strict fulfillment of the Customer's obligations hereunder.

11. Taxation

In the event that FPL becomes liable, after the execution of this Agreement, for additional taxes, including interest and/or penalties, as a result of failing any of the tests in Internal Revenue Service (IRS) Notice 2016-36, 2016-25 IRB 1029 (identified through an IRS audit or otherwise), thus causing the QF's payment for the interconnection facilities to be taxable income for federal and/or state income tax purposes, FPL may bill the QF monthly for such additional costs, including taxes, interest and/or penalties, or may offset them against amounts due the QF under any FPL/QF power purchase agreement. These costs would be calculated so as to place FPL in the same economic position in which it would have been if the payment for interconnection facilities had not been deemed to be taxable income. If FPL decides to appeal the IRS' determination, the decision as to whether the appeal should be made through the administrative or judicial process or both, and all subsequent decisions pertaining to the appeal (both substantive and procedural), shall rest exclusively with FPL.

(Continued on Sheet No. 9.804)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

	(Continued from Sheet No. 9.803)
	at IRS Notice 2016-36 is modified, clarified, explained or changed in any manner, all recognized IRS authority determine whether any additional costs are due under this Section.
12. <u>Electric Service to the</u>	e QF .
FPL will provide the cl	lass or classes of electric service requested by the QF, to the extent that they are consistent with applicable tariffs.
13. <u>Notification.</u>	
	ecting the provisions of this Agreement shall be delivered in person or sent by registered or certified mail to
	. The parties designate the following to be notified or to whom payment shall be sent until such time as eit
party furnishes the other party	written instructions to contact another individual:
For the QF:	
	Phone:
	Phone:
	I none.
IN WITNESS WHER	REOF, the QF and FPL executed this Agreement this day of, 20
WITNESS:	FLORIDA POWER & LIGHT COMPANY (FPL)
WIIIVESS.	TEORIDATOWER & EIGHT COMI ANT (TTE)
	Date:
MITNIESS.	(OE)
WITNESS:	(QF)
WITNESS:	

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

OPTIONAL RESIDENTIAL SMART PANEL EQUIPMENT AGREEMENT

This Optional Residential Smart Panel Equipment Agr	reement ("Agreement") is made and entered into this day of
, 20 by and between	(the "Customer"), having a primary residence located a
(th	ne "Residential Property") and Florida Power& Light Company, a Flor id
corporation, having offices at 700 Universe Boulevard, Jun	o Beach, Florida 33408 (the "Company") (each a "Party" and collectivel
the "Parties"). The Service provided under this Agreem	nent is subject to the Rules and Orders of the Florida Public Service
Commission ("FPSC") and to Company's Electric Tariff as a	approved or subsequently revised by the FPSC and the General Rule
and Regulations for Electric Service as they are now write	itten, or as they may be hereafter revised, amended or supplemente
(collectively, hereafter refered to as the "Electric Tariff").	

WHEREAS, the Customerhereby applies to Company to receive smartelectrical panelenergy management service (the "Service") at the Residential Property.

NOW THEREFORE, in consideration of their mutual promises and undertakings, the Parties agree to the following terms and conditions in this Agreement:

- 1. <u>Effective Date</u>. This Agreement shall become effective upon the acceptance hereof by Company ("Effective Date"), evidenced by the signature of Company's authorized representative appearing below.
- 2. <u>Term of Agreem ent</u>. The term of this Agreement (the "Term") will commence on the Effective Date and will continue for five (5) years following the date on which the Company gives notice that the Equipment is ready for operation (the "Residential Operation Date").
- 3. Scope of Services. Company will design, procure, install (as further elected below), own, operate, and provide maintenance to the smart electrical panel and related equipment ("Equipment") to furnish the Service which includes receiving and analyzing data and testing Company's load control and energy management capabilities (including controlling end-use appliance cir cuits connected to the Equipment). The Company reserves the right to control, remotely and/ordirectly, the Equipment and any end-use appliance circuits connected to such Equipment at the Residential Property. Customer shall maintain all electrical appliances connected to the Equipment in good working condition, including performing any necessary replacements or repairs thereto for the duration of the Term. Customer shall allow Company to establish connectivity with the Equipment using Customer's internet service provideras either a primary or back-up means of communication. In such cases, either a Wi-Fi connection to Customer's routeror a hardwired Ethernet connection shall be facilitated by the Customer. Forthe avoidance of doubt, it is the Parties' intent that this Agreement (i) is for the Company's provision of Services to Customer using Company's Equipment, and (ii) is not for the license, rental or lease of the Equipment by Company to Customer. Customerhereby grants to Company and its designees the right to access and use data and information from the Equipment, including the right to own any derivative works created using such data. Customershall reasonably cooperate with Company to achieve the purposes of this Agreement.

The Parties acknowledge and agree that no payments are due from Customer to Company in connection with the Company's performance of the Service and Customer's use of the Equipment hereunderin exchange for the Company's ability to perform the Services. In addition, within a reasonable period of time after the Residential Operation Date, Customer shall receive a one-time credit on its electric bill with Company for one hundreddollars (\$100.00).

4. Equipment; Maintenance; Access. Duringthe Term, Company shall provide maintenance to the applicable Equipment in accordance with generally accepted industry practices. Customer shall promptly notify Company when Customer has knowledge of any operational issues or damage related to the Equipment. The Customer shall not move, modify, remove, adjust, alter or change in any material way the Equipment, except in the event of an emergency. All replacements of, and alterations or additions to, the Equipment shall become part of the Equipment. Customer hereby grants Company access rights on the Residential Property sufficient to allow Company to perform the Services underthis Agreement.

Company shall, or through its subcontractors, be responsible for obtaining and for compliance with any license or permit required to be in Company's name to enable it to provide the Service. Each Party agrees to cooperate with the other Party and to assist the other Party in obtaining any required permit.

(Continued on Sheet No. 9.807)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.806)

- 5. <u>Title and Risk of Loss</u>. Customeracknowledges and agrees that (i) the Equipment is personal property, will be removable and will not be a fixture or otherwise part of the Residential Property, (ii) Company will own the Equipment, and (iii) Customer has no ownership interest in the Equipment. Title shall only transfer to the Customer at the end of the original Term (or upon any earlier termination if the Company elects to not remove the Equipment). Customershall keep the Equipment free fromany liens by third parties and shall provide timely notice of Company's title and ownership of the Equipment to all persons that may come to have an interest in or lien upon the Residential Property.
 - Customer shall bear all risk of loss or damage of any kind with respect to all or any part of the Equipment located at the Residential Property to the extent such loss or damage is caused by weather or the actions, negligence, willful misconduct or gross negligence of Customer, its contractors, agents, invitees and/or guests or any other damage which is required to be covered by insurance (collectively a "Customer Casualty"). Any proceeds provided by such insurance for loss or damage to the Equipment shall be promptly paid to Company. In the event the Equipment is damaged and is not a Customer Casualty, the Company will (i) repair or replace the Equipment at Company's cost, or (ii) terminate this Agreement for its convenience upon written notice to Customer.
- 6. Expiration or Termination of Agreement. Customer has the right to terminate this Agreement for its convenience upon written notice to Company on at least thirty (30) days prior notice. Upon any such termination prior to the second (2nd) anniversary of the Residential Operation Date, Customer shall be responsible to pay a termination fee in an amount equal to the cost to uninstall and remove the Equipment (collectively, the "Early Termination Cost"). Upon any such termination or after the second anniversary of the Residential Operation Date, Customer shall elect to pay either (i) a termination fee in an amount equal to the Early Termination Cost or (ii) the remaining net book value of the Equipment to purchase the Equipment. Except in the case Customer elects option (ii) above, Company has the right, but not the obligation, to remove the Equipment. The Company has the right to terminate this Agreement for its convenience upon written notice to Customer on at least thir ty (30) days prior notice or as a result of FPSC actions or change in applicable laws, rules, regulations, ordinances or applicable permits of any federal, state or local authority, or of any agency thereof, that have the effect of terminating, limiting or otherwise prohibiting Company's ability to provide the Service. Upon such termination, the Company may elect to remove the Equipment or leave the Equipment and transfer title to the Customer at no charge.
- 7. Warranty. Customer acknowledges and agrees that Company has not made any representations, warranties, promises, covenants, agreements or guarantees of any kind or character whatsoever, whetherexpress or implied, oral or written, past, present or future, of, as to, concerning, or with respect to the Company's obligations, Services and/orthe Equipment. Customer acknowledges that there is no warranty implied by law, including the implied warranty of merchantability, the implied warranty of fitness for a particular purpose, and the implied warranty of custom or usage.
- 8. Customer Representations and Warranties. The Customer represents and warrants that (i) the placing of the Equipment at the Residential Property and Customer's performance of this Agreement will comply with all laws, rules, regulations, ordinances, zoning requirements or any other federal, state and local governmental requirements applicable to Customer; (ii) all information provided by the Customer related to the Residential Property is accurate and complete; (iii) Customer has good and unencumberedtitle to the Residential Property either free and clear of any liens, mortgages or other encumbrances, or if any lien, mortgage or otherencumbrance exists, then such lien, mortgage or otherencumbrance (or any environmental restriction) will not prevent the performance of this Agreement or burden or encumber the Equipment; and (iv) Customer lives at the Residential Property and the Residential Property is a single-family home with premise conditions acceptable to Company (in its sole discretion).
- 9. <u>Limitations of Liability; Indemnit y.</u> Customeracknowledges and agrees that Company shall not be liable to the Customer for complete or partial interruption of service, or fluctuation in voltage, resulting from causes beyond its control or through the ordinary negligence of its employees, servants or agents.
 - Neither Company nor Customer shall be liable to the other for consequential, special, exemplary, indirect or incidental losses or punitive damages under the Agreement, including loss of use, cost of capital, loss of goodwill, lost revenues or loss of profit, and Company and Customereach hereby release the other fromany such liability; provided, that the Customershall indemnify, hold harmless and defend Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property ("Losses") to the extent arising out of, connected with, relating to or in any manner directly or indirectly connected with this Agreement; provided, that nothing herein shall require Customerto indemnify Company for Losses caused by Company's own negligence, gross negligence or willful misconduct. The provisions of this paragraph shall survive termination or expiration of this Agreement.

(Continued on Sheet No. 9.808)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.807)

- 10. <u>Insurance</u>. At any time that the Company is performing Services under this Agreement at the Residential Property, the Company shall maintain, at its sole cost and expense, liability insurance as required by law, including workers' compensation insurance mandated by the applicable laws of the State of Florida. Company may meet the above required insurance coverage with any combination of primary, excess, or self-insurance. During and throughout the Term of this Agreement, the Customer shall maintain a homeowner's property insurance policy with minimum limits equal to the value of the Residential Property and homeowner's liability insurance policy with minimum limits of Three Hundred Thousand(\$300,000.00) Dollars.
- 11. <u>Assignment</u>. The Customer may not assign this Agreement without the consent of the Company. A sale of the Residential Property shall be treated as an early termination by Customer unless Company agrees in writing to an assignment of this Agreement to the purchaser of the Residential Property.
- 12. Dispute Resolution, Governing Law, Venue and Waiver of Jury Trial. This Agreement shall be subject to and governed by the laws of the State of Florida, exclusive of conflicts of laws provisions. The Parties agree that any action or proceeding arising out of or related to this Agreement shall be brought in the Circuit Court for Palm Beach County, Florida or the United States District Court for the Southern District of Florida. EACH OF THE PARTIES HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES ANY RIGHTS THAT MIGHT EXIST TO HAVE A TRIAL BY JURY WITH RESPECT TO ANY LITIGATION BASED UPON, RELATING TO, ARISING OUT OF, UNDER OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER ORAL OR WRITTEN), OR ACTIONS OF EITHER PARTY HERETO. THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES ENTERING INTO THISAGREEMENT.
- 13. <u>Notices</u>. All notices, demands, offers or other written communications required or permitted to be given pursuant to this Agreement shall be in writing signed by the Party giving such notice and, shall be either hand-delivered, sent via certified mail, return receipt requested, or sent via overnight courier to such Party's address as set forth above.
- 14. Miscellaneous. Any waiver granted by a Party shall not constitute a waiver or relinquishment of its right to demand future performance of such term or condition, or to exercise such right in the future. No modification, waiver or amendment of this Agreement shall be binding unless signed in writing by both Parties. The Agreement constitutes the entire understanding between Company and the Customer relatingto the subject matter hereof. Company and Customer each agree to do such other and further acts and things, and to execute and deliver such additional instruments and documents, as either Party may reasonably request from time to time whether at or after the execution of this Agreement, in furtherance of the express provisions of this Agreement. The obligations of the Parties hereunder which by their nature survive the termination or expiration of the Agreement and/or the completion of the Service hereunder, shall survive and inure to the benefit of the Parties. If any provision of this Agreement shall, to any extent, be invalid or unenforceable, the remainder of this Agreementshall not be affected thereby, and each provision of this Agreementshall be valid and enforceable to the fullest extent permitted by law.

IN WITNESS WHEREOF, the Parties hereby caused this Agreement to be executed by their duly authorized representatives, effective as of the Effective Date.

Florida Power & Light Company

Ву:	By:	
Printed Name:	Printed Name:	
Date:	Title:	
	Date:	

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, cost of Service and Systems

Effective: January 1, 2022

Customer

RESIDENTIAL OPTIONAL SUPPLEMENTAL POWER SERVICES AGREEMENT

THIS Residential Optional Supplemental Power Services Agreement ("Agreement"	') is made and entered into this day
of, 20by and between,	having a primary residence located at
(hereafter, the "Customer") and Florida Power & Light	Company, a Florida corporation, having
offices at 700 Universe Boulevard, Juno Beach, Florida 33408 (hereafter "Com	pany")(each a "Party" and collectively the
"Parties"). The Service (as defined in the paragraph below) provided under this A	greement is subject to the Rules and Orders
of the Florida Public Service Commission ("FPSC") and to Company's Electric	c Tariff, including, but not limited to the
Optional Supplemental Power Services Rider, Rate Schedule OSP-1, as appro-	ved or subsequently revised by the FPSC
(hereafter the "Rider") and the General Rules and Regulations for Electric Service	e as they are now written, or as they may be
hereafter revised, amended or supplemented (collectively, hereafter referred to a	s the "Electric Tariff"). In case of conflict
between any provision of this Agreement and the Electric Tariff, this Agreement	shall control. Capitalized terms not defined
herein shall have the meaning set forth in the Electric Tariff.	

WHEREAS, the Customer hereby applies to Company for receipt of service, as more specifically described in a Statement of Work ("SOW"), for the purpose of providing an alternative source of power supply and/or power conditioning service in the event Customer's normal electric supply is disrupted (hereafter the "Service") at the Customer residential property located at (hereafter the "Residential Property").

NOW THEREFORE, in consideration of their mutual promises and undertakings, the Parties agree to the following terms and conditions in this Agreement:

- 1. <u>Effective Date</u>. This Agreement shall become effective upon the acceptance hereof by Company ("Effective Date"), evidenced by the signature of Company's authorized representative appearing below, which, together with the Electric Tariff and the SOW, shall constitute the entire agreement between the Customer and Company with respect to provision of the Service.
- 2. <u>Term of Agreement</u>. The term of this Agreement will commence on the Effective Date and will continue for years following the Residential Operation Date as defined in <u>Section 4(a)</u> below (the "Term").
- 3. Scope of Services. Company will design, procure, install, own, operate, and provide maintenance to all alternative sources of power supply and/or power conditioning equipment ("Equipment") to furnish the Service as more specifically described in the SOW. Customer acknowledges and agrees that (i) the Equipment will be removable and will not be a fixture or otherwise part of the Residential Property, (ii) Company will own the Equipment, and (iii) Customer has no ownership interest in the Equipment. For the avoidance of doubt, it is the Parties' intent that this Agreement (i) is for the Company's provision of Services to Customer using Company's Equipment, and (ii) is not for the license, rental or lease of the Equipment by Company to Customer.
- **Lesson and Installation**. Company will design, procure, and install the Equipment pursuant to the requirements of the SOW.
 - (a) <u>Residential Operation</u>. Upon completion of the installation of the applicable Equipment in accordance with the requirements of the SOW, Company shall deliver to Customer a notice that the Equipment is ready for operation, with the date of such notice being the "Residential Operation Date".
 - (b) Commencement of Monthly Service Payment Upon Residential Operation Date. Customer's obligation to pay the applicable Customer's monthly Service payment, plus applicable taxes due from Customer pursuant to Section 6 (Customer Payments), shall begin on the Residential Operation Date and shall be due and payable by Customer pursuant to the General Rules and Regulations for Electric Service.

Equipment Maintenance; Alterations. During the Term, Company shall provide maintenance to theapplicable Equipment in accordance with generally accepted industry practices. Customer shall promptly notify Company when Customer has knowledge of any operational issues or damage related to the Equipment. Company shall inspect and repair Equipment that is not properly operating within the timelines agreed upon in the SOW. Company will invoice Customer for repairs that are the Customer's financial responsibility under Section 12(c), due and payable by Customer within thirty (30) days of the date of such invoice. The Customer shall not manually operate or test Equipment, move, modify, remove, adjust, alter or change in any material way the Equipment, or any part thereof, during the term of the Agreement, except in the event of an occurrence reasonably deemed by the Customer or Company to constitute a bona fide emergency. All replacements of, and alterations or additions to, the Equipment shall become part of the Equipment. In the event of a breach of this Section 5 by Customer, Company may, at its option and sole discretion, restore Equipment to its original condition at Customer's sole cost and expense.

(Continued on Sheet No. 9.812)

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(Continued from Sheet No. 9.811)

5. <u>Customer Payments</u>.

- (a) <u>Fees</u>. The Customer's monthly Service payment shall be in the amount set forth in the SOW ("Monthly Service Payment"). Applicable taxes will also be included in or added to the Monthly Service Payment. In the event that Company agrees to a Customer's request to connect Equipment on the Company's side of the billing meter, energy provided by such Equipment will be billed under the Customer's otherwise applicable general service rate schedule.
- (b) <u>Late Payment</u>. Charges for Services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts. Further if the Customer fails to make any undisputed payment owed the Company hereunder within five (5) business days of receiving written notice from the Company that such payment is past due, Company may cease to supply Service under this Agreement until the Customer has paid the bills due. It is understood, however, that discontinuance of Service pursuant to the preceding sentence shall not constitute a breach of this Agreement by Company, nor shall it relieve the Customer of the obligation to comply with all payment obligations under this Agreement.
- 6. Customer Credit Requirements. In the reasonable discretion of Company to assure Customer payment of Monthly Service Payments, Company may request and Customer will be required to provide cash security, a surety bond or a bank letter of credit, in an amount as set forth in the SOW, prior to Company's procurement or installation of Equipment. Each Customer that provides a surety bond or a bank letter of credit must enter into the agreement(s) set forth in Sheet No. 9.440 of the Company's Electric Tariff for the surety bond and Sheet Nos. 9.430 and 9.435 of the Company's Electric Tariff for the bank letter of credit. Failure to provide the requested security in the manner set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Upon the end of the Term and after Company has received final payment for all bills, including any applicable Termination Fee pursuant to Section 13(a), for Service incurred under this Agreement, any cash security held by the Company under this Agreement will be refunded, and the obligors on any surety bond or letter of credit will be released from their obligations to the Company.
- 7. Right of Access. Customer hereby grants Company an access easement on the Residential Property sufficient to allow Company, in Company's sole discretion, to (i) laydown and stage the Equipment, tools, materials, other equipment and rigging and to park construction crew vehicles in connection with the installation or removal of the Equipment, (ii) inspect and provide maintenance to the Equipment; or (iii) provide any other service contemplated or necessary to perform under this Agreement. Furthermore, if any event creates an imminent risk of damage or injury to the Equipment, any person or person's property, Customer grants Company immediate unlimited access to the Residential Property to take such action as Company deems appropriate to prevent such damage or injury (collectively "Access").
- **8.** Company Operation and Testing of Equipment. The Company shall have the exclusive right to manually and/or remotely operate the Equipment, and, except as expressly provided in the SOW, has the right to manually and/or remotely operate the Equipment at all times it deems appropriate, including, but not limited to, for the purpose of testing the Equipment to verify that it will operate within required parameters.
- 9. <u>Customer Responsibilities</u>. Except for an agreed upon Change (as defined in the SOW), the Customer shall not modify its electrical system at the Residential Property in a manner that exceeds the capacity of the Equipment. Company shall be entitled to rely on the accuracy and completeness of any information provided by the Customer related to the Residential Property. The Customer shall be obligated, at its sole expense, to keep the Residential Property free and clear of anything that may (i) impair the maintenance or removal of Equipment, (ii) impair the Company's operation of the Equipment pursuant to <u>Section 9</u>, or (iii) cause damage to the Equipment.

(Continue on Sheet No. 9.813)

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(Continued from Sheet No. 9.812)

10. <u>Permits and Regulatory Requirements</u>. Company shall be responsible for obtaining and for compliance with any license or permit required to be in Company's name to enable it to provide the Service. The Customer shall be responsible for obtaining and for compliance with any license, permits, and/or approvals from proper authorities required to be in Customer's name in order for the Customer to receive the Service. Each Party agrees to cooperate with the other Party and to assist the other Party in obtaining any required permit.

11. Title and Risk of Loss.

- (a) <u>Title</u>. The Customer agrees that Equipment installed at the Residential Property is and will remain the sole property of Company unless and until such time as the Customer exercises any purchase option set forth in the Agreement and pays such applicable purchase price to Company. Company reserves the right to modify or upgrade Equipment as Company deems necessary, in its sole discretion, for the continued supply of the Service. Any modifications, upgrades, alterations, additions to the Equipment or replacement of the Equipment shall become part of the Equipment and shall be subject to the ownership provisions of this <u>Section 12(a)</u>. The Parties agree that the Equipment is personal property of Company and not a fixture to the Residential Property and shall retain the legal status of personal property as defined under the applicable provisions of the Uniform Commercial Code. With respect to the Equipment, and to preserve the Company's title to, and rights in the Equipment, Company may file one or more precautionary UCC financing statements or fixture filings, as applicable, in such jurisdictions as Company deems appropriate. Furthermore, the Parties agree that Company has the right to record notice of its ownership rights in the Equipment in the public records of the county of the Residential Property.
- (b) <u>Liens</u>. Customer shall keep the Equipment free from any liens by third parties. Customer shall provide timely notice of Company's title and ownership of the Equipment to all persons that may come to have an interest in or lien upon the Residential Property.
- (c) Risk of Loss to Equipment (Customer Responsibility). CUSTOMER SHALL BEAR ALL RISK OF LOSS OR DAMAGE OF ANY KIND WITH RESPECT TO ALL OR ANY PART OF THE EQUIPMENT LOCATED AT THE RESIDENTIAL PROPERTY TO THE EXTENT SUCH LOSS OR DAMAGE IS CAUSED BY THE ACTIONS, NEGLIGENCE, WILLFUL MISCONDUCT OR GROSS NEGLIGENCE OF CUSTOMER, ITS CONTRACTORS, AGENTS, INVITEES AND/OR GUESTS, AND IN THE EVENT THAT THE EQUIPMENT IS DAMAGED BY A FORCE MAJEURE EVENT OR BY THIRD PARTY CRIMINAL ACTS OR TORTIOUS CONDUCT, THE CUSTOMER SHALL BE LIABLE TO THE EXTENT SUCH DAMAGES ARE RECOVERABLE UNDER THE CUSTOMER'S INSURANCE AS REQUIRED TO BE PROVIDED BY SECTION 18(b) OR UNDER ANY OTHER AVAILABLE INSURANCE OF CUSTOMER (COLLECTIVELY A "CUSTOMER CASUALTY"). Any proceeds provided by such insurance for loss or damage to the Equipment shall be promptly paid to Company.
- (d) Risk of Loss to Equipment (Company Responsibility). In the event the Equipment is damaged and is not a Customer Casualty, the Company will repair or replace the Equipment at Company's cost, or, in the event that Equipment is so severely damaged that substantial replacement is necessary, the Company may in its sole discretion either (i) terminate this Agreement for its convenience upon written notice to Customer, provided that Company will have the right to remove the Equipment at its cost within a reasonable period of time, and Customer will be obligated to pay any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer up to and through the date the Equipment was damaged, or (ii) replace the Equipment and adjust the Monthly Service Payments to reflect the new in-place cost of the Equipment less the in-place cost of the replaced Equipment. For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.

