I. EXECUTIVE SUMMARY OF THE RATE CASE

On February 28, 2025, Florida Power & Light Company ("FPL") filed a petition with the Florida Public Service Commission ("FPSC" or "Commission") requesting, among other things, approval of a four-year base rate plan that would begin in January 2026 ("proposed four-year rate plan") replacing the current base rate settlement agreement that has been in place since 2022 ("2021 rate agreement"). The FPSC has assigned Docket No. 20250011-EI to FPL's request.

The proposed four-year rate plan consists of, among other things: (i) an increase to base annual revenue requirements of approximately \$1,545 million effective January 2026; (ii) an increase to base annual revenue requirements of approximately \$927 million effective January 2027; and (iii) a Solar and Battery Base Rate Adjustment ("SoBRA") mechanism to recover, subject to FPSC review, the revenue requirements associated with the cost of building and operating an additional 1,490 megawatts ("MW") of solar and 596 MW of battery storage projects in 2028 and 1,788 MW of solar and 596 MW of battery storage projects in 2029.

The plan also requests a non-cash tax adjustment mechanism, which would operate in a similar manner to the non-cash depreciation reserve surplus mechanisms that were integral to FPL's prior multi-year rate settlements, as well as a storm cost recovery mechanism and a process to address potential tax law changes, which are included in the 2021 rate agreement. Under this proposed four-year rate plan, FPL commits that if its requested base rate adjustments are approved, it will not request additional general base rate increases that would be effective before January 2030. FPL's requested increases are based on a regulatory return on common equity of 11.90% and continuation of FPL's regulatory capital structure, including its longstanding equity ratio approved in prior base rate cases.

FPL's current typical residential bill is 32 percent below the national average. Under FPL's proposed four-year rate plan, the five-year compound annual growth rate of the typical 1,000

kilowatt-hour residential bill increase through the end of the four-year rate proposal on December 31, 2029, is projected to be approximately 2.5 percent for peninsular Florida customers and approximately 1.1 percent for Northwest Florida customers. Assuming other utilities experience bill increases at their historical rates of increase, typical residential bills for customers would remain 25 percent below the projected national average.

II. COMPARISON OF THE PRESENT AND PROPOSED RATES FOR CUSTOMER RATE CLASSES

Attached to this synopsis are:

- MFR Schedule A-3 for the 2026 test year, which provides a comparison of the present rates and proposed 2026 rates;
- MFR Schedule A-3 for the 2027 test year, which provides a comparison of the present rates and the proposed 2027 rates; and
- MFR Schedule F-9, which includes a summary of FPL's four-year plan.

III. ANTICIPATED MAJOR RATE CASE ISSUES

The issues listed below are those that are currently anticipated by the Company to be among the major areas considered:

- 1. What is FPL's rate base in the 2026 test year and 2027 test year?
- 2. What are FPL's working capital amounts for the 2026 test year and 2027 test year?
- 3. What is FPL's cost of capital, including return on equity, for the 2026 test year and 2027 test year?
- 4. What is FPL's net operating income for the 2026 test year and 2027 test year?
- 5. What are FPL's revenue requirements for the 2026 test year and 2027 test year?
- 6. What is the appropriate cost of service methodology to use in designing rates?
- 7. Should the Commission approve FPL's request for a Tax Adjustment Mechanism?
- 8. Should the Commission approve FPL's request for a Solar and Battery Base Rate Adjustment mechanism for years 2028 and 2029?

- 9. Should the Commission approve FPL's request for continuation of its Storm Cost Recovery Mechanism?
- 10. Should the Commission approve FPL's requested new Large Load Contract Service-1 and Large Load Contract Service-2 (LLCS-2) rate schedules?

IV. DESCRIPTION OF THE RATEMAKING PROCESS

A. What parties are involved in the ratemaking process?

A particular utility's rate case can involve a number of different parties; however, the case always involves:

- 1. The Florida Public Service Commission The governing body of a utility rate case in Florida is the Florida Public Service Commission ("FPSC" or "Commission"). The FPSC is made up of five Commissioners who are appointed by the Governor. Those commissioners preside over the rate case, and all decisions on the issues raised in the case will be made based on the evidence presented.
- 2. The FPSC Staff The Commission is supported by a staff of professionals, including engineers who conduct inspections of various premises and equipment, accountants who conduct audits of utilities' relevant accounts, rate and financial analysts, consumer affairs specialists who investigate complaints filed against the utility, and attorneys who assist with legal issues. The FPSC staff plays an integral role in assisting the Commission in processing a rate case.
- 3. The Utility As with any proceeding in front of the Commission, the utility itself plays a significant role in a rate case. Through the employees and support staff, utilities provide critical information concerning operations, revenues, costs, and future economic forecasts. The utility may call witnesses to testify and may employ independent professionals to serve as expert witnesses.
- 4. The Office of Public Counsel The citizens of Florida are represented in every major rate case by the Office of Public Counsel ("OPC"). The OPC is staffed by attorneys, accountants, and rate and financial analysts. The Public Counsel, who is appointed by the state legislature, may also bring in outside consultants who will testify as expert witnesses during a rate case. The OPC analyzes the information a utility files and may also present testimony from expert witnesses and citizens of the state who would like to testify during the course of the rate case.

- 5. <u>The Intervenors</u> In a rate case, any party whose interests are substantially affected by the outcome of the case may file a petition with the FPSC to be an intervenor. An intervenor may produce evidence, ask questions, and conduct examinations of witnesses. Intervenors are most commonly customers or customer groups, including industrial or commercial organizations.
- B. What is involved in the ratemaking process? What information is considered?
- 1. A rate case commences with the utility submitting a letter to the FPSC informing the Commission of its intention to request a rate increase. In this letter, the utility also sets forth the "test year" and filing date information.
- 2. The utility next files a formal request for a rate increase. In accordance with Commission Rules, this request must include properly completed Minimum Filing Requirements ("MFRs"). In conjunction with the filing of direct testimony of its witnesses, a utility's MFRs provide information about the utility's financial condition. The MFRs contain facts and figures about a utility's costs, investments, and operations for the specified test year. As required by law, it is up to the utility to prove that the requested rate increase is necessary.
- 3. Under Florida law, if the Commission has not made its decision within eight months, the new rates requested are collected by the utility and are held subject to refund, pending the Commission's final decision. The Commission must issue its final order on the request within 12 months of the "commencement" date, which is the date that the Commission determines that the Company's filing is complete. This period allows the Commission along with FPSC Staff, the OPC, and any intervenor time to compile all available information about the utility. Information requests may cover everything from what costs the utility incurs to how much it is charged in taxes. These requests may also ask for more information regarding a utility's construction expenditures, or other operating and financial matters. Also during this period, the FPSC staff accountants will conduct an audit of the utility's accounts and records. Additional testimony may be filed by FPSC Staff or any party pursuant to the schedule adopted by the Commission.
- 4. The utility and the intervenors have the right to present evidence regarding the rate case issues to the Commission in hearing settings before a utility can take any action concerning the rates it charges its customers. These hearings are run in accordance with rules that are similar to those that courts employ. Information is presented through the use of testimony, and the witnesses are subsequently subject to cross-examination. When the final decision is reached following a hearing, only information collected during the hearing may serve as a basis for this decision.

- a. The first hearings in a rate case called "service hearings" generally commence a few months after filing and are scheduled by the FPSC. Customers may participate at in-person or virtual service hearings conducted by the Commission. Details on dates, times, locations and virtual participation are provided on the FPSC's website (www.floridapsc.com), under "Hot Topics." Service hearings provide the utility's customers an opportunity to discuss their experiences with the utility. These experiences, positive or negative, provide a basis for future issues that the Commission may choose to investigate prior to the resolution of the rate case.
- b. The next hearing is more technical. This hearing affords the utility and the parties who have formally intervened an opportunity to present witnesses and to cross examine other parties' witnesses. The information collected from the witnesses at this hearing is focused on the financial issues that are being decided and testimony is quite extensive. It is not uncommon for this hearing to continue for a number of days. As information about various costs or expenditures is presented, the Commission is charged with determining which costs are appropriate for cost recovery. Those that are not deemed to be appropriate for cost recovery are excluded from the utilities' final approved rates and consequently not charged to customers.

Similar to what is done in court, the hearings are transcribed by a court reporter. The court reporters type out everything that is said during the hearings and create transcripts of each day's events. In large cases, these transcripts can total hundreds, if not thousands, of pages.

- 5. When the hearings are over, the parties must file legal briefs summarizing their legal positions and arguments. The FPSC staff then evaluates these briefs in light of the evidence received at the hearings and develops formal recommendations that the Commission considers as it makes its final decision. All information filed with the Commission is made available to the public in Tallahassee except for information determined to be proprietary confidential business information that is exempt from public disclosure.
- 6. A vote on FPL's revenue requirements and rates will be scheduled at a date to be determined. The final decisions are recorded on a vote sheet, which lists the numerous issues that require a decision to be made by the Commissioners.
- 7. The final step in a rate case is for the Commission to issue an order that embodies the final decision reached by the Commissioners. The order will state the background of the rate case, the decisions made, and the basis for those decisions. This order will also discuss any changes in the utility's rates and charges, and the dates that any new rates and charges are to take effect. Upon the issuance of the order, any party may request

that the FPSC reconsider any particular decision. Following this reconsideration, a dissatisfied party with proper standing may appeal the decision to the appropriate court.

V. 2025 GENERAL RATE CASE SCHEDULE

<u>Service Hearings</u>. The Commission will hold 9 service hearings, scheduled as follows:

	Date	Start Time	Location	Site
1	Wednesday, May 28, 2025	9:00 AM ET		Lee County Civic Center 11831 Bayshore Rd North Fort Myers, FL 33917
2	Wednesday, May 28, 2025	6:00 PM ET		Florida Memorial University Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave, Miami Gardens, FL 33054
3	Thursday, May 29, 2025	9:30 AM ET	Hollywood*	Anne Kolb Nature Center 751 Sheridan St Hollywood, FL 33019
4	Thursday, May 29, 2025	6:00 PM ET		Solid Waste Authority of Palm Beach County 7501 N Jog Rd West Palm Beach, FL 33412
5	Friday, May 30, 2025	1:00 PM ET		Shores Community Center 3000 Bellemead Dr Daytona Beach Shores, FL 32118
6	Tuesday, June 3, 2025	6:00 PM ET	Virtual*	Virtual (Commission hearing room in Tallahassee)
7	Wednesday, June 4, 2025	10:00 AM ET	Virtual	Virtual (Commission hearing room in Tallahassee)
8	Wednesday, June 4, 2025	2:00 PM ET	Virtual	Virtual (Commission hearing room in Tallahassee)
9	Thursday, June 5, 2025	6:00 PM CT		Pensacola State College 1000 College Blvd Pensacola, FL 32504
10	Friday, June 6, 2025	1:00 PM CT		Gulf Coast State College 5230 US-98 Panama City, FL 32401

^{*}Commission will have a Spanish interpreter available for the hearings in Miami Gardens and Hollywood and the virtual hearing on June 3.

Pre-hearing and Hearing.

Pre-hearing Conference: July 25, 2025

Hearing: August 11 - 22, 2025

VI. WEBSITE ADDRESSES AT WHICH COMPLETE MFRS ARE AVAILABLE

The entire filing, including MFRs, is available on FPL's website and the Commission website at the following links:

FPL website: https://www.fpl.com/answers/documents.html

FPSC website: https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20250011

MFR A-3 2026 Test Year

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
Ē	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
	RS-1	Residential Service			
		Base Charge	\$9.61	\$10.92	13.6%
		Base Energy Charge (¢ per kWh)			
		First 1,000 kWh	7.164	8.185	14.3%
		All additional kWh	8.170	9.185	12.4%
		Minimum Bill	\$25.00	\$30.00	20.0%
		Willimum biii	\$25.00	\$30.00	20.076
	RTR-1	Residential Service - Time of Use			
		Base Charge	\$9.61	\$10.92	13.6%
		Base Energy Charge (¢ per kWh)			
		On-Peak	12.878	14.976	16.3%
		Off-Peak	(5.631)	(6.399)	13.6%
		Minimum Bill	\$25.00	\$30.00	20.0%
		MITHITH DIII	\$25.00	\$30.00	20.0%
	GS-1	General Service - Non Demand (0 - 24 kW)			
		Base Charge	A40.07	440.00	0.704
		Metered Unmetered Service Charge	\$12.87 \$6.45	\$13.22 \$6.63	2.7% 2.8%
		Offiniciated deliving Offinings	ψ0.40	ψ0.00	2.070
		Base Energy Charge (¢ per kWh)	7.282	7.482	2.7%
		Minimum Bill	\$25.00	\$30.00	20.0%
		Willimidin bili	Ψ20.00	ψ30.00	20.070
	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
		Base Charge	\$12.87	\$13.22	2.7%
		Base Energy Charge (¢ per kWh)			
		On-Peak	13.479	13.875	2.9%
		Off-Peak	4.607	4.733	2.7%
		Minimum Bill	\$25.00	\$30.00	20.0%
			Ψ20.00	455.00	20.070
	GSD-1	General Service Demand (25 - 499 kW)			
		Base Charge	\$30.41	\$38.36	26.1%
		Base Demand Charge (\$/kW)	\$11.46	\$14.46	26.2%
		Base Energy Charge (¢ per kWh)	2.549	3.215	26.1%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Witness: Tiffany C. Cohen DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
NE IO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	GSD-1	General Service Demand (25 - 499 kW) (continued)			
2		Minimum Bill	\$316.91	\$399.86	26.2%
\$ 	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
5		Base Charge	\$30.41	\$38.36	26.1%
		B B 101 (0111)	*****		99.994
		Base Demand Charge (\$/kW)	\$11.46	\$14.46	26.2%
		Base Energy Charge (¢ per kWh)	2.549	3.215	26.1%
1		AU	****	****	99.99
		Minimum Bill	\$316.91	\$399.86	26.2%
	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
		Base Charge	\$30.41	\$38.36	26.1%
; ;		Base Demand Charge (\$/kW)	\$10.74	\$13.55	26.2%
		base Demand Charge (\$\psi/kW)	\$10.74	\$13.55	20.2 %
		Maximum Demand Charge (\$/kW)	\$0.71	\$0.90	26.8%
))		David Francis Objects (4 mars MAN)			
		Base Energy Charge (¢ per kWh) On-Peak	5.457	6.851	25.5%
		Off-Peak	1.375	1.734	26.1%
		Att 1 PM	****	4077	00.007
		Minimum Bill	\$298.91	\$377.11	26.2%
	GSLD-1	General Service Large Demand (500 - 1,999 kW)			
		Base Charge	\$89.26	\$113.60	27.3%
		Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%
		base beniand charge (ϕ / KW)	ψ13.00	ψ17.41	21.370
		Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%
		Minimum Bill	ee 020 2e	\$8,818.60	27.3%
		MINITIUM DIII	\$6,929.26	\$0,010.00	21.3%
	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
		Base Charge	\$89.26	\$113.60	27.3%
		Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%
		Daso Demand Sharge (ψ/κνν)	ψ10.00	ψ11. Ψ 1	21.570
		Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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Witness: Tiffany C. Cohen

	**	(3)	(4)	(5)
CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PERCENT INCREASE
			RAIE	INCREASE
GSLD-TEV	Minimum Bill	\$6,929.26	\$8,818.60	27.3%
CSLDT 1	Control Service Large Demand Time of Line (500 1 000 kW)			
GSLD1-1		\$89.26	\$113.60	27.3%
	v			
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	27.3%
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	27.5%
	Rase Energy Charge (d. per kWh)			
	On-Peak	3.276	4.339	32.4%
	Off-Peak	1.422	1.810	27.3%
	Minimum Bill	\$6,539.26	\$8,323.60	27.3%
CS 1	Curtailable Sanciae (500 1 000 MM) [Sahadula closed to now customers]			
		\$119.02	\$151.48	27.3%
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%
	Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	27.3%
		(\$2.51)	(\$2.54)	21.070
				27.3%
				0.0% 0.0%
	Early Termination Ferialty Charge (per kwy)	\$1.43	φ1.45	0.0 %
	Minimum Bill	\$6,959.02	\$8,856.48	27.3%
CST-1	Curtailable Service - Time of Use (500 - 1,999 kW) [Schedule closed to new customer	s]		
	Base Charge	\$119.02	\$151.48	27.3%
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	27.3%
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	27.5%
	Paga Energy Charge (4 per kWh)			
	On-Peak	3.276	4.339	32.4%
	Off-Peak	1.422	1.810	27.3%
	SCHEDULE GSLD-1 EV GSLDT-1 CS-1	SCHEDULE GSLD-1 EV Electric Vehicle Charging Infrastructure Rider to General Service Large Demand (cont Minimum Bill GSLDT-1 General Service Large Demand - Time of Use (500 - 1,999 kW) Base Charge Base Demand Charge (\$/kW) Maximum Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) On-Peak Off-Peak Minimum Bill CS-1 Curtailable Service (500 - 1,999 kW) [Schedule closed to new customers] Base Charge Base Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) Monthly Credit (\$ per kW) Charges for Non-Compliance of Curtailment Demand Rebilling for last 36 months (per kW) Early Termination Penalty charge (per kW) Minimum Bill CST-1 Curtailable Service - Time of Use (500 - 1,999 kW) [Schedule closed to new customer Base Charge Base Demand Charge (\$/kW) Maximum Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) Maximum Demand Charge (\$/kW) Base Energy Charge (¢ per kWh) On-Peak	CHEDULE CHARGE CHARGE CHARGE GSLD-1 EV Electric Vehicle Charging Infrastructure Rider to General Service Large Demand (continued) \$6,929.26	SCHEDUE CHARGE CHARGE

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

AND SUBSIDIARIES

Type of Data Shown:

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Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
ΙE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
).	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	CST-1	Curtailable Service - Time of Use (500-1,999 kW) [Schedule closed to new customers]	(continued)		
		Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	27.3%
		Charges for Non-Compliance of Curtailment Demand			
		Rebilling for last 36 months (per kW)	\$2.31	\$2.94	27.3%
		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
		Lany remination remark charge (per kwy)	ψ1.45	ψ1.40	0.070
		Minimum Bill	\$6,569.02	\$8,361.48	27.3%
	GSLD-2	General Service Large Demand (2,000 kW +)			
		Base Charge	\$258.54	\$333.46	29.0%
		Base Demand Charge (\$/kW)	\$13.76	\$17.75	29.0%
		base beniand charge (#/KW)	\$10.70	ψ17.73	23.070
		Base Energy Charge (¢ per kWh)	1.713	2.209	29.0%
		37 - 3 (/1 /			
		Minimum Bill	\$27,778.54	\$35,833.46	29.0%
	GSLDT-2	General Service Large Demand - Time of Use (2,000 kW +)	\$258.54	\$333.46	29.0%
		Base Charge	\$250.54	\$333.40	29.0%
		Base Demand Charge (\$/kW)	\$13.08	\$16.87	29.0%
		Saso Soniana Ghango (4/1117)	\$10.55	ψ.σ.σ.	25.070
		Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	29.0%
		Base Energy Charge (¢ per kWh)			
		On-Peak	2.738	3.570	30.4%
		Off-Peak	1.343	1.732	29.0%
		Minimum Bill	\$26,418.54	\$34,073.46	29.0%
		William Dill	Ψ20,410.04	φοτ,σ7σ.τσ	23.070
	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to new customers]			
		Base Charge	\$287.27	\$370.52	29.0%
		Base Demand Charge (\$/kW)	\$13.76	\$17.75	29.0%
		Base Energy Charge (4 per kWh)	1.713	2.209	29.0%
		Base Energy Charge (¢ per kWh)	1.713	2.209	29.076
		Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	28.8%
			(+-:22)	(+=:00)	20.070

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Projected Test Year Ended: 12/31/26
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COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
INE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to new customers] (continued)			
2		Charges for Non-Compliance of Curtailment Demand			
3		Rebilling for last 36 months (per kW)	\$2.22	\$2.86	28.8%
4		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
5		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
6		AND THE PERSON NAMED IN COLUMN TO TH	407.007.07	405.070.50	00.00/
/		Minimum Bill	\$27,807.27	\$35,870.52	29.0%
8	CST-2	Curtailable Service - Time of Use (2,000 kW +) [Schedule closed to new customers]			
<i>3</i>	CS1-2	Base Charge	\$287.27	\$370.52	29.0%
10 11		base Charge	\$201.21	\$370.52	29.0%
12		Base Demand Charge (\$/kW)	\$13.76	\$17.75	29.0%
13		Dase Demand Charge (WKWV)	ψ13.70	\$17.75	29.070
14		Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	29.0%
15		maximum Soniana Onaigo (\$1.00)	ψ0.00	ψ0.00	25.575
16		Base Energy Charge (¢ per kWh)			
7		On-Peak	2.738	3.570	30.4%
8		Off-Peak	1.343	1.732	29.0%
19					
20		Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	28.8%
21					
.2		Charges for Non-Compliance of Curtailment Demand			
:3		Rebilling for last 36 months (per kW)	\$2.22	\$2.86	28.8%
4		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
25		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
16					
7		Minimum Bill	\$27,807.27	\$35,870.52	29.0%
8	GSLD-3	O1 O			
9	GSLD-3	General Service Large Demand (69 kV or above)			
0		Base Charge	\$2,276.72	\$2,979.32	30.9%
12		Base Demand Charge (\$/kW)	\$10.84	\$14.19	30.9%
3		base bellialiu Charge (\$/KVV)	\$10.04	\$14.19	30.976
4		Base Energy Charge (¢ per kWh)	1.249	1.634	30.8%
5		Base Energy charge (p per kvvv)	1.240	1.004	00.070
6	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
7		Base Charge	\$2,276.72	\$2,979.32	30.9%
38		Saco onargo	ψ=,270.72	ΨΣ,570.0Σ	20.076
39		Base Demand Charge (\$/kW)	\$10.84	\$14.19	30.9%
0		g- (+)	Ŧ·	******	
1					
2					

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DIARIES

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
INE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above) (continued)			
2		Base Energy Charge (¢ per kWh)			
3		On-Peak Off-Peak	1.426 1.188	1.860 1.555	30.4% 30.9%
5		OII-Peak	1.100	1.555	30.9%
6	CS-3	Curtailable Service (69 kV or above) [Schedule proposed to be cancelled]			
7		Base Charge	\$2,360.64	N/A	N/A
8					
9 10		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
11		Base Energy Charge (¢ per kWh)	1.249	N/A	N/A
12		Base Energy Orlarge (p per KVIII)	1.240	14// (1471
13		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
14					
15 16		Charges for Non-Compliance of Curtailment Demand Rebilling for last 36 months (per kW)	\$2.27	N/A	N/A
17		Penalty Charge-current month (per kW)	\$2.27 \$4.82	N/A N/A	N/A N/A
18		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
19					
20	CST-3	Curtailable Service - Time of Use (69 kV or above) [Schedule proposed to be c	ancelled] \$2,360.64		
21 22		Base Charge	\$2,360.64	N/A	
23		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
24		Sass Semana Sharge (white)	¥10.01		1471
25		Base Energy Charge (¢ per kWh)			
26		On-Peak	1.426	N/A	N/A
!7 !8		Off-Peak	1.188	N/A	N/A
29		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
30			,		
31		Charges for Non-Compliance of Curtailment Demand			
32		Rebilling for last 36 months (per kW)	\$2.27	N/A	N/A
33 34		Penalty Charge-current month (per kW) Early Termination Penalty charge (per kW)	\$4.82 \$1.42	N/A N/A	N/A N/A
35		Lany tomination to triangle than the triangle (per titt)	¥1.72	1973	13// 1
36	OS-2	Sports Field Service [Schedule closed to new customers]			
37		Base Charge	\$156.45	\$192.23	22.9%
38		David Francis Channe (4 mar 1448)	0.044	40.005	00.00%
39 40		Base Energy Charge (¢ per kWh)	9.844	12.095	22.9%
40 41		Minimum Bill	\$156.45	\$192.23	22.9%
42			T	*·	

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:
X Projected Test Year Ended: 12/31/26
Prior Year Ended: /_/_
Historical Test Year Ended: __/_/

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
INE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
0.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	MET	Metropolitan Transit Service			
2		Base Charge	\$811.96	\$924.66	13.9%
		D (0) (0)	217.10	440.50	40.00/
		Demand Charge (\$/kW)	\$17.18	\$19.56	13.9%
) }		Base Energy Charge (¢ per kWh)	2.291	2.609	13.9%
,		Buse Energy onlinge (# per kwin)	2.201	2.003	10.5 %
	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new cu	stomers]		
		Base Charge			
0		CILC-1G	\$192.36	\$269.71	40.2%
l		CILC-1D	\$324.25	\$469.29	44.7%
2		CILC-1T	\$2,835.75	\$4,489.56	58.3%
3		Base Demand Charge (\$/kW)			
1 5		per kW of Maximum Demand			
) }		CILC-1G	\$5.13	\$7.19	40.2%
		CILC-1D	\$5.13	\$7.19	44.7%
		CILC-1T	None	None	44.170
)		0120 11	110110	116116	
)		per kW of Load Control On-Peak Demand			
1		CILC-1G	\$3.37	\$4.73	40.4%
!		CILC-1D	\$3.90	\$5.64	44.6%
3		CILC-1T	\$4.09	\$6.48	58.4%
4		and IAM of Firm On Book Bowerd			
5		per kW of Firm On-Peak Demand CILC-1G	\$12.82	\$17.97	40.2%
,		CILC-1G CILC-1D	\$12.82 \$14.12	\$17.97 \$20.44	40.2% 44.8%
3		CILC-1D	\$14.12 \$14.90	\$23.59	58.3%
,		GILO-11	ψ14.30	Ψ20.00	30.3 %
)		Base Energy Charge (¢ per kWh)			
		On-Peak			
2		CILC-1G	1.909	2.677	40.2%
3		CILC-1D	1.302	1.884	44.7%
ŀ		CILC-1T	1.190	1.884	58.3%
5					
3		Off-Peak			
,		CILC-1G	1.909	2.677	40.2%
3		CILC-1D CILC-1T	1.302 1.190	1.884 1.884	44.7% 58.3%
9		GILG-11	1.190	1.004	50.3%
1		Excess "Firm Demand" or Termination Charge	Difference between Firm and	Difference between Firm and	
2		Up to prior 60 months of service	Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge	

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
E	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new custor	mers] (continued)		
		Penalty Charge per kW for each month of rebilling	\$1.37	\$1.37	0.0%
	CDR	Commercial/Industrial Demand Reduction Rider			
		Monthly Rate			
		Base Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
		Monthly Administrative Adder			
		GSD-1, GSDT-1, HLFT-1	\$152.10	\$191.86	26.1%
		GSLD-1, GSLDT-1, HLFT-2	\$132.10	\$265.09	27.3%
		GSLD-1, GSLD1-1, HLF1-2 GSLD-2, GSLDT-2, HLFT-3	\$86.18	\$203.09 \$111.15	29.0%
		GSLD-2, GSLD1-2, nLF1-3 GSLD-3, GSLDT-3	\$262.29	\$343.23	30.9%
		G3LD-3, G3LD1-3	\$202.29	\$343.23	30.9%
		Utility Controlled Demand Credit \$/kW	(\$8.76)	(\$6.22)	-29.0%
		Office Demand Credit \$1888	(\$0.70)	(ψ0.22)	-29.070
		Excess "Firm Demand"	\$8.76	\$6.22	-29.0%
		u Up to prior 60 months of service	*****	· · · · · ·	
		4 1			
		Penalty Charge per kW for each month of rebilling	\$1.30	\$1.30	0.0%
		, , ,			
		Early Termination charges (per kW)			
		¤Rebilled Utility Controlled Demand \$/kW	\$8.76	\$6.22	-29.0%
		¤ Penalty Charge per kW Utility Controlled Demand	\$1.30	\$1.30	0.0%
	O. 4				
	SL-1	Street Lighting [Schedule closed to new customers]			
		Charges for Company-Owned Units			
		Fixture Sodium Vapor 6,300 lu 70 watts	\$5.38	\$5.96	10.8%
		Sodium Vapor 9,500 lu 100 watts	\$4.99	\$5.52	10.6%
		Sodium Vapor 16,000 lu 150 watts	\$5.14 \$7.80	\$5.69 \$8.63	10.7% 10.6%
		Sodium Vapor 22,000 lu 200 watts			
		Sodium Vapor 50,000 lu 400 watts	\$7.88	\$8.72	10.7%
		Sodium Vapor 27,500 lu 250 watts	\$8.29	\$9.18	10.7%
		Sodium Vapor 140,000 lu 1,000 watts	\$12.47	\$13.80	10.7%
		Mercury Vapor 6,000 lu 140 watts	\$3.88	\$4.30	10.8%
		Mercury Vapor 8,600 lu 175 watts	\$3.95	\$4.37	10.6%
		Mercury Vapor 11,500 lu 250 watts	\$6.57	\$7.27	10.7%
		Mercury Vapor 21,500 lu 400 watts	\$6.54	\$7.24	10.7%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
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Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
ΙE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
).	SCHEDULE	CHARGE		RATE	RATE	INCREASE
-	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
		Maintenance				
		Sodium Vapor 6,300 lu 70 watts		\$2.19	\$2.42	10.5%
		Sodium Vapor 9,500 lu 100 watts		\$2.20	\$2.44	10.9%
		Sodium Vapor 16,000 lu 150 watts		\$2.23	\$2.47	10.8%
		Sodium Vapor 10,000 lu 200 watts		\$2.85	\$3.15	10.5%
		Sodium Vapor 50,000 lu 400 watts		\$2.84	\$3.14	10.6%
		Sodium Vapor 27,500 lu 250 watts		\$3.09	\$3.42	10.7%
		Sodium Vapor 140,000 lu 1,000 watts		\$5.56	\$6.15	10.6%
		Mercury Vapor 6,000 lu 140 watts		\$1.95	\$2.16	10.8%
		Mercury Vapor 8,600 lu 175 watts		\$1.95	\$2.16	10.8%
		Mercury Vapor 11,500 lu 173 watts		\$2.83	\$3.13	10.6%
		Mercury Vapor 21,500 lu 400 watts		\$2.79	\$3.09	10.8%
		Welcury Vapor 21,500 to 400 watts		Ψ2.19	ψ0.00	10.070
		Energy Non-Fuel	<u>kWh</u>			
		Sodium Vapor 6,300 lu 70 watts	29	\$1.00	\$1.11	11.0%
		Sodium Vapor 9,500 lu 100 watts	41	\$1.42	\$1.57	10.6%
		Sodium Vapor 16,000 lu 150 watts	60	\$2.08	\$2.30	10.6%
		Sodium Vapor 10,000 lu 190 watts	88	\$3.04	\$3.37	10.9%
		Sodium Vapor 50,000 lu 400 watts	168	\$5.81	\$6.43	10.7%
		Sodium Vapor 50,000 tu 400 watts	116	\$4.01	\$4.44	10.7%
		Sodium Vapor 27,500 lu 250 watts	411	\$4.01 \$14.22	\$4.44 \$15.72	10.7%
		Mercury Vapor 6,000 lu 140 watts	62	\$2.14	\$2.37	10.7%
		Mercury Vapor 6,000 lu 175 watts	77	\$2.14 \$2.66	\$2.37 \$2.95	10.7%
		Mercury Vapor 11,500 lu 250 watts	104	\$3.60	\$3.98	10.9%
		Mercury Vapor 21,500 lu 400 watts	160	\$5.53	\$6.12	10.7%