(Continue on Sheet No. 9.814)

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(Continued from Sheet No. 9.813)

12. Expiration or Termination of Agreement.

- (a) Early Termination for Convenience by Customer. Subject to the obligation of Customer to pay Company the Termination Fee (as defined below), the Customer has the right to terminate this Agreement for its convenience upon written notice to Company at least one-hundred eighty (180) days prior to the effective date of termination. The "Termination Fee" will be an amount equal to (i) any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (ii) any unrecovered maintenance costs expended by Company prior to the effective date of termination, plus (iii) the unrecovered capital costs of the Equipment less any salvage value of Equipment removed by Company, plus (iv) any removal cost of any Equipment, minus (v) any payment security amounts recovered by the Company under Section 7 (Customer Credit Requirements). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Company will invoice Customer the Termination Fee, due and payable by Customer within thirty (30) days of the date of such invoice. Company's invoice may include an estimated salvage value of Equipment removed by Company. Company retains the right to invoice Customer based upon actual salvage value within one-hundred eighty (180) days of the date of Company's removal of Equipment.
- (b) Early Termination by Company for Convenience or by Company Due to Change in Law. The Company has the right to terminate this Agreement for its convenience upon written notice to Customer at least one-hundred eighty (180) days prior to the effective date of termination, or, in whole or in part, immediately upon written notice to Customer as a result of FPSC actions or change in applicable laws, rules, regulations, ordinances or applicable permits of any federal, state or local authority, or of any agency thereof, that have the effect of terminating, limiting or otherwise prohibiting Company's ability to provide the Service. Upon a termination for convenience by Company pursuant to this Section 13(b), Customer must choose to either: (i) Purchase the Equipment upon payment of (A) a transfer price mutually agreeable to Company and Customer, plus (B) Company's cost to reconfigure the Equipment to accept standard electric service from the Company, plus (C) any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (D) any unrecovered maintenance costs expended by Company prior to the effective date of termination, minus (E) any cash security held by the Company under this Agreement; or (ii) Request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If Customer and Company cannot reach agreement as to the transfer price of the Equipment within ninety (90) days of Company's notice of termination for convenience, Customer shall be deemed to have elected the request for Company to remove the Equipment.
- (c) Early Termination of Agreement for Cause. In addition to any other termination rights expressly set forth in this Agreement, Company and Customer, as applicable, may terminate this Agreement for cause upon any of the following events of default (each an "Event of Default"): (i) Customer fails to timely pay the Monthly Service Payment and fails to cure such deficiency within five (5) business days of written notice from the Company; (ii) Company materially breaches its obligations under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Customer;

(Continue on Sheet No. 9.815)

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(Continued from Sheet No. 9.814)

- (iii) Customer fails to perform or observe any other covenant, term or condition under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Company; (iv) Subject to Section 20, Customer sells, transfers or otherwise disposes of the Residential Property; (v) Customer enters into any voluntary or involuntary bankruptcy or other insolvency or receivership proceeding, or makes as assignment for the benefit of creditors; (vi) any representation or warranty made by Customer or otherwise furnished to Company in connection with the Agreement shall prove at any time to have been untrue or misleading in any material respect; or (vii) Customer removes or allows a third party to remove, any portion of the Equipment from the Residential Property.
 - i. Upon a termination for cause by Company, the Company shall have the right to access and remove the Equipment and Customer shall be responsible for paying the Termination Fee as more fully described in Section 13(a). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Additionally, the Customer shall be liable to Company for any attorney's fees or other costs incurred in collection of the Termination Fee. In the event that Company and a purchaser of the Residential Property (who has not assumed the Agreement pursuant to Section 20) agree upon a purchase price of the Equipment, such purchase price shall be credited against the Termination Fee owed by Customer.
 - ii. Upon a termination for cause by Customer, Customer must choose to either (i) pursue the purchase option pursuant to Section 13(e), or (ii) request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, and pay no Termination Fee; provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.
- (d) Expiration of Agreement. At least ninety (90) days prior to the end of the Term, Customer shall provide Company with written notice of an election of one of the three following options: (i) to renew the Term of this Agreement, subject to modifications to be agreed to by Company and the Customer, for a period and price to be agreed upon between Company and the Customer, (ii) to purchase the Equipment by payment of the purchase option price set forth in Section 13(e) plus applicable taxes, plus any outstanding Monthly Service Payments and applicable taxes, for Service provided to Customer prior to the expiration of the Term, or (iii) to request that Company remove the Equipment and for Customer to pay Company the Termination Fee. In the event that Customer fails to make a timely election, Customer shall be deemed to have elected the request for Company to remove the Equipment and for Customer to pay the Termination Fee. For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If options (i) or (ii) is selected by Customer but the Parties have failed to reach agreement as to the terms of the applicable option by the expiration of the then current Term, the Agreement will auto-renew on a month-to-month basis until (A) the date on which the Parties reach agreement and finalize the option, or (B) the date Customer provides written notice to Company to change its election to option (iii) above.
- (e) <u>Customer Purchase Option</u>. Pursuant to a purchase option under <u>Section 13(c)</u>, <u>Section 13(d)</u>, or <u>Section 20</u>, the Customer may elect to purchase and take title to the Equipment upon payment of (i) the greater of (A) Company's unrecovered capital cost of the Equipment, or (B) the mutually agreed upon fair market value of the Equipment, plus

(Continue on Sheet No. 9.816)

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(Continued from Sheet No. 9.815)

(ii) Company's cost to reconfigure the Equipment to accept standard electric service from the Company, plus (iii) any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (iv) any unrecovered maintenance costs expended by Company prior to the effective date of termination, minus (v) any cash security held by the Company under this Agreement. Company will invoice Customer the purchase option price within thirty (30) days of Customer's election of the purchase option, due and payable by Customer within thirty (30) days of the date of such invoice. If Customer and Company cannot reach agreement as to the fair market value of the Equipment within thirty (30) days of Customer's election of the purchase option, then such purchase option will expire and Customer must proceed subject to and pay the Termination Fee pursuant to Section 13(a).

13. Warranty and Representations.

- (a) Company's Disclaimer of Express and/or Implied Warranties. CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY HAS NOT MADE, DOES NOT MAKE AND SPECIFICALLY NEGATES AND DISCLAIMS ANY REPRESENTATIONS, WARRANTIES, PROMISES, COVENANTS, AGREEMENTS OR GUARANTEES OF ANY KIND OR CHARACTER WHATSOEVER, WHETHER EXPRESS OR IMPLIED, ORAL OR WRITTEN, PAST, PRESENT OR FUTURE, OF, AS TO, CONCERNING, OR WITH RESPECT TO THE COMPANY'S OBLIGATIONS, SERVICES AND/OR THE EQUIPMENT. CUSTOMER ACKNOWLEDGES THAT THERE IS NO WARRANTY IMPLIED BY LAW, INCLUDING THE IMPLIED WARRANTY OF MERCHANT ABILITY, THE IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND THE IMPLIED WARRANTY OF CUSTOM OR USAGE. CUSTOMER FURTHER ACKNOWLEDGES IN NO EVENT DOES COMPANY WARRANT AND/OR GUARANTY TO THE CUSTOMER THAT THE ELECTRICAL SERVICES TO THE RESIDENTIAL PROPERTY WILL BE UNINTERRUPTED OR THAT THE INSTALLATION OF THE EQUIPMENT AND PROVISION OF SERVICES PROVIDED HEREUNDER WILL AVERT OR PREVENT THE INTERRUPTION OF ELECTRIC SERVICES.
- (b) <u>Customer Representations and Warranties</u>. The Customer represents and warrants that (i) the Residential Property at which Company's Equipment is to be located is suitable for the location of such Equipment; (ii) the placing of such Equipment at such Residential Property will comply with all laws, rules, regulations, ordinances, zoning requirements or any other federal, state and local governmental requirements applicable to Customer; (iii) all information provided by the Customer related to the Residential Property is accurate and complete; and (iv) Customer holds sole and exclusive title to the Residential Property or has the sole and exclusive right of possession of the Residential Property for the Term.

14. LIMITATIONS OF LIABILITY.

- (a) IT IS UNDERSTOOD AND ACKNOWLEDGED BY CUSTOMER THAT COMPANY IS NOT AN INSURER OF LOSSES OR DAMAGES THAT MIGHT ARISE OR RESULT FROM THE EQUIPMENT NOT OPERATING AS EXPECTED. BY SIGNING THIS AGREEMENT, CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY SHALL NOT BE LIABLE TO THE CUSTOMER FOR COMPLETE OR PARTIAL INTERRUPTION OF SERVICE, OR FLUCTUATION IN VOLTAGE, RESULTING FROM CAUSES BEYOND ITS CONTROL OR THROUGH THE ORDINARY NEGLIGENCE OF ITS EMPLOYEES, SERVANTS OR AGENTS.
- (b) SUBJECT TO SECTION 15(c), NEITHER COMPANY NOR CUSTOMER SHALL BE LIABLE TO THE OTHER FOR CONSEQUENTIAL, SPECIAL, EXEMPLARY, INDIRECT OR INCIDENTAL LOSSES OR PUNITIVE DAMAGES UNDER THE AGREEMENT, INCLUDING LOSS OF USE, COST OF CAPITAL, LOSS OF GOODWILL, LOST REVENUES OR LOSS OF PROFIT, AND COMPANY AND CUSTOMER EACH HEREBY RELEASES THE OTHER FROM ANY SUCH LIABILITY.

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(Continued from Sheet No. 9.816)

(c) THE LIMITATIONS OF LIABILITY UNDER <u>SECTION 15(a)</u> AND <u>SECTION 15(b)</u> ABOVE SHALL NOT BE CONSTRUED TO LIMIT ANY INDEMNITY OR DEFENSE OBLIGATION OF CUSTOMER UNDER SECTION 18(c). Customer's initials below indicate that Customer has read, understood and voluntarily accepted the terms and provisions set forth in Section 15.

Agreed and accepted by Customer:____(Initials)

- 15. Force Majeure. Force Majeure is defined as an event or circumstance that is not reasonably foreseeable, is beyond the reasonable control of and is not caused by the negligence or lack of due diligence of the affected Party or its contractors or suppliers. Such events or circumstances may include, but are not limited to, actions or inactions of civil or military authority (including courts and governmental or administrative agencies), acts of God, war, riot or insurrection, blockades, embargoes, sabotage, epidemics, explosions and fires not originating in the Residential Property or caused by its operation, hurricanes, floods, strikes, lockouts or other labor disputes or difficulties (not caused by the failure of the affected Party to comply with the terms of a collective bargaining agreement). If a Party is prevented or delayed in the performance of any such obligation by a Force Majeure event, such Party shall provide notice to the other Party of the circumstances preventing or delaying performance and the expected duration thereof. The Party so affected by a Force Majeure event shall endeavor, to the extent reasonable, to remove the obstacles which prevent performance and shall resume performance of its obligations as soon as reasonably practicable. Provided that the requirements of this Section 16 are satisfied by the affected Party, to the extent that performance of any obligation(s) is prevented or delayed by a Force Majeure event, the obligation(s) of the affected Party that is obstructed or delayed shall be extended by the time period equal to the duration of the Force Majeure event. Notwithstanding the foregoing, the occurrence of a Force Majeure event shall not relieve Customer of payment obligations under this Agreement.
- **16.** Confidentiality. "Confidential Information" shall mean all nonpublic information, regardless of the form in which it is communicated or maintained (whether oral, written, electronic or visual) and whether prepared by Company or otherwise, which is disclosed to Customer. Confidential Information shall not be used for any purpose other than for purposes of this Agreement and shall not be disclosed without the prior written consent of Company.

17. Insurance and Indemnity.

- (a) <u>Insurance to Be Maintained by the Company</u>. At any time that the Company is performing Services under this Agreement at the Customer Residential Property, the Company shall, maintain, at its sole cost and expense, liability insurance as required by law, including workers' compensation insurance mandated by the applicable laws of the State of Florida. Company may meet the above required insurance coverage with any combination of primary, excess, or self-insurance.
- (b) <u>Insurance to Be Maintained by the Customer</u>. During and throughout the Term of this Agreement and until all amounts payable to the Company pursuant to this Agreement are paid in full, the Customer shall maintain a homeowners property insurance policy with minimum limits equal to the value of the Residential Property and homeowners liability insurance policy with minimum limits of Three Hundred Thousand (\$300,000.00) Dollars.
- (c) <u>Indemnity</u>. The Customer shall indemnify, hold harmless and defend Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property ("Losses") to the extent arising out of, connected with, relating to or in any manner directly or indirectly connected with this Agreement; provided, that nothing herein shall require Customer to indemnify Company for Losses caused by Company's own negligence, gross negligence or willful misconduct. The provisions of this paragraph shall survive termination or expiration of this Agreement.
- **18. Non-Waiver**. The failure of either Party to insist upon the performance of any term or condition of this Agreement or to exercise any right hereunder on one or more occasions shall not constitute a waiver or relinquishment of its right to demand future performance of such term or condition, or to exercise such right in the future.

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(Continued from Sheet No. 9.817)

- 19. Assignment. Neither this Agreement, nor the Service, nor any duty, interest or rights hereunder shall be subcontracted, assigned, transferred, delegated or otherwise disposed of by Customer without Company's prior written approval. Customer will provide written notice to Company of a prospective sale of the real property upon which the Equipment is installed, at least thirty (30) days prior to the sale of such property. In the event of the sale of the real property upon which the Equipment is installed, subject to the obligations of this Agreement including Section 7 (Customer Credit Requirements), the Customer has the option to purchase the Equipment pursuant to Section 13(e) or this Agreement may be assigned by the Customer to the purchaser if such obligations have been assumed by the purchaser and agreed to by the Customer and the Company in writing. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and Company. This Agreement is free of any restrictions that would prevent the Customer from freely transferring the Residential Property. Company will not prohibit the sale, conveyance or refinancing of the Residential Property. Company may choose to file in the real estate records one or more precautionary UCC financing statements or fixture filings (collectively "Fixture Filing") that preserves their rights in the Equipment. The Fixture Filing is intended only to give notice of its rights relating to the Equipment and is not a lien or encumbrance against the Residential Property. Company shall explain the Fixture Filing to any subsequent purchasers of the Residential Property and any related lenders as requested. Company shall also accommodate reasonable requests from lenders or title companies to facilitate a purchase, financing or refinancing of the Residential Property.
- 20. Dispute Resolution, Governing Law, Venue and Waiver of Jury Trial. This Agreement shall be governed by, construed and enforced in accordance with the laws of the State of Florida, exclusive of conflicts of laws provisions. Each Party agrees not to commence or file any formal proceedings against the other Party related to any dispute under this Agreement for at least forty-five (45) days after notifying the other Party in writing of the dispute. A court of competent jurisdiction in the Circuit Court for Palm Beach County, Florida or the United States District Court for the Southern District of Florida only, as may be applicable under controlling law, shall decide any unresolved claim or other matter in question between the Parties to this Agreement arising out of or related in any way to this Agreement, with such court having sole and exclusive jurisdiction over any such matters. EACH OF THE PARTIES HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES ANY RIGHTS THAT MIGHT EXIST TO HAVE A TRIAL BY JURY WITH RESPECT TO ANY LITIGATION BASED UPON, RELATING TO, ARISING OUT OF, UNDER OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER ORAL OR WRITTEN), OR ACTIONS OF EITHER PARTY HERETO. THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES ENTERING INTO THIS AGREEMENT.
- **21.** <u>Modification</u>. No statements or agreements, oral or written, made prior to the date hereof, shall vary or modify the written terms set forth herein and neither Party shall claim any amendment, modification or release from any provision hereof by reason of a course of action or mutual agreement unless such agreement is in writing, signed by both Parties and specifically states it is an amendment to this Agreement.
- 22. <u>Severability.</u> If any provision of this Agreement or the application thereof to any person or circumstance shall, to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such provisions to persons or circumstances other than those as to which it is invalid or unenforceable, shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fullest extent permitted by law.

(Continue on Sheet No. 9.819)

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(Continued from Sheet No. 9.818)

23.	<u>Survival</u> . The obligations of the Parties hereunder which by their nature survive the termination or expiration of the Agreement and/or the completion of the Service hereunder, shall survive and inure to the benefit of the
	Parties. Those provisions of this Agreement which provide for the limitation of or protection against liability
	shall apply to the full extent permitted by law and shall survive termination or expiration of this Agreement and/or completion of the Service.
24.	Notices. All notices, demands, offers or other written communications required or permitted to be given

pursuant to this Agreement shall be in writing signed by the Party giving such notice and, shall be either hand-delivered, sent via certified mail, return receipt requested and postage prepaid, or sent via overnight courier to such Party's address as set forth in the first paragraph of this Agreement and with respect to Company, sent to the attention of _______. Each Party shall have the right to change the place to which notices shall be sent or delivered or to specify additional addresses to which copies of notices may be sent, in either case by similar notice sent or delivered in like manner to the other Party.

- **25. Further Assurances**. Company and Customer each agree to do such other and further acts and things, and to execute and deliver such additional instruments and documents, as either Party may reasonably request from time to time whether at or after the execution of this Agreement, in furtherance of the express provisions of this Agreement.
- **26.** Entire Agreement. The Agreement constitutes the entire understanding between Company and the Customer relating to the subject matter hereof, superseding any prior or contemporaneous agreements, representations, warranties, promises or understandings between the Parties, whether oral, written or implied, regarding the subject matter hereof.

IN WITNESS WHEREOF, the Parties hereby caused this Agreement to be executed by their duly authorized representatives, effective as of the EffectiveDate.

Customer		Florida Power & Light Company		
By:	(Signature)	Ву:	(Signature of AuthorizedRepresentative)	
	(Print or Type Name)		(Print or Type Name)	
Date:		Title:		
C4		Date:		
Custom	ier			
Ву:	(Signature)			
	(Print or Type Name)			
Date:				

Issued by: Tiffany Cohen, Director, Rates and Tariffs

NON-RESIDENTIAL OPTIONAL SUPPLEMENTAL POWER SERVICES AGREEMENT

Supplemental Power Services	s Agreement ("Agreeme	ent") is made and	entered into this
by and between		, a	, having
(hereafter, the	e "Customer") and Flo	orida Power & L	ight Company, a
es at 700 Universe Boulevard	d, Juno Beach, Florida 3	3408 (hereafter "	Company") (each
"Parties"). The Service (as	defined in the paragr	raph below) pro	vided under this
es and Orders of the Florida	Public Service Commis	ssion ("FPSC") a	nd to Company's
limited to, the Optional Sup	plemental Power Service	es Rider, Rate Sc	hedule OSP-1, as
d by the FPSC (hereafter t	the "Rider") and the G	eneral Rules and	Regulations for
written, or as they may be	hereafter revised, amen	ded or supplemer	nted (collectively,
ctric Tariff"). In case of co	onflict between any pro	vision of this A	greement and the
all control. Capitalized term	s not defined herein sha	ll have the meani	ng set forth in the
	by and between(hereafter, the set at 700 Universe Boulevard "Parties"). The Service (as and Orders of the Florida limited to, the Optional Suped by the FPSC (hereafter twritten, or as they may be ctric Tariff"). In case of co	by and between(hereafter, the "Customer") and Flower at 700 Universe Boulevard, Juno Beach, Florida 3 "Parties"). The Service (as defined in the parages and Orders of the Florida Public Service Commillimited to, the Optional Supplemental Power Serviced by the FPSC (hereafter the "Rider") and the Gowritten, or as they may be hereafter revised, amenotric Tariff"). In case of conflict between any pro-	· — — — — — — — — — — — — — — — — — — —

NOW THEREFORE, in consideration of their mutual promises and undertakings, the Parties agree to the following terms and conditions in this Agreement:

- 1. <u>Effective Date</u>. This Agreement shall become effective upon the acceptance hereof by Company ("Effective Date"), evidenced by the signature of Company's authorized representative appearing below, which, together with the Electric Tariff and the SOW, shall constitute the entire agreement between the Customer and Company with respect to provision of the Service.
- 2. <u>Term of Agreement</u>. The term of this Agreement will commence on the Effective Date and will continue for years following the Commercial Operation Date as defined in <u>Section 4(a)</u> below (the "Term").
- 3. Scope of Services. Company will design, procure, install, own, operate and provide maintenance to all alternative sources of power supply and/or power conditioning equipment ("Equipment") to furnish the Service as more specifically described in the SOW. Customer acknowledges and agrees that (i) the Equipment will be removable and will not be a fixture or otherwise part of the Facility, (ii) Company will own the Equipment, and (iii) Customer has no ownership interest in the Equipment. For the avoidance of doubt, it is the Parties' intent that this Agreement (i) is for the Company's provision of Services to Customer using Company's Equipment, and (ii) is not for the license, rental or lease of the Equipment by Company to Customer.
- **4.** <u>Design and Installation</u>. Company will design, procure, and install the Equipment pursuant to the requirements of the SOW.
 - (a) <u>Commercial Operation</u>. Upon completion of the installation of the applicable Equipment in accordance with the requirements of the SOW, Company shall deliver to Customer a notice that the Equipment is ready for commercial operation, with the date of such notice being the "Commercial Operation Date".
 - (b) <u>Commencement of Monthly Service Payment Upon Commercial Operation Date</u>. Customer's obligation to pay the applicable Customer's monthly Service payment, plus applicable fuel charges and taxes due from Customer pursuant to <u>Section 6</u> (Customer Payments), shall begin on the Commercial Operation Date and shall be due and payable by Customer pursuant to the General Rules and Regulations for Electric Service.
- 5. Equipment Maintenance; Alterations. During the Term, Company shall provide maintenance to the applicable Equipment in accordance with generally accepted industry practices. Customer shall promptly notify Company when Customer has knowledge of any operational issues or damage related to the Equipment. Company shall inspect and repair Equipment that is not properly operating within the timelines agreed upon in the SOW. Company will invoice Customer for repairs that are the Customer's financial responsibility under

(Continue on Sheet No. 9.821)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

(Continued from Sheet No. 9.820)

<u>Section 12(c)</u>, due and payable by Customer within thirty (30) days of the date of such invoice. The Customer shall not manually operate or test Equipment, move, modify, remove, adjust, alter or change in any material way the Equipment, or any part thereof, during the term of the Agreement, except in the event of an occurrence reasonably deemed by the Customer or Company to constitute a bona fide emergency. All replacements of, and alterations or additions to, the Equipment shall become part of the Equipment. In the event of a breach of this <u>Section 5</u> by Customer, Company may, at its option and sole discretion, restore Equipment to its original condition at Customer's sole cost and expense.