Supporting Schedules: E-13d, E-14

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
2		Charge for Customer-Owned Units				
3		Relamping and Energy				
4		Sodium Vapor 6,300 lu 70 watts		\$3.20	\$3.53	10.3%
5		Sodium Vapor 9,500 lu 100 watts		\$3.62	\$4.01	10.8%
6		Sodium Vapor 16,000 lu 150 watts		\$4.32	\$4.77	10.4%
7		Sodium Vapor 22,000 lu 200 watts		\$5.88	\$6.52	10.9%
8		Sodium Vapor 50,000 lu 400 watts		\$8.66	\$9.57	10.5%
9		Sodium Vapor 27,500 lu 250 watts		\$7.10	\$7.86	10.7%
10		Sodium Vapor 140,000 lu 1,000 watts		\$19.78	\$21.87	10.6%
11		Mercury Vapor 6,000 lu 140 watts		\$4.10	\$4.53	10.5%
12		Mercury Vapor 8,600 lu 175 watts		\$4.61	\$5.11	10.8%
13		Mercury Vapor 11,500 lu 250 watts		\$6.97	\$7.11	2.0%
14		Mercury Vapor 21,500 lu 400 watts		\$8.95	\$9.21	2.9%
15		• • •				
16		Energy Only	<u>kWh</u>			
17		Sodium Vapor 6,300 lu 70 watts	29	\$1.00	\$1.11	11.0%
18		Sodium Vapor 9,500 lu 100 watts	41	\$1.42	\$1.57	10.6%
19		Sodium Vapor 16,000 lu 150 watts	60	\$2.08	\$2.30	10.6%
20		Sodium Vapor 22,000 lu 200 watts	88	\$3.04	\$3.37	10.9%
21		Sodium Vapor 50,000 lu 400 watts	168	\$5.81	\$6.43	10.7%
22		Sodium Vapor 27,500 lu 250 watts	116	\$4.01	\$4.44	10.7%
23		Sodium Vapor 140,000 lu 1,000 watts	411	\$14.22	\$15.72	10.5%
24		Mercury Vapor 6,000 lu 140 watts	62	\$2.14	\$2.37	10.7%
25		Mercury Vapor 8,600 lu 175 watts	77	\$2.66	\$2.95	10.9%
26		Mercury Vapor 11,500 lu 250 watts	104	\$3.60	\$3.98	10.6%
27		Mercury Vapor 21,500 lu 400 watts	160	\$5.53	\$6.12	10.7%
28		• • •				
29		Non-Fuel Energy (¢ per kWh)		3.459	3.825	10.6%
30						
31		Other Charges				
32		Wood Pole		\$6.03	\$6.63	10.0%
33		Concrete Pole / Steel Pole		\$8.25	\$9.07	9.9%
34		Fiberglass Pole		\$9.74	\$10.71	10.0%
35		Underground conductors not under paving (¢ per foot)		4.935	5.428	10.0%
36		Underground conductors under paving (¢ per foot)		12.054	13.259	10.0%
37		_ , , , , ,				
38		Willful Damage				
39		Cost for Shield upon second occurrence		\$280.00	\$280.00	0.0%
40						
41		Special Provisions				
42		Facilities Charge		1.28%	1.36%	6.2%

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

OCKET NO.: 20230011-E1			vv	nuless. Tillarly C. Corleii
(1) CURRENT	(2)	(3)	(4)	(5)
INE RATE IO. SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1 SL-1M	Street Lighting Metered Service			
	Base Charge	\$17.30	\$20.08	16.1%
3	· ·			
4	Base Energy Charge (¢ per kWh)	3.494	4.056	16.1%
ŝ				
6	Minimum Bill	\$17.30	\$20.08	16.1%
7 8 PL-1	Premium Lighting [Schedule closed to new customers]			
	Present Value Revenue Requirement			
0	Multiplier	1.1268	1.1499	2.1%
1	'			
2	Monthly Rate			
3	Facilities (Percentage of total work order cost)			
4	10 Year Payment Option	1.265%	1.345%	6.3%
5 6	20 Year Payment Option	0.848%	0.932%	9.9%
7	Maintenance	FPL's estimated cost of	FPL's estimated cost of	
8	Wallterland	maintaining facilities	maintaining facilities	
9				
0	Termination Factors			
1	10 Year Payment Option			
2	1	1.1268	1.1499	2.1%
3	2	0.9749 0.8947	0.9885 0.9109	1.4% 1.8%
4 5	3	0.8947	0.8268	2.2%
6	5	0.6066	0.7355	2.7%
7	6	0.6169	0.6364	3.2%
3	7	0.5104	0.5290	3.6%
9	8	0.3960	0.4124	4.1%
)	9	0.2732	0.2860	4.7%
1	10	0.1415	0.1488	5.2%
<u>2</u> 3	>10	0.0000	0.0000	0.0%
, 3				
7				
37 38 39 40 41 42				

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	PL-1	Premium Lighting [Schedule closed to new customers] (continued)			
2		20 Year Payment Option			
3		1	1.1268	1.1499	2.1%
4		2	1.0250	1.0381	1.3%
5		3	0.9986	1.0143	1.6%
6		4	0.9702	0.9884	1.9%
7		5	0.9397	0.9604	2.2%
8		6	0.9069	0.9300	2.5%
9		7	0.8718	0.8970	2.9%
10		8	0.8341	0.8612	3.2%
11		9	0.7936	0.8224	3.6%
12		10	0.7501	0.7803	4.0%
13		11	0.7035	0.7346	4.4%
14		12	0.6534	0.6850	4.8%
15		13	0.5996	0.6312	5.3%
16		14	0.5416	0.5729	5.8%
17		15	0.4799	0.5097	6.2%
18		16	0.4134	0.4410	6.7%
19		17	0.3420	0.3666	7.2%
20		18	0.2654	0.2858	7.7%
21		19	0.1831	0.1982	8.2%
22		20	0.0948	0.1031	8.8%
23		>20	0.0000	0.0000	0.0%
24					
25		Non-Fuel Energy (¢ per kWh)	3.459	3.825	10.6%
26					
27		Willful Damage			
28		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
29					
30	RL-1	Recreational Lighting [Schedule closed to new customers]			
31					
32		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General	Otherwise applicable General	
33			Service Rate	Service Rate	
34					
35		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
36					
37					
38					
39					
40					
41					
42					

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

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Witness: Tiffany C. Cohen

						Thatese. Timany C. Conon
	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers]				
2		Charges for Company-Owned Units				
3		<u>Fixture</u>				
4		Sodium Vapor 6,300 lu 70 watts		\$5.98	\$6.62	10.7%
5		Sodium Vapor 9,500 lu 100 watts		\$6.11	\$6.76	10.6%
6		Sodium Vapor 16,000 lu 150 watts		\$6.33	\$7.01	10.7%
7		Sodium Vapor 22,000 lu 200 watts		\$9.20	\$10.18	10.7%
8		Sodium Vapor 50,000 lu 400 watts		\$9.78	\$10.83	10.7%
9		Sodium Vapor 12,000 lu 150 watts		\$6.90	\$7.64	10.7%
10		Mercury Vapor 6,000 lu 140 watts		\$4.58	\$5.07	10.7%
11		Mercury Vapor 8,600 lu 175 watts		\$4.62	\$5.11	10.6%
12		Mercury Vapor 21,500 lu 400 watts		\$7.57	\$8.38	10.7%
13						
14		Maintenance		40.00	40.40	40.007
15		Sodium Vapor 6,300 lu 70 watts		\$2.22	\$2.46	10.8%
16		Sodium Vapor 9,500 lu 100 watts		\$2.22 \$2.27	\$2.46 \$2.51	10.8% 10.6%
17		Sodium Vapor 16,000 lu 150 watts		\$2.27 \$2.91	\$2.51 \$3.22	10.6%
18 19		Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts		\$2.91 \$2.86	\$3.22 \$3.17	10.7%
20		Sodium Vapor 12,000 lu 150 watts		\$2.52	\$2.79	10.7%
21		Mercury Vapor 6,000 lu 140 watts		\$1.98	\$2.19	10.7%
22		Mercury Vapor 8,600 lu 175 watts		\$1.98	\$2.19	10.6%
23		Mercury Vapor 21,500 lu 400 watts		\$2.80	\$3.10	10.7%
24		Welculy Vapor 21,500 to 400 watts		Ψ2.00	ψ3.10	10.7 70
25		Energy Non-Fuel	kWh			
26		Sodium Vapor 6,300 lu 70 watts	29	\$1.05	\$1.11	5.7%
27		Sodium Vapor 9,500 lu 100 watts	41	\$1.49	\$1.57	5.4%
28		Sodium Vapor 16,000 lu 150 watts	60	\$2.17	\$2.30	6.0%
29		Sodium Vapor 22,000 lu 200 watts	88	\$3.19	\$3.37	5.6%
30		Sodium Vapor 50,000 lu 400 watts	168	\$6.08	\$6.43	5.8%
31		Sodium Vapor 12,000 lu 150 watts	60	\$2.17	\$2.30	6.0%
32		Mercury Vapor 6,000 lu 140 watts	62	\$2.25	\$2.37	5.3%
33		Mercury Vapor 8,600 lu 175 watts	77	\$2.79	\$2.95	5.7%
34		Mercury Vapor 21,500 lu 400 watts	160	\$5.80	\$6.12	5.5%
35						
36						
37						
38						
39						
40						
41						
42						

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers] (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy				
4		Sodium Vapor 6,300 lu 70 watts		\$3.14	\$3.57	13.7%
5		Sodium Vapor 9,500 lu 100 watts		\$3.57	\$4.03	12.9%
6		Sodium Vapor 16,000 lu 150 watts		\$4.29	\$4.81	12.1%
7		Sodium Vapor 22,000 lu 200 watts		\$5.87	\$6.59	12.3%
8		Sodium Vapor 50,000 lu 400 watts		\$8.73	\$9.60	10.0%
9		Sodium Vapor 12,000 lu 150 watts		\$5.16	\$5.09	-1.4%
10		Mercury Vapor 6,000 lu 140 watts		\$4.62	\$4.56	-1.3%
11		Mercury Vapor 8,600 lu 175 watts		\$4.69	\$5.14	9.6%
12		Mercury Vapor 21,500 lu 400 watts		\$8.18	\$9.22	12.7%
13						
14		Energy Only	<u>kWh</u>			
15		Sodium Vapor 6,300 lu 70 watts	29	\$1.05	\$1.11	5.7%
16		Sodium Vapor 9,500 lu 100 watts	41	\$1.49	\$1.57	5.4%
17		Sodium Vapor 16,000 lu 150 watts	60	\$2.17	\$2.30	6.0%
18		Sodium Vapor 22,000 lu 200 watts	88	\$3.19	\$3.37	5.6%
19		Sodium Vapor 50,000 lu 400 watts	168	\$6.08	\$6.43	5.8%
20		Sodium Vapor 12,000 lu 150 watts	60	\$2.17	\$2.30	6.0%
21		Mercury Vapor 6,000 lu 140 watts	62	\$2.25	\$2.37	5.3%
22		Mercury Vapor 8,600 lu 175 watts	77	\$2.79	\$2.95	5.7%
23		Mercury Vapor 21,500 lu 400 watts	160	\$5.80	\$6.12	5.5%
24						
25		Non-Fuel Energy (¢ per kWh)		3.622	3.825	5.6%
26						
27		Other Charges				
28		Wood Pole		\$13.11	\$14.42	10.0%
29		Concrete Pole / Steel Pole		\$17.71	\$19.48	10.0%
30		Fiberglass Pole		\$20.81	\$22.89	10.0%
31		Underground conductors excluding				
32		Trenching per foot		\$0.101	\$0.111	9.9%
33		Down-guy, Anchor and Protector		\$11.92	\$13.11	10.0%
34						
35		Special Provisions				
36		Facilities Charge		1.28%	1.36%	6.2%
37						
38	SL-2	Traffic Signal Service [Schedule closed to new customers]				
39		Minimum Charge at each point of delivery		\$4.39	\$4.87	10.9%
40						
41		Base Energy Charge (¢ per kWh)		5.852	6.487	10.9%
42						

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
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DOCKET NO.	: 20250011-EI				Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	SL-2M	Traffic Signal Metered Service	10112	10112	WONE OF
2		Base Charge	\$7.89	\$8.15	3.3%
3		Edda ondigo	Ψ1.00	45.15	5.570
4		Base Energy Charge (¢ per kWh)	6.024	6.226	3.4%
5					
6		Minimum Bill	\$7.89	\$8.15	3.3%
7					
8	SST-1	Standby and Supplemental Service			
9		Base Charge			
10		SST-1(D1)	\$176.31	\$182.41	3.5%
11 12		SST-1(D2) SST-1(D3)	\$176.31 \$599.46	\$182.41 \$620.20	3.5% 3.5%
13		SST-1(D3) SST-1(T)	\$2,542.09	\$2,629.03	3.4%
14		331-1(1)	\$2,542.09	\$2,029.03	3.476
15		Distribution Demand Charge (\$/kW)			
16		per kW of Contract Standby Demand			
17		SST-1(D1)	\$4.23	\$4.38	3.5%
18		SST-1(D2)	\$4.23	\$4.38	3.5%
19		SST-1(D3)	\$4.23	\$4.38	3.5%
20		SST-1(T)	N/A	N/A	N/A
21					
22		Reservation Demand (\$/kW)			
23		per kW		4	
24		SST-1(D1)	\$2.08	\$2.15	3.4%
25		SST-1(D2)	\$2.08	\$2.15	3.4%
26 27		SST-1(D3) SST-1(T)	\$2.08 \$1.90	\$2.15 \$1.96	3.4% 3.2%
28		331-1(1)	\$1.90	\$1.90	3.2 %
29		Daily Demand Charge (\$/kW)			
30		per kW for each daily maximum On-Peak Standby Demand			
31		SST-1(D1)	\$1.01	\$1.04	3.0%
32		SST-1(D2)	\$1.01	\$1.04	3.0%
33		SST-1(D3)	\$1.01	\$1.04	3.0%
34		SST-1(T)	\$0.59	\$0.61	3.4%
35					
36		Base Energy Charge - On-Peak (¢ per kWh)			
37		SST-1(D1)	1.005	1.040	3.5%
38		SST-1(D2)	1.005	1.040	3.5%
39		SST-1(D3)	1.005	1.040	3.5%
40		SST-1(T)	1.000	1.034	3.4%
41 42					
42					

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Base Energy Charge - Off-Peak (¢ per kWh)			
3		SST-1(D1)	1.005	1.040	3.5%
4		SST-1(D2)	1.005	1.040	3.5%
5		SST-1(D3)	1.005	1.040	3.5%
6		SST-1(T)	1.000	1.034	3.4%
7					
8		Supplemental Service Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
9					
10 11		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
12	ISST-1	Interruptible Standby and Supplemental Service			
13		Base Charge			
14		ISST-1(D)	\$685.64	\$709.36	3.5%
15		ISST-1(T)	\$2,804.40	\$2,900.31	3.4%
16					
17		Distribution Demand Charge (\$/kW)			
18		per kW of Contract Standby Demand			
19		ISST-1(D)	\$4.23	\$4.38	3.5%
20		ISST-1(T)	N/A	N/A	N/A
21					
22		Reservation Demand Charge (\$/kW)			
23		per kW of Interruptible Standby Demand	#0.00	00.07	0.00/
24 25		ISST-1(D) ISST-1(T)	\$0.36 \$0.41	\$0.37 \$0.42	2.8% 2.4%
26		1551-1(1)	\$U.4 I	\$0.42	2.470
27		Reservation Demand Charge (\$/kW)			
28		per kW of Firm Standby Demand			
29		ISST-1(D)	\$2.08	\$2.15	3.4%
30		ISST-1(T)	\$1.90	\$1.96	3.2%
31				• • •	
32		Daily Demand Charge (\$/kW)			
33		per kW for each daily maximum On-Peak Interruptible Standby Demand			
34		ISST-1(D)	\$0.17	\$0.18	5.9%
35		ISST-1(T)	\$0.16	\$0.17	6.3%
36					
37		Daily Demand Charge (\$/kW)			
38		per kW for each daily maximum On-Peak Firm Standby Demand	***	***	0.007
39		ISST-1(D)	\$1.01	\$1.04	3.0%
40		ISST-1(T)	\$0.59	\$0.61	3.4%
41 42					
42					

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:
X. Projected Test Year Ended: 12/31/26
Prior Year Ended: /_/_
Historical Test Year Ended: _/_/

Witness: Tiffany C. Cohen

	(1)	(2)	(3)	(4)	(5)
	(1) CURRENT	(2)	(3)	(4)	(5)
	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	ISST-1	Interruptible Standby and Supplemental Service (continued)			
		Base Energy Charge - On-Peak (¢ per kWh)			
		ISST-1(D)	1.005	1.040	3.5%
		ISST-1(T)	1.000	1.034	3.4%
		1001-1(1)	1.000	1.004	0.470
		Base Energy Charge - Off-Peak (¢ per kWh)			
		ISST-1(D)	1.005	1.040	3.5%
		ISST-1(T)	1.000	1.034	3.4%
		1001-1(1)	1.000	1.004	5.470
		Supplemental Service			
		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
		21009)	Carist Mod Applicable Mate	Sales mee , ppilotible rate	
		Excess "Firm Standby Demand"			
5		up to prior 60 months of service	Difference between reservation charge for	Difference between reservation charge for	
, 5		= op to prior of months of service	firm and interruptible standby demand	firm and interruptible standby demand	
			times excess demand	times excess demand	
;			ames exocos demand	umes exocss demand	
)		Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
,)		= 1 charty charge per kw for each month of fobiling	ψ1.32	ψ1.02	0.070
		Early Termination charges			
2		But to prior 60 months of service	Reimburse the Company for any discounts	Reimburse the Company for any discounts	
		- op to prior of months of service	received under this Rider plus interest	received under this Rider plus interest	
í			received dilder this reder plus interest	received under this reach plus interest	
			\$1.52	\$1.52	0.0%
		~ 1 enaity charge per kw for each month of rebilling	\$1.5 <u>Z</u>	Ψ1.32	0.070
	CISR-1	Commercial/Industrial Service Rider			
		Common Stay Middothar Oct VIOC 11dCl			
		Additional Base Charge	\$250.00	\$250.00	0.0%
		Additional base onlings	Ψ230.00	Ψ200.00	0.070
	TR	Transformation Rider			
		Monthly Credit			
3		per kW of Billing Demand	(\$0.36)	(\$0.53)	47.2%
		per kw or billing beniand	(\$0.30)	(40.33)	47.276
	GSCU-1	General Service Constant Usage			
	0300-1	Base Charge	\$17.39	\$18.02	3.6%
		Dase Griarge	७६७.७७	⊅10.U ∠	3.070
		Base Energy Charge (¢ per kWh)	4.364	4.521	3.6%
		base Energy Charge (¢ per kwin)	4.304	4.021	3.6%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Projected Test Year Ended: 12/31/26
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COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	HLFT	High Load Factor - Time of Use			-
2		Base Charge			
3		HLFT-1	\$30.41	\$38.36	26.1%
4		HLFT-2	\$89.26	\$113.60	27.3%
5		HLFT-3	\$258.54	\$333.46	29.0%
6					
7		Demand Charges			
8		On-Peak Demand Charge (\$/kW)	A10 F0	447.00	00.407
9		HLFT-1	\$13.50	\$17.03	26.1%
10		HLFT-2	\$14.40	\$18.33	27.3%
11		HLFT-3	\$13.99	\$18.04	28.9%
12 13		Maximum Demand Charge (\$/kW)			
14		HLFT-1	\$2.80	\$3.53	26.1%
15		HLFT-2	\$3.09	\$3.93	27.2%
16		HLFT-3	\$2.98	\$3.84	28.9%
17		HEI 1-5	Ψ2.90	ψ3.04	20.970
18		Non-Fuel Energy Charges (¢ per kWh)			
19		On-Peak			
20		HLFT-1	2.193	2.772	26.4%
21		HLFT-2	1.259	1.597	26.8%
22		HLFT-3	1.087	1.410	29.7%
23					
24		Off-Peak			
25		HLFT-1	1.375	1.734	26.1%
26		HLFT-2	1.218	1.550	27.3%
27		HLFT-3	1.085	1.399	28.9%
28					
29	SDTR	Seasonal Demand – Time of Use Rider			
30		Option A			
31		Base Charge			
32		SDTR-1A	\$30.41	\$38.36	26.1%
33		SDTR-2A	\$89.26	\$113.60	27.3%
34		SDTR-3A	\$258.54	\$333.46	29.0%
35		Demond Observe			
36 37		Demand Charges Seasonal On-Peak Demand Charge (\$/kW)			
38		per kW of Seasonal On-Peak Demand			
38 39		per kw or Seasonal On-Peak Demand SDTR-1A	\$11.48	\$15.43	34.4%
40		SDTR-1A SDTR-2A	\$11.46 \$13.12	\$15.43 \$17.93	36.7%
41		SDTR-3A	\$13.12 \$13.36	\$17.93 \$17.60	31.7%
42		OD III-OA	φ13.30	ψ17.00	31.770
<i>~</i> _					

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:
X Projected Test Year Ended: 12/31/26
Prior Year Ended: _/_/
Historical Test Year Ended: _/_/_

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
NE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
). O.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	SDTR	Seasonal Demand – Time of Use Rider (continued)			
		Seasonal Maximum Demand Charge (\$/kW)			
		SDTR-1A	\$0.71	\$0.90	26.8%
1		SDTR-2A	\$0.80	\$1.02	27.5%
		SDTR-3A	\$0.69	\$0.89	29.0%
,		Non-Seasonal Demand Charge (\$/kW)			
3		per kW of Non-Seasonal Maximum Demand			
		SDTR-1A	\$11.17	\$13.68	22.5%
0		SDTR-2A	\$13.60	\$16.65	22.4%
1		SDTR-3A	\$13.66	\$17.63	29.1%
2					
13		Energy Charges			
4		Base Seasonal On-Peak (¢ per kWh)			
5		per kWh of Seasonal On-Peak Energy			
6		SDTR-1A	10.554	13.229	25.3%
7		SDTR-2A	6.855	8.295	21.0%
В		SDTR-3A	5.555	6.988	25.8%
9					
20		Base Seasonal Off-Peak (¢ per kWh)			
1		per kWh of Seasonal Off-Peak Energy			
2		SDTR-1A	1.690	2.119	25.4%
3		SDTR-2A	1.422	1.810	27.3%
4		SDTR-3A	1.343	1.732	29.0%
5					
6		Base Non-Seasonal Energy Charge (¢ per kWh)			
7		SDTR-1A	2.549	3.215	26.1%
8		SDTR-2A	1.971	2.508	27.2%
9		SDTR-3A	1.713	2.209	29.0%
0					
1		Option B			
2		Base Charge			
3		SDTR-1B	\$30.41	\$38.36	26.1%
4		SDTR-2B	\$89.26	\$113.60	27.3%
5		SDTR-3B	\$258.54	\$333.46	29.0%
ŝ					
7		Demand Charges			
В		Seasonal On-peak Demand Charge (\$/kW)			
9		per kW of Seasonal On-Peak Demand			
0		SDTR-1B	\$11.48	\$15.43	34.4%
1		SDTR-2B	\$13.12	\$17.93	36.7%
		SDTR-3B	\$13.36	\$17.60	31.7%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:
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Prior Year Ended: _ / _ / _
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Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
ΝE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
).	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	SDTR	Seasonal Demand – Time of Use Rider (continued)	10112	10112	III OILE IOE
		Non-seasonal Demand Charge (\$/kW)			
		per kW of Non-Seasonal Peak Demand			
		SDTR-1B	\$10.47	\$12.32	17.7%
		SDTR-2B	\$12.80	\$15.28	19.4%
		SDTR-3B	\$12.98	\$15.90	22.5%
		3D111-3D	Ψ12.50	ψ10.30	22.570
		Seasonal Maximum Demand (\$/kW)			
		SDTR-1B	\$0.71	\$0.90	26.8%
		SDTR-2B	\$0.80	\$1.02	27.5%
		SDTR-3B	\$0.69	\$0.89	29.0%
		55 11. 55	ψ0.00	\$5.00	20.070
		Non-Seasonal Maximum Demand (\$/kW)			
		SDTR-1B	\$0.71	\$0.90	26.8%
5		SDTR-2B	\$0.80	\$1.02	27.5%
i		SDTR-3B	\$0.69	\$0.89	29.0%
,			*****	*****	
3		Energy Charges			
9		Base Seasonal On-Peak (¢ per kWh)			
1		per kWh of Seasonal On-Peak Energy			
		SDTR-1B	10.554	13.229	25.3%
2		SDTR-2B	6.855	8.295	21.0%
3		SDTR-3B	5.555	6.988	25.8%
		Base Seasonal Off-Peak (¢ per kWh)			
		per kWh of Seasonal Off-Peak Energy			
		SDTR-1B	1.690	2.119	25.4%
		SDTR-2B	1.422	1.810	27.3%
		SDTR-3B	1.343	1.732	29.0%
		Base Non-Seasonal On-Peak (¢ per kWh)			
		per kWh of Non-Seasonal On-Peak Energy			
3		SDTR-1B	5.592	6.585	17.8%
		SDTR-2B	4.019	4.539	12.9%
		SDTR-3B	3.334	4.190	25.7%
		Base Non-Seasonal Off-Peak (¢ per kWh)			
		per kWh of Non-Seasonal Off-Peak Energy			
		SDTR-1B	1.690	2.119	25.4%
)		SDTR-2B	1.422	1.810	27.3%
1		SDTR-3B	1.343	1.732	29.0%
2					

2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
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Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TV	/PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		HARGE	RATE	RATE	INCREASE
1	NSMR	Non-Standard Meter Rider	7.1102		10112	monte not
2		Enrollment Fee		\$89.00	\$89.00	0.0%
3		Monthly Surcharge		\$13.00	\$13.00	0.0%
4		Worlding Odronarge		Ψ10.00	Ψ10.00	0.070
5	LT-1	LED Lighting				
6		LED Fixture				
7		Fixture Tier	Energy Tier			
8		1	A	\$1.50	\$1.50	0.0%
9		1	В	\$1.70	\$1.70	0.0%
10		1	С	\$1.90	\$1.90	0.0%
11		1	D	\$2.10	\$2.10	0.0%
12		1	E	\$2.30	\$2.30	0.0%
13		1	F	\$2.50	\$2.50	0.0%
14		1	G	\$2.70	\$2.70	0.0%
15		1	Н	\$2.90	\$2.90	0.0%
16		1	1	\$3.10	\$3.10	0.0%
17		1	J	\$3.30	\$3.30	0.0%
18		1	K	\$3.50	\$3.50	0.0%
19		1	L	\$3.70	\$3.70	0.0%
20		1	M	\$3.90	\$3.90	0.0%
21		1	N	\$4.10	\$4.10	0.0%
22		1	0	\$4.30	\$4.30	0.0%
23		1	P	\$4.50	\$4.50	0.0%
24		1	Q	\$4.70	\$4.70	0.0%
25		1	R	\$4.90	\$4.90	0.0%
26		1	S	\$5.10	\$5.10	0.0%
27		1	T	\$5.30	\$5.30	0.0%
28		1	U	\$5.50	\$5.50	0.0%
29		1	V	\$5.70	\$5.70	0.0%
30		1	W	\$5.90	\$5.90	0.0%
31		1	X	\$6.10	\$6.10	0.0%
32		1	Υ	\$6.30	\$6.30	0.0%
33		1	Z	\$6.50	\$6.50	0.0%
34		1	AA	\$6.70	\$6.70	0.0%
35		1	BB	\$6.90	\$6.90	0.0%
36		1	CC	\$7.10	\$7.10	0.0%
37		1	DD	\$7.30	\$7.30	0.0%
38		1	EE	\$7.50	\$7.50	0.0%
39		2	Α	\$4.50	\$4.50	0.0%
40		2	В	\$4.70	\$4.70	0.0%
41		2	С	\$4.90	\$4.90	0.0%
42		2	D	\$5.10	\$5.10	0.0%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

	(1) CURRENT	(:	2)	(3)	(4)	(5)
LINE	RATE	TYP	E OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2			Ē	\$5.30	\$5.30	0.0%
3		2	F	\$5.50	\$5.50	0.0%
4		2	G	\$5.70	\$5.70	0.0%
5		2	Н	\$5.90	\$5.90	0.0%
6		2	1	\$6.10	\$6.10	0.0%
7		2	J	\$6.30	\$6.30	0.0%
8		2	K	\$6.50	\$6.50	0.0%
9		2	L	\$6.70	\$6.70	0.0%
10		2	M	\$6.90	\$6.90	0.0%
11		2	N	\$7.10	\$7.10	0.0%
12		2	0	\$7.30	\$7.30	0.0%
13		2	Р	\$7.50	\$7.50	0.0%
14		2	Q	\$7.70	\$7.70	0.0%
15		2	R	\$7.90	\$7.90	0.0%
16		2	S	\$8.10	\$8.10	0.0%
17		2	T	\$8.30	\$8.30	0.0%
18		2	U	\$8.50	\$8.50	0.0%
19		2	V	\$8.70	\$8.70	0.0%
20		2	W	\$8.90	\$8.90	0.0%
21		2	X	\$9.10	\$9.10	0.0%
22		2	Υ	\$9.30	\$9.30	0.0%
23		2	Z	\$9.50	\$9.50	0.0%
24		2	AA	\$9.70	\$9.70	0.0%
25		2	BB	\$9.90	\$9.90	0.0%
26		2	CC	\$10.10	\$10.10	0.0%
27		2	DD	\$10.30	\$10.30	0.0%
28		2	EE	\$10.50	\$10.50	0.0%
29		3	A	\$7.50	\$7.50	0.0%
30		3	В	\$7.70	\$7.70	0.0%
31		3	С	\$7.90	\$7.90	0.0%
32		3	D	\$8.10	\$8.10	0.0%
33		3	E	\$8.30	\$8.30	0.0%
34		3	F	\$8.50	\$8.50	0.0%
35		3	G	\$8.70	\$8.70	0.0%
36		3	H	\$8.90	\$8.90	0.0%
37		3	I	\$9.10	\$9.10	0.0%
38		3	J	\$9.30	\$9.30	0.0%
39		3	K	\$9.50	\$9.50	0.0%
40		3	L	\$9.70	\$9.70	0.0%
41		3	M	\$9.90	\$9.90	0.0%
42		3	N	\$10.10	\$10.10	0.0%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

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Type of Data Shown: X Projected Test Year Ended: 12/31/26 __ Prior Year Ended:__/__/ ___ Historical Test Year Ended:__/_/

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0.0%

Witness: Tiffany C. Cohen (1) CURRENT (2) (3) (4) (5) LINE RATE TYPE OF CURRENT PROPOSED PERCENT NO. SCHEDULE CHARGE RATE RATE **INCREASE** 1 LT-1 LED Lighting (continued) -\$10.30 \$10.30 0.0% 2 \$10.50 \$10.50 0.0% 3 4 Q \$10.70 \$10.70 0.0% 5 R \$10.90 \$10.90 0.0% 6 s \$11.10 \$11.10 0.0% \$11.30 \$11.30 0.0% \$11.50 \$11.50 0.0% 8 U 9 \$11.70 \$11.70 0.0% 10 W \$11.90 \$11.90 0.0% 11 \$12.10 \$12.10 0.0% X Y 12 \$12.30 0.0% \$12.30 13 Z \$12.50 \$12.50 0.0% 14 AA \$12.70 \$12.70 0.0% 15 BB \$12.90 \$12.90 0.0% CC 16 \$13.10 \$13.10 0.0% 17 DD \$13.30 \$13.30 0.0% 18 EE \$13.50 \$13.50 0.0% 19 Α \$10.50 \$10.50 0.0% 20 \$10.70 \$10.70 В 0.0% 21 С \$10.90 \$10.90 0.0% 22 D \$11.10 \$11.10 0.0% 23 \$11.30 \$11.30 Е 0.0% 24 25 \$11.50 \$11.50 0.0% \$11.70 G \$11.70 0.0% 26 27 Н \$11.90 \$11.90 0.0%

\$12.10

\$12.30

\$12.50

\$12.70

\$12.90

\$13.10

\$13.30

\$13.50

\$13.70

\$13.90

\$14.10

\$14.30

\$14.50

\$14.70

\$14.90

\$15.10

\$12.10

\$12.30

\$12.50

\$12.70

\$12.90

\$13.10

\$13.30

\$13.50

\$13.70

\$13.90

\$14.10

\$14.30

\$14.50

\$14.70

\$14.90

\$15.10

Supporting Schedules: E-13d, E-14 Recap Schedules:

Μ

Ν

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Х

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TY	/PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CH	HARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2			_Y	\$15.30	\$15.30	0.0%
3		4	Z	\$15.50	\$15.50	0.0%
4		4	AA	\$15.70	\$15.70	0.0%
5		4	BB	\$15.90	\$15.90	0.0%
6		4	CC	\$16.10	\$16.10	0.0%
7		4	DD	\$16.30	\$16.30	0.0%
8		4	EE	\$16.50	\$16.50	0.0%
9		5	A	\$13.50	\$13.50	0.0%
10		5	В	\$13.70	\$13.70	0.0%
11		5	С	\$13.90	\$13.90	0.0%
12		5	D	\$14.10	\$14.10	0.0%
13		5	<u>E</u>	\$14.30	\$14.30	0.0%
14		5	F.	\$14.50	\$14.50	0.0%
15		5	G	\$14.70	\$14.70	0.0%
16		5	H _.	\$14.90	\$14.90	0.0%
17		5	!	\$15.10	\$15.10	0.0%
18		5	J	\$15.30 \$45.50	\$15.30	0.0%
19		5	K	\$15.50	\$15.50	0.0%
20		5	L M	\$15.70 \$15.90	\$15.70 \$15.90	0.0% 0.0%
21 22		5	N N	\$15.90 \$16.10	\$15.90 \$16.10	0.0% 0.0%
23		5	0	\$16.10	\$16.30	0.0%
23		5	D	\$16.50	\$16.50 \$16.50	0.0%
25		5	Q	\$16.70	\$16.70	0.0%
26		5	R R	\$16.70	\$16.90	0.0%
27		5	S	\$17.10	\$17.10	0.0%
28		5	T	\$17.30	\$17.30	0.0%
29		5	Ü	\$17.50	\$17.50	0.0%
30		5	V	\$17.70	\$17.70	0.0%
31		5	w	\$17.90	\$17.90	0.0%
32		5	X	\$18.10	\$18.10	0.0%
33		5	Υ	\$18.30	\$18.30	0.0%
34		5	Z	\$18.50	\$18.50	0.0%
35		5	AA	\$18.70	\$18.70	0.0%
36		5	BB	\$18.90	\$18.90	0.0%
37		5	CC	\$19.10	\$19.10	0.0%
38		5	DD	\$19.30	\$19.30	0.0%
39		5	EE	\$19.50	\$19.50	0.0%
40		6	A	\$16.50	\$16.50	0.0%
41		6	В	\$16.70	\$16.70	0.0%
42		6	С	\$16.90	\$16.90	0.0%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _/_/
Historical Test Year Ended: _/_/

Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE		PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		IARGE	RATE	RATE	INCREASE
1	LT-1 LED	Lighting (continued)				
2		6	D	\$17.10	\$17.10	0.0%
3		6	E	\$17.30	\$17.30	0.0%
4		6	F	\$17.50	\$17.50	0.0%
5		6	G	\$17.70	\$17.70	0.0%
6		6	Н	\$17.90	\$17.90	0.0%
7		6	I	\$18.10	\$18.10	0.0%
8		6	J	\$18.30	\$18.30	0.0%
9		6	K	\$18.50	\$18.50	0.0%
10		6	L	\$18.70	\$18.70	0.0%
11		6	M	\$18.90	\$18.90	0.0%
12		6	N	\$19.10	\$19.10	0.0%
13		6	0	\$19.30	\$19.30	0.0%
14		6	P	\$19.50	\$19.50	0.0%
15		6	Q	\$19.70	\$19.70	0.0%
16		6	R	\$19.90	\$19.90	0.0%
17		6	S	\$20.10	\$20.10	0.0%
18		6	T	\$20.30	\$20.30	0.0%
19		6	U	\$20.50	\$20.50	0.0%
20		6	V	\$20.70	\$20.70	0.0%
21		6	W	\$20.90	\$20.90	0.0%
22		6	X	\$21.10	\$21.10	0.0%
23		6	Υ	\$21.30	\$21.30	0.0%
24		6	Z	\$21.50	\$21.50	0.0%
25		6	AA	\$21.70	\$21.70	0.0%
26		6	BB	\$21.90	\$21.90	0.0%
27		6	CC	\$22.10	\$22.10	0.0%
28		6	DD	\$22.30	\$22.30	0.0%
29		6	EE	\$22.50	\$22.50	0.0%
30		7	A	\$19.50	\$19.50	0.0%
31		7	В	\$19.70	\$19.70	0.0%
32		7	С	\$19.90	\$19.90	0.0%
33		7	D	\$20.10	\$20.10	0.0%
34		7	E	\$20.30	\$20.30	0.0%
35		7	F	\$20.50	\$20.50	0.0%
36		7	G	\$20.70	\$20.70	0.0%
37		7	Н	\$20.90	\$20.90	0.0%
38		7	I	\$21.10	\$21.10	0.0%
39		7	J	\$21.30	\$21.30	0.0%
40		7	K	\$21.50	\$21.50	0.0%
41		7	L	\$21.70	\$21.70	0.0%
42		7	M	\$21.90	\$21.90	0.0%

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _/_/
Historical Test Year Ended: _/_/

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Type of Data Shown:

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

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(1) CURRENT (2) (3) (4) (5) LINE RATE TYPE OF CURRENT PROPOSED PERCENT CHARGE NO. SCHEDULE RATE RATE **INCREASE** 1 LT-1 LED Lighting (continued) \$22.10 \$22.10 0.0% 2 \$22.30 \$22.30 0 0.0% 3 4 Р \$22.50 \$22.50 0.0% 5 Q \$22.70 \$22.70 0.0% 6 R \$22.90 \$22.90 0.0% S \$23.10 \$23.10 0.0% \$23.30 \$23.30 0.0% 8 9 \$23.50 \$23.50 0.0% 10 \$23.70 \$23.70 0.0% 11 W \$23.90 \$23.90 0.0% 12 Χ \$24.10 \$24.10 0.0% 13 \$24.30 \$24.30 0.0% 14 Z \$24.50 \$24.50 0.0% 15 \$24.70 AA \$24.70 0.0% ВВ 16 \$24.90 \$24.90 0.0% 17 CC \$25.10 \$25.10 0.0% 18 DD \$25.30 \$25.30 0.0% 19 EE \$25.50 \$25.50 0.0% 20 \$22.50 \$22.50 Α 0.0% 21 В \$22.70 \$22.70 0.0% 22 \$22.90 \$22.90 0.0% 23 \$23.10 \$23.10 D 0.0% 24 25 \$23.30 \$23.30 0.0% \$23.50 \$23.50 0.0% 26 27 G \$23.70 \$23.70 0.0% \$23.90 \$23.90 0.0% 28 29 \$24.10 \$24.10 0.0% \$24.30 \$24.30 0.0% 30 31 32 \$24.50 \$24.50 0.0% \$24.70 \$24.70 0.0% \$24.90 \$24.90 0.0% 33 34 35 36 37 \$25.10 \$25.10 0.0% Ν 0 \$25.30 \$25.30 0.0% \$25.50 \$25.50 0.0% Q \$25.70 \$25.70 0.0% R \$25.90 \$25.90 0.0%

\$26.10

\$26.30

\$26.50

\$26.70

\$26.90

\$26.10

\$26.30

\$26.50

\$26.70

\$26.90

Supporting Schedules: E-13d, E-14 Recap Schedules:

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COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

Witness: Tiffany C. Cohen DOCKET NO.: 20250011-EI (1) (2) (3) (4)

	CURRENT	,	(2)	(3)	(4)	(5)
LINE	RATE	TYP	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)	11.02	10112	10112	TOTAL TOL
2		8	_X	\$27.10	\$27.10	0.0%
3		8	Ŷ	\$27.10	\$27.10	0.0%
3		0	ž	\$27.50 \$27.50	\$27.50 \$27.50	0.0%
4		0		\$27.70	\$27.50	0.0%
5		8	AA			
6		8	BB	\$27.90	\$27.90	0.0%
/		8	CC	\$28.10	\$28.10	0.0%
8		8	DD	\$28.30	\$28.30	0.0%
9		8	EE	\$28.50	\$28.50	0.0%
10		9	A	\$25.50	\$25.50	0.0%
11		9	В	\$25.70	\$25.70	0.0%
12		9	С	\$25.90	\$25.90	0.0%
13		9	D	\$26.10	\$26.10	0.0%
14		9	E	\$26.30	\$26.30	0.0%
15		9	F	\$26.50	\$26.50	0.0%
16		9	G	\$26.70	\$26.70	0.0%
17		9	Н	\$26.90	\$26.90	0.0%
18		9	i i	\$27.10	\$27.10	0.0%
19		9	J	\$27.30	\$27.30	0.0%
20		9	К	\$27.50	\$27.50	0.0%
21		9	L	\$27.70	\$27.70	0.0%
22		9	M	\$27.90	\$27.90	0.0%
23		9	N	\$28.10	\$28.10	0.0%
24		9	0	\$28.30	\$28.30	0.0%
25		à	P	\$28.50	\$28.50	0.0%
26		à	Q	\$28.70	\$28.70	0.0%
27		a a	R	\$28.90	\$28.90	0.0%
28		0	S	\$29.10	\$29.10	0.0%
29		g g	3 T	\$29.10	\$29.10	0.0%
30		9	ΰ	\$29.50	\$29.50	0.0%
		9	V			
31		9		\$29.70	\$29.70	0.0%
32		9	W	\$29.90	\$29.90	0.0%
33		9	X	\$30.10	\$30.10	0.0%
34		9	Y_	\$30.30	\$30.30	0.0%
35		9	Z	\$30.50	\$30.50	0.0%
36		9	AA	\$30.70	\$30.70	0.0%
37		9	BB	\$30.90	\$30.90	0.0%
38		9	CC	\$31.10	\$31.10	0.0%
39		9	DD	\$31.30	\$31.30	0.0%
40		9	EE	\$31.50	\$31.50	0.0%
41		10	Α	\$28.50	\$28.50	0.0%
42		10	В	\$28.70	\$28.70	0.0%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

Witness: Tiffany C. Cohen (1) CURRENT (2) (3) (4)

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1		Lighting (continued)	THOE	IVIL	TOTIE	MONENCE
2		10	c	\$28.90	\$28.90	0.0%
3		10	D	\$29.10	\$29.10	0.0%
4		10	E	\$29.30	\$29.30	0.0%
5		10	F	\$29.50	\$29.50	0.0%
6		10	G	\$29.70	\$29.70	0.0%
7		10	Н	\$29.90	\$29.90	0.0%
8		10	1	\$30.10	\$30.10	0.0%
9		10	J	\$30.30	\$30.30	0.0%
10		10	K	\$30.50	\$30.50	0.0%
11		10	L	\$30.70	\$30.70	0.0%
12		10	M	\$30.90	\$30.90	0.0%
13		10	N	\$31.10	\$31.10	0.0%
14		10	0	\$31.30	\$31.30	0.0%
15		10	Р	\$31.50	\$31.50	0.0%
16		10	Q	\$31.70	\$31.70	0.0%
17		10	R	\$31.90	\$31.90	0.0%
18		10	S	\$32.10	\$32.10	0.0%
19		10	Т	\$32.30	\$32.30	0.0%
20		10	U	\$32.50	\$32.50	0.0%
21		10	V	\$32.70	\$32.70	0.0%
22		10	W	\$32.90	\$32.90	0.0%
23		10	X	\$33.10	\$33.10	0.0%
24		10	Υ	\$33.30	\$33.30	0.0%
25		10	Z	\$33.50	\$33.50	0.0%
26		10	AA	\$33.70	\$33.70	0.0%
27		10	BB	\$33.90	\$33.90	0.0%
28		10	CC	\$34.10	\$34.10	0.0%
29		10	DD	\$34.30	\$34.30	0.0%
30		10	EE	\$34.50	\$34.50	0.0%
31		11	Α	\$31.50	\$31.50	0.0%
32		11	В	\$31.70	\$31.70	0.0%
33		11	С	\$31.90	\$31.90	0.0%
34		11	D	\$32.10	\$32.10	0.0%
35		11	E	\$32.30	\$32.30	0.0%
36		11	F	\$32.50	\$32.50	0.0%
37		11	G	\$32.70	\$32.70	0.0%
38		11	H	\$32.90	\$32.90	0.0%
39		11	I	\$33.10	\$33.10	0.0%
40		11	J	\$33.30	\$33.30	0.0%
41		11	K	\$33.50	\$33.50	0.0%
42		11	L	\$33.70	\$33.70	0.0%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

		,	2)	(3)	(4)	(5)
.INE NO.	CURRENT RATE SCHEDULE	TYP CHA		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1	LED Lighting (continued)	INGE	IVATE	IVAIL	INCINEAGE
2		11	_M	\$33.90	\$33.90	0.0%
3		11	N	\$34.10	\$34.10	0.0%
4		11	0	\$34.30	\$34.30	0.0%
5		11	Р	\$34.50	\$34.50	0.0%
6		11	Q	\$34.70	\$34.70	0.0%
7		11	R	\$34.90	\$34.90	0.0%
8		11	S	\$35.10	\$35.10	0.0%
9		11	T	\$35.30	\$35.30	0.0%
10		11	U	\$35.50	\$35.50	0.0%
11		11	V	\$35.70	\$35.70	0.0%
12		11	W	\$35.90	\$35.90	0.0%
13		11	X	\$36.10	\$36.10	0.0%
14		11	Υ	\$36.30	\$36.30	0.0%
15		11	Z	\$36.50	\$36.50	0.0%
16		11	AA	\$36.70	\$36.70	0.0%
17		11	BB	\$36.90	\$36.90	0.0%
18		11	CC	\$37.10	\$37.10	0.0%
19		11	DD	\$37.30	\$37.30	0.0%
20		11	EE	\$37.50	\$37.50	0.0%
21		12	Α	\$34.50	\$34.50	0.0%
22		12	В	\$34.70	\$34.70	0.0%
23		12	С	\$34.90	\$34.90	0.0%
24		12	D	\$35.10	\$35.10	0.0%
25		12	E	\$35.30	\$35.30	0.0%
26		12	F	\$35.50	\$35.50	0.0%
27		12	G	\$35.70	\$35.70	0.0%
28		12	H	\$35.90	\$35.90	0.0%
29		12	ï	\$36.10	\$36.10	0.0%
30		12	j	\$36.30	\$36.30	0.0%
31		12	ĸ	\$36.50	\$36.50	0.0%
32		12	Î	\$36.70	\$36.70	0.0%
33		12	M	\$36.90	\$36.90	0.0%
34		12	N	\$37.10	\$37.10	0.0%
35		12	Ö	\$37.30	\$37.30	0.0%
36		12	P	\$37.50	\$37.50	0.0%
37		12	Q	\$37.70	\$37.70	0.0%
38		12	R R	\$37.90	\$37.90	0.0%
39		12	S	\$38.10	\$38.10	0.0%
40		12	Ť	\$38.30	\$38.30	0.0%
41		12	Ü	\$38.50	\$38.50	0.0%
42		12	V	\$38.70	\$38.70	0.0%
74		12	v	ψ30.10	ψου.10	0.070