6. Customer Payments.

- (a) Fees. The Customer's monthly Service payment shall be in the amount set forth in the SOW ("Monthly Service Payment"). Any monthly fuel charges specified in the SOW will be in addition to the Monthly Service Payment. Monthly fuel charges, if applicable, will be recalculated annually by Company in accordance with the Rider, and such recalculated monthly fuel charges shall be effective upon written notice to Customer. Applicable taxes will also be included in or added to the Monthly Service Payment and any fuel charges. In the event that Company agrees to a Customer's request to connect Equipment on the Company's side of the billing meter, energy provided by such Equipment will be billed under the Customer's otherwise applicable general service rate schedule.
- (b) <u>Late Payment</u>. Charges for Services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law. Further if the Customer fails to make any undisputed payment owed the Company hereunder within five (5) business days of receiving written notice from the Company that such payment is past due, Company may cease to supply Service under this Agreement until the Customer has paid the bills due. It is understood, however, that discontinuance of Service pursuant to the preceding sentence shall not constitute a breach of this Agreement by Company, nor shall it relieve the Customer of the obligation to comply with all payment obligations under this Agreement.
- 7. Customer Credit Requirements. At the discretion of the Company and subject to the confidentiality obligations set forth in this Agreement, Company may request and Customer shall provide Company with the most recent financial statements of each of the Customer and/or its parent company and with such other documents, instruments, agreements and other writings to determine the creditworthiness of Customer. The Company may also use debt ratings provided by the major credit rating agencies or consult other credit rating services to determine Customer creditworthiness. In the reasonable discretion of Company to assure Customer payment of Monthly Service Payments, Company may request and Customer will be required to provide cash security, a surety bond or a bank letter of credit, in an amount as set forth in the SOW, prior to Company's procurement or installation of Equipment. Each Customer that provides a surety bond or a bank letter of credit must enter into the agreement(s) set forth in Sheet No. 9.440 of the Company's Electric Tariff for the surety bond and Sheet Nos. 9.430 and 9.435 of the Company's Electric Tariff for the bank letter of credit. Failure to provide the requested security in the manner set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Upon the end of the Term and after Company has received final payment for all bills, including any applicable Termination Fee pursuant to Section 13(a), for Service incurred under this Agreement, any cash security held by the Company under this Agreement will be refunded, and the obligors on any surety bond or letter of credit will be released from their obligations to the Company.

(Continue on Sheet No. 9.822)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

(Continued from Sheet No. 9.821)

- 8. Grant of Easement to Company. Customer hereby grants Company an access easement to the Facility sufficient to allow Company, in Company's sole discretion, to (i) laydown and stage the Equipment, tools, materials, other equipment and rigging and to park construction crew vehicles in connection with the installation or removal of the Equipment, (ii) inspect and provide maintenance to the Equipment; or (iii) provide any other service contemplated or necessary to perform under this Agreement. Furthermore, if any event creates an imminent risk of damage or injury to the Equipment, any person or person's property, Customer grants Company immediate unlimited access to the Facility to take such action as Company deems appropriate to prevent such damage or injury (collectively "Access"). Upon execution of this Agreement and the Parties agreement to the Equipment location, Company shall obtain a legal description of the necessary Access locations and provide Customer with an applicable easement form for Customer's approval and signature. The Customer must also obtain and provide mortgage subordinations, as necessary to protect the Company's right of Access. Upon receiving the signed easement form and any associated mortgage subordinations, the Company shall record Company's easement rights in the public records of the County where the Facility is located. All such costs related thereto shall be the included as part of calculating the Customer's Monthly Service Payment. Failure to provide the above requested documents in the manner set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Customer agrees that it will not interfere with Company's right of access to the Facility as reasonably necessary for (i) Company's laydown and installation of the Equipment, (ii) Company's maintenance and/or removal of Equipment, and (iii) Company's performance of the Service.
- **9.** Company Operation and Testing of Equipment. The Company shall have the exclusive right to manually and/or remotely operate the Equipment, and, except as expressly provided in the SOW, has the right to manually and/or remotely operate the Equipment at all times it deems appropriate, including, but not limited to, for the purpose of testing the Equipment to verify that it will operate within required parameters.
- 10. <u>Customer Responsibilities</u>. Except for an agreed upon Change (as defined in the SOW), the Customer shall not modify its electrical system at the Facility in a manner that exceeds the capacity of the Equipment. Company shall be entitled to rely on the accuracy and completeness of any information provided by the Customer related to the Facility. The Customer shall be obligated, at its sole expense, to keep the Facility free and clear of anything that may (i) impair the maintenance or removal of Equipment, (ii) impair the Company's operation of the Equipment pursuant to Section 9, or (iii) cause damage to the Equipment.
- 11. <u>Permits and Regulatory Requirements</u>. Company shall be responsible for obtaining and for compliance with any license or permit required to be in Company's name to enable it to provide the Service. The Customer shall be responsible for obtaining and for compliance with any license, permits, and/or approvals from proper authorities required to be in Customer's name in order for the Customer to receive the Service. Each Party agrees to cooperate with the other Party and to assist the other Party in obtaining any required permits.

12. <u>Title and Risk of Loss</u>.

<u>Title</u>. The Customer agrees that Equipment installed at the Facility is and will remain the sole property of Company unless and until such time as the Customer exercises any purchase option set forth in the Agreement and pays such applicable purchase price to Company. Company reserves the right to modify or upgrade Equipment as Company deems necessary, in its sole discretion, for the continued supply of the Service. Any modifications, upgrades, alterations, additions to the Equipment or replacement of the Equipment shall become part of the Equipment and shall be subject to the ownership provisions of this <u>Section 12(a)</u>. The Parties agree that the Equipment is personal property of Company and not a fixture to the Facility and shall retain the legal status of personal property as defined under the applicable provisions of the Uniform Commercial Code. With respect to the Equipment, and to preserve the Company's title to, and rights in the Equipment, Company may file one or more precautionary UCC financing statements or fixture filings, as applicable, in such jurisdictions, as Company deems appropriate. Furthermore, the Parties agree that Company has the right to record notice of its ownership rights in the Equipment in the public records of the county of the Facility.

(Continue on Sheet No. 9.823)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

(Continued from Sheet No. 9.822)

- (a) <u>Liens</u>. Customer shall keep the Equipment free from any liens by third parties. Customer shall provide timely notice of Company's title and ownership of the Equipment to all persons that may come to have an interest in or lien upon the Facility.
- (b) Risk of Loss to Equipment (Customer Responsibility). CUSTOMER SHALL BEAR ALL RISK OF LOSS OR DAMAGE OF ANY KIND WITH RESPECT TO ALL OR ANY PART OF THE EQUIPMENT LOCATED AT THE FACILITY TO THE EXTENT SUCH LOSS OR DAMAGE IS CAUSED BY THE ACTIONS, NEGLIGENCE, WILLFUL MISCONDUCT OR GROSS NEGLIGENCE OF CUSTOMER, ITS EMPLOYEES, CONTRACTORS, AGENTS, INVITEES AND/OR GUESTS, AND IN THE EVENT THAT THE EQUIPMENT IS DAMAGED BY A FORCE MAJEURE EVENT OR BY THIRD PARTY CRIMINAL ACTS OR TORTIOUS CONDUCT, THE CUSTOMER SHALL BE LIABLE TO THE EXTENT SUCH DAMAGES ARE RECOVERABLE UNDER THE CUSTOMER'S INSURANCE AS REQUIRED TO BE PROVIDED BY SECTION 18(b) OR UNDER ANY OTHERAVAILABLE INSURANCE OF CUSTOMER (COLLECTIVELY, A "CUSTOMER CASUALTY"). Any proceeds provided by such insurance for loss or damage to the Equipment shall be promptly paid to Company.
- (c) Risk of Loss to Equipment (Company Responsibility). In the event the Equipment is damaged and is not a Customer Casualty, the Company will repair or replace the Equipment at Company's cost, or, in the event that Equipment is so severely damaged that substantial replacement is necessary, the Company may in its sole discretion either (i) terminate this Agreement for its convenience upon written notice to Customer, provided that Company will have the right to remove the Equipment at its cost within a reasonable period of time, and Customer will be obligated to pay any outstanding Monthly Service Payments, fuel charges and applicable taxes for Service provided to Customer up to and through the date the Equipment was damaged, or (ii) replace the Equipment and adjust the Monthly Service Payments to reflect the new in-place cost of the Equipment less the in-place cost of the replaced Equipment. For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.

13. Expiration or Termination of Agreement.

(a) Early Termination for Convenience by Customer. Subject to the obligation of Customer to pay Company the Termination Fee (as defined below), the Customer has the right to terminate this Agreement for its convenience upon written notice to Company at least one-hundred eighty (180) days prior to the effective date of termination. The "Termination Fee" will be an amount equal to (i) any outstanding Monthly Service Payments, fuel charges and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (ii) any unrecovered fuel and maintenance costs expended by Company prior to the effective date of termination, plus (iii) the unrecovered capital costs of the Equipment less any salvage value of Equipment removed by Company, plus (iv) any removal cost of any Equipment, minus (v) any payment security amounts recovered by the Company under Section 7 (Customer Credit Requirements). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Company will invoice Customer the Termination Fee, due and payable by Customer within thirty (30) days of the date of such invoice. Company's invoice may include an estimated salvage value of Equipment removed by Company. Company retains the right to invoice Customer based upon actual salvage value within one-hundred eighty (180) days of the date of the Company's removal of Equipment.

(Continue on Sheet No. 9.824)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: September 3, 2019

(Continued from Sheet No. 9.823)

- (b) Early Termination by Company for Convenience or by Company Due to Change in Law. The Company has the right to terminate this Agreement for its convenience upon written notice to Customer at least one-hundred eighty (180) days prior to the effective date of termination, or, in whole or in part, immediately upon written notice to Customer as a result of FPSC actions or change in applicable laws, rules, regulations, ordinances or applicable permits of any federal, state or local authority, or of any agency thereof, that have the effect of terminating, limiting or otherwise prohibiting Company's ability to provide the Service. Upon a termination for convenience by Company pursuant to this Section 13(b), Customer must choose to either: (i) Purchase the Equipment upon payment of (A) a transfer price mutually agreeable to Company and Customer, plus (B) Company's cost to reconfigure the Equipment to accept standard electric service from the Company, plus (C) any outstanding Monthly Service Payments, fuel charges and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (D) any unrecovered fuel and maintenance costs expended by Company prior to the effective date of termination, minus (E) any cash security held by the Company under this Agreement; or (ii) Request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If Customer and Company cannot reach agreement as to the transfer price of the Equipment within ninety (90) days of Company's notice of termination for convenience, Customer shall be deemed to have elected the request for Company to remove the Equipment.
- (c) Early Termination of Agreement for Cause. In addition to any other termination rights expressly set forth in this Agreement, Company and Customer, as applicable, may terminate this Agreement for cause upon any of the following events of default (each an "Event of Default"): (i) Customer fails to timely pay the Monthly Service Payment and fails to cure such deficiency within five (5) business days of written notice from the Company; (ii) Company materially breaches its obligations under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Customer; (iii) Customer fails to perform or observe any other covenant, term or condition under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Company; (iv) Subject to Section 20, Customer sells, transfers or otherwise disposes of the Facility; (v) Customer or any guarantor of Customer's obligations or liabilities hereunder ("Guarantor") sells, transfers or otherwise dispose of all or substantially all of its assets; (vi) Customer or Guarantor enters into any voluntary or involuntary bankruptcy or other insolvency or receivership proceeding, or makes as assignment for the benefit of creditors; (vii) any representation or warranty made by Customer or Guarantor or otherwise furnished to Company in connection with the Agreement shall prove at any time to have been untrue or misleading in any material respect; or (viii) Customer removes or allows a third party to remove, any portion of the Equipment from the Facility.
 - i. Upon a termination for cause by Company, the Company shall have the right to access and remove the Equipment and Customer shall be responsible for paying the Termination Fee as more fully described in Section 13(a). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Additionally, the Customer shall be liable to Company for any attorney's fees or other costs incurred in collection of the Termination Fee. In the event that Company and a purchaser of the Facility (who has not assumed the Agreement pursuant to Section 20) agree upon a purchase price of the Equipment, such purchase price shall be credited against the Termination Fee owed by Customer.

(Continue on Sheet No. 9.825)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: September 3, 2019

(Continued from Sheet No. 9.824)

- ii. Upon a termination for cause by Company, the Company shall have the right to access and remove the Equipment and Customer shall be responsible for paying the Termination Fee as more fully described in Section 13(a). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Additionally, the Customer shall be liable to Company for any attorney's fees or other costs incurred in collection of the Termination Fee. In the event that Company and a purchaser of the Facility (who has not assumed the Agreement pursuant to Section 20) agree upon a purchase price of the Equipment, such purchase price shall be credited against the Termination Fee owed by Customer.
- iii. Upon a termination for cause by Customer, Customer must choose to either (i) pursue the purchase option pursuant to Section 13(e), or (ii) request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, and pay no Termination Fee; provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.
- (d) **Expiration of Agreement**. At least ninety (90) days prior to the end of the Term, Customer shall provide Company with written notice of an election of one of the three following options: (i) to renew the Term of this Agreement, subject to modifications to be agreed to by Company and the Customer, for a period and price to be agreed upon between Company and the Customer, (ii) to purchase the Equipment by payment of the purchase option price set forth in Section 13(e) plus applicable taxes, plus any outstanding Monthly Service Payments, fuel charges and applicable taxes, for Service provided to Customer prior to the expiration of the Term, or (iii) to request that Company remove the Equipment and for Customer to pay Company the Termination Fee. In the event that Customer fails to make a timely election, Customer shall be deemed to have elected the request for Company to remove the Equipment and for Customer to pay the Termination Fee. For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If options (i) or (ii) is selected by Customer but the Parties have failed to reach agreement as to the terms of the applicable option by the expiration of the then current Term, the Agreement will auto-renew on a month-to-month basis until (A) the date on which the Parties reach agreement and finalize the option, or (B) the date Customer provides written notice to Company to change its election to option (iii) above.
- (e) Customer Purchase Option. Pursuant to a purchase option under Section 13(c), Section 13(d), or Section 20, the Customer may elect to purchase and take title to the Equipment upon payment of (i) the greater of (A) Company's unrecovered capital cost of the Equipment, or (B) the mutually agreed upon fair market value of the Equipment, plus (ii) Company's cost to reconfigure the Equipment to accept standard electric service from the Company, plus (iii) any outstanding Monthly Service Payments, fuel charges and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (iv) any unrecovered fuel and maintenance costs expended by Company prior to the effective date of termination; minus (v) any cash security held by the Company under this Agreement. Company will invoice Customer the purchase option price within thirty (30) days of Customer's election of the purchase option, due and payable by Customer within thirty (30) days of the date of such invoice. If Customer and Company cannot reach agreement as to the fair market value of the Equipment within thirty (30) days of Customer's election of the purchase option, then such purchase option will expire and Customer must proceed subject to and pay the Termination Fee pursuant to Section 13(a).

(Continue on Sheet No. 9.826)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.825)

(f) <u>Termination of Easements</u>. Following expiration or termination of this Agreement and satisfaction of all Customer obligations under this <u>Section 13</u>, Company shall provide Customer with a release of Easements in a form mutually agreed upon between the Parties.

14. <u>Warranty and Representations.</u>

- (a) Company's Disclaimer of Express and/or Implied Warranties. CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY HAS NOT MADE, DOES NOT MAKE AND SPECIFICALLY NEGATES AND DISCLAIMS ANY REPRESENTATIONS, WARRANTIES, PROMISES, COVENANTS, AGREEMENTS OR GUARANTEES OF ANY KIND OR CHARACTER WHATSOEVER, WHETHER EXPRESS OR IMPLIED, ORAL OR WRITTEN, PAST, PRESENT OR FUTURE, OF, AS TO, CONCERNING, OR WITH RESPECT TO THE COMPANY'S OBLIGATIONS, SERVICES AND/OR THE EQUIPMENT. CUSTOMER ACKNOWLEDGES THAT THERE IS NO WARRANTY IMPLIED BY LAW, INCLUDING THE IMPLIED WARRANTY OF MERCHANTABILITY. THE IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND THE IMPLIED WARRANTY OF CUSTOM OR USAGE. CUSTOMER FURTHER ACKNOWLEDGES IN NO EVENT DOES COMPANY WARRANT AND/OR GUARANTY TO THE CUSTOMER THAT THE ELECTRICAL SERVICES TO THE FACILITY WILL BE UNINTERRUPTED OR THAT THE INSTALLATION OF THE EQUIPMENT AND PROVISION OF SERVICES PROVIDED HEREUNDER WILL AVERT OR PREVENT THE INTERRUPTION OF ELECTRIC SERVICES.
- (b) <u>Customer Representations and Warranties</u>. The Customer represents and warrants that (i) the Facility at which Company's Equipment is to be located is suitable for the location of such Equipment; (ii) the placing of such Equipment at such Facility will comply with all laws, rules, regulations, ordinances, zoning requirements or any other federal, state and local governmental requirements applicable to Customer; (iii) all information provided by the Customer related to the Facility is accurate and complete; (iv) Customer holds title to the real property on which the Facility is located or has the right to grant Company easement rights related to the real property on which the Facility is located, or has the right to require the owner of the real property on which the Facility is located to grant Company such easement rights.

15. <u>LIMITATIONS OF LIABILITY</u>.

- (a) IT IS UNDERSTOOD AND ACKNOWLEDGED BY CUSTOMER THAT COMPANY IS NOT AN INSURER OF LOSSES OR DAMAGES THAT MIGHT ARISE OR RESULT FROM THE EQUIPMENT NOT OPERATING AS EXPECTED. BY SIGNING THIS AGREEMENT, CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY SHALL NOT BE LIABLE TO THE CUSTOMER FOR COMPLETE OR PARTIAL INTERRUPTION OF SERVICE, OR FLUCTUATION IN VOLTAGE, RESULTING FROM CAUSES BEYOND ITS CONTROL OR THROUGH THE ORDINARY NEGLIGENCE OF ITS EMPLOYEES, SERVANTS OR AGENTS.
- (b) SUBJECT TO SECTION 15(c), NEITHER COMPANY NOR CUSTOMER SHALL BE LIABLE TO THE OTHER FOR CONSEQUENTIAL, SPECIAL, EXEMPLARY, INDIRECT OR INCIDENTAL LOSSES OR PUNITIVE DAMAGES UNDER THE AGREEMENT, INCLUDING LOSS OF USE, COST OF CAPITAL, LOSS OF GOODWILL, LOST REVENUES OR LOSS OF PROFIT, AND COMPANY AND CUSTOMER EACH HEREBY RELEASES THE OTHER FROM ANY SUCH LIABILITY.

(Continue on Sheet No. 9.827)

Issued by: Tiffany Cohen, Director, Rates and Tariff

Effective: September 3, 2019

(Continued from Sheet No. 9.826)

(c) THE LIMITATIONS OF LIABILITY UNDER <u>SECTION 15(a)</u> AND <u>SECTION 15(b)</u> ABOVE SHALL NOT BE CONSTRUED TO LIMIT ANY INDEMNITY OR DEFENSE OBLIGATION OF CUSTOMER UNDER SECTION 18(c).

Customer's initials below indicate that Customer has read, understood and voluntarily accepted the terms and provisions set forth in Section 15.

Agreed and accepted by Customer: (Initials)

- 16. Force Majeure. Force Majeure is defined as an event or circumstance that is not reasonably foreseeable, is beyond the reasonable control of and is not caused by the negligence or lack of due diligence of the affected Party or its contractors or suppliers. Such events or circumstances may include, but are not limited to, actions or inactions of civil or military authority (including courts and governmental or administrative agencies), acts of God, war, riot or insurrection, blockades, embargoes, sabotage, epidemics, explosions and fires not originating in the Facility or caused by its operation, hurricanes, floods, strikes, lockouts or other labor disputes or difficulties (not caused by the failure of the affected Party to comply with the terms of a collective bargaining agreement). If a Party is prevented or delayed in the performance of any such obligation by a Force Majeure event, such Party shall provide notice to the other Party of the circumstances preventing or delaying performance and the expected duration thereof. The Party so affected by a Force Majeure event shall endeavor, to the extent reasonable, to remove the obstacles which prevent performance and shall resume performance of its obligations as soon as reasonably practicable. Provided that the requirements of this Section 16 are satisfied by the affected Party, to the extent that performance of any obligation(s) is prevented or delayed by a Force Majeure event, the obligation(s) of the affected Party that is obstructed or delayed shall be extended by the time period equal to the duration of the Force Majeure event. Notwithstanding the foregoing, the occurrence of a Force Majeure event shall not relieve Customer of payment obligations under this Agreement.
- 17. Confidentiality. "Confidential Information" shall mean all nonpublic information, regardless of the form in which it is communicated or maintained (whether oral, written, electronic or visual) and whether preparedby a disclosing Party or otherwise ("Disclosing Party"), which is disclosed to a receiving Party ("Receiving Party"). Confidential Information shall not be used for any purpose other than for purposes of this Agreement. The Receiving Party shall use the same degree of care to protect the Confidential Information as the Receiving Party employs to protect its own information of like importance, but in no event less than a reasonable degree of care based on industry standard. Except to the extent required by applicable law, Customer shall not make any public statements that reference the name of Company or its affiliates without the prior written consent of Company.

18. <u>Insurance and Indemnity</u>.

- (a) Insurance to Be Maintained by the Company.
 - i. At any time that the Company is performing Services under this Agreement at the Customer Facility, the Company shall, maintain, at its sole cost and expense, with insurer(s) rated "A-, VII" or higher by A.M. Best's Key Rating Guide, (i) commercial general liability policy with minimum limits of One Million (\$1,000,000.00) Dollars per occurrence for bodily injury or death and/or property damage, (ii) automobile liability policy with minimum limits of One Million (\$1,000,000.00) Dollars combined single limit for all owned, non-owned, leased and hired automobiles, (iii) umbrella liability policy with minimum limits of Two Million (\$2,000,000.00) Dollars per occurrence, and (iv) workers' compensation insurance coverage as mandated by the applicable laws of the State of Florida and Employers' Liability cover with limits of One Million (\$1,000,000.00) Dollars per accident, by disease and per policy and per employee.
 - ii. Upon the request of Customer, the Company shall provide the Customer with insurance certificates which provide evidence of the insurance coverage under this Agreement.

(Continue on Sheet No. 9.828)

Issued by: Tiffany Cohen, Director, Rates and Tariff

Effective: September 3, 2019

(Continued from Sheet No. 9.827)

- iii. Notwithstanding any other requirement set forth in this Section 18(a), Company may meet the above required insurance coverage and limits with any combination of primary, excess, or self-insurance. In the event Company self-insures any of the above required coverages, Company will provide Customer with a letter of self-insurance upon written request by Customer.
- (b) <u>Insurance to Be Maintained by the Customer.</u>
 - i. The Customer, during and throughout the Term of this Agreement, shall, maintain, at its sole cost and expense, with insurer(s) rated "A-, VII" or higher by A.M. Best's Key Rating Guide, (i) commercial general liability policy with minimum limits of One Million (\$1,000,000.00) Dollars per occurrence for bodily injury or death and/or property damage, (ii) automobile liability policy with minimum limits of One Million (\$1,000,000.00) Dollars combined single limit for all owned, non-owned, leased and hired automobiles, (iii) umbrella liability policy with minimum limits of Two Million (\$2,000,000.00) Dollars per occurrence, and (iv) workers' compensation insurance coverage as mandated by the applicable laws of the State of Florida and Employers' Liability cover with limits of One Million (\$1,000,000.00) Dollars per accident, by disease and per policy and per employee. With respect to insurance required in (i), (ii), and (iii) above, Customer shall name Company as an additional insured and provide a waiver of subrogation in favor of Company.
 - ii. In the event Customer is subject to Section 768.28 Florida Statutes, Customer acknowledges, without waiving the right to sovereign immunity as provided by Section 768.28, Florida Statutes, that Customer is self-insured for general liability under Florida sovereign immunity statutes with coverage limits of Two Hundred Thousand (\$200,000.00) Dollars per person and Three Hundred Thousand (\$300,000.00) Dollars per occurrence, or such monetary waiver limits that may change and be set forth by the legislature. Customer shall also maintain workers' compensation insurance in accordance with Chapter 440, Florida Statutes. Coverage shall also include Employers' Liability coverage with limits of One Million (\$1,000,000.00) Dollars per accident.
- (c) <u>Indemnity</u>. The Customer shall indemnify, hold harmless and defend Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property ("Losses") to the extent arising out of, connected with, relating to or in any manner directly or indirectly connected with this Agreement; provided, that nothing herein shall require Customer to indemnify Company for Losses caused by Company's own negligence, gross negligence or willful misconduct. The provisions of this paragraph shall survive termination or expiration of this Agreement.
- **19. Non-Waiver**. The failure of either Party to insist upon the performance of any term or condition of this Agreement or to exercise any right hereunder on one or more occasions shall not constitute a waiver or relinquishment of its right to demand future performance of such term or condition, or to exercise such right in the future.
- 20. <u>Assignment</u>. Neither this Agreement, nor the Service, nor any duty, interest or rights hereunder shall be subcontracted, assigned, transferred, delegated or otherwise disposed of by Customer without Company's prior written approval. Customer will provide written notice to Company of a prospective sale of the real property upon which the Equipment is installed, at least thirty (30) days prior to the sale of such property. In the event of the sale of the real property upon which the Equipment is installed, subject to the obligations of this Agreement including <u>Section 7</u> (Customer Credit Requirements), the Customer has the option to purchase the Equipment pursuant to Section 13(e) or, this Agreement may be assigned by the Customer to the purchaser if such obligations have been assumed by the purchaser and agreed to by the Customer and the Company in writing. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and Company.

(Continue on Sheet No. 9.829)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.828)

- 21. Dispute Resolution, Governing Law, Venue and Waiver of Jury Trial. This Agreement shall be governed by, construed and enforced in accordance with the laws of the State of Florida, exclusive of conflicts of laws provisions. Each Party agrees not to commence or file any formal proceedings against the other Party related to any dispute under this Agreement for at least forty-five (45) days after notifying the other Party in writing of the dispute. A court of competent jurisdiction in the Circuit Court for Palm Beach County, Florida or the United States District Court for the Southern District of Florida only, as may be applicable under controlling law, shall decide any unresolved claim or other matter in question between the Parties to this Agreement arising out of or related in any way to this Agreement, with such court having sole and exclusive jurisdiction over any such matters. EACH OF THE PARTIES HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES ANY RIGHTS THAT MIGHT EXIST TO HAVE A TRIAL BY JURY WITH RESPECT TO ANY LITIGATION BASED UPON, RELATING TO, ARISING OUT OF, UNDER OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER ORAL OR WRITTEN), OR ACTIONS OF EITHER PARTY HERETO. THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES ENTERING INTO THIS AGREEMENT.
- **22.** <u>Modification</u>. No statements or agreements, oral or written, made prior to the date hereof, shall vary or modify the written terms set forth herein and neither Party shall claim any amendment, modification or release from any provision hereof by reason of a course of action or mutual agreement unless such agreement is in writing, signed by both Parties and specifically states it is an amendment to this Agreement.
- 23. Severability. If any provision of this Agreement or the application thereof to any person or circumstance shall, to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such provisions to persons or circumstances other than those as to which it is invalid or unenforceable, shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fullest extent permitted by law.
- **24.** <u>Survival</u>. The obligations of the Parties hereunder which by their nature survive the termination or expiration of the Agreement and/or the completion of the Service hereunder, shall survive and inure to the benefit of the Parties. Those provisions of this Agreement which provide for the limitation of or protection against liability shall apply to the full extent permitted by law and shall survive termination or expiration of this Agreement and/or completion of the Service.
- 25. Notices. All notices, demands, offers or other written communications required or permitted to be given pursuant to this Agreement shall be in writing signed by the Party giving such notice and, shall be either hand-delivered, sent via certified mail, return receipt requested and postage prepaid, or sent via overnight courier to such Party's address as set forth in the first paragraph of this Agreement, and with respect to Company, sent to the attention of _______. Each Party shall have the right to change the place to which notices shall be sent or delivered or to specify additional addresses to which copies of notices may be sent, in either case by similar notice sent or delivered in like manner to the other Party.
- **26.** Further Assurances. Company and Customer each agree to do such other and further acts and things, and to execute and deliver such additional instruments and documents, as either Party may reasonably request from time to time whether at or after the execution of this Agreement, in furtherance of the express provisions of this Agreement.
- 27. Governmental Entities. For those Customers which are a governmental entity of the State of Florida or political subdivision thereof ("Governmental Entity"), to the extent the Governmental Entity is legally barred by Florida state or federal law from executing or agreeing to any provision of this Agreement, then such provision of this Agreement will be deemed modified to the extent necessary to make such provisions consistent with Florida state or federal law. The remainder of this Agreement shall not be affected thereby and will survive and be enforceable.

(Continue on Sheet No. 9.830)

Issued by: Tiffany Cohen, Director, Rates and Tariff

Effective: September 3, 2019

(Continued from Sheet No. 9.829)

28. Entire Agreement. The Agreement constitutes the entire understanding between Company and the Customer relating to the subject matter hereof, superseding any prior or contemporaneous agreements, representations, warranties, promises or understandings between the Parties, whether oral, written or implied, regarding the subject matter hereof.

IN WITNESS WHEREOF, the Parties hereby caused this Agreement to be executed by their duly authorized representatives, effective as of the EffectiveDate.

Customer	Florid	la Power & Light Company	
By:(Signature of AuthorizedRepresentative)	Ву: _	(Signature of Authorized Representative)	
(Print or Type Name)		(Print or Type Name)	
Title:	Title:		
Date:	Date:		

Issued by: Tiffany Cohen, Director, Rates and Tariff

Effective: September 3, 2019

COMMERCIAL ELECTRIC VEHICLE CHARGING SERVICES AGREEMENT

This Commercial Electric Vehicle Charging Services Agreement	: ("Agreement") is made an	d entered into this day of
, 20 by and between	<u>, a</u>	, having its principal office at
(hereafter, the "Customer") and Florida Pov	ver & Light Company, a Florid	da corporation, having offices at 700
Universe Boulevard, Juno Beach, Florida 33408 (hereafter "Compa	any") (each a "Party" and co	llectively the "Parties"). The Service
(as defined in the paragraph below) provided under this Agreement	t is subject to the Rules and	Orders of the Florida Public Service
Commission ("FPSC") and to Company's Electric Tariff, including	g, but not limited to, the Co	mmercial Electric Vehicle Charging
Services Rider, Rate Schedule [CEVCS-1], as approved or sub-	osequently revised by the F	FPSC and the General Rules and
Regulations for Electric Service as they are now written, or as	they may be hereafter rev	vised, amended or supplemented
(collectively, hereafter refered to as the "Electric Tariff"). In case of	conflict between any provisio	n of this Agreement and the Electric
Tariff, this Agreement shall control. Capitalized terms not defined he	rein shall have the meaning s	et forth in the Electric Tariff.
WHEREAS, the Customer hereby applies to Company for		
of Work ("SOW") for the purpose of providing commercial electric	: vehicle charging infrastruct	ure (hereafter the "Service"), at the

Customer facility located at ______(hereafter the "Facility").

NOW THEREFORE, in consideration of their mutual promises and undertakings, the Parties agree to the following terms and conditions in this Agreement:

- 1. <u>Effective Date</u>. This Agreement shall become effective upon the acceptance hereof by Company ("Effective Date"), evidenced by the signature of Company's authorized representative appearing below, which, together with the Electric Tariff and the SOW, shall constitute the entire agreement between the Customer and Company with respect to provision of the Service.
- 2. <u>Term of Agreement</u>. The term of this Agreement (the "Term") will commence on the Effective Date and will continue for ten (10) years following the date on which Company delivers notice to Customer that the Equipment is ready for commercial operation (the "Commercial Operation Date").
- 3. Scope of Services. Company will design, procure, install, own, operate and provide maintenance to electric vehicle charging equipment ("Equipment") to furnish the Service as more specifically described in the SOW. Customer acknowledges and agrees that (i) the Equipment will be removable and will not be a fixture or otherwise part of the Facility, (ii) Company will own the Equipment, and (iii) Customer has no ownership interest in the Equipment. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment at any time. For the avoidance of doubt, it is the Parties' intent that this Agreement (i) is for the Company's provision of Services to Customer using Company's Equipment, and (ii) is not for the license, rental or lease of the Equipment by Company to Customer. Customer acknowledges and agrees that Company and/or its contractors (i) will gather data and information from the Equipment and (ii) have the rights to use such data, including the right to own any derivative works created using such data.
- 4. Equipment Maintenance; Alterations. During the Term, Company shall provide maintenance to the applicable Equipment in accordance with generally accepted industry practices. Customer shall promptly notify Company when Customer has knowledge of any operational issues or damage related to the Equipment. Company shall inspect and repair Equipment that is not properly operating within the timelines agreed upon in the SOW. Company will invoice Customer for repairs that are the Customer's financial responsibility under Section 11(c), due and payable by Customer within thirty (30) days of the date of such invoice. The Customer shall not move, modify, remove, adjust, alter or change in any material way the Equipment, or any part thereof, during the term of the Agreement, except in the event of an occurrence reasonably deemed by the Customer or Company to constitute a bona fide emergency. All replacements of, and alterations or additions to, the Equipment shall become part of the Equipment. In the event of a breach of this Section 4 by Customer, Company may, at its option and sole discretion, restore Equipment to its original condition at Customer's sole cost and expense.

5. Customer Payments.

(a) Fees. The Customer's monthly Service payment shall be in the amount set forth in the SOW ("Monthly Service Payment"). Applicable taxes will also be included in or added to the Monthly Service Payment. Customer's obligation to pay the Monthly Service Payment, plus applicable taxes due, shall begin on the Commercial Operation Date and shall be due and payable by Customer pursuant to the General Rules and Regulations for Electric Service.

(Continue on Sheet No. 9.834)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.833)

- (b) Late Payment. Charges for Services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.
- Customer Credit Requirements. At the discretion of the Company and subject to the confidentiality obligations set forth in this Agreement, Company may request and Customer shall provide Company with the most recent financial statements of each of the Customer and/or its parent company and with such other documents, instruments, agreements and other writings to determine the creditworthiness of Customer. The Company may also use debt ratings provided by the major credit rating agencies or consult other credit rating services to determine Customer creditworthiness. In the reasonable discretion of Company to assure Customer payment of Monthly Service Payments, Company may request and Customer will be required to provide cash security, a surety bond or a bank letter of credit, in an amount as set forth in the SOW, prior to Company's procurement or installation of Equipment. Each Customer that provides a surety bond or a bank letter of credit must enter into the agreement(s) set forth in Sheet No. 9.440 of the Company's Electric Tariff for the surety bond and Sheet Nos. 9.430 and 9.435 of the Company's Electric Tariff for the bank letter of credit. Failure to provide the requested security in the manner set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90day period is extended in writing by Company. Upon the end of the Term and after Company has received final payment for all bills, including any applicable Termination Fee pursuant to Section 12(a), for Service incurred under this Agreement, any cash security held by the Company under this Agreement will be refunded, and the obligors on any surety bond or letter of credit will be released from their obligations to the Company.
- Grant of Access. Customer hereby grants Company access to the Facility sufficient to allow Company, in Company's sole discretion. to (i) laydown, stage and install the Equipment, tools, materials, other equipment and rigging and to park construction crew vehicles in connection with the installation or removal of the Equipment, (ii) inspect and provide maintenance to the Equipment; or (iii) provide any other service contemplated or necessary to perform under this Agreement, including required distribution services, equipment and needs. In the event that Company, in its sole discretion, determines that an easement is necessary for the purpose of connecting the Equipment to the electrical grid, then Customer shall grant Company an easement in a mutually agreeable location in, on, over, under, through and across a portion of the Facility to be identified by the Parties on the Company's customary form. Furthermore, if any event creates an imminent risk of damage or injury to the Equipment, any person or person's property, Customer grants Company immediate unlimited access to the Facility to take such action as Company deems appropriate to prevent such damage or injury (collectively "Access"). Upon execution of this Agreement and the Parties agreement to the Equipment location, Company shall obtain a legal description of the necessary Access locations. The Customer must also obtain and provide mortgage subordinations, as necessary to protect the Company's right of Access. Failure to provide any Company-requested documents in the manner set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Customer agrees that it will not interfere with Company's right of access to the Facility as reasonably necessary for (i) Company's laydown and installation of the Equipment, (ii) Company's maintenance and/or removal of Equipment, and (iii) Company's performance of the Service.
- 8. Company Testing of Equipment. The Company shall have the exclusive right to manually and/or remotely test the Equipment to verify that it will operate within required parameters.
- Customer Responsibilities. The Customer shall not modify its electrical system at the Facility in a manner that adversely impacts the Equipment or its use. Company shall be entitled to rely on the accuracy and completeness of any information provided by the Customer related to the Facility. The Customer shall be obligated, at its sole expense, to keep the Facility free and clear of anything that may (i) impair the maintenance or removal of Equipment, (ii) impair the Company's testing of the Equipment pursuant to Section 8, or (iii) cause damage to the Equipment.

(Continue on Sheet No. 9.835)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.834)

10. Permits and Regulatory Requirements. Company shall be responsible for obtaining and for compliance with any license or permit required to be in Company's name to enable it to provide the Service. The Customer shall be responsible for obtaining and for compliance with any license, permits, and/or approvals from proper authorities required to be in Customer's name in order for the Customer to receive the Service. Each Party agrees to cooperate with the other Party and to assist the other Party in obtaining any required permits.

11. Title and Risk of Loss.

- (a) <u>Title</u>. The Customer agrees that Equipment installed at the Facility is and will remain the sole property of Company unless and until the end of the original Term (or upon any earlier termination if the Company elects to not remove the Equipment). Company reserves the right to modify or upgrade Equipment as Company deems necessary, in its sole discretion, for the continued supply of the Service but will not degrade the capability. Any modifications, upgrades, alterations, additions to the Equipment or replacement of the Equipment shall become part of the Equipment and shall be subject to the ownership provisions of this <u>Section 1</u>1(a). The Parties agree that the Equipment is personal property of Company and not a fixture to the Facility and shall retain the legal status of personal property as defined under the applicable provisions of the Uniform Commercial Code. With respect to the Equipment, and to preserve the Company's title to, and rights in the Equipment, Company may file one or more UCC financing statements or fixture filings or take similar action, as applicable, in such jurisdictions, as Company deems appropriate. Furthermore, the Parties agree that Company has the right to record notice of its ownership rights in the Equipment in the public records of the county of the Facility or the state of Florida.
- (b) <u>Liens</u>. Customer shall keep the Equipment free from any liens by third parties. Customer shall provide timely notice of Company's title and ownership of the Equipment to all persons that may come to have an interest in or lien upon the Facility.
- (c) Risk of Loss to Equipment (Customer Responsibility). CUSTOMER SHALL BEAR ALL RISK OF LOSS OR DAMAGE OF ANY KIND WITH RESPECT TO ALL OR ANY PART OF THE EQUIPMENT LOCATED AT THE FACILITY TO THE EXTENT SUCH LOSS OR DAMAGE IS CAUSED BY THE ACTIONS, NEGLIGENCE, WILLFUL MISCONDUCT OR GROSS NEGLIGENCE OF CUSTOMER, ITS EMPLOYEES, CONTRACTORS, AGENTS, INVITEES AND/OR GUESTS, AND IN THE EVENT THAT THE EQUIPMENT IS DAMAGED BY A FORCE MAJEURE EVENT OR BY THIRD PARTY CRIMINAL ACTS OR TORTIOUS CONDUCT, THE CUSTOMER SHALL BE LIABLE TO THE EXTENT SUCH DAMAGES ARE RECOVERABLE UNDER THE CUSTOMER'S INSURANCE AS REQUIRED TO BE PROVIDED BY SECTION 17(b) OR UNDER ANY OTHER AVAILABLE INSURANCE OF CUSTOMER (COLLECTIVELY, A "CUSTOMER CASUALTY"). Any proceeds provided by such insurance for loss or damage to the Equipment shall be promptly paid to Company.
- (d) Risk of Loss to Equipment (Company Responsibility). In the event the Equipment is damaged and is not a Customer Casualty, the Company will repair or replace the Equipment at Company's cost, or, in the event that Equipment is so severely damaged that substantial replacement is necessary, the Company may in its sole discretion either (i) terminate this Agreement for its convenience upon written notice to Customer, provided that Company will have the right, but not the obligation, to remove the Equipment at its cost within a reasonable period of time, and Customer will be obligated to pay any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer up to and through the date the Equipment was damaged, or (ii) replace the Equipment and adjust the Monthly Service Payments to reflect the new in-place cost of the Equipment less the in-place cost of the replaced Equipment. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.

12. Expiration or Termination of Agreement.

(a) Early Termination for Convenience by Customer. Subject to the obligation of Customer to pay Company the Termination Fee (as defined below), the Customer has the right to terminate this Agreement for its convenience upon written notice to Company at least sixty (60) days prior to the effective date of termination. The "Termination Fee" will be an amount equal to (i) any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (ii) any unrecovered maintenance costs expended by Company prior to the effective date of termination, plus (iii) the unrecovered capital costs of the Equipment less any salvage value of Equipment

(Continue on Sheet No. 9.836)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.835)

removed by Company, plus (iv) any removal cost of any Equipment, minus (v) any payment security amounts recovered by the Company under Section 6 (Customer Credit Requirements). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Company will invoice Customer the Termination Fee, due and payable by Customer within thirty (30) days of the date of such invoice. Company's invoice may include an estimated salvage value of Equipment removed by Company.

- (b) Early Termination by Company for Convenience or by Company Due to Change in Law. The Company has the right to terminate this Agreement for its convenience upon written notice to Customer at least sixty (60) days prior to the effective date of termination, or, in whole or in part, upon written notice to Customer as a result of FPSC actions or change in applicable laws, rules, regulations, ordinances or applicable permits of any federal, state or local authority, or of any agency thereof, that have the effect of terminating, limiting or otherwise prohibiting Company's ability to provide the Service. Upon a termination for convenience by Company pursuant to this Section 12(b), Customer must choose to either:

 (i) Purchase the Equipment upon payment of a transfer price mutually agreeable to Company and Customer, negotiated in good faith; or (ii) Request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If Customer and Company cannot reach agreement as to the transfer price of the Equipment within ninety (90) days of Company's notice of termination for convenience, Customer shall be deemed to have elected the request for Company to remove the Equipment.
- (c) Early Termination of Agreement for Cause. In addition to any other termination rights expressly set forth in this Agreement, Company and Customer, as applicable, may terminate this Agreement for cause upon any of the following events of default (each an "Event of Default"): (i) Customer fails to timely pay the Monthly Service Payment and fails to cure such deficiency within thirty (30) days of written notice from the Company; (ii) Company materially breaches its obligations under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Customer; (iii) Customer fails to perform or observe any other covenant, term or condition under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Company; (iv) subject to Section 19, Customer sells, transfers or otherwise disposes of the Facility; (v) Customer or any guarantor of Customer's obligations or liabilities hereunder ("Guarantor") sells, transfers or otherwise dispose of all or substantially all of its assets; (vi) Customer or Guarantor enters into any voluntary or involuntary bankruptcy or other insolvency or receivership proceeding, or makes as assignment for the benefit of creditors; (vii) any representation or warranty made by Customer or Guarantor or otherwise furnished to Company in connection with the Agreement shall prove at any time to have been untrue or misleading in any material respect; or (viii) Customer removes or allows a third party to remove, any portion of the Equipment from the Facility.
 - i. Upon a termination for cause by Company, the Company shall have the right to access and remove the Equipment and Customer shall be responsible for paying the Termination Fee as more fully described in Section 12(a). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Additionally, the Customer shall be liable to Company for any attorney's fees or other costs incurred in collection of the Termination Fee. In the event that Company and a purchaser of the Facility (who has not assumed the Agreement pursuant to Section 19) agree upon a purchase price of the Equipment, such purchase price shall be credited against the Termination Fee owed by Customer.
 - ii. Upon a termination for cause by Customer, Customer must choose to either (i) purchase the Equipment upon payment of a transfer price mutually agreeable to Company and Customer, negotiated in good faith, or (ii) request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, and pay no Termination Fee; provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.
- (d) <u>Expiration of Agreement</u>. At the end of the Term and subject to Customer making payments of all outstanding amounts due, title to the Equipment shall transfer to Customer at no additional charge. Thereafter, Customer shall be responsible (i) for payment of all electric usage by the Equipment pursuant to the Company's Electric Tariff and Company shall be permitted to make any needed adjustments to the Equipment; and (ii) Customer shall be responsible for all maintenance and other costs related to ownership of the Equipment.

(Continue on Sheet No. 9.837)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.836)

13. Warranty and Representations.

- (a) Company's Disclaimer of Express and/or Implied Warranties. CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY HAS NOT MADE, DOES NOT MAKE AND SPECIFICALLY NEGATES AND DISCLAIMS ANY REPRESENTATIONS, WARRANTIES, PROMISES, COVENANTS, AGREEMENTS OR GUARANTEES OF ANY KIND OR CHARACTER WHATSOEVER, WHETHER EXPRESS OR IMPLIED, ORAL OR WRITTEN, PAST, PRESENT OR FUTURE, OF, AS TO, CONCERNING, OR WITH RESPECT TO THE COMPANY'S OBLIGATIONS, SERVICES AND/OR THE EQUIPMENT. CUSTOMER ACKNOWLEDGES THAT THERE IS NO WARRANTY IMPLIED BY LAW, INCLUDING THE IMPLIED WARRANTY OF MERCHANTABILITY, THE IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND THE IMPLIED WARRANTY OF CUSTOM OR USAGE. CUSTOMER FURTHER ACKNOWLEDGES IN NO EVENT DOES COMPANY WARRANT AND/OR GUARANTY TO THE CUSTOMER THAT THE ELECTRICAL SERVICES TO THE FACILITY WILL BE UNINTERRUPTED OR THAT THE INSTALLATION OF THE EQUIPMENT AND PROVISION OF SERVICES PROVIDED HEREUNDER WILL AVERT OR PREVENT THE INTERRUPTION OF ELECTRIC SERVICES.
- (b) <u>Customer Representations and Warranties</u>. The Customer represents and warrants that (i) the Facility at which Company's Equipment is to be located is suitable for the location of such Equipment; (ii) the placing of such Equipment at such Facility will comply with all laws, rules, regulations, ordinances, zoning requirements or any other federal, state and local governmental requirements applicable to Customer; (iii) all information provided by the Customer related to the Facility is accurate and complete; (iv) Customer holds title to the real property on which the Facility is located or has the right of possession of the real property on which the Facility is located for the Term; and (v) Customer has the right to grant Company access and/or easement rights related to the real property on which the Facility is located, or has the right to require the owner of the real property on which the Facility is located to grant Company such access and/or easement rights.

14. LIMITATIONS OF LIABILITY.

- (a) IT IS UNDERSTOOD AND ACKNOWLEDGED BY CUSTOMER THAT COMPANY IS NOT AN INSURER OF LOSSES OR DAMAGES THAT MIGHT ARISE OR RESULT FROM THE EQUIPMENT NOT OPERATING AS EXPECTED. BY SIGNING THIS AGREEMENT, CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY SHALL NOT BE LIABLE TO THE CUSTOMER FOR COMPLETE OR PARTIAL INTERRUPTION OF SERVICE, OR FLUCTUATION IN VOLTAGE, RESULTING FROM CAUSES BEYOND ITS CONTROL OR THROUGH THE ORDINARY NEGLIGENCE OF ITS EMPLOYEES, SERVANTS OR AGENTS.
- (b) SUBJECT TO <u>SECTION 14(c)</u>, NEITHER COMPANY NOR CUSTOMER SHALL BE LIABLE TO THE OTHER FOR CONSEQUENTIAL, SPECIAL, EXEMPLARY, INDIRECT OR INCIDENTAL LOSSES OR PUNITIVE DAMAGES UNDER THE AGREEMENT, INCLUDING LOSS OF USE, COST OF CAPITAL, LOSS OF GOODWILL, LOST REVENUES OR LOSS OF PROFIT, AND COMPANY AND CUSTOMER EACH HEREBY RELEASES THE OTHER FROM ANY SUCH LIABILITY.
- (c) THE LIMITATIONS OF LIABILITY UNDER <u>SECTION 14(a) AND SECTION 14(b) ABOVE</u> SHALL NOT BE CONSTRUED TO LIMIT ANY INDEMNITY OR DEFENSE OBLIGATION OF CUSTOMER UNDER SECTION 17(c).