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
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Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TY CF	PE OF HARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1		hting (continued)				
2		12	_w	\$38.90	\$38.90	0.0%
3		12	X	\$39.10	\$39.10	0.0%
4		12	Υ	\$39.30	\$39.30	0.0%
5		12	Z	\$39.50	\$39.50	0.0%
6		12	AA	\$39.70	\$39.70	0.0%
7		12	BB	\$39.90	\$39.90	0.0%
8		12	CC	\$40.10	\$40.10	0.0%
9		12	DD	\$40.30	\$40.30	0.0%
10		12	EE	\$40.50	\$40.50	0.0%
11		13	A	\$37.50	\$37.50	0.0%
12		13	В	\$37.70	\$37.70	0.0%
13		13	С	\$37.90	\$37.90	0.0%
14		13	D	\$38.10	\$38.10	0.0%
15		13	E	\$38.30	\$38.30	0.0%
16		13	F	\$38.50	\$38.50	0.0%
17		13	G	\$38.70	\$38.70	0.0%
18		13	Н	\$38.90	\$38.90	0.0%
19		13	1	\$39.10	\$39.10	0.0%
20		13	J	\$39.30	\$39.30	0.0%
21		13	K	\$39.50	\$39.50	0.0%
22		13	L	\$39.70	\$39.70	0.0%
23		13	M	\$39.90	\$39.90	0.0%
24		13	N	\$40.10	\$40.10	0.0%
25		13	0	\$40.30	\$40.30	0.0%
26		13	Р	\$40.50	\$40.50	0.0%
27		13	Q	\$40.70	\$40.70	0.0%
28		13	R	\$40.90	\$40.90	0.0%
29		13	S	\$41.10	\$41.10	0.0%
30		13	Т	\$41.30	\$41.30	0.0%
31		13	U	\$41.50	\$41.50	0.0%
32		13	V	\$41.70	\$41.70	0.0%
33		13	W	\$41.90	\$41.90	0.0%
34		13	X	\$42.10	\$42.10	0.0%
35		13	Υ	\$42.30	\$42.30	0.0%
36		13	Z	\$42.50	\$42.50	0.0%
37		13	AA	\$42.70	\$42.70	0.0%
38		13	BB	\$42.90	\$42.90	0.0%
39		13	CC	\$43.10	\$43.10	0.0%
40		13	DD	\$43.30	\$43.30	0.0%
41		13	EE	\$43.50	\$43.50	0.0%
42		14	Α	\$40.50	\$40.50	0.0%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

	(1) CURRENT	(2	2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE CHAI		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1 LED Lig	hting (continued)				
2			в	\$40.70	\$40.70	0.0%
3		14	С	\$40.90	\$40.90	0.0%
4		14	D	\$41.10	\$41.10	0.0%
5		14	Ē	\$41.30	\$41.30	0.0%
6		14	Ē	\$41.50	\$41.50	0.0%
7		14	G	\$41.70	\$41.70	0.0%
8		14	H	\$41.90	\$41.90	0.0%
9		14	ï	\$42.10	\$42.10	0.0%
10		14	i	\$42.30	\$42.30	0.0%
11		14	ĸ	\$42.50	\$42.50	0.0%
12		14	i`	\$42.70	\$42.70	0.0%
13		14	M	\$42.90	\$42.90	0.0%
14		14	N	\$43.10	\$43.10	0.0%
15		14	Ö	\$43.30	\$43.30	0.0%
16		14	P	\$43.50	\$43.50	0.0%
17		14	Q	\$43.70	\$43.70	0.0%
18		14	R	\$43.90	\$43.90	0.0%
19		14	S	\$44.10	\$44.10	0.0%
20		14	T	\$44.30	\$44.30	0.0%
21		14	Ü	\$44.50	\$44.50	0.0%
22		14	V	\$44.70	\$44.70	0.0%
23		14	w	\$44.90	\$44.90	0.0%
24		14	X	\$45.10	\$45.10	0.0%
25		14	Ŷ	\$45.30	\$45.30	0.0%
26		14	Z	\$45.50	\$45.50	0.0%
27		14	ĀĀ	\$45.70	\$45.70	0.0%
28		14	BB	\$45.90	\$45.90	0.0%
29		14	CC	\$46.10	\$46.10	0.0%
30		14	DD	\$46.30	\$46.30	0.0%
31		14	EE	\$46.50	\$46.50	0.0%
32		15	A	\$43.50	\$43.50	0.0%
33		15	В	\$43.70	\$43.70	0.0%
34		15	C	\$43.90	\$43.90	0.0%
35		15	D	\$44.10	\$44.10	0.0%
36		15	E	\$44.30	\$44.30	0.0%
37		15	Ē	\$44.50	\$44.50	0.0%
38		15	G	\$44.70	\$44.70	0.0%
39		15	H	\$44.90	\$44.90	0.0%
40		15	ii I	\$45.10	\$45.10	0.0%
41		15	i	\$45.30	\$45.30	0.0%
42		15	ĸ	\$45.50	\$45.50	0.0%
		10	15	ψτο.οο	ψτο.ου	0.070

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE		TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1	LED Lighting (continued)		10112		
2		15		\$45.70	\$45.70	0.0%
3		15	M	\$45.90	\$45.90	0.0%
4		15	N	\$46.10	\$46.10	0.0%
5		15	0	\$46.30	\$46.30	0.0%
6		15	P	\$46.50	\$46.50	0.0%
7		15	Q	\$46.70	\$46.70	0.0%
8		15	Ř	\$46.90	\$46.90	0.0%
9		15	S	\$47.10	\$47.10	0.0%
10		15	T T	\$47.30	\$47.30	0.0%
11		15	Ü	\$47.50	\$47.50	0.0%
12		15	V	\$47.70	\$47.70	0.0%
13		15	w	\$47.90	\$47.90	0.0%
14		15	x x	\$48.10	\$48.10	0.0%
15		15	Y	\$48.30	\$48.30	0.0%
16		15	z	\$48.50	\$48.50	0.0%
17		15	ĀĀ	\$48.70	\$48.70	0.0%
18		15	BB	\$48.90	\$48.90	0.0%
19		15	CC	\$49.10	\$49.10	0.0%
20		15	DD	\$49.30	\$49.30	0.0%
21		15	EE	\$49.50	\$49.50	0.0%
22		Energy Tier Charges		ψ10.55	\$10.00	0.070
23			Energy Tier			
24			A	\$0.00	\$0.00	0.0%
25			В	\$0.20	\$0.20	0.0%
26			С	\$0.40	\$0.40	0.0%
27			D	\$0.60	\$0.60	0.0%
28			E	\$0.80	\$0.80	0.0%
29			F	\$1.00	\$1.00	0.0%
30			G	\$1.20	\$1.20	0.0%
31			H	\$1.40	\$1.40	0.0%
32			ï	\$1.60	\$1.60	0.0%
33			J	\$1.80	\$1.80	0.0%
34			K	\$2.00	\$2.00	0.0%
35			L	\$2.20	\$2.20	0.0%
36			M	\$2.40	\$2.40	0.0%
37			N	\$2.60	\$2.60	0.0%
38			0	\$2.80	\$2.80	0.0%
39			P	\$3.00	\$3.00	0.0%
40			Q	\$3.20	\$3.20	0.0%
41			Ř	\$3.40	\$3.40	0.0%
42			S	\$3.60	\$3.60	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)	TOTIE	TOTIE	HOREAGE
2		T	 \$3.80		
3		Ü	\$4.00	\$4.00	0.0%
4		V	\$4.20	\$4.20	0.0%
5		W	\$4.40	\$4.40	0.0%
6		X	\$4.60	\$4.60	0.0%
7		Ý	\$4.80	\$4.80	0.0%
8		Z	\$5.00	\$5.00	0.0%
9		AA	\$5.20	\$5.20	0.0%
10		BB	\$5.40	\$5.40	0.0%
11		CC	\$5.60	\$5.60	0.0%
12		DD	\$5.80	\$5.80	0.0%
13		EE	\$6.00	\$6.00	0.0%
14		<u> </u>	ψ0.00	ψ0.00	0.070
15		Non-Fuel Energy (¢ per kWh)	3.459	3.825	10.6%
16		Tron r doi Enorgy (p por tron)	0.100	0.020	10.070
17		Monthly Rates for Maintenance and Conversion:			
18		Conversion Fee	\$2.11	\$2.11	0.0%
19		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.47	\$1.63	10.9%
20		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.18	\$1.31	11.0%
21		······································	*****	*****	
22					
23		Monthly Rates for Poles used only for Lighting System			
24		Standard Wood pole	\$6.03	\$6.63	10.0%
25		Standard Concrete pole	\$8.25	\$9.07	9.9%
26		Standard Fiberglass pole	\$9.74	\$10.71	10.0%
27		Decorative Concrete pole	\$17.71	\$19.48	10.0%
28		·			
29					
30		Special Provisions			
31		Facilities Charge	1.28%	1.36%	6.2%
32		Underground conductors (¢ per foot)	4.935	5.428	10.0%
33					
34		Willful Damage			
35		Cost for repair or replacement upon second occurrence	\$280.00	\$280.00	0.0%
36		•			
37					
38					
39					
40					
41					
42					

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

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Prior Year Ended: _ / _ /
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Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
NE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
IO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]			
2		Charges for Company-Owned Units High Pressure Sodium Vapor			
3		Fixture			
4		Open Bottom 5,400 lu 70 watts	\$3.78	\$4.18	10.6%
5		Open Bottom 8,800 lu 100 watts	\$3.24	\$3.59	10.8%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$4.43	\$4.90	10.6%
7		Acorn 8,800 lu 100 watts	\$16.15	\$17.88	10.7%
В		Colonial 8,800 lu 100 watts	\$4.36	\$4.83	10.8%
9		English Coach 8,800 lu 100 watts	\$17.62	\$19.51	10.7%
0		Destin Single 8,800 lu 100 watts	\$30.33	\$33.58	10.7%
1		Destin Double 17,600 lu 200 watts	\$60.44	\$66.91	10.7%
2		Cobrahead 5,400 lu 70 watts	\$5.32	\$5.89	10.7%
3		Cobrahead 8,800 lu 100 watts	\$4.43	\$4.90	10.6%
4		Cobrahead 20,000 lu 200 watts	\$6.12	\$6.77	10.6%
5		Cobrahead 25,000 lu 250 watts	\$5.95	\$6.59	10.8%
6		Cobrahead 46,000 lu 400 watts	\$6.26	\$6.93	10.7%
7		Cutoff Cobrahead 8,800 lu 100 watts	\$4.90	\$5.42	10.6%
8		Cutoff Cobrahead 25,000 lu 250 watts	\$6.02	\$6.66	10.6%
9		Cutoff Cobrahead 46,000 lu 400 watts	\$6.27	\$6.94	10.7%
0		Bracket Mount CIS 25,000 lu 250 watts	\$13.78	\$15.25	10.7%
11		Tenon Top CIS 25,000 lu 250 watts	\$13.79	\$15.27	10.7%
2		Bracket Mount CIS 46,000 lu 400 watts	\$14.70	\$16.27	10.7%
3		Small ORL 20,000 lu 200 watts	\$14.13	\$15.64	10.7%
4		Small ORL 25,000 lu 250 watts	\$13.61	\$15.07	10.7%
5		Small ORL 46,000 lu 400 watts	\$14.23	\$15.75	10.7%
6		Large ORL 20,000 lu 200 watts	\$23.01	\$25.47	10.7%
7		Large ORL 46,000 lu 400 watts	\$25.92	\$28.69	10.7%
8		Shoebox 46,000 lu 400 watts	\$11.88	\$13.15	10.7%
9		Directional 16,000 lu 150 watts	\$6.68	\$7.39	10.6%
0		Directional 20,000 lu 200 watts	\$9.65	\$10.68	10.7%
1		Directional 46,000 lu 400 watts	\$7.16	\$7.93	10.8%
2		Large Flood 125,000 lu 1,000 watts	\$11.39	\$12.61	10.7%
3		9 ,			
4		Maintenance			
5		Open Bottom 5,400 lu 70 watts	\$1.97	\$2.18	10.7%
6		Open Bottom 8,800 lu 100 watts	\$1.81	\$2.00	10.5%
7		Open Bottom w/Shield 8,800 lu 100 watts	\$2.10	\$2.32	10.5%
8		Acorn 8,800 lu 100 watts	\$5.32	\$5.89	10.7%
9		Colonial 8,800 lu 100 watts	\$2.08	\$2.30	10.6%
0		English Coach 8,800 lu 100 watts	\$5.70	\$6.31	10.7%
1		Destin Single 8,800 lu 100 watts	\$9.16	\$10.14	10.7%
2		Destin Double 17.600 lu 200 watts	\$17.65	\$19.54	10.7%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

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Witness: Tiffany C. Cohen (1) CURRENT (2) (3) (4) (5) LINE RATE TYPE OF CURRENT PROPOSED PERCENT NO. **SCHEDULE** CHARGE RATE RATE **INCREASE** 1 OS I/II Outdoor Service [Schedule closed to new customers] (continued)
Cobrahead 5.400 lu 70 watts \$2.40 \$2.66 10.8% 2 Cobrahead 8.800 lu 100 watts \$2.10 \$2.32 10.5% 3 4 Cobrahead 20,000 lu 200 watts \$2.60 \$2.88 10.8% Cobrahead 25,000 lu 250 watts \$2.56 \$2.83 10.5% 5 Cobrahead 46,000 lu 400 watts \$2.64 \$2.92 10.6% 6 Cutoff Cobrahead 8,800 lu 100 watts 10.8% \$2 23 \$2 47 Cutoff Cobrahead 25,000 lu 250 watts 8 \$2.58 \$2.86 10.9% 9 Cutoff Cobrahead 46,000 lu 400 watts \$2.64 \$2.92 10.6% 10 Bracket Mount CIS 25,000 lu 250 watts \$4.67 \$5.17 10.7% Tenon Top CIS 25,000 lu 250 watts \$4.67 10.7% 11 \$5.17 Bracket Mount CIS 46,000 lu 400 watts 12 \$4.91 \$5 44 10.8% 13 Small ORL 20,000 lu 200 watts \$4.76 \$5.27 10.7% 14 Small ORL 25,000 lu 250 watts \$4.62 \$5.11 10.6% 15 Small ORL 46,000 lu 400 watts \$4.79 \$5.30 10.6% 16 Large ORL 20,000 lu 200 watts \$7.17 \$7.94 10.7% 17 Large ORL 46,000 lu 400 watts \$7.97 \$8.82 10.7% 18 Shoebox 46,000 lu 400 watts \$4.16 \$4.61 10.8% 19 Directional 16,000 lu 150 watts \$2.70 \$2.99 10.7% 20 Directional 20,000 lu 200 watts \$3.56 \$3.94 10.7% 21 Directional 46,000 lu 400 watts \$2.89 \$3.20 10.7% 22 Large Flood 125,000 lu 1,000 watts \$4.25 \$4.70 10.6% 23 24 Energy Non-Fuel kWh 25 \$1.00 \$1.11 11.0% Open Bottom 5,400 lu 70 watts 29 26 Open Bottom 8,800 lu 100 watts 41 \$1.42 \$1.57 10.6% 27 Open Bottom w/Shield 8,800 lu 100 watts 41 \$1.42 \$1.57 10.6% 28 Acorn 8.800 lu 100 watts 10.6% 41 \$1.42 \$1.57 29 Colonial 8,800 lu 100 watts 41 \$1.57 10.6% \$1.42 30 English Coach 8,800 lu 100 watts 41 \$1.42 \$1.57 10.6% 31 Destin Single 8,800 lu 100 watts 41 \$1.42 \$1.57 10.6% 32 Destin Double 17.600 lu 200 watts 82 \$2.84 \$3.14 10.6% 33 Cobrahead 5,400 lu 70 watts 29 11.0% \$1.00 \$1.11 34 Cobrahead 8,800 lu 100 watts 41 \$1.42 \$1.57 10.6% 35 Cobrahead 20,000 lu 200 watts 80 \$2.77 \$3.06 10.5% 36 37 Cobrahead 25,000 lu 250 watts 100 \$3.46 \$3.83 10.7% Cobrahead 46,000 lu 400 watts 164 \$5.67 \$6.27 10.6% 38 Cutoff Cobrahead 8,800 lu 100 watts 41 \$1.42 \$1.57 10.6% 39 Cutoff Cobrahead 25,000 lu 250 watts 100 \$3.46 \$3.83 10.7% 40 Cutoff Cobrahead 46,000 lu 400 watts 164 \$5.67 \$6.27 10.6% Bracket Mount CIS 25,000 lu 250 watts 41 100 \$3.46 10.7% \$3.83 42 Tenon Top CIS 25,000 lu 250 watts 100 \$3.46 \$3.83 10.7%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