Customer's initials below indicate that Customer has read, understood and voluntarily accepted the terms and provisions set forth in Section 14.

Agreed and accepted by	Customer:	(Initials)
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(Continue on Sheet No. 9.838)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.837)

- 15. Force Majeure. Force Majeure is defined as an event or circumstance that is not reasonably foreseeable, is beyond the reasonable control of and is not caused by the negligence or lack of due diligence of the affected Party or its contractors or suppliers. Such events or circumstances may include, but are not limited to, actions or inactions of civil or military authority (including courts and governmental or administrative agencies), acts of God, war, riot or insurrection, sabotage, epidemics, pandemics, explosions and fires not originating in the Facility or caused by its operation, hurricanes, floods, or labor disputes or difficulties (not caused by the failure of the affected Party to comply with the terms of a collective bargaining agreement). If a Party is prevented or delayed in the performance of any such obligation by a Force Majeure event, such Party shall provide notice to the other Party of the circumstances preventing or delaying performance and the expected duration thereof. The Party so affected by a Force Majeure event shall endeavor, to the extent reasonable, to remove the obstacles which prevent performance and shall resume performance of its obligations as soon as reasonably practicable. Provided that the requirements of this Section 15 are satisfied by the affected Party, to the extent that performance of any obligation(s) is prevented or delayed by a Force Majeure event, the obligation(s) of the affected Party that is obstructed or delayed shall be extended by the time period equal to the duration of the Force Majeure event. Notwithstanding the foregoing, the occurrence of a Force Majeure event shall not relieve Customer of payment obligations under this Agreement.
- 16. Confidentiality. "Confidential Information" shall mean all nonpublic information, regardless of the form in which it is communicated or maintained (whether oral, written, electronic or visual) and whether prepared by a disclosing Party or otherwise ("Disclosing Party"), which is disclosed to a receiving Party ("Receiving Party"). Confidential Information shall not be used for any purpose other than for purposes of this Agreement. The Receiving Party shall use the same degree of care to protect the Confidential Information as the Receiving Party employs to protect its own information of like importance, but in no event less than a reasonable degree of care based on industry standard. Except to the extent required by applicable law, Customer shall not make any public statements that reference the name of Company or its affiliates without the prior written consent of Company.

17. Insurance and Indemnity.

- (a) <u>Insurance to Be Maintained by the Company.</u>
 - i. At any time that the Company is performing Services under this Agreement at the Customer Facility, the Company shall, maintain, at its sole cost and expense, with insurer(s) rated "A-, VII" or higher by A.M. Best's Key Rating Guide, (i) commercial general liability policy with minimum limits of One Million (\$1,000,000.00) Dollars per occurrence for bodily injury or death and/or property damage, (ii) automobile liability policy with minimum limits of One Million (\$1,000,000.00) Dollars combined single limit for all owned, non-owned, leased and hired automobiles, (iii) umbrella liability policy with minimum limits of Two Million (\$2,000,000.00) Dollars per occurrence, and (iv) workers' compensation insurance coverage as mandated by the applicable laws of the State of Florida and Employers' Liability cover with limits of One Million (\$1,000,000.00) Dollars per accident, by disease and per policy and per employee.
 - ii. Notwithstanding any other requirement set forth in this <u>Section 17(a)</u>, Company may meet the above required insurance coverage and limits with any combination of primary, excess, or self-insurance.
- (b) Insurance to Be Maintained by the Customer.
 - i. The Customer, during and throughout the Term of this Agreement, shall, maintain, at its sole cost and expense, with insurer(s) rated "A-, VII" or higher by A.M. Best's Key Rating Guide, (i) commercial general liability policy with minimum limits of One Million (\$1,000,000.00) Dollars per occurrence for bodily injury or death and/or property damage, (ii) automobile liability policy with minimum limits of One Million (\$1,000,000.00) Dollars combined single limit for all owned, non-owned, leased and hired automobiles, (iii) umbrella liability policy with minimum limits of Two Million (\$2,000,000.00) Dollars per occurrence, and (iv) workers' compensation insurance coverage as mandated by the applicable laws of the State of Florida and Employers' Liability cover with limits of One Million (\$1,000,000.00) Dollars per accident, by disease and per policy and per employee. With respect to insurance required in (i), (ii), and (iii) above, Customer shall name Company as an additional insured and provide a waiver of subrogation in favor of Company.

(Continue on Sheet No. 9.839)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.838)

- i. In the event Customer is subject to Section 768.28 Florida Statutes, Customer acknowledges, without waiving the right to sovereign immunity as provided by Section 768.28, Florida Statutes, that Customer is self-insured for general liability under Florida sovereign immunity statutes with coverage limits of Two Hundred Thousand (\$200,000.00) Dollars per person and Three Hundred Thousand (\$300,000.00) Dollars per occurrence, or such monetary waiver limits that may change and be set forth by the legislature. Customer shall also maintain workers' compensation insurance in accordance with Chapter 440, Florida Statutes. Coverage shall also include Employers' Liability coverage with limits of One Million (\$1,000,000.00) Dollars per accident.
- (b) Indemnity. The Customer shall indemnify, hold harmless and defend Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property ("Losses") to the extent arising out of, connected with, relating to or in any manner directly or indirectly connected with this Agreement; provided, that nothing herein shall require Customer to indemnify Company for Losses caused by Company's own negligence, gross negligence or willful misconduct. The provisions of this paragraph shall survive termination or expiration of this Agreement.
- **18.** <u>Non-Waiver</u>. The failure of either Party to insist upon the performance of any term or condition of this Agreement or to exercise any right hereunder on one or more occasions shall not constitute a waiver or relinquishment of its right to demand future performance of such term or condition, or to exercise such right in the future.
- 19. <u>Assignment</u>. Neither this Agreement, nor the Service, nor any duty, interest or rights hereunder shall be subcontracted, assigned, transferred, delegated or otherwise disposed of by Customer without Company's prior written approval. Customer will provide written notice to Company of a prospective sale of the real property upon which the Equipment is installed, at least thirty (30) days prior to the sale of such property. In the event of the sale of the real property upon which the Equipment is installed, subject to the obligations of this Agreement including <u>Section 6</u> (Customer Credit Requirements), such sale shall be considered an early termination of this Agreement by Customer unless the Company agrees in writing to an assignment of this Agreement to the purchaser of the real property.
- 20. Dispute Resolution, Governing Law, Venue and Waiver of Jury Trial. This Agreement shall be governed by, construed and enforced in accordance with the laws of the State of Florida, exclusive of conflicts of laws provisions. Each Party agrees not to commence or file any formal proceedings against the other Party related to any dispute under this Agreement for at least forty-five (45) days after notifying the other Party in writing of the dispute. A court of competent jurisdiction in the Circuit Court for Palm Beach County, Florida or the United States District Court for the Southern District of Florida only, as may be applicable under controlling law, shall decide any unresolved claim or other matter in question between the Parties to this Agreement arising out of or related in any way to this Agreement, with such court having sole and exclusive jurisdiction over any such matters. EACH OF THE PARTIES HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES ANY RIGHTS THAT MIGHT EXIST TO HAVE A TRIAL BY JURY WITH RESPECT TO ANY LITIGATION BASED UPON, RELATING TO, ARISING OUT OF, UNDER OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER ORAL OR WRITTEN), OR ACTIONS OF EITHER PARTY HERETO. THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES ENTERING INTO THIS AGREEMENT.
- 21. <u>Modification</u>. No statements or agreements, oral or written, made prior to the date hereof, shall vary or modify the written terms set forth herein and neither Party shall claim any amendment, modification or release from any provision hereof by reason of a course of action or mutual agreement unless such agreement is in writing, signed by both Parties and specifically states it is an amendment to this Agreement.
- 22. <u>Severability.</u> If any provision of this Agreement or the application thereof to any person or circumstance shall, to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such provisions to persons or circumstances other than those as to which it is invalid or unenforceable, shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fullest extent permitted by law.
- 23. <u>Survival</u>. The obligations of the Parties hereunder which by their nature survive the termination or expiration of the Agreement and/or the completion of the Service hereunder, shall survive and inure to the benefit of the Parties. Those provisions of this Agreement which provide for the limitation of or protection against liability shall apply to the full extent permitted by law and shall survive termination or expiration of this Agreement and/or completion of the Service.

(Continue on Sheet No. 9.840)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.839)

- 24. Notices. All notices, demands, offers or other written communications required or permitted to be given pursuant to this Agreement shall be in writing signed by the Party giving such notice and, shall be either hand-delivered, sent via certified mail, return receipt requested and postage prepaid, or sent via overnight courier to such Party's address as set forth in the first paragraph of this Agreement. Each Party shall have the right to change the place to which notices shall be sent or delivered by similar notice sent or delivered in like manner to the other Party.
- **25.** <u>Further Assurances</u>. Company and Customer each agree to do such other and further acts and things, and to execute and deliver such additional instruments and documents, as either Party may reasonably request from time to time whether at or after the execution of this Agreement, in furtherance of the express provisions of this Agreement.
- **26.** Governmental Entities. For those Customers which are a governmental entity of the State of Florida or political subdivision thereof ("Governmental Entity"), to the extent the Governmental Entity is legally barred by Florida state or federal law from executing or agreeing to any provision of this Agreement, then such provision of this Agreement will be deemed modified to the extent necessary to make such provisions consistent with Florida state or federal law. The remainder of this Agreement shall not be affected thereby and will survive and be enforceable.
- **27.** Entire Agreement. The Agreement constitutes the entire understanding between Company and the Customer relating to the subject matter hereof, superseding any prior or contemporaneous agreements, representations, warranties, promises or understandings between the Parties, whether oral, written or implied, regarding the subject matter hereof.

IN WITNESS WHEREOF, the Parties hereby caused this Agreement to be executed by their duly authorized representatives, effective as of the Effective Date.

	1 10110	da Power & Light Company
	Ву:	(Signature of Authorized Representative
ype Name)		(Print or Type Name)
	Title:_	
	Date:	
	rized Representative) Type Name)	By:

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

	OPTIONAL RESIDENTIAL ELECTRIC VEHICLE CHARGING AGREEMENT
cor the Cor Ser Reg	s Optional Residential Electric Vehicle Charging Agreement ("Agreement") is made and entered into this day of, 20 by and between (the "Customer"), having a primary residence located at (the "Residential Property") and Florida Power & Light Company, a Florida poration, having offices at 700 Universe Boulevard, Juno Beach, Florida 33408 (the "Company") (each a "Party" and collectively "Parties"). The Service provided under this Agreement is subject to the Rules and Orders of the Florida Public Service mmission ("FPSC") and to Company's Electric Tariff, including, but not limited to, the Residential Electric Vehicle Charging rvices Rider Pilot, Rate Schedule [RS-1EV], as approved or subsequently revised by the FPSC and the General Rules and gulations for Electric Service as they are now written, or as they may be hereafter revised, amended or supplemented llectively, hereafter refered to as the "Electric Tariff").
,	WHEREAS, the Customer hereby applies to Company for receipt of service to provide residential electric vehicle ("EV") arging service (the "Service") at the Residential Property.
and	NOW THEREFORE, in consideration of their mutual promises and undertakings, the Parties agree to the following terms d conditions in this Agreement:
1.	Effective Date. This Agreement shall become effective upon the acceptance hereof by Company ("Effective Date"), evidenced by the signature of Company's authorized representative appearing below.
2.	<u>Term of Agreement</u> . The term of this Agreement (the "Term") will commence on the Effective Date and will continue for ten (10) years following the date on which the Company gives notice that the Equipment is ready for operation (the "Residential Operation Date").
3.	Scope of Services. Company will design, procure, install (as further elected below), own, operate, and provide maintenance to EV charging equipment for one electric vehicle, including a Level 2 EV charger ("Equipment") to furnish the Service which includes receiving data, service fees and overnight and weekend charging for the Customer's EV only. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment. Customer shall allow Company to establish connectivity with the Level 2 EV charger using Customer's internet service provider as either a primary or back-up means of communication. In such cases, either a Wi-Fi connection to Customer's router or a hardwired Ethernet connection shall be facilitated by the Customer. For the avoidance of doubt, it is the Parties' intent that this Agreement (i) is for the Company's provision of Services to Customer using Company's Equipment, and (ii) is not for the license, rental or lease of the Equipment by Company to Customer. Customer acknowledges and agrees that Company and/or its contractors (i) will gather data and information from the Equipment and (ii) have the rights to use such data, including the right to own any derivative works created using such data.
	Customer selects the following installation service:
	☐ Full Installation. Includes addition of a 240V circuit (assuming Customer has at least two appropriate breaker slots available), design calculations, permitting and up to 15 foot 50A branch circuit.
	☐ <u>Equipment Only Installation</u> . Customer provides a dedicated, permitted and installed 240V circuit in garage.
4.	Equipment; Maintenance; Access. During the Term, Company shall provide maintenance to the applicable Equipment in accordance with generally accepted industry practices. Customer shall promptly notify Company when Customer has knowledge of any operational issues or damage related to the Equipment. The Customer shall not move, modify, remove, adjust, alter or change in any material way the Equipment, except in the event of an emergency. All replacements of, and alterations or additions to, the Equipment shall become part of the Equipment. Customer hereby grants Company access rights on the Residential Property sufficient to allow Company to perform the Services under this Agreement.
	Company shall, or through its subcontractors, be responsible for obtaining and for compliance with any license or permit required to be in Company's name to enable it to provide the Service. Each Party agrees to cooperate with the other Party and to assist the other Party in obtaining any required permit.
5.	Monthly Service Payment.
	Customer shall commence payment of the Monthly Service Payment, plus any applicable taxes, on the Residential Operation Date in accordance with the General Rules and Regulations for Electric Service. Any partial month will be paid on a pro rata basis. The Monthly Service Payment shall be as set forth in the Residential Electric Vehicle Charging Services Rider Pilot, Rate

6. <u>Title and Risk of Loss</u>. Customer acknowledges and agrees that (i) the Equipment is personal property, will be removable and will not be a fixture or otherwise part of the Residential Property, (ii) Company will own the Equipment, and (iii) Customer has no

(Continued on Sheet No. 9.844)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Schedule (referenced above).

(Continued from Sheet No. 9.843)

ownership interest in the Equipment. Title shall only transfer to the Customer at the end of the original Term (or upon any earlier termination if the Company elects to not remove the Equipment). Customer shall keep the Equipment free from any liens by third parties and shall provide timely notice of Company's title and ownership of the Equipment to all persons that may come to have an interest in or lien upon the Residential Property.

Customer shall bear all risk of loss or damage of any kind with respect to all or any part of the Equipment located at the Residential Property to the extent such loss or damage is caused by weather or the actions, negligence, willful misconduct or gross negligence of Customer, its contractors, agents, invitees and/or guests or any other damage which is required to be covered by insurance (collectively a "Customer Casualty"). Any proceeds provided by such insurance for loss or damage to the Equipment shall be promptly paid to Company. In the event the Equipment is damaged and is not a Customer Casualty, the Company will (i) repair or replace the Equipment at Company's cost, or (ii) terminate this Agreement for its convenience upon written notice to Customer.

- 7. Expiration or Termination of Agreement. Customer has the right to terminate this Agreement for its convenience upon written notice to Company on at least thirty (30) days prior notice. Upon any such termination prior to the fifth anniversary of the Residential Operation Date, Customer shall be responsible to pay a termination fee in an amount equal to the cost to uninstall, remove and redeploy the Equipment plus all outstanding Monthly Service Payments due and owing (collectively, the "Early Termination Cost"). Upon any such termination on or after the fifth anniversary of the Residential Operation Date, Customer shall elect to pay either (i) a termination fee in an amount equal to the Early Termination Cost or (ii) the remaining net book value of the Equipment to purchase the Equipment plus all outstanding Monthly Service Payments due and owing. Except in the case Customer elects option (ii) above, Company has the right, but not the obligation, to remove the Equipment for redeployment. The Company has the right to terminate this Agreement for its convenience upon written notice to Customer on at least thirty (30) days prior notice or as a result of FPSC actions or change in applicable laws, rules, regulations, ordinances or applicable permits of any federal, state or local authority, or of any agency thereof, that have the effect of terminating, limiting or otherwise prohibiting Company's ability to provide the Service. Upon such termination, the Company may elect to remove the Equipment or leave the equipment and transfer title to the Customer at no charge.
- 8. <u>Warranty</u>. Customer acknowledges and agrees that Company has not made any representations, warranties, promises, covenants, agreements or guarantees of any kind or character whatsoever, whether express or implied, oral or written, past, present or future, of, as to, concerning, or with respect to the Company's obligations, Services and/or the Equipment. Customer acknowledges that there is no warranty implied by law, including the implied warranty of merchantability, the implied warranty of fitness for a particular purpose, and the implied warranty of custom or usage.
- 9. Customer Representations and Warranties. The Customer represents and warrants that (i) the placing of the Equipment at the Residential Property and Customer's performance of this Agreement will comply with all laws, rules, regulations, ordinances, zoning requirements or any other federal, state and local governmental requirements applicable to Customer; (ii) all information provided by the Customer related to the Residential Property is accurate and complete; (iii) Customer has good and unencumbered title to the Residential Property either free and clear of any liens, mortgages or other encumbrances, or if any lien, mortgage or other encumbrance exists, then such lien, mortgage or other encumbrance (or any environmental restriction) will not prevent the performance of this Agreement or burden or encumber the Equipment; (iv) Customer lives at the Residential Property, the Residential Property is a single-family home or townhome with an attached garage that receives RS-1 electric service from Company and is in good standing; and (v) Customer owns or leases an electric vehicle that is capable of being charged by the Equipment.
- 10. <u>Limitations of Liability; Indemnity.</u> Customer acknowledges and agrees that Company shall not be liable to the Customer for complete or partial interruption of service, or fluctuation in voltage, resulting from causes beyond its control or through the ordinary negligence of its employees, servants or agents.
 - Neither Company nor Customer shall be liable to the other for consequential, special, exemplary, indirect or incidental losses or punitive damages under the Agreement, including loss of use, cost of capital, loss of goodwill, lost revenues or loss of profit, and Company and Customer each hereby release the other from any such liability; provided, that the Customer shall indemnify, hold harmless and defend Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property ("Losses") to the extent arising out of, connected with, relating to or in any manner directly or indirectly connected with this Agreement; provided, that nothing herein shall require Customer to indemnify Company for Losses caused by Company's own negligence, gross negligence or willful misconduct. The provisions of this paragraph shall survive termination or expiration of this Agreement.

(Continued on Sheet No. 9.845)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.844)

- 11. <u>Confidentiality</u>. "Confidential Information" shall mean all nonpublic information, regardless of the form in which it is communicated or maintained (whether oral, written, electronic or visual) which is disclosed to Customer. Confidential Information shall not be disclosed without the prior written consent of Company.
- 12. <u>Insurance</u>. At any time that the Company is performing Services under this Agreement at the Residential Property, the Company shall, maintain, at its sole cost and expense, liability insurance as required by law, including workers' compensation insurance mandated by the applicable laws of the State of Florida. Company may meet the above required insurance coverage with any combination of primary, excess, or self-insurance. During and throughout the Term of this Agreement and until all amounts payable to the Company pursuant to this Agreement are paid in full, the Customer shall maintain a homeowner's property insurance policy with minimum limits equal to the value of the Residential Property and homeowner's liability insurance policy with minimum limits of Three Hundred Thousand (\$300,000.00) Dollars.
- **13.** <u>Assignment</u>. The Customer may not assign this Agreement without the consent of the Company. A sale of the Residential Property shall be treated as an early termination by Customer unless Company agrees in writing to an assignment of this Agreement to the purchaser of the Residential Property.
- 14. <u>Dispute Resolution, Governing Law, Venue and Waiver of Jury Trial</u>. This Agreement shall be subject to and governed by the laws of the State of Florida, exclusive of conflicts of laws provisions. The Parties agree that any action or proceeding arising out of or related to this Agreement shall be brought in the Circuit Court for Palm Beach County, Florida or the United States District Court for the Southern District of Florida. EACH OF THE PARTIES HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES ANY RIGHTS THAT MIGHT EXIST TO HAVE A TRIAL BY JURY WITH RESPECT TO ANY LITIGATION BASED UPON, RELATING TO, ARISING OUT OF, UNDER OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER ORAL OR WRITTEN), OR ACTIONS OF EITHER PARTY HERETO. THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES ENTERING INTO THIS AGREEMENT.
- **15.** <u>Notices</u>. All notices, demands, offers or other written communications required or permitted to be given pursuant to this Agreement shall be in writing signed by the Party giving such notice and, shall be either hand-delivered, sent via certified mail, return receipt requested, or sent via overnight courier to such Party's address as set forth above.
- 16. Miscellaneous. Any waiver granted by a Party shall not constitute a waiver or relinquishment of its right to demand future performance of such term or condition, or to exercise such right in the future. No modification, waiver or amendment of this Agreement shall be binding unless signed in writing by both Parties. The Agreement constitutes the entire understanding between Company and the Customer relating to the subject matter hereof. Company and Customer each agree to do such other and further acts and things, and to execute and deliver such additional instruments and documents, as either Party may reasonably request from time to time whether at or after the execution of this Agreement, in furtherance of the express provisions of this Agreement. The obligations of the Parties hereunder which by their nature survive the termination or expiration of the Agreement and/or the completion of the Service hereunder, shall survive and inure to the benefit of the Parties. If any provision of this Agreement shall, to any extent, be invalid or unenforceable, the remainder of this Agreement shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fullest extent permitted by law.

IN WITNESS WHEREOF, the Parties hereby caused this Agreement to be executed by their duly authorized representatives, effective as of the Effective Date.

Florida Power & Light Company

rionau rower a Light company
Ву:
Printed Name:
Title:
Date:

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Customer

		SOLAR POWER FACILITIES SERVICE AGREEMENT
and and (the this rarif revis of the set f	betwo Florio "Con Agre f, inc sed b sed, a sed, a forth	ar Power Facilities Service Agreement ("Agreement") is made and entered into this
		lation and maintenance of solar structures, such as solar trees and solar canopies, and related equipment, such as lighting pries (the "Service"), at the Customer facility located at(the "Facility").
and	cond	NOW THEREFORE, in consideration of their mutual promises and undertakings, the Parties agree to the following terms litions in this Agreement:
1.	by t	ective Date. This Agreement shall become effective upon the acceptance hereof by Company ("Effective Date"), evidenced the signature of Company's authorized representative appearing below, which, together with the Electric Tariff and the SOW, all constitute the entire agreement between the Customer and Company with respect to provision of the Service.
2.	follo	rm of Agreement. The term of this Agreement (the "Term") will commence on the Effective Date and will continue for 10 years owing the date on which Company delivers notice to Customer that the Equipment is ready for commercial operation (the ommercial Operation Date").
3.	suc as I end has Cor Equ pur has	ope of Services. Company will design, permit, procure, install, own, operate and provide maintenance to all solar structures, that as solar trees and solar canopies, and related equipment, such as lighting and batteries ("Equipment") to furnish the Service more specifically described in the SOW. Customer acknowledges and agrees that (i) the Equipment may be removed at the dof the term, at the Company's sole option and unless otherwise extended, (ii) Company will own the Equipment, and Customer is no ownership interest in the Equipment. For the avoidance of doubt, it is the Parties' intent that this Agreement (i) is for the mpany's provision of Services to Customer using Company's Equipment, and (ii) is not for the license, rental or lease of the uipment by Company to Customer. Company shall have the right to access and use of Customer's electrical systems for poses of powering Company's computer equipment used in monitoring the power generated by the Equipment. If Customer internet access, it will permit Company access to be used in connection with such power monitoring systems. Customer moveledges and agrees that Company and/or its contractors (i) will gather data and information from the Equipment and (ii) we the rights to use such data, including the right to own any derivative works created using such data.
4.	acc of a	uipment Maintenance; Alterations. During the Term, Company shall provide maintenance to the applicable Equipment in cordance with generally accepted industry practices. Customer shall promptly notify Company when Customer has knowledge any operational issues or damage related to the Equipment. Company shall inspect and repair Equipment that is not properly erating within the timelines agreed upon in the SOW.
5.	Cus	stomer Payments.
	` ,	<u>Fees</u> . The Customer's monthly Service payment shall be in the amount set forth in the SOW ("Monthly Service Payment"). Customer's obligation to pay the Monthly Service Payment, plus applicable charges and taxes, shall begin on the Commercial Operation Date and shall be due and payable by Customer pursuant to the General Rules and Regulations for Electric Service.
	(b)	<u>Late Payment</u> . Charges for Services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law. Further if the Customer fails to make any undisputed payment

(Continue on Sheet No. 9.850)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

(Continued from Sheet No. 9.849)

owed the Company hereunder within five (5) business days of receiving written notice from the Company that such payment is past due, Company may cease to supply Service under this Agreement until the Customer has paid the bills due. It is understood, however, that discontinuance of Service pursuant to the preceding sentence shall not constitute a breach of this Agreement by Company, nor shall it relieve the Customer of the obligation to comply with all payment obligations under this Agreement.

- 6. Customer Credit Requirements. At the discretion of the Company and subject to the confidentiality obligations set forth in this Agreement, Company may request and Customer shall provide Company with the most recent financial statements of each of the Customer and/or its parent company and with such other documents, instruments, agreements and other writings to determine the creditworthiness of Customer. The Company may also use debt ratings provided by the major credit rating agencies or consult other credit rating services to determine Customer creditworthiness. In the reasonable discretion of Company to assure Customer payment of Monthly Service Payments, Company may request and Customer will be required to provide cash security, a surety bond or a bank letter of credit, in an amount as set forth in the SOW, prior to Company's procurement or installation of Equipment. Each Customer that provides a surety bond or a bank letter of credit must enter into the agreement(s) set forth in Sheet No. 9.440 of the Company's Electric Tariff for the surety bond and Sheet Nos. 9.430 and 9.435 of the Company's Electric Tariff for the bank letter of credit. Failure to provide the requested security in the manner set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Upon the end of the Term and after Company has received final payment for all bills, including any applicable Termination Fee pursuant to Section 11(a), for Service incurred under this Agreement, any cash security held by the Company under this Agreement will be refunded, and the obligors on any surety bond or letter of credit will be released from their obligations to the Company.
- Grant of Access. Customer hereby grants Company access to the Facility sufficient to allow Company, in Company's sole discretion, to (i) laydown and stage the Equipment, tools, materials, other equipment and rigging and to park construction crew vehicles in connection with the installation or removal of the Equipment, (ii) inspect and provide maintenance to the Equipment; or (iii) provide any other service contemplated or necessary to perform under this Agreement, including required distribution services, equipment and needs. In the event that Company, in its sole discretion, determines that an easement is necessary for the purpose of connecting the Equipment to the electrical grid, then Customer shall grant Company an easement in a mutually agreeable location in, on, over, under, through and across a portion of the Facility to be identified by the Parties on the Company's customary form. Furthermore, if any event creates an imminent risk of damage or injury to the Equipment, any person or person's property, Customer grants Company immediate unlimited access to the Facility to take such action as Company deems appropriate to prevent such damage or injury (collectively "Access"). Upon execution of this Agreement and the Parties agreement to the Equipment location, Company shall obtain a legal description of the necessary Access locations. The Customer must also obtain and provide mortgage subordinations, as necessary to protect the Company's right of Access. Failure to provide the above requested documents in the manner set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Customer agrees that it will not interfere with Company's right of access to the Facility as reasonably necessary for (i) Company's laydown and installation of the Equipment, (ii) Company's maintenance and/or removal of Equipment, and (iii) Company's performance of the Service.
- 8. <u>Customer Responsibilities</u>. The Customer shall be obligated, at its sole expense, to keep the Facility free and clear of anything that may (i) impair the maintenance or removal of Equipment, or (ii) cause damage to the Equipment.
- 9. <u>Permits and Regulatory Requirements</u>. The Customer shall be responsible for obtaining and for compliance with any license, permits, and/or approvals from proper authorities required to be in Customer's name in order for the Customer to receive the Service. Each Party agrees to cooperate with the other Party and to assist the other Party in obtaining any required permits.

10. Title and Risk of Loss.

(a) <u>Title.</u> The Customer agrees that Equipment installed at the Facility is and will remain the sole property of Company unless and until such time as the Customer purchases the Equipment as set forth in the Agreement and pays such applicable purchase price to Company. Company reserves the right to modify or upgrade Equipment as Company deems necessary, in its sole discretion, for the continued supply of the Service. Any modifications, upgrades, alterations, additions to the Equipment or replacement of the Equipment shall become part of the Equipment and shall be subject to the ownership provisions of this Section 10(a). The Parties agree that the Equipment is personal property of Company and not a fixture

(Continue on Sheet No. 9.851)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.850)

to the Facility and shall retain the legal status of personal property as defined under the applicable provisions of the Uniform Commercial Code. With respect to the Equipment, and to preserve the Company's title to, and rights in the Equipment, Company may file one or more UCC financing statements or fixture filings, as applicable, in such jurisdictions, as Company deems appropriate. Furthermore, the Parties agree that Company has the right to record notice of its ownership rights in the Equipment in the public records of the county of the Facility. The Company will collect and own the data related to usage of the Equipment.

- (b) <u>Liens</u>. Customer shall keep the Equipment free from any liens by third parties. Customer shall provide timely notice of Company's title and ownership of the Equipment to all persons that may come to have an interest in or lien upon the Facility.
- (c) Risk of Loss to Equipment (Customer Responsibility). CUSTOMER SHALL BEAR ALL RISK OF LOSS OR DAMAGE OF ANY KIND WITH RESPECT TO ALL OR ANY PART OF THE EQUIPMENT LOCATED AT THE FACILITY TO THE EXTENT SUCH LOSS OR DAMAGE IS CAUSED BY THE ACTIONS, NEGLIGENCE, WILLFUL MISCONDUCT OR GROSS NEGLIGENCE OF CUSTOMER, ITS EMPLOYEES, CONTRACTORS, AGENTS, INVITEES AND/OR GUESTS, AND IN THE EVENT THAT THE EQUIPMENT IS DAMAGED BY A FORCE MAJEURE EVENT OR BY THIRD PARTY CRIMINAL ACTS OR TORTIOUS CONDUCT, THE CUSTOMER SHALL BE LIABLE TO THE EXTENT SUCH DAMAGES ARE RECOVERABLE UNDER THE CUSTOMER'S INSURANCE AS REQUIRED TO BE PROVIDED BY SECTION 16(b) OR UNDER ANY OTHER AVAILABLE INSURANCE OF CUSTOMER (COLLECTIVELY, A "CUSTOMER CASUALTY").

 Any proceeds provided by such insurance for loss or damage to the Equipment shall be promptly paid to Company.
- (d) Risk of Loss to Equipment (Company Responsibility). In the event the Equipment is damaged and is not a Customer Casualty, the Company will repair or replace the Equipment at Company's cost, or, in the event that Equipment is so severely damaged that substantial replacement is necessary, the Company may in its sole discretion either (i) terminate this Agreement for its convenience upon written notice to Customer, provided that Company will have the right to remove the Equipment at its cost within a reasonable period of time, and Customer will be obligated to pay any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer up to and through the date the Equipment was damaged, or (ii) replace the Equipment and adjust the Monthly Service Payments to reflect the new in-place cost of the Equipment less the in-place cost of the replaced Equipment. For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.

11. Expiration or Termination of Agreement.

- (a) Early Termination for Convenience by Customer. Subject to the obligation of Customer to pay Company the Termination Fee (as defined below), the Customer has the right to terminate this Agreement for its convenience upon written notice to Company at least one-hundred eighty (180) days prior to the effective date of termination. The "Termination Fee" will be an amount equal to (i) any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (ii) any maintenance costs expended by Company prior to the effective date of termination, plus (iii) the unrecovered capital costs of the Equipment less any salvage value of Equipment removed by Company, plus (iv) any removal cost of any Equipment, minus (v) any payment security amounts recovered by the Company under Section 6 (Customer Credit Requirements). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Company will invoice Customer the Termination Fee, due and payable by Customer within thirty (30) days of the date of such invoice. Company's invoice may include an estimated salvage value of Equipment removed by Company.
- (b) Early Termination by Company for Convenience or by Company Due to Change in Law. The Company has the right to terminate this Agreement for its convenience upon written notice to Customer at least one-hundred eighty (180) days prior to the effective date of termination, or, in whole or in part, immediately upon written notice to Customer as a result of FPSC actions or change in applicable laws, rules, regulations, ordinances or applicable permits of any federal, state or local authority, or of any agency thereof, that have the effect of terminating, limiting or otherwise prohibiting Company's ability to provide the Service. Upon a termination for convenience by Company pursuant to this Section 11(b), Customer must choose to either: (i) purchase the Equipment upon payment of a transfer price mutually

(Continue on Sheet No. 9.852)

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(Continued from Sheet No.9.851)

agreeable to Company and Customer; or (ii) request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If Customer and Company cannot reach agreement as to the transfer price of the Equipment within ninety (90) days of Company's notice of termination for convenience, Customer shall be deemed to have elected the request for Company to remove the Equipment.

- (c) Early Termination of Agreement for Cause. In addition to any other termination rights expressly set forth in this Agreement, Company and Customer, as applicable, may terminate this Agreement for cause upon any of the following events of default (each an "Event of Default"): (i) Customer fails to timely pay the Monthly Service Payment and fails to cure such deficiency within thirty (30) days of written notice from the Company; (ii) Company materially breaches its obligations under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Customer; (iii) Customer fails to perform or observe any other covenant, term or condition under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Company; (iv) Subject to Section 19, Customer sells, transfers or otherwise disposes of the Facility; (v) Customer or any guarantor of Customer's obligations or liabilities hereunder ("Guarantor") sells, transfers or otherwise dispose of all or substantially all of its assets; (vi) Customer or Guarantor enters into any voluntary or involuntary bankruptcy or other insolvency or receivership proceeding, or makes as assignment for the benefit of creditors; (vii) any representation or warranty made by Customer or Guarantor or otherwise furnished to Company in connection with the Agreement shall prove at any time to have been untrue or misleading in any material respect; or (viii) Customer removes or allows a third party to remove, any portion of the Equipment from the Facility.
 - i. Upon a termination for cause by Company, the Company shall have the right to access and remove the Equipment and Customer shall be responsible for paying the Termination Fee as more fully described in <u>Section 1</u>1(a). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Additionally, the Customer shall be liable to Company for any attorney's fees or other costs incurred in collection of the Termination Fee. In the event that Company and a purchaser of the Facility (who has not assumed the Agreement pursuant to <u>Section 1</u>9) agree upon a purchase price of the Equipment, such purchase price shall be credited against the Termination Fee owed by Customer.
 - ii. Upon a termination for cause by Customer, Customer must choose to either (i) purchase the Equipment upon payment of a transfer price mutually agreeable to Company and Customer, or (ii) request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, and pay no Termination Fee; provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.
- (d) Expiration of Agreement. At least ninety (90) days prior to the end of the Term, Customer shall provide Company with written notice of an election of one of the three following options: (i) to renew the Term of this Agreement, subject to modifications to be agreed to by Company and the Customer, for a period and price to be agreed upon between Company and the Customer, (ii) to purchase the Equipment upon payment of a transfer price mutually agreeable to Company and Customer plus applicable taxes, plus any outstanding Monthly Service Payments and applicable taxes, for Service provided to Customer prior to the expiration of the Term, or (iii) to request that Company remove the Equipment and for Customer to pay Company the Termination Fee. In the event that Customer fails to make a timely election, Customer shall be deemed to have elected option (iii). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If option (i) or (ii) is selected by Customer but the Parties have failed to reach agreement as to the terms of the applicable option by the expiration of the then current Term, the Agreement will auto-renew on a month-to-month basis until (A) the date on which the Parties reach agreement and finalize the option, or (B) the date that either Customer or Company provides written notice to the other Party to change the election to option (iii) above.

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(Continued from Sheet No. 9.852)

12. Warranty and Representations.

- (a) Company's Disclaimer of Express and/or Implied Warranties. Customer acknowledges and agrees that company has not made, does not make and specifically negates and disclaims any representations, warranties, promises, covenants, agreements or guarantees of any kind or character whatsoever, whether express or implied, oral or written, past, present or future, of, as to, concerning, or with respect to the company's obligations, services and/or the equipment. Customer acknowledges that there is no warranty implied by law, including the implied warranty of merchantability, the implied warranty of fitness for a particular purpose, and the implied warranty of custom or usage. Customer further acknowledges in no event does company warrant and/or guaranty to the customer that the electrical services to the facility will be uninterrupted or that the installation of the equipment and provision of services provided hereunder will avert or prevent the interruption of electric services.
- (b) <u>Customer Representations and Warranties</u>. The Customer represents and warrants that (i) the Facility at which Company's Equipment is to be located is suitable for the location of such Equipment; (ii) the placing of such Equipment at such Facility will comply with all laws, rules, regulations, ordinances, zoning requirements or any other federal, state and local governmental requirements applicable to Customer; (iii) all information provided by the Customer related to the Facility is accurate and complete; (iv) Customer holds title to the real property on which the Facility is located or has the right of possession of the real property on which the Facility is located for the Term; and (v) Customer has the right to grant Company access and/or easement rights related to the real property on which the Facility is located, or has the right to require the owner of the real property on which the Facility is located to grant Company such access and/or easement rights.

13. LIMITATIONS OF LIABILITY.

- (a) IT IS UNDERSTOOD AND ACKNOWLEDGED BY CUSTOMER THAT COMPANY IS NOT AN INSURER OF LOSSES OR DAMAGES THAT MIGHT ARISE OR RESULT FROM THE EQUIPMENT NOT OPERATING AS EXPECTED. BY SIGNING THIS AGREEMENT, CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY SHALL NOT BE LIABLE TO THE CUSTOMER FOR COMPLETE OR PARTIAL INTERRUPTION OF SERVICE, RESULTING FROM CAUSES BEYOND ITS CONTROL OR THROUGH THE ORDINARY NEGLIGENCE OF ITS EMPLOYEES, SERVANTS OR AGENTS.
- (b) SUBJECT TO SECTION 13(c), NEITHER COMPANY NOR CUSTOMER SHALL BE LIABLE TO THE OTHER FOR CONSEQUENTIAL, SPECIAL, EXEMPLARY, INDIRECT OR INCIDENTAL LOSSES OR PUNITIVE DAMAGES UNDER THE AGREEMENT, INCLUDING LOSS OF USE, COST OF CAPITAL, LOSS OF GOODWILL, LOST REVENUES OR LOSS OF PROFIT, AND COMPANY AND CUSTOMER EACH HEREBY RELEASES THE OTHER FROM ANY SUCH LIABILITY.
- (c) THE LIMITATIONS OF LIABILITY UNDER <u>SECTION 13(a)</u> AND <u>SECTION 13(b)</u> ABOVE SHALL NOT BE CONSTRUED TO LIMIT ANY INDEMNITY OR DEFENSE OBLIGATION OF CUSTOMER UNDER SECTION 16(c).

Customer's initials below indicate that Customer has reprovisions set forth in <u>Section 1</u> 3.	ead, understood and voluntarily accepted the terms and
Agreed and accepted by Customer:	(Initials)

(Continue on Sheet No. 9.854)

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(Continued from Sheet No. 9.853)

- 14. Force Majeure. Force Majeure is defined as an event or circumstance that is not reasonably foreseeable, is beyond the reasonable control of and is not caused by the negligence or lack of due diligence of the affected Party or its contractors or suppliers. Such events or circumstances may include, but are not limited to, actions or inactions of civil or military authority (including courts and governmental or administrative agencies), acts of God, war, riot or insurrection, sabotage, epidemics, pandemics, explosions and fires not originating in the Facility or caused by its operation, hurricanes, floods, or labor disputes or difficulties (not caused by the failure of the affected Party to comply with the terms of a collective bargaining agreement). If a Party is prevented or delayed in the performance of any such obligation by a Force Majeure event, such Party shall provide notice to the other Party of the circumstances preventing or delaying performance and the expected duration thereof. The Party so affected by a Force Majeure event shall endeavor, to the extent reasonable, to remove the obstacles which prevent performance and shall resume performance of its obligations as soon as reasonably practicable. Provided that the requirements of this Section 14 are satisfied by the affected Party, to the extent that performance of any obligation(s) is prevented or delayed by a Force Majeure event, the obligation(s) of the affected Party that is obstructed or delayed shall be extended by the time period equal to the duration of the Force Majeure event. Notwithstanding the foregoing, the occurrence of a Force Majeure event shall not relieve Customer of payment obligations under this Agreement.
- 15. Confidentiality. "Confidential Information" shall mean all nonpublic information, regardless of the form in which it is communicated or maintained (whether oral, written, electronic or visual) and whether prepared by a disclosing Party or otherwise ("Disclosing Party"), which is disclosed to a receiving Party ("Receiving Party"). Confidential Information shall not be used for any purpose other than for purposes of this Agreement. The Receiving Party shall use the same degree of care to protect the Confidential Information as the Receiving Party employs to protect its own information of like importance, but in no event less than a reasonable degree of care based on industry standard. Except to the extent required by applicable law, Customer shall not make any public statements that reference the name of Company or its affiliates without the prior written consent of Company.

16. Insurance and Indemnity.

- (a) Insurance to Be Maintained by the Company.
 - i. At any time that the Company is performing Services under this Agreement at the Customer Facility, the Company shall, maintain, at its sole cost and expense, with insurer(s) rated "A-, VII" or higher by A.M. Best's Key Rating Guide, (i) commercial general liability policy with minimum limits of One Million (\$1,000,000.00) Dollars per occurrence for bodily injury or death and/or property damage, (ii) automobile liability policy with minimum limits of One Million (\$1,000,000.00) Dollars combined single limit for all owned, non-owned, leased and hired automobiles, (iii) umbrella liability policy with minimum limits of Two Million (\$2,000,000.00) Dollars per occurrence, and (iv) workers' compensation insurance coverage as mandated by the applicable laws of the State of Florida and Employers' Liability cover with limits of One Million (\$1,000,000.00) Dollars per accident, by disease and per policy and per employee.
- (b) Notwithstanding any other requirement set forth in this <u>Section 16(a)</u>, Company may meet the above required insurance coverage and limits with any combination of primary, excess, or self-insurance.

17. Insurance to Be Maintained by the Customer.

i. The Customer, during and throughout the Term of this Agreement, shall, maintain, at its sole cost and expense, with insurer(s) rated "A-, VII" or higher by A.M. Best's Key Rating Guide, (i) commercial general liability policy with minimum limits of One Million (\$1,000,000.00) Dollars per occurrence for bodily injury or death and/or property damage, (ii) automobile liability policy with minimum limits of One Million (\$1,000,000.00) Dollars combined single limit for all owned, non-owned, leased and hired automobiles, (iii) umbrella liability policy with minimum limits of Two Million (\$2,000,000.00) Dollars per occurrence, and (iv) workers' compensation insurance coverage as mandated by the applicable laws of the State of Florida and Employers' Liability cover with limits of One Million (\$1,000,000.00) Dollars per accident, by disease and per policy and per employee. With respect to insurance required in (i), (ii), and (iii) above, Customer shall name Company as an additional insured and provide a waiver of subrogation in favor of Company.

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(Continued from Sheet No. 9.854)

- ii. In the event Customer is subject to Section 768.28 Florida Statutes, Customer acknowledges, without waiving the right to sovereign immunity as provided by Section 768.28, Florida Statutes, that Customer is self-insured for general liability under Florida sovereign immunity statutes with coverage limits of Two Hundred Thousand (\$200,000.00) Dollars per person and Three Hundred Thousand (\$300,000.00) Dollars per occurrence, or such monetary waiver limits that may change and be set forth by the legislature. Customer shall also maintain workers' compensation insurance in accordance with Chapter 440, Florida Statutes. Coverage shall also include Employers' Liability coverage with limits of One Million (\$1,000,000.00) Dollars per accident.
- (c) <u>Indemnity</u>. The Customer shall indemnify, hold harmless and defend Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property ("Losses") to the extent arising out of, connected with, relating to or in any manner directly or indirectly connected with this Agreement; provided, that nothing herein shall require Customer to indemnify Company for Losses caused by Company's own negligence, gross negligence or willful misconduct. The provisions of this paragraph shall survive termination or expiration of this Agreement.
- 17. <u>Non-Waiver</u>. The failure of either Party to insist upon the performance of any term or condition of this Agreement or to exercise any right hereunder on one or more occasions shall not constitute a waiver or relinquishment of its right to demand future performance of such term or condition, or to exercise such right in the future.
- 18. Tax Credits; Financial Incentives; Sale of Energy. Installation and operation of the Equipment at the Facility may result in the availability of federal and/or state tax credits, and other financial incentives (collectively hereinafter "Incentives"). Company shall be the sole recipient and beneficiary of any Incentives. Company may decide, in its sole discretion, how any Incentives shall be distributed, disbursed or assigned. Customer shall have no right to any Incentives. All electricity produced by the Equipment, and the right to utilize such electricity, shall be the sole property and right of the Customer.
- 19. <u>Assignment</u>. Neither this Agreement, nor the Service, nor any duty, interest or rights hereunder shall be subcontracted, assigned, transferred, delegated or otherwise disposed of by Customer without Company's prior written approval. Customer will provide written notice to Company of a prospective sale of the real property upon which the Equipment is installed, at least thirty (30) days prior to the sale of such property. In the event of the sale of the real property upon which the Equipment is installed, subject to the obligations of this Agreement including <u>Section 6</u> (Customer Credit Requirements), such sale shall be considered an early termination of this Agreement by Customer unless the Company agrees in writing to an assignment of this Agreement to the purchaser of the real property.
- 20. <u>Dispute Resolution, Governing Law, Venue and Waiver of Jury Trial</u>. This Agreement shall be governed by, construed and enforced in accordance with the laws of the State of Florida, exclusive of conflicts of laws provisions. Each Party agrees not to commence or file any formal proceedings against the other Party related to any dispute under this Agreement for at least forty-five (45) days after notifying the other Party in writing of the dispute. A court of competent jurisdiction in the Circuit Court for Palm Beach County, Florida or the United States District Court for the Southern District of Florida only, as may be applicable under controlling law, shall decide any unresolved claim or other matter in question between the Parties to this Agreement arising out of or related in any way to this Agreement, with such court having sole and exclusive jurisdiction over any such matters. EACH OF THE PARTIES HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES ANY RIGHTS THAT MIGHT EXIST TO HAVE A TRIAL BY JURY WITH RESPECT TO ANY LITIGATION BASED UPON, RELATING TO, ARISING OUT OF, UNDER OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER ORAL OR WRITTEN), OR ACTIONS OF EITHER PARTY HERETO. THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES ENTERING INTO THIS AGREEMENT.
- 21. <u>Modification</u>. No statements or agreements, oral or written, made prior to the date hereof, shall vary or modify the written terms set forth herein and neither Party shall claim any amendment, modification or release from any provision hereof by reason of a course of action or mutual agreement unless such agreement is in writing, signed by both Parties and specifically states it is an amendment to this Agreement.
- 22. <u>Severability.</u> If any provision of this Agreement or the application thereof to any person or circumstance shall, to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such provisions to persons or circumstances other than those as to which it is invalid or unenforceable, shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fullest extent permitted by law.