DOCKET NO).: 20250011-EI					Witness: Tiffany C. Cohen
	(1) CURRENT	(2)		(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (contin	ued)			
2		Bracket Mount CIS 46,000 lu 400 watts	161	\$5.57	\$6.16	10.6%
3		Small ORL 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
4		Small ORL 25,000 lu 250 watts	100	\$3.46	\$3.83	10.7%
5		Small ORL 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
6		Large ORL 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
7		Large ORL 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
8		Shoebox 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
9		Directional 16,000 lu 150 watts	68	\$2.35	\$2.60	10.6%
10		Directional 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
11		Directional 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
12		Large Flood 125,000 lu 1,000 watts	379	\$13.11	\$14.50	10.6%
13		-				
14		Metal Halide				
15		Fixture				
16		Acorn 12,000 lu 175 watts		\$16.31	\$18.06	10.7%
17		Colonial 12,000 lu 175 watts		\$4.51	\$4.99	10.6%
18		English Coach 12,000 lu 175 watts		\$17.96	\$19.88	10.7%
19		Destin Single 12,000 lu 175 watts		\$30.80	\$34.10	10.7%
20		Destin Double 24,000 lu 350 watts		\$61.43	\$68.00	10.7%
21		Small Flood 32,000 lu 400 watts		\$7.32	\$8.10	10.7%
22		Small Parking Lot 32,000 lu 400 watts		\$13.54	\$14.99	10.7%
23		Large Flood 100,000 lu 1,000 watts		\$10.51	\$11.63	10.7%
24		Large Parking Lot 100,000 lu 1,000 watts		\$23.35	\$25.85	10.7%
25						
26		Maintenance				
27		Acorn 12,000 lu 175 watts		\$6.66	\$7.37	10.7%
28		Colonial 12,000 lu 175 watts		\$3.49	\$3.86	10.6%
29		English Coach 12,000 lu 175 watts		\$7.34	\$8.13	10.8%
30		Destin Single 12,000 lu 175 watts		\$10.92	\$12.09	10.7%
31		Destin Double 24,000 lu 350 watts		\$20.45	\$22.64	10.7%
32		Small Flood 32,000 lu 400 watts		\$3.07	\$3.40	10.7%
33		Small Parking Lot 32,000 lu 400 watts		\$4.77	\$5.28	10.7%
34		Large Flood 100,000 lu 1,000 watts		\$6.10	\$6.75	10.7%
35		Large Parking Lot 100,000 lu 1,000 watts		\$8.46	\$9.37	10.8%
36		5 5 ,		• • •	•••	
37		Energy Non-Fuel	kWh			
38		Acorn 12,000 lu 175 watts	72	\$2.49	\$2.75	10.4%
39		Colonial 12,000 lu 175 watts	72	\$2.49	\$2.75	10.4%
40		English Coach 12,000 lu 175 watts	72	\$2.49	\$2.75	10.4%
41		Destin Single 12,000 lu 175 watts	72	\$2.49	\$2.75	10.4%
42		Destin Double 24,000 lu 350 watts	144	\$4.98	\$5.51	10.6%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	CURRENT RATE					(5)
	SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (contin	ued)			
2		Small Flood 32,000 lu 400 watts	163	\$5.64	\$6.23	10.5%
3		Small Parking Lot 32,000 lu 400 watts	163	\$5.64	\$6.23	10.5%
4		Large Flood 100,000 lu 1,000 watts	378	\$13.08	\$14.46	10.6%
5		Large Parking Lot 100,000 lu 1,000 watts	378	\$13.08	\$14.46	10.6%
6		M				
7		Metal Halide Pulse Start				
8		Fixture Acorn 13,000 lu 150 watts		\$18.50	\$20.48	10.7%
10		Colonial 13,000 lu 150 watts		\$5.75	\$20.46 \$6.37	10.7%
11		English Coach 13,000 lu 150 watts		\$18.91	\$20.93	10.7%
12		Destin Single 13,000 lu 150 watts		\$40.11	\$20.93 \$44.40	10.7%
13		Destin Double 26,000 lu 300 watts		\$80.92	\$89.58	10.7%
14		Small Flood 33,000 lu 350 watts		\$8.20	\$9.08	10.7%
15		Shoebox 33,000 lu 350 watts		\$9.82	\$10.87	10.7%
16		Flood 68,000 lu 750 watts		\$8.46	\$9.37	10.8%
17						
18		Maintenance				
19		Acorn 13,000 lu 150 watts		\$6.49	\$7.18	10.6%
20		Colonial 13,000 lu 150 watts		\$3.05	\$3.38	10.8%
21		English Coach 13,000 lu 150 watts		\$6.61	\$7.32	10.7%
22		Destin Single 13,000 lu 150 watts		\$12.35	\$13.67	10.7%
23		Destin Double 26,000 lu 300 watts		\$24.70	\$27.34	10.7%
24		Small Flood 33,000 lu 350 watts		\$3.93	\$4.35	10.7%
25		Shoebox 33,000 lu 350 watts		\$4.38	\$4.85	10.7%
26 27		Flood 68,000 lu 750 watts		\$6.60	\$7.31	10.8%
28		Energy Non-Fuel	<u>kWh</u>			
29		Acorn 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
30		Colonial 13.000 lu 150 watts	65	\$2.25	\$2.49	10.7%
31		English Coach 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
32		Destin Single 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
33		Destin Double 26,000 lu 300 watts	130	\$4.50	\$4.97	10.4%
34		Small Flood 33,000 lu 350 watts	137	\$4.74	\$5.24	10.5%
35		Shoebox 33,000 lu 350 watts	137	\$4.74	\$5.24	10.5%
36		Flood 68,000 lu 750 watts	288	\$9.96	\$11.02	10.6%
37						
38		<u>LED</u>				
39		Fixture				
40		Acorn 3,776 lu 75 watts		\$21.95	\$24.30	10.7%
41		Street Light 4,440 lu 72 watts		\$17.03	\$18.85	10.7%
42		Acorn A5 2,820 lu 56 watts		\$29.22	\$32.35	10.7%

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

(1) CURRENT (2) (3) (4) LINE RATE TYPE OF CURRENT PROPOSED PERCENT NO. **SCHEDULE** CHARGE RATE RATE **INCREASE** 1 OS I/II Outdoor Service [Schedule closed to new customers] (continued)
Cobrahead S2 5.100 lu 73 watts \$6.92 \$7.66 10.7% 2 Cobrahead S3 10.200 lu 135 watts \$8.51 \$9.42 10.7% 3 4 ATB071 S2/S3 6,320 lu 71 watts \$8.62 \$9.54 10.7% ATB1 105 S3 9,200 lu 105 watts \$12.59 \$13.94 10.7% 5 ATB2 280 S4 23,240 lu 280 watts \$14.25 \$15.77 10.7% 6 E132 A3 7.200 lu 132 watts \$34.05 10.7% \$37.69 E157 SAW 9,600 lu 157 watts \$23.04 8 \$25.51 10.7% 9 WP9 A2/S2 7,377 lu 140 watts \$51.79 \$57.33 10.7% 10 Destin Double 15,228 lu 210 watts \$79.25 \$87.73 10.7% ATB0 108 S2/S3 9,336 lu 108 watts \$7.97 10.7% 11 \$8.82 Colonial 3,640 lu 45 watts 12 \$9.26 \$10.25 10.7% 13 LG Colonial 5,032 lu 72 watts \$10.78 \$11.93 10.7% 14 Security Lt 4,204 lu 43 watts \$5.22 \$5.78 10.7% 15 Roadway 1 5,510 lu 62 watts \$6.29 \$6.96 10.7% 16 Galleon 6s q 32,327 lu 315 watts \$24.47 \$27.09 10.7% 17 Galleon 7s q 38,230 lu 370 watts \$27.14 \$30.04 10.7% 18 Galleon 10s q 53,499 lu 528 watts \$37.53 \$41.55 10.7% 19 Flood 421 W 36,000 lu 421 watts \$19.64 \$21.74 10.7% 20 Wildlife Cert 5,355 lu 106 watts \$19.26 \$21.32 10.7% 21 Evolve Area 8,300 lu 72 watts \$15.61 \$17.28 10.7% 22 ATB0 70 8,022 lu 72 watts \$8.45 \$9.35 10.7% 23 ATB0 100 11.619 lu 104 watts \$9.07 \$10.04 10.7% 24 ATB2 270 30.979 lu 274 watts \$18.12 10.7% \$16.37 25 Roadway 2 9,514 lu 95 watts \$6.87 \$7.61 10.8% 26 Roadway 3 15,311 lu 149 watts \$9.47 \$10.48 10.7% 27 Roadway 4 28,557 lu 285 watts \$14.32 \$12.94 10.7% 28 Colonial Large 5,963 lu 72 watts \$10.08 \$11.16 10.7% 29 Colonial Small 4,339 lu 45 watts \$10.66 10.7% \$9.63 30 Acorn A 8,704 lu 81 watts \$21.26 \$23.53 10.7% 31 Destin I 7,026 lu 99 watts \$35.74 \$39.56 10.7% 32 Flood Large 37,400 lu 297 watts \$18.85 \$20.87 10.7% 33 Flood Medium 28,700 lu 218 watts \$17.82 10.7% \$16.10 34 Flood Small 18,600 lu 150 watts \$13.87 \$15.35 10.7% 35 ATB2 210 23,588 lu 208 watts \$14.13 \$15.64 10.7% 36 37 Destin 8.575 lu 77 watts \$27.29 \$30.21 10.7% Destin Wildlife 1,958 lu 56 watts \$32.76 \$36.27 10.7% 38 AEL Roadway ATBS 3K 8,212 lu 76 watts \$4.67 \$5.17 10.7% 39 AEL Roadway ATBS 4K 8,653 lu 76 watts \$4.67 \$5.17 10.7% 40 Cree RSW Amber - XL 5,300 lu 144 watts \$13.21 \$14.62 10.7% Cree RSW Amber - Large 3,715 lu 92 watts 41 \$10.65 10.7% \$9.62 42 EPTC 7,300 lu 65 watts \$15.38 \$17.03 10.7%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cont American Elect 3K 3,358 lu 38 watts	\$6.45	\$7.14	10.7%
3		Cont American Elect 4K 3,615 lu 38 watts	\$6.45	\$7.14	10.7%
4		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$7.80	\$8.63	10.6%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$15.34	\$16.98	10.7%
6		Cree XSPM 12,000 lu 95 watts	\$6.87	\$7.61	10.8%
7					
8		Maintenance			
9		Acorn 3,776 lu 75 watts	\$11.33	\$12.54	10.7%
10		Street Light 4,440 lu 72 watts	\$5.82	\$6.44	10.7%
11		Acorn A5 2,820 lu 56 watts	\$9.04	\$10.01	10.7%
12		Cobrahead S2 5,100 lu 73 watts	\$4.51	\$4.99	10.6%
13		Cobrahead S3 10,200 lu 135 watts	\$5.20	\$5.76	10.8%
14		ATB071 S2/S3 6,320 lu 71 watts	\$5.87	\$6.50	10.7%
15		ATB1 105 S3 9,200 lu 105 watts	\$7.08	\$7.84	10.7%
6		ATB2 280 S4 23,240 lu 280 watts	\$8.21	\$9.09	10.7%
7		E132 A3 7,200 lu 132 watts	\$9.95	\$11.01	10.7%
8 9		E157 SAW 9,600 lu 157 watts	\$6.88 \$17.16	\$7.62 \$19.00	10.8% 10.7%
		WP9 A2/S2 7,377 lu 140 watts	\$17.16 \$37.90	\$19.00 \$41.96	10.7%
20		Destin Double 15,228 lu 210 watts	\$37.90 \$5.19	\$41.96 \$5.75	10.7%
21 22		ATB0 108 S2/S3 9,336 lu 108 watts Colonial 3,640 lu 45 watts	\$5.19 \$5.94	\$5.75 \$6.58	10.8%
23		LG Colonial 5,040 tu 45 watts	\$5.94 \$6.48	\$0.56 \$7.17	10.6%
24		Security Lt 4,204 lu 43 watts	\$0.46 \$3.13	\$7.17 \$3.46	10.5%
25		Roadway 1 5,510 lu 62 watts	\$3.13 \$4.00	\$3.40 \$4.43	10.8%
26		Galleon 6s q 32,327 lu 315 watts	\$12.96	\$4.43 \$14.35	10.7%
27		Galleon 7s q 38,230 lu 370 watts	\$14.44	\$15.99	10.7%
28		Galleon 10s q 53,499 lu 528 watts	\$19.31	\$21.38	10.7%
29		Flood 421 W 36.000 lu 421 watts	\$10.84	\$12.00	10.7%
30		Wildlife Cert 5,355 lu 106 watts	\$10.23	\$11.32	10.7%
31		Evolve Area 8,300 lu 72 watts	\$8.40	\$9.30	10.7%
32		ATB0 70 8,022 lu 72 watts	\$5.08	\$5.62	10.6%
33		ATB0 100 11.619 lu 104 watts	\$5.36	\$5.93	10.6%
34		ATB2 270 30,979 lu 274 watts	\$8.90	\$9.85	10.7%
35		Roadway 2 9,514 lu 95 watts	\$4.25	\$4.70	10.6%
36		Roadway 3 15,311 lu 149 watts	\$5.45	\$6.03	10.6%
37		Roadway 4 28,557 lu 285 watts	\$7.20	\$7.97	10.7%
38		Colonial Large 5,963 lu 72 watts	\$5.69	\$6.30	10.7%
39		Colonial Small 4,339 lu 45 watts	\$5.48	\$6.07	10.8%
40		Acorn A 8,704 lu 81 watts	\$10.61	\$11.75	10.7%
41		Destin I 7,026 lu 99 watts	\$16.96	\$18.77	10.7%
42		Flood Large 37,400 lu 297 watts	\$9.39	\$10.39	10.6%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
INE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Flood Medium 28,700 lu 218 watts		\$8.17	\$9.04	10.6%
3		Flood Small 18,600 lu 150 watts		\$7.06	\$7.82	10.8%
4		ATB2 210 23,588, lu 208 watts		\$7.84	\$8.68	10.7%
5		Destin 8,575 lu 77 watts		\$13.31	\$14.73	10.7%
6		Destin Wildlife 1,958 lu 56 watts		\$15.72	\$17.40	10.7%
7		AEL Roadway ATBS 3K 8,212 lu 76 watts		\$3.70	\$4.10	10.8%
8		AEL Roadway ATBS 4K 8,653 lu 76 watts		\$3.70	\$4.10	10.8%
9		Cree RSW Amber - XL 5,300 lu 144 watts		\$7.54	\$8.35	10.7%
10		Cree RSW Amber - Large 3,715 lu 92 watts		\$5.96	\$6.60	10.7%
11		EPTC 7.300 lu 65 watts		\$7.97	\$8.82	10.7%
12		Cont American Elect 3K 3,358 lu 38 watts		\$4.18	\$4.63	10.8%
13		Cont American Elect 4K 3,615 lu 38 watts		\$4.18	\$4.63	10.8%
14		Acuity AEL ATB2 Gray 16,593 lu 133 watts		\$4.90	\$5.42	10.6%
15		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts		\$8.40	\$9.30	10.7%
16		Cree XSPM 12.000 lu 95 watts		\$4.55	\$5.04	10.8%
17		order in reject to de matte		Ų 1.00	ψο.σ ι	10.070
18		Energy Non-Fuel	kWh			
19		Acorn 3,776 lu 75 watts	26	\$0.90	\$0.99	10.0%
20		Street Light 4,440 lu 72 watts	25	\$0.86	\$0.96	11.6%
21		Acorn A5 2,820 lu 56 watts	19	\$0.66	\$0.73	10.6%
22		Cobrahead S2 5,100 lu 73 watts	25	\$0.86	\$0.96	11.6%
23		Cobrahead S3 10.200 lu 135 watts	46	\$1.59	\$1.76	10.7%
24		ATB071 S2/S3 6,320 lu 71 watts	24	\$0.83	\$0.92	10.8%
25		ATB1 105 S3 9.200 lu 105 watts	36	\$1.25	\$1.38	10.4%
26		ATB2 280 S4 23.240 Ju 280 watts	96	\$3.32	\$3.67	10.5%
27		E132 A3 7.200 lu 132 watts	45	\$1.56	\$1.72	10.3%
28		E157 SAW 9.600 lu 157 watts	54	\$1.87	\$2.07	10.7%
29		WP9 A2/S2 7,377 lu 140 watts	48	\$1.66	\$1.84	10.8%
30		Destin Double 15.228 lu 210 watts	72	\$2.49	\$2.75	10.4%
31		ATB0 108 S2/S3 9,336 lu 108 watts	37	\$1.28	\$1.42	10.9%
32		Colonial 3.640 lu 45 watts	15	\$0.52	\$0.57	9.6%
33		LG Colonial 5,032 lu 72 watts	25	\$0.86	\$0.96	11.6%
34		Security Lt 4,204 lu 43 watts	15	\$0.52	\$0.57	9.6%
35		Roadway 1 5,510 lu 62 watts	21	\$0.73	\$0.80	9.6%
36		Galleon 6s q 32,327 lu 315 watts	108	\$3.74	\$4.13	10.4%
37		Galleon 7s q 38,230 lu 370 watts	127	\$4.39	\$4.86	10.7%
38		Galleon 10s q 53,499 lu 528 watts	181	\$6.26	\$6.92	10.5%
39		Flood 421 W 36,000 lu 421 watts	145	\$5.02	\$5.55	10.6%
40		Wildlife Cert 5.355 lu 106 watts	36	\$1.25	\$1.38	10.4%
41		Evolve Area 8,300 lu 72 watts	25	\$0.86	\$0.96	11.6%
42		ATB0 70 8,022 lu 72 watts	25	\$0.86	\$0.96	11.6%
74		//100 / 0 0,022 id / 2 watto	23	ψ0.00	ψ0.30	11.070