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(Continued from Sheet No. 9.855)

- 23. <u>Survival</u>. The obligations of the Parties hereunder which by their nature survive the termination or expiration of the Agreement and/or the completion of the Service hereunder, shall survive and inure to the benefit of the Parties. Those provisions of this Agreement which provide for the limitation of or protection against liability shall apply to the full extent permitted by law and shall survive termination or expiration of this Agreement and/or completion of the Service.
- 24. Notices. All notices, demands, offers or other written communications required or permitted to be given pursuant to this Agreement shall be in writing signed by the Party giving such notice and, shall be either hand- delivered, sent via certified mail, return receipt requested and postage prepaid, or sent via overnight courier to such Party's address as set forth in the first paragraph of this Agreement. Each Party shall have the right to change the place to which notices shall be sent or delivered or to specify additional addresses to which copies of notices may be sent, in either case by similar notice sent or delivered in like manner to the other Party.
- **25.** <u>Further Assurances</u>. Company and Customer each agree to do such other and further acts and things, and to execute and deliver such additional instruments and documents, as either Party may reasonably request from time to time whether at or after the execution of this Agreement, in furtherance of the express provisions of this Agreement.
- 26. Governmental Entities. For those Customers which are a governmental entity of the State of Florida or political subdivision thereof ("Governmental Entity"), to the extent the Governmental Entity is legally barred by Florida state or federal law from executing or agreeing to any provision of this Agreement, then such provision of this Agreement will be deemed modified to the extent necessary to make such provisions consistent with Florida state or federal law. The remainder of this Agreement shall not be affected thereby and will survive and be enforceable.
- **27.** Entire Agreement. The Agreement constitutes the entire understanding between Company and the Customer relating to the subject matter hereof, superseding any prior or contemporaneous agreements, representations, warranties, promises or understandings between the Parties, whether oral, written or implied, regarding the subject matter hereof.

IN WITNESS WHEREOF, the Parties hereby caused this Agreement to be executed by their duly authorized representatives, effective as of the Effective Date.

Customer		Florida Power & Light Company	
Ву:	(Signature of Authorized Representative)	Ву:	(Signature of Authorized Representative)
	(Print or Type Name)		(Print or Type Name)
Title:		Title: _	
Date:		Date:	

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Existing Facility Economic Development Rider - EFEDR Service Agreement

New Load established in General Service or Industrial space that has been vacant for more than six months CUSTOMER NAME_ ADDRESS___ TYPE OF BUSINESS_____ The Customer hereto agrees as follows: Establish service in a currently vacant building or other facility and create additional load of at least 350 kW of measured demand full-time jobs. 1. That the quantity of new or expanded load shall be____kW of Demand. 2. The nature of this new or expanded load is _____. 3. The general service/industrial space of the new load has been vacant for more than six months. 4. That the customer load will be served with existing facilities or that customer has paid, or agrees to pay, any contributions in aid of construction or guarantees for any additional facilities that may be required. 5. To initiate service under this Rider on_____, and terminate service under this Rider on , _____. This shall constitute a period of five years. 6. To provide verification that the availability for this Rider is a significant factor in the Customer's location/expansion decision. 7. If a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EFEDR and continue the schedule of credits. 8. To provide verification that there is no affiliation with the prior occupant. Signed: FLORIDA POWER & LIGHT COMPANY Date:

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

1201021101121141211110111111111111	Cancels Timu Keviseu Snee		
	FPL ACCOUNT No		
	FPL PREMISE No		
STANDBY AND SUPPLEM	IENTAL SERVICE AGREEMENT		
This Agreement made thisday ofsuccessors and assigns (hereafter called "the Customer"), located FLORIDA POWER & LIGHT COMPANY, a corporation organiz assigns (hereafter called "the Company").	at, by and between,, tage and existing under the laws of the State of Florida, its successful and existing under the laws of the State of Florida, its successful and existing under the laws of the State of Florida, its successful and existing under the laws of the State of Florida, its successful and existing under the laws of the State of Florida, its successful and existing under the laws of the State of Florida, its successful and existing under the laws of the State of Florida, its successful and existing under the laws of the State of Florida, its successful and existing under the laws of the State of Florida, its successful and existing under the laws of the State of Florida, its successful and existing under the laws of the State of Florida, its successful and existing under the laws of the State of Florida, its successful and existing under the laws of the State of Florida, its successful and existing under the laws of the State of Florida, its successful and existing under the laws of the State of Florida, its successful and exist under the laws of the State of Florida, its successful and exist under the laws of the State of Florida, its successful and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the laws of the State of Florida and exist under the la	, its Florida, and ccessors and	
WIT	INESSETH		
WHEREAS, the Customer is required, or has requested, to currently providing electric Standby and/or Supplemental Service, of this Agreement, and	to take electric Standby and/or Supplemental Service, or the as defined by Rate Schedule SST-1, marked Exhibit "A", and		
WHEREAS, the Company is willing to provide, or to continue to provide, such Standby and/or Supplemental Service under the terms and conditions specified herein,			
NOW THEREFORE, for and in consideration of the mutu and agree as follows:	ual covenants and agreements herein set forth, the parties here	eto covenant	
1. Standby Service will be rendered in compliance with all terms and conditions set forth in Rate Schedule SST-1, marked Exhibit "A", and Supplemental Service will be initially billed under Rate Schedule, marked Exhibit "B", both schedules are attached hereto and made a part of this agreement, or any successor schedule which may be approved from time to time by the Florida Public Service Commission.			
2. The Customer agrees to the following for purposes of app	oplying Rate Schedule SST-1 to Company supplied service:		
served by the Customer's generation,served by the Company in the event of an outage	kw, which is defined as the highest amount of Cukw, less the amount of Customer's load which would not e of the Customer's generation equipment, I the Customer's installed generation capacity and shall not	ot have to be kw. The	
	Highest amount of Customer load served by the Customer's generation		
Contract Standby Demand =	MINUS		
	Amount of Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment		
This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23 month period less the amount specified above as Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment.			
A Customer's Contract Standby Demand may be re-estable	lished to allow for the following adjustments:		
Demand reduction resulting from the installation of measures; or	of FPL Demand Side Management Measures or FPL Research Proj	ect efficiency	
2. Demand reductions resulting from the installation of other permanent and quantifiable efficiency measures, upon verification by			
FPL; or 3. Permanent changes to customer facilities that resul permanently reduced electricity consumption, upo	alt in a permanent loss of electric load, including any fuel substitution verification by FPL.	on resulting in	
period following the Customer's written request or the pri	he higher of the actual Contract Standby Demand calculated in the contract Standby Demand minus the calculated demand reduction cessed up to twice per calendar year when more than one efficient d in phases.	ion. Requests	
·	e served by the Company in the event of an outage of the	e Customer's	

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i) Must be demonstrated to the Company's satisfaction when initially established.

(Continued on Sheet No. 9.911)

generation equipment:

(Continued from Sheet No. 9.910)

- ii) Is subject to periodic verification by the Customer upon request by the Company. If the Customer fails to confirm that the load not served by the Company is equal to that set forth in 2(a), then, at the option of the Company, the load set forth in 2(a) will be adjusted in the current and subsequent billing months to the level which was demonstrated.
- (c) The minimum normal operating level of the Customer's generation equipment is ____kW. Standby Servicecan only be provided when the Customer's generation is less than this specified amount.
- 3. (a) Customers desiring to operate any electric generating equipment in parallel with the Company's system shall be responsible for providing the Company with the necessary information for the evaluation of such interconnected operation. In the event that the generating facility or facilities meet(s) the criteria for "qualifying facility" status contained in Rule 25-17.080, F.A.C., then the parties' interconnection agreement entered in accordance with Rule 25-17.087, F.A.C. shall govern all aspects of interconnected operations. The Company shall not be required to permit the parallel operation of any generating equipment that does not meet qualifying facility status criteria.
 - (b) The Customer shall be responsible for costs associated with interconnection equipment used to operate the generating facility either in parallel with the Company's system as specified in the interconnection agreement, or in isolation from the Company's system, including, but not limited to, responsibility for the cost associated with modifying, providing, operating, replacing, maintaining and removing all necessary lines, substations, transformers, switching and protective facilities and other equipment necessary to utilize the electric service delivered hereunder.
 - (c) Any arrangement for power deliveries by the Customer into the Company's system shall be the responsibility of the Customer; the Company shall review and evaluate each request on a case-by-case basis. The Company shall not be responsible for accepting such deliveries of power unless the Customer has entered into an interconnection agreement.
- 4. When the Customer's power supply is to be operated at any time in parallel with the Company's electric system, the Customer shall be responsible for ensuring safeguards, which are considered adequate by the Company, to the Company's system including but not limited to the Company's customers, personnel and equipment. Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company Governmental, FPL's General Rules and Regulations, the Customer shall indemnifyand save the Company harmless from any and all claims, costs, or expense for loss, damage, or injury to persons or property (including the Customer's generation system and the Company's system) caused by or resulting from:
 - (a) Any act or omission by the Customer, or Customer's contractors, subcontractors, agents, servants and employees in connection with the installation or operation of the Customer's generation system or the operation thereof in connection with the Company's system:
 - (b) Any defect, failure of, or fault related to the Customer's generation system;
 - (c) The Customer's negligence or negligence of the Customer's contractors, subcontractors agents, servants and employeesor;
 - (d) Any other event or act that is the result of, or proximately caused by, the Customer's facility.
- 5. When the Customer's power supply is to be operated at any time in parallel with the Company's electric system, the Customer shall deliver to the Company, at least fifteen days prior to the start of any interconnection construction, a certified copy or duplicate original of a liability insurance policy issued by a mutually acceptable insurance company authorized to do business in the State of Florida. Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company Governmental, FPL's General Rules and Regulations, this policy shall jointly protect and indemnify the Customer and the Company, its officers, employees, and representatives against all liability and expense as a result of claims and suitsfor injuries or damages to persons or property arising out of the interconnection with the Customer, or caused by operation of any of the Customer's equipment or by the Customer's failure to maintain its facility's equipment in satisfactory and safe operating condition.

The policy providing such coverage shall provide public liability insurance, including property damage, in an amount not less than \$\frac{1}{2}\$ for each occurrence. Governmental entities authorized under Florida or federal law to be self-insured, in lieu of providing evidence of adequate commercial insurance, have the option of providing to the Company evidence that the applicant has established an adequate self-insurance plan to cover the obligations of indemnification referenced herein; and shall, upon request, provide such other information as the Company may deem necessary and relevant. In addition, the above required policy or self-insurance plan, if applicable, shall be endorsed with a provision whereby the insurance company or governmental entity will notify the Company at least thirty days prior to the effective date of cancellation or material change in the policy or plan.

In addition to the minimum coverage outlined above, the various commercial general liability insurance policies are subject to FPL's approval and, upon request, the Customer shall make certified copies of these various general liability insurance policies, and/or information regarding the self-insurance plan, available for inspection by FPL's Risk Management Department within fifteen (15) days of a request therefore. Any inspection of such plans or policies shall not obligate FPL to advise the Customer of any deficiencies in such plans or policies, and such inspection shall not relieve the Customer from, or be deemed a waiver of, FPL's right to insist on strict fulfillment of the Customer's obligations hereunder.

The Customer shall pay all premiums and other charges due on said policy and keep said policy in force during the entire period of interconnection with the Company.

(Continued on Sheet No. 9.912)

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(Continued from Sheet No. 9.911) 6. The Customer will allow the Company to make all necessary arrangements to meter (1) the amounts of demand and energy supplied by the Company, (2) the gross demand and energy output of the Customer's generation equipment and, if the Customer is interconnected and operating electric generating equipment in parallel with the Company's system, (3) thecapacity and energy supplied to the Company by the Customer's generation equipment. The Company shall provide and the Customer shall be required to pay the installation, operation and maintenance costs incurred by the Company for themetering equipment required in (2) and (3) described above. The Company shall retain ownership of all meteringequipment. Where the Customer and the Company agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require Company metering of the gross demand and energy output of the Customer's generation equipment provided that where only standby service is taken, (1) the Customer and the Company agree to the maximum amount of standby service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating equipment from its own metering as is necessary to permit analysis and reporting of the load and usage characteristics of Standby and Supplemental Service. The initial term of this Agreement is for a period of five years from_______, ______. The Customer shall give the Company at least five years written notice sent by certified mail before the Customer may transfer from service under Rate Schedule SST-1 to service under any other applicable retail rate schedule. Transfers, with less than five years written notice, to an applicable retail rate schedule may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company, and the Company's other ratepayers. A new Standby and Supplemental Service Agreement may be executed (1) in the event there is an increase in the Customer's generating facilities prior to the end of this Agreement or (2) it is mutually agreed between the Company and the Customer. All formal notices affecting the provisions of this Agreement shall be delivered in person or sent by registered or certified mail to the parties designated below. The parties designate the following to be notified or to whom payment shall be sent until such time as either party furnished the other party written instructions to contact another individual. For CUSTOMER: For FPL: 10. This Agreement supersedes all previous agreements or representations, either written, verbal, or otherwise between the Customer and the Company other than an interconnection agreement, with respect to Standby and/or Supplemental Service and the matters contained herein and constitutes the entire Agreement between the parties. In the event of a conflict between this agreement and an interconnection agreement, the interconnection agreement shall prevail. 11. This Agreement is subject to the Company's effective "General Rules and Regulations for Electric Service" and the Rules of the Florida Public Service Commission. IN WITNESS WHEREOF the parties hereto have caused this Agreement to be duly executed the day and year set above. Charges and Terms Accepted: FLORIDA POWER & LIGHT COMPANY Customer (Print or type name of Organization) By: Signature (Authorized Representative) (Signature) (Print or typename) (Print or typename) Title:_

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	FPL PREMISE AND SUPPLEMENTAL SERVICE AGREEMENT , by and between	called "the Customer"), located I under the laws of the State of
	AND SUPPLEMENTAL SERVICE AGREEMENT, by and between(hereinafter of OWER & LIGHT COMPANY, a corporation organized WITNESSETH	called "the Customer"), located I under the laws of the State of
	, by and between(hereinafter of OWER & LIGHT COMPANY, a corporation organized WITNESSETH	called "the Customer"), located I under the laws of the State of
, Florida, and FLORIDA Pollled "the Company"). Isideration of the mutual covenants and agreen appany agrees to furnish and the Customer and agrees.	(hereinafter of OWER & LIGHT COMPANY, a corporation organized WITNESSETH	called "the Customer"), located lunder the laws of the State of
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nsideration of the mutual covenants and agreer		agree as follows:
npany agrees to furnish and the Customer		agree as follows:
Tied from time to time by the Florida Public es that, whenever reference is made in this A fied from time to time. A copy of the Compintegral part of this Agreement. In pany and the Customer agree that Schedision Rule 25-6.0438, F.A.C., Non-Firm Electrical Public Pub	dule ISST-1 may be modified or withdrawn subject ric Service - Terms and Conditions, or any other Commis	s currently approved or as may on"). The Customer understands er to Schedule ISST-1 as itmay hereto as Exhibit A and hereby to determinations made under
(a) The initial Contract Standby Demand is kw, which is defined as the highest amount of Customer's load served by the Customer's generation, kw, less the amount of Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment, kw. The initial Contract Standby Demand shall		
	Highest amount of Customer load served by the Customer's generation	
	MINUS	
Contract Standby Demand =	Amount of Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment	
f s t	fied from time to time. A copy of the Compintegral part of this Agreement. mpany and the Customer agree that Scheosion Rule 25-6.0438, F.A.C., Non-Firm Electromer agrees to the following for purposes of initial Contract Standby Demand is	fied from time to time. A copy of the Company's presently approved Schedule ISST-1 is attached hintegral part of this Agreement. Impany and the Customer agree that Schedule ISST-1 may be modified or withdrawn subject sion Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions, or any other Committomer agrees to the following for purposes of applying Schedule ISST-1 to Company supplied service: Initial Contract Standby Demand is kw, which is defined as the highest amount Customer's generation, kw, less the amount of Customer's load which would not have sevent of an outage of the Customer's generation equipment, kw. The initial Generation capacity and shall not be less than zero. Highest amount of Customer load served by the Customer's generation

This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23 month period less the amount specified above as Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

- Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or
- Demand reductions resulting from the installation of other permanent and quantifiable efficiency measures, upon verification by FPL; or
- 3. Permanent changes to customer facilities that result in a permanent loss of electric load, including any fuel substitution resulting in permanently reduced electricity consumption, upon verification by FPL.

The re-established Contract Standby Demand shall be the higher of the actual Contract Standby Demand calculated in the next billing period following the Customer's written request or the prior Contract Standby Demand minus the calculated demand reduction. Requests to re-establish the Contract Standby Demand may be processed up to twice per calendar year when more than one efficiency measure is installed or where the same efficiency measure is installed inphases.

- (b) The amount of load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment:
 - i) Must be demonstrated to the Company's satisfaction when initially established.

(Continued on Sheet No. 9.921)

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(Continued from Sheet No. 9.920)

- ii) Is subject to periodic verification by the Customer upon request by the Company. If the Customer fails to confirm that the load not served by the Company is equal to that set forth in 2(a), then, at the option of the Company, the load set forth in 2(a) will be adjusted in the current and subsequent billing months to the level which was demonstrated.
- (c) The minimum normal operating level of the Customer's generation equipment is _____kw. Standby Service con only be provided when the Customer's generation is supplying less than this specified amount.
- 4. The Customer agrees to a "Firm Standby Demand" level of _____kw during the periods when the Company is interrupting the Customer's service. This "Firm Standby Demand" level shall not be exceeded during periods when the Company is interrupting load. Upon mutual agreement of the Company and the Customer, the Customer's Firm Standby Demand may subsequently be raised or lowered, as long as the change in the "Firm Standby Demand" level is not a result of a transfer of load from the interruptible portion of the Customer's load. The Customer shall notify the Company upon adding firm load.
- The Customer will allow the Company to make all necessary arrangements to meter (1) the amounts of demand and energy supplied by the Company, (2) the gross demand and energy output of the Customer's generation equipment to the load served by the Customer and, if the Customer is interconnected and operating electric generating equipment in parallel with the Company's system, (3) the capacity and energy supplied to the Company by the Customer's generation equipment. The Company shall provide and the Customer shall be required to pay the installation, operation and maintenance costs incurred by the Company for the metering equipment required in (2) and (3) described above. The Company shall retain ownership of all meteringequipment.

Where the Customer and the Company agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require Company metering of the gross demand and energy output of the Customer's generation equipment provided that where only standby service is taken, (1) the Customer and the Company agree to the maximum amount of standby service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating equipment from its own metering as is necessary to permit analysis and reporting of the load and usage characteristics of service provided pursuant to Schedule ISST-1.

- 6. Prior to the Customer's receipt of service under Schedule ISST-1 the Customer must provide the Company access to inspect any and all of the Customer's interruptible equipment, and must also have received approval from the Company that said equipment is satisfactory to interrupt the Customer's load. The Customer shall be responsible for meeting any applicable electrical code standards and legal requirements pertaining to the installation, maintenance and repair of the equipment. The Customer shall be responsible for maintaining the Customer's interruptible equipment and shall provide the Company access at any reasonable time to inspect the condition of the equipment for purposes of determining whether the interruptible equipment is satisfactory to interrupt the Customer's interruptible load. It is expressly understood that the initial approval and later inspections by the Company are not for the purpose of, and are not to be relied upon by the Customer for, determining whether the interruptible equipment has been adequately maintained or is in compliance with any applicable electrical code standards or legalrequirements.
- 7. Upon completion of the installation of the interruptible equipment, a test of this equipment will be conducted at a time and date mutually agreeable to the Company and the Customer. The test will consist of a period of interruption of not less than one hour. Effective upon the completion of the testing of the interruptible equipment, the Customer will agree to a "Firm Standby Demand". Service under Schedule ISST-1 cannot commence prior to the successful completion of the test.
- In order to minimize the frequency and duration of interruptions under Schedule ISST-1, the Company will attempt to obtain reasonably available additional capacity and/or energy under the Continuity of Service Provision in Schedule ISST-1. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for or otherwise reflect in its generation and transmission planning and construction the possibility of providing capacity and/or energy under the Continuity of Service Provision. Customers receiving service under Schedule ISST-1 may elect to continue taking service under the Continuity of Service Provision and it will be provided only if such capacity and/or energy can be obtained by the Company and can be transmitted and distributed to non-firm Customers without any impairment of the Company's system or service to other firm Customers. The Customer elects / does not elect to continue taking service under the Continuity of Service Provision. The Customer may countermand the election specified above by providing written notice to the Company pursuant to the guidelines set forth in Schedule ISST-1. The Company's obligations under this paragraph 8 are subject to the terms and conditions specifically set forth in Schedule ISST-1.
- 9. The Customer agrees to be responsible for the determination that all electrical equipment to be interrupted is in good repair and working condition. The Company shall not be responsible for the repair, maintenance or replacement of the Customer's equipment.
- 10. (a) Customers desiring to operate any electric generating equipment in parallel with the Company's system shall be responsible for providing the Company with the necessary information for the evaluation of such interconnected operation. In the event that the generating facility or facilities meet(s) the criteria for "qualifying facility" status contained in Rule 25-17.080, F.A.C., then the parties' interconnection agreement entered in accordance with Rule 25-17.087, F.A.C. shall govern all aspects of interconnected operations. The Company shall not be required to permit the parallel operation of any generating equipment that does not meet qualifying facility status criteria.

(Continued on Sheet No. 9.922)

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(Continued from Sheet No. 9.921)

- (b) The Customer shall be responsible for costs associated with interconnection equipment used to operate the generating facility either in parallel with the Company's system as specified in the interconnection agreement, or in isolation from the Company's system, including, but not limited to, responsibility for the cost associated with modifying, providing, operating, replacing, maintaining and removing all necessary lines, substations, transformers, switching and protective facilities and other equipment necessary to utilize the electric service delivered hereunder.
- (c) Any arrangement for power deliveries by the Customer into the Company's system shall be the responsibility of the Customer; the Company shall review and evaluate each request on a case-by-case basis. The Company shall not be responsible for accepting such deliveries of power unless the Customer has entered into an interconnection agreement.
- 11. When the Customer's power supply is to be operated at any time in parallel with the Company's electric system, the Customer shall be responsible for ensuring safeguards, which are considered adequate by the Company, to the Company's system including but not limited to the Company's customers, personnel and equipment. Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company Governmental, FPL's General Rules and Regulations, the Customer shall indemnify and save the Company harmless from any and all claims, costs, or expense for loss, damage, or injury to persons or property (including the Customer's generation system and the Company's system) caused by or resulting from:
 - (a) Any act or omission by the Customer, or Customer's contractors, subcontractors, agents, servants and employees in connection with the installation or operation of the Customer's generation system or the operation thereof in connection with theCompany's system;
 - (b) Any defect in, failure of, or fault related to the Customer's generation system;
 - (c) The Customer's negligence or negligence of the Customer's contractors, subcontractors agents, servants and employees or;
 - (d) Any other event or act that is the result of, or proximately caused by, the Customer's facility.
- 12. When the Customer's power supply is to be operated at any time in parallel with the Company's electric system, the Customer shall deliver to the Company, at least fifteen days prior to the start of any interconnection construction, a certified copy or duplicate original of a liability insurance policy issued by a mutually acceptable insurance company authorized to do business in the State of Florida. Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company Governmental, FPL's GeneralRules and Regulations, this policy shall jointly protect and indemnify the Customer and the Company, its officers, employees, and representatives against all liability and expense as a result of claims and suits for injuries or damages to persons or property arising out of the interconnection with the Customer, or caused by operation of any of the Customer's equipment or by the Customer's failure to maintain its facility's equipment in satisfactory and safe operating condition.

The policy providing such coverage shall provide public liability insurance, including property damage, in an amount not less than \$______ for each occurrence. Governmental entities authorized under Florida or federal law to be self-insured, in lieu of providing evidence of adequate commercial insurance, have the option of providing to the Company evidence that the applicant has established an adequate self-insurance plan to cover the obligations of indemnification referenced herein; and shall, upon request, provide such other information as the Company may deem necessary and relevant. In addition, the above required policy or self-insurance plan, if applicable, shall be endorsed with a provision whereby the insurance company or governmental entity will notify the Company at least thirty days prior to the effective date of cancellation or material change in the policy or plan.

In addition to the minimum coverage outlined above, the various commercial general liability insurance policies are subject to FPL's approval and, upon request, the Customer shall make certified copies of these various general liability insurance policies, and/or information regarding the self-insurance plan, available for inspection by FPL's Risk Management Department within fifteen (15) days of a request therefore. Any inspection of such plans or policies shall not obligate FPL to advise the Customer of any deficiencies in such plans or policies, and such inspection shall not relieve the Customer from, or be deemed a waiver of, FPL's right to insist on strict fulfillment of the Customer's obligations hereunder.

The Customer shall pay all premiums and other charges due on said policy and keep said policy in force during the entire period of interconnection with the Company.

- 13. The initial term of this Agreement is for a period of five (5) years from _______, ____. The Customer shall give the Company at least five (5) years written notice sent by certified mail before the Customer may transfer from service under Rate Schedule ISST-1 to service under a firm retail rate schedule. Transfers, with less than five (5) years written notice, to an applicable retail rate schedule may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company, and the Company's other customers.
- 14. If the Customer no longer wishes to receive any type of electric service from the Company, the Customer may terminate this Agreement by giving thirty (30) days advance written notice to the Company.

(Continued on Sheet No. 9.923)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: July 1, 2006

(Continued from Sheet No. 9.922)

- 15. If the Customer has entered into a contractual agreement to sell firm capacity and energy from the Customer's generation to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, the Customer must receive Standby and Supplemental Service under the Company's ScheduleSST-1.
- 16. The Company may terminate this Agreement at any time if the Customer fails to comply with the terms and conditions of Schedule ISST-1 or this Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this Agreement at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under the Schedule ISST-1, bill the Customer under the otherwise applicable firm service rate schedule and apply the rebilling and penalty provisions enumerated under TERM OF SERVICE in Schedule ISST-1.
- 17. A new Interruptible Standby and Supplemental Service Agreement may be executed (1) in the event there is an increase in the Customer's generating capacity prior to the end of this Agreement or (2) it is mutually agreed between the Company and the Customer.
- 18. The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of an interruption of electric service pursuant to the terms of Schedule ISST-1 by remote control or otherwise.
- 19. This agreement may not be assigned by the Customer without the prior written consent of the Company.
- 20. All formal notices affecting the provisions of this Agreement shall be delivered in person or sent by registered or certified mail to the parties designated below. The parties designate the following to be notified or to whom payment shall be sent until such time as either party furnished the other party written instructions to contact another individual.
- 21. This Agreement supersedes all previous agreements or representations, either written, verbal, or otherwise between the Customer and the Company other than an interconnection agreement, with respect to Interruptible Standby and/or Supplemental Service and the matters contained herein and constitutes the entire Agreement between the parties. In the event of a conflict between this agreement and an interconnection agreement, the interconnection agreement shall prevail.
- 22. This Agreement is subject to the Company's effective "General Rules and Regulations for Electric Service" and the Rules of the Florida Public Service Commission.

IN WITNESS WHEREOF the Customer and the Company have caused this Agreement to be executed by their duly authorized officers as of the day and year set above.

Charges and Terms Accepted:	
Customer (Print or type name of Organization)	FLORIDA POWER & LIGHT COMPANY
By: Signature (Authorized Representative)	By:(Signature)
(Print or typename)	(Print or typename)
Title:	Title:

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: July 1, 2006

MEDICALLY ESSENTIAL SERVICE - TERMS AND CONDITIONS

In order for Florida Power & Light Company to determine whether a customer is eligible for designation as a Medically Essential Service ("MES") Customer, Part A must be completed and signed by the Customer and the Patient or Guardian (if other than the Customer). Part B is to be completed by the Patient's physician and the entire form consisting of both Part A and Part B returned directly to FPL.

To the best of my knowledge and belief, the Patient identified in Part A of the application is medically dependent on electric-powered equipment that must be operated continuously or as circumstances require as specified by the Patient's physician to avoid the loss of life or immediate hospitalization. The Patient is a permanent resident at the Service Address identified above. I agree to notify FPL when this equipment is no longer in use. FPL has fully explained how my account will be handled regarding any collection action due to non-payment of the bill. I understand that FPL does not guarantee uninterrupted service or assign a priority status to my account for service restoration during outages. I understand that I must be prepared with backup medical equipment and/or power and a planned course of action in the event of prolonged outages. I agree that FPL, upon request of federal, state, or local governmental authorities whose duties or functions include emergency response or disaster relief or prevention, or private entities authorized by congressional charter to assist in disaster relief efforts, may disclose to such requesting entity the following MES information: the MES Customer name and service address. However, I also understand that FPL may not receive any such requests for this MES information and that FPL has no obligation to release this MES information to any such entity. In order to be excluded from the disclosure by FPL of the MES information on this form, I must contact FPL to request a Notice of Exclusion From Disclosure. The Notice of Exclusion From Disclosure must be returned to FPL, as provided with the Notice of Exclusion From Disclosure, and will be effective upon FPL's receipt of such properly completed Notice. If I wish to ensure that the MES and/or any additional information regarding the Patient's condition is furnished to any such entity, I will contact the relevant authorities and provide the MES and/or additional information myself. I agree to hold FPL harmless from any claim based on or related to the disclosure of my information by or to FPL, or any failure of FPL to disclose the MES information whether advertent or inadvertent and whether or not the MES information was requested.

WARNING – PART A – CUSTOMER APPLICATION: Knowingly making a false or misleading statement in completing the Customer Application could result in the denial or termination of the medically essential service certification.

This certificate shall be deemed valid for a period of twelve (12) months form the date the certificate is accepted by FPL for purposes of determining that a customer qualifies as a Medically Essential Service Customer within the meaning of Section 1.65 of the Company's General Rules and Regulations for Electric Service, or that such designation should be renewed. FPL reserves the right to verify the accuracy of the information provided on this Physician's Certificate.

(continued on sheet No. 9.931)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: May 17, 2018

(Continued from sheet9.930) PART A: CUSTOMER APPLICATION FPL Account No.: Customer Name: Service Address: City, State, Zip: Daytime Area Code & Telephone Nos.: ()______and /or ()______ Patient's Physician: Name of Patient Using Equipment: I agree to Terms and Conditions Customer Signature: Date: ______Date: _____ Patient/Guardian Signature: PART B: PHYSICIAN'S CERTIFICATE Physician's Name:_____Physician's License #: ____ Physician's Address: Physician's Area Code & Telephone Nos.:()_____and/or ()_____ duly licensed and authorized to practice medicine in the [Name of physician] State of Florida, hereby certify that_____ [Name of patient] who resides at [Patient's place of residence] is under my care, and/or has consulted with me within the past 12 months, and depends upon electric-powered equipment as follows that must be operated continuously or as circumstances require in order to avoid the loss of his/her life or serious medical complications. The patient uses this equipment hours within each twenty-four (24) hour period. The following medical condition is why, in my opinion, this patient needs the continuous or specified use of this equipment. Physician's Signature: Date: WARNING - PART B - PHYSICIAN'S CERTIFICATE: False certification of medically essential service by a physician is a violation of s. 458.331(1)(h) or s. 459.015(1)(i), Fla. Stat. and constitutes grounds for discipline, penalties and /orenforcement.

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: May 17, 2018

FI	LORIDA POWER & LIGHT COMPANY MEDICALLY ESSENTIAL SERVICE	1
<u>NOTI</u>	CE OF EXCLUSION FROM DISCLOSE	<u>URE</u>
Date:	FPL Account No.:	
	FPL Customer Number:	
Service Address:		
Daytime Area Code & Telephon	e Nos.: ()and/or () nt:Patient's Physician:	
Name of Patient Using Equipme	nt:Patient's Physician:	
	Medically Essentially Service, to federal, state functions include emergency response or disa	
authorities whose duties or private entities authorized direct FPL NOT TO DIS specified above. I understagency (ies) will not have a my electric service specified ensure that information reservice is furnished to an information myself. I agreed lack of disclosure of my result of this lack of disclosure of disclosure of disclosure with the contraction of	functions include emergency response or disaged by congressional charter to assist in disaste CLOSE such information relative to the Fittend and agree that because of my directive my information regarding the medically essential above unless and until it is specifically prograding the medically essential service desity such entity, I will contact the relevant autile to hold FPL harmless from any claim base information including any personal injury closure to such requesting entities for the eff or prevention.	aster relief or prevention of relief efforts. I hereby the FPL Customer Number to FPL, such requesting ial service designation for this electroly in the second of the sec
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Issued by: S. E. Romig, Director, Rates and Tariffs Effective: June 29, 2004

PERFORMANCE GUARANTYAGREEMENT
This Performance Guaranty Agreement ("Agreement"), made this day of
(hereinafter "Applicant") and FLORIDA POWER & LIGHT COMPANY, a corporation organized and existing under the laws of the State of Florida, (hereinafter the "Company").
WITNESSETH:
Whereas, in connection with the property located at, in, Florida (the "Premises"), Applicant has requested that Company install electric infrastructure in order to provide electric service to the Premises;
Whereas , Applicant's estimate of the electric power needs of the Premises will require an expansion of Company's present electric system and, due to their nature, location, voltage, or other characteristics, the requested facilities are not likely to be required by other customers within five years following the requested date for the proposed system expansion;
Whereas, because of the uncertainty that Company will fully recover its investment in such infrastructure expansion should the Customer's projected load not materialize and the need to avoid placing the burden for those costs on Company's other customers; and
Whereas , Applicant is willing to provide assurance that Company will recover its investment in the expansion of Company's electric system based on Applicant's projections in the event that sufficient revenue from service to the Premises is not realized;
Now, therefore , in recognition of the foregoing premises and in consideration of the covenants and promises set forth herein below, Company and Applicant do hereby agree as follows:
ARTICLE I - DEFINITIONS
1.1 "Base Revenue" is the portion of electric revenue received by Company during the Performance Guaranty Period for electric service to the Premises consisting only of applicable base demand charges, base non-fuel energy charges, and facilities rental charges, if applicable. Base Revenue excludes, without limitation, capacity payment, customer, conservation, environmental, and fuel charges, franchise fees, and taxes.
1.2 "Performance Guaranty Period" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the fourth anniversary of the In-Service Date ("ExpirationDate").
ARTICLE II - PERFORMANCE GUARANTYAMOUNT
2.1 The amount of the Performance Guaranty is the total cost of facilities to be installed to serve the Premises, as estimated by Company, less the amount of Contribution In Aid of Construction paid, if any, by the Applicant pursuant to Company's General Rules and Regulations for ElectricService.

(Continued on Sheet No. 9.947)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: May 20, 2009

(Continued from Sheet No. 9.946)

= \$	_Estimated total cost of facilities to be installed to serve the Premises
\$	Contribution In Aid of Construction (CIAC) paid by Applicant
= \$	_Performance Guaranty

The Applicant shall provide the above-specified Performance Guaranty to Company prior to Company installing the facilities to ensure that the Base Revenue justifies Company's investment.

- 2.2 This Agreement does not apply in lieu of CIAC. Nothing in this Agreement shall be construed as prohibiting Company from collecting from Applicant a CIAC for underground service, where otherwise applicable.
- **2.3** The facilities to be installed to serve the Premises, together with their estimated costs, are shown on Exhibit A of this Agreement.

ARTICLE III - PAYMENT ANDREFUND

- 3.1 At Applicant's option, the Performance Guaranty may be posted with Company in cash, or may be secured either by a surety bond or irrevocable bank letter of credit in a form acceptable to Company. At the end of Performance Guaranty Period, or upon termination of service by Applicant, whichever is earlier, if the Base Revenue is less than the Performance Guaranty, Applicant shall pay to Company the Performance Guaranty, less the amount of Base Revenue.
- **3.2** If, during the Performance Guaranty Period, Base Revenue equals or exceeds the Performance Guaranty and Applicant secured the Performance Guaranty through a surety bond, or irrevocable letter of credit, such bond or letter of credit shall be released or cancelled, or the amount secured by such instrument shall be reduced by the amount of the Performance Guaranty, as applicable.
- 3.3 If the Applicant elects to post the Performance Guaranty in cash, the Company agrees on a monthly basis to reduce the Performance Guaranty cash balance by the amount of the previous month's Base Revenue charges and credit the same amount to Applicant's previous monthly electric service billing, until such time the Performance Guaranty cash balance is depleted.
- 3.4 In the event that Company's construction of facilities shown on Exhibit A commences but is not completed due to a change in Applicant's plans or other circumstances related to the Premises that are not within Company's control, or if twelve months following the effective date of this Agreement Company has been unable to complete the requested installation and provide an In-Service Date due to changes or delays in Applicant's schedule or plans, Company shall be immediately entitled to an amount of the Performance Guaranty equal to Company's construction expenditures incurred in connection with this Agreement. Thereafter, Company may elect to terminate this Agreement and the balance, if any, of the Performance Guaranty will be refunded if Applicant posted a cash Performance Guaranty.

ARTICLE IV - TERM OF AGREEMENT

The term of this Agreement shall commence on the date first above written and end on the Expiration Date, or on the date Base Revenue equals the Performance Guaranty, whichever is earlier, unless terminated earlier pursuant to Section 3.04.

(Continued on Sheet No. 9.948)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: May 20, 2009

(Continued from Sheet No. 9.947)

ARTICLE V - FINAL SETTLEMENT

Upon the termination or expiration of this Agreement, any portion of the Performance Guaranty not previously refunded or otherwise eligible for refund under the terms of this Agreement shall be retained by Company, and any remaining balance of the Performance Guaranty that is subject to a letter of credit or surety bond shall become immediately due and payable.

ARTICLE VI - TITLE ANDOWNERSHIP

Title to and complete ownership and control over the above-referenced expansion shall at all times remain with Company and Company shall have the right to use the same for the purpose of serving other customers.

ARTICLE VII - ENTIREAGREEMENT

This Agreement supersedes all previous agreements, or representations, whether written or oral, between Company and Applicant, made with respect to the matters herein contained, and when duly executed constitutes the entire agreement between the parties hereto.

ARTICLE VIII - HEIRS, SUCCESSORS AND ASSIGNS

This Agreement shall inure to the benefit of and be binding upon the respective heirs, legal representatives, successors and assigns of the parties hereto, but Applicant shall not assign this Agreement without first having obtained the written consent of Company, such consent not to be unreasonably withheld.

ARTICLE IX – SUBJECT TO FPSC RULES

This Agreement is subject to the Rules and Orders of the FPSC and to Company's Electric Tariff, including, but not limited to the General Rules and Regulations for Electric Service (collectively "Regulations"), as such Regulations are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the Regulations, the provisions of said Regulations shall control, as they are now written, or as they may be hereafter revised, amended or supplemented, and, at Company's request, Customer agrees to conform this Agreement to such provisions, or enter into a new Agreement reflecting such provisions. This Agreement shall not be used in lieu of applicable requirements set forth in the Regulations pertaining to contributions in aid of construction, advances or deposits.

In Witness Whereof, Applicant and Company hereby have caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Charges and Terms Accepted by:	
Applicant (Print/Type Name of Organization)	FLORIDA POWER & LIGHT COMPANY
By:	By: Signature (Authorized Representative)
(Print or Type Name)	(Print or Type Name)
Title:Title:	

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 30, 2004

PERFORMANCE GUARANTY AGREEMENT FOR INCREMENTAL CAPACITY
This Performance Guaranty Agreement for Incremental Capacity ("Agreement"), made the day of 20, is by and between
(hereinafter "Applicant") and FLORIDA POWER & LIGHT COMPANY, a corporation organized and existing under the laws of the State of Florida, (hereinafter the "Company").
WITNESSETH:
Whereas, in connection with the property located at
Whereas, Applicant's estimate of the electric power needs of the Premises will require an expansion of Company's present electric system to provide capacity above and beyond that which typically would be necessar for service to the Premises;
Whereas, because of the uncertainty associated with Applicant's projections of the electric power needs the Premises, Company may not fully recover its investment in such infrastructure expansion, thus potential burdening Company's other electric customers; and
Whereas, Applicant is willing to provide assurance that Company will recover its investment in the expansion of Company's electric system based on Applicant's projections in the event that the estimated load at the Premise does not materialize;
Now, therefore , in recognition of the foregoing premises and in consideration of the covenants and promises set forth herein below, Company and Applicant do hereby agree as follows:
ARTICLE I - DEFINITIONS
1.1 "Base Revenue" is the portion of electric revenue received by Company for electric service to the Premises consisting only of applicable base demand charges, base non-fuel energy charges, and facilities rental charges, if applicable. Base Revenue excludes, without limitation, capacity payment, customer, conservation environmental, and fuel charges, franchise fees, and taxes.
1.2 "Baseline Base Revenue" is the estimated portion of Base Revenue received during the Performance Guaranty Period that Company attributes to Baseline Capacity. Baseline Base Revenue is calculated by multiplying the Baseline Capacity (as defined in Section 1. 3) by the base demand charge and adding to that amount the product of Baseline Capacity, actual load factor, the number of hours in the billing period, and the applicable base non-fuel energy charge.
1.3 "Baseline Capacity", as determined by Company, is (a) the currently existing capacity where Compar has in place facilities ready and available to provide electric service to the Premises albeit at a lower level of capacity than requested; or (b) the amount of capacity necessary to provide service to a more typical level of loagiven the location and/or type of facility or building, where Company does not have in place facilities ready are available to provide electric service to the Premises.
(Continued on Sheet No. 9.951)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1,2022

(Continued from Sheet No. 9.950)

- **1.4** "Incremental Base Revenue" is actual Base Revenue received during the Performance Guaranty Period for electric service rendered to the Premises in excess of Baseline Base Revenue.
- 1.5 "Incremental Capacity," as determined by Company, is the positive difference, if any, between Baseline Capacity and the amount of capacity (measured in kW) necessary to meet Applicant's projections of electric load at the Premises.
- **1.6** "Performance Guaranty Period" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the third anniversary of the In-Service Date ("Expiration Date").

ARTICLE II - PERFORMANCE GUARANTY AMOUNT

2.1 For purposes of this Agreement, the derivation of Incremental Capacity is shown in the following table.

Incremental Capacity	Existing	New	Total
(1)	Structure	Structure	Structure
	(2)	(3)	(2)+(3)
a. Square Footage			
b. Requested watts/sq ft			
c. Baseline Capacity watts/sqft			
d. Requested Capacity (in kW) (a * b / 1000)			
e. Baseline Capacity (in kW) (a * c / 1000)			
f. Incremental Capacity (in kW) (d - e)			

2.2 The amount of the Performance Guaranty is the cost, as determined by Company, of the Incremental Capacity multiplied by a factor of 1.52. The cost of the Incremental Capacity is the positive difference, if any, between Company's estimated cost of providing the requested level of capacity and Baseline Capacity. Applicant agrees to provide Company a Performance Guaranty in the amount specified in the table below prior to Company installing the facilities necessary to provide the Incremental Capacity to serve the Premises.

Performance Guaranty	Existing	New Structure	Total Structure
(1)	Structure	(3)	(2+3)
	(2)		
a. Cost of requestedcapacity			
b. Cost of Baseline Capacity	-0-		
c. Incremental cost (a – b)			
d. Present value factor	1.37	1.37	1.37
e. Performance Guaranty (c * d)			

(Continued on Sheet No. 9.952)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.951)

ARTICLE III - PAYMENT AND REFUND

- 3.1 At Applicant's option, the Performance Guaranty may be posted with Company in cash, or may be secured either by a surety bond or irrevocable bank letter of credit in a form acceptable to Company. At the end of Performance Guaranty Period, or upon termination of service by Applicant, whichever is earlier, if the Incremental Base Revenue is less than the Performance Guaranty, Applicant shall pay to Company the Performance Guaranty, less the amount of Incremental Base Revenue.
- 3.2 If, during the Performance Guaranty Period, Incremental Base Revenue equals or exceeds the Performance Guaranty and Applicant secured the Performance Guaranty through a surety bond, or irrevocable letter of credit, such bond or letter of credit shall be released or cancelled, or the amount secured by such instrument shall be reduced by the amount of the Performance Guaranty, as applicable.
- **3.3** If the Applicant elects to post the Performance Guaranty in cash, the Company agrees on a monthly basis to reduce the Performance Guaranty cash balance by the amount of the previous month's Incremental Base Revenue charges and credit the same amount to Applicant's previous monthly electric service billing, until such time the Performance Guaranty cash balance is depleted.
- 3.4 In the event that Company's construction of facilities shown on Exhibit A commences but is not completed due to a change in Applicant's plans or other circumstances related to the Premises that are not within Company's control, or if twelve months following the effective date of this Agreement Company has been unable to complete the requested installation and provide an In-Service Date due to changes or delays in Applicant's schedule or plans, Company shall be immediately entitled to an amount of the Performance Guaranty equal to Company's construction expenditures incurred in connection with this Agreement. Thereafter, Company may elect to terminate this Agreement and the balance, if any, of the Performance Guaranty will be refunded if Applicant posted a cash Performance Guaranty.

ARTICLE IV - TERM OF AGREEMENT

The term of this Agreement shall commence on the date first above written and end on the Expiration Date, or on the date Incremental Base Revenue equals the Performance Guaranty, whichever is earlier, unless terminated earlier pursuant to Section 3. 4.

ARTICLE V - FINAL SETTLEMENT

Upon the termination or expiration of this Agreement, any portion of the Performance Guaranty not previously refunded or otherwise eligible for refund under the terms of this Agreement shall be retained by Company, and any remaining balance of the Performance Guaranty that is subject to a letter of credit or surety bond shall become immediately due and payable.

ARTICLE VI - TITLE AND OWNERSHIP

Title to and complete ownership and control over the above-referenced expansion shall at all times remain with Company and Company shall have the right to use the same for the purpose of serving other customers.

ARTICLE VII - ENTIRE AGREEMENT

This Agreement supersedes all previous agreements, or representations, whether written or oral, between Company and Applicant, made with respect to the matters herein contained, and when duly executed constitutes the entire agreement between the parties hereto.

(Continued on Sheet No. 9.953)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 9.952)

ARTICLE VIII - HEIRS, SUCCESSORS AND ASSIGNS

This Agreement shall inure to the benefit of and be binding upon the respective heirs, legal representatives, successors and assigns of the parties hereto, but Applicant shall not assign this Agreement without first having obtained the written consent of Company, such consent not to be unreasonably withheld.

ARTICLE IX – SUBJECT TO FPSC RULES

This Agreement is subject to the Rules and Orders of the FPSC and to FPL's Electric Tariff, including, but not limited to the General Rules and Regulations for Electric Service (collectively "Regulations"), as such Regulations are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the Regulations, the provisions of said Regulations shall control, as they are now written, or as they may be hereafter revised, amended or supplemented, and, at Company's request, Customer agrees to conform this Agreement to such provisions, or enter into a new Agreement reflecting such provisions. This Agreement shall not be used in lieu of applicable requirements set forth in the Regulations pertaining to contributions in aid of construction, advances or deposits.

In Witness Whereof, Applicant and Company hereby have caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Charges and Terms Accepted by:

Applicant (Print/Type Name of Organization)	FLORIDA POWER & LIGHTCOMPANY
By: Signature (Authorized Representative)	By: Signature (Authorized Representative)
(Print or Type Name)	(Print or Type Name)
Title:	Title:

Issued by: S.E. Romig, Director, Rates and Tariffs

Effective: March 7,2003