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Projected Test Year Ended: 12/31/26
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Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)		(3)	(4)	(5)
NE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
Ю.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		ATB0 100 11,619 lu 104 watts	36	\$1.25	\$1.38	10.4%
3		ATB2 270 30,979 lu 274 watts	94	\$3.25	\$3.60	10.8%
1		Roadway 2 9,514 lu 95 watts	33	\$1.14	\$1.26	10.5%
5		Roadway 3 15,311 lu 149 watts	51	\$1.76	\$1.95	10.8%
		Roadway 4 28,557 lu 285 watts	98	\$3.39	\$3.75	10.6%
		Colonial Large 5,963 lu 72 watts	25	\$0.86	\$0.96	11.6%
3		Colonial Small 4,339 lu 45 watts	15	\$0.52	\$0.57	9.6%
		Acorn A 8,704 lu 81 watts	28	\$0.97	\$1.07	10.3%
0		Destin I 7,026 lu 99 watts	34	\$1.18	\$1.30	10.2%
1		Flood Large 37,400 lu 297 watts	102	\$3.53	\$3.90	10.5%
2		Flood Medium 28,700 lu 218 watts	75	\$2.59	\$2.87	10.8%
3		Flood Small 18,600 lu 150 watts	52	\$1.80	\$1.99	10.6%
4		ATB2 210 23,588, lu 208 watts	71	\$2.46	\$2.72	10.6%
5		Destin 8,575 lu 77 watts	26	\$0.93	\$0.99	6.5%
6		Destin Wildlife 1,958 lu 56 watts	19	\$0.66	\$0.73	10.6%
7		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.90	\$0.99	10.0%
3		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.90	\$0.99	10.0%
9		Cree RSW Amber – XL 5,300 lu 144 watts	49	\$1.69	\$1.87	10.7%
)		Cree RSW Amber – Large 3,715 lu 92 watts	32	\$1.11	\$1.22	9.9%
1		EPTC 7,300 lu 65 watts	22	\$0.76	\$0.84	10.5%
2		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.45	\$0.50	11.1%
3		Cont American Elect 4K 3,615 lu 38 watts	13	\$0.45	\$0.50	11.1%
1		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.59	\$1.76	10.7%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.62	\$0.69	11.3%
6		Cree XSPM 12,000 lu 95 watts	33	\$1.14	\$1.26	10.5%
7						
8		Mecury Vapor				
9		Fixture				
)		Open Bottom 7,000 lu 175 watts		\$2.63	\$2.91	10.6%
		Cobrahead 3,200 lu 100 watts		\$4.86	\$5.38	10.7%
!		Cobrahead 7,000 lu 175 watts		\$4.41	\$4.88	10.7%
3		Cobrahead 9,400 lu 250 watts		\$5.81	\$6.43	10.7%
ļ.		Cobrahead 17,000 lu 400 watts		\$6.34	\$7.02	10.7%
5		Cobrahead 48,000 lu 1,000 watts		\$12.71	\$14.07	10.7%
3		Directional 17,000 lu 400 watts		\$9.53	\$10.55	10.7%
,						
3		Maintenance				
9		Open Bottom 7,000 lu 175 watts		\$1.58	\$1.75	10.8%
0		Cobrahead 3,200 lu 100 watts		\$2.21	\$2.45	10.9%
1		Cobrahead 7,000 lu 175 watts		\$2.06	\$2.28	10.7%
2		Cobrahead 9,400 lu 250 watts		\$2.53	\$2.80	10.7%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Cobrahead 17.000 lu 400 watts		\$2.63	\$2.91	10.6%
3		Cobrahead 48,000 lu 1,000 watts		\$4.54	\$5.03	10.8%
4		Directional 17,000 lu 400 watts		\$3.51	\$3.89	10.8%
5						
6		Energy Non-Fuel	<u>kWh</u>			
7		Open Bottom 7,000 lu 175 watts	67	\$2.32	\$2.56	10.3%
8		Cobrahead 3,200 lu 100 watts	39	\$1.35	\$1.49	10.4%
9		Cobrahead 7,000 lu 175 watts	67	\$2.32	\$2.56	10.3%
10		Cobrahead 9,400 lu 250 watts	95	\$3.29	\$3.63	10.3%
11		Cobrahead 17,000 lu 400 watts	152	\$5.26	\$5.81	10.5%
12		Cobrahead 48,000 lu 1,000 watts	372	\$12.87	\$14.23	10.6%
13		Directional 17,000 lu 400 watts	163	\$5.64	\$6.23	10.5%
14		Others Observed				
15		Other Charges		004.45	000.50	40.00/
16 17		13 ft. decorative concrete pole 13 ft. decorative high gloss concrete pole		\$21.45 \$18.84	\$23.59 \$20.72	10.0% 10.0%
18		16 ft. decorative high gloss concrete pole 16 ft. decorative base aluminum pole with 6" Tenon		\$14.94	\$20.72 \$16.43	10.0%
19		17 ft. decorative base aluminum pole		\$21.82	\$24.00	10.0%
20		18 ft. (14 ft. mounting height) aluminum decorative York pole		\$19.84	\$21.82	10.0%
21		20 ft. (16 ft. mounting height) aluminum decorative Grand pole		\$16.22	\$17.84	10.0%
22		20 ft. fiberglass pole		\$7.73	\$8.50	10.0%
23		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Ten	on)	\$6.80	\$7.48	10.0%
24		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded To		\$23.13	\$25.44	10.0%
25		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	•	\$24.18	\$26.60	10.0%
26		30 ft. wood pole		\$5.01	\$5.51	10.0%
27		30 ft. concrete pole		\$10.48	\$9.07	-13.5%
28		30 ft. fiberglass pole with concrete, anchor-based pedestal		\$49.60	\$54.56	10.0%
29		30 ft. (25 ft. mounting height) aluminum, round, tapered pole		\$26.81	\$29.49	10.0%
30		30 ft. aluminum pole with concrete adjustable base		\$24.50	\$26.95	10.0%
31		35 ft. concrete pole		\$15.26	\$9.07	-40.6%
32		35 ft. concrete pole (Teton Top)		\$21.08	\$9.07	-57.0%
33		35 ft. wood pole		\$7.27	\$6.63	-8.8%
34		35 ft. (30 ft. mounting height) aluminum, round, tapered pole		\$30.06	\$33.06	10.0%
35		40 ft. wood pole		\$8.95	\$6.63	-25.9%
36		45 ft. concrete pole (Teton Top)		\$27.66	\$9.07	-67.2%
37 38		22 ft. aluminum pole		\$17.28 \$17.97	\$19.01 \$19.77	10.0% 10.0%
38		25 ft. aluminum pole 30 ft. aluminum, anchor-based pole with 8' Arm		\$17.97 \$44.97	\$19.77 \$49.46	10.0%
40		30 ft. aluminum, anchor-based pole with 10' Arm		\$44.97 \$47.11	\$49.46 \$51.82	10.0%
41		30 ft. aluminum, anchor-based pole with 12' Arm		\$43.62	\$47.98	10.0%
42		35 ft. aluminum, anchor-based pole with 12 Arm		\$49.51	\$54.46	10.0%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

/pe or Data Shown:			
C Projected Test Year Ended:	12	31	26
Prior Year Ended://			
Historical Test Year Ended:	/	/	

Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		35 ft. aluminum, anchor-based pole with 10' Arm		\$48.91	\$53.80	10.0%
3		35 ft. aluminum, anchor-based pole with 12' Arm		\$50.06	\$55.06	10.0%
4		40 ft. aluminum, anchor-based pole with 8' Arm		\$51.24	\$56.36	10.0%
5		40 ft. aluminum, anchor-based pole with 10' Arm		\$54.11	\$59.52	10.0%
6		40 ft. aluminum, anchor-based pole with12' Arm		\$55.89	\$61.48	10.0%
7		16 ft. aluminum, decorative pole		\$18.84	\$20.72	10.0%
8		16 ft. aluminum, decorative pole with banner arms		\$23.26	\$25.58	10.0%
9		40 ft. concrete pole		\$37.52	\$9.07	-75.8%
10		45 ft. wood pole		\$9.20	\$6.63	-27.9%
11		50 ft. wood pole		\$11.01	\$6.63	-39.8%
12		18 ft. aluminum, round, tapered		\$8.89	\$9.78	10.0%
13		14.5 ft. concrete, round, tapered		\$20.88	\$22.97	10.0%
14		Single arm Shoebox/Small Parking Lot fixture		\$2.91	\$3.20	10.0%
15		Double arm Shoebox/Small Parking Lot fixture		\$3.22	\$3.54	9.9%
16		Triple arm Shoebox/Small Parking Lot fixture		\$4.50	\$4.95	10.0%
17		Quadruple arm Shoebox/Small Parking Lot fixture		\$5.69	\$6.26	10.0%
18		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture		\$5.35	\$5.88	9.9%
19		Optional 100 amp relay		\$29.96	\$32.95	10.0%
20		25 kVA transformer (non-coastal)		\$42.79	\$47.07	10.0%
21		25 kVA transformer (coastal)		\$61.01	\$67.11	10.0%
22		·				
23		Charge for Customer-Owned Units				
24		High Pressure Sodium Vapor				
25		Relamping				
26		Sodium Vapor 8,800 lu 100 watts		\$0.82	\$0.91	11.0%
27		Sodium Vapor 16,000 lu 150 watts		\$0.84	\$0.93	10.7%
28		Sodium Vapor 20,000 lu 200 watts		\$0.83	\$0.92	10.8%
29		Sodium Vapor 25,000 lu 250 watts		\$0.84	\$0.93	10.7%
30		Sodium Vapor 46,000 lu 400 watts		\$0.83	\$0.92	10.8%
31		Sodium Vapor 125,000 lu 1,000 watts		\$1.10	\$1.22	10.9%
32						
33		Energy Charge	<u>kWh</u>			
34		Sodium Vapor 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
35		Sodium Vapor 16,000 lu 150 watts	68	\$2.35	\$2.60	10.6%
36		Sodium Vapor 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
37		Sodium Vapor 25,000 lu 250 watts	100	\$3.46	\$3.83	10.7%
38		Sodium Vapor 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
39		Sodium Vapor 125,000 lu 1,000 watts	379	\$13.11	\$14.50	10.6%
40						
41						
42						

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of Data Shown:

X Projected Test Year Ended: 12/31/26
Prior Year Ended: _ / _ /
Historical Test Year Ended: _ / _ /

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (contin	ued)			
2		Metal Halide				
3		Relamping				
4		Metal Halide 32,000 lu 400 watts		\$0.99	\$1.10	11.1%
5		Metal Halide 100,000 lu 1,000 watts		\$3.76	\$4.16	10.6%
6		Faces Charac	I-VA/I-			
0		Energy Charge Metal Halide 32,000 lu 400 watts	<u>kWh</u> 163	\$5.64	\$6.23	10.5%
9		Metal Halide 100,000 lu 1,000 watts	378	\$13.08	\$14.46	10.5%
10		Wetar rande 100,000 ta 1,000 watts	070	ψ10.00	ψ14.40	10.070
11		Non-Fuel Energy (¢ per kWh)		3.459	3.825	10.6%
12		37 (11 7				
13		Other Charges				
14		35 ft. Wood Pole		\$7.27	\$6.63	-8.8%
15		Additional Facilities		1.28%	1.36%	6.3%
16	RS-1EV	Deside that Floretic Vehicle Observing Occident 10-bands at	4 4			
17 18	RS-TEV	Residential Electric Vehicle Charging Services [Schedule cla Monthly Program Charge	osed to new customers			
19		Full Installation		\$25.57	\$25.57	0.0%
20		Equipment Only Installation		\$18.41	\$18.41	0.0%
21		Equipment only metallicular		\$15.11	ψ.σ	0.070
22		Monthly Off-Peak Energy Charge				
23		Full Installation		\$12.81	\$19.81	54.6%
24		Equipment Only Installation		\$12.81	\$19.81	54.6%
25						
26		On-Peak Energy Charge (¢ per kWh)		23.710	27.953	17.9%
27 28	RS-2EV	Residential Electric Vehicle Charging Services				
29		Monthly Program Charge				
30		Full Installation		N/A	\$36.00	N/A
31		Equipment Only Installation		N/A	\$27.00	N/A
32		•				
33		Non-Fuel Energy Charge				
34		On-Peak		N/A	23.469	N/A
35		Off-Peak		N/A	2.094	N/A
36 37	UEV	Utility-Owned Public Charging For Electric Vehicles				
38 39		Energy Charge (¢ per kWh)		30.000	35.000	16.7%
40		Energy Charge (& bei Kaan)		30.000	33.000	10.7 70
41		Vehicle Idling Fees (¢ per minute)		\$0.40	\$0.40	0.0%
42					+10	2.070

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

Base Demand Charge (\$/kW)

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
X Projected Test Year Ended: 12/31/26 Prior Year Ended: _/_/_ Historical Test Year Ended: _/_/

N/A

N/A

N/A

N/A

Witness: Tiffany C. Cohen

\$830.79

\$4.38

1.473

DOCKET NO.: 20250011-EI

11

12 13 14

40 41 42

(1) CURRENT RATE (2) (4) (3) (5) LINE TYPE OF CURRENT PROPOSED PERCENT SCHEDULE CHARGE NO. RATE RATE INCREASE 1 LLCS-1 Large-Load Contract Service-1 Base Charge N/A N/A \$830.79 2 3 Base Demand Charge (\$/kW) \$7.01 4 N/A N/A 6 Base Energy Charge (¢ per kWh) N/A 1.473 N/A 8 Incremental Generation Charge (\$/kW) N/A \$28.07 N/A 9 10 LLCS-2 Large-Load Contract Service-2 Base Charge N/A

N/A

15 16 Base Energy Charge (¢ per kWh) N/A 17 Incremental Generation Charge (\$/kW) N/A Formula Rate 18 19 20 21 22 23 24

MFR A-3 2027 Test Year

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:		
Projected Test Year Ended	_/_/	_
Prior Year Ended / /		
Historical Test Year Ended	_/_/	
X Projected Test Year Ended	12/31/2	7
Mitmann, Tiffons C. Cohon		

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO	.: 20250011-EI			,	Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	RS-1	Residential Service		TOTIC	
2		Base Charge	\$9.61	\$11.72	22.0%
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	7.164	8.810	23.0%
6		All additional kWh	8.170	9.810	20.1%
7 8		Minimum Bill	\$25.00	\$30.00	20.0%
9 10	RTR-1	Residential Service - Time of Use			
11	NIN-I	Base Charge	\$9.61	\$11.72	22.0%
12		Dase Charge	\$5.01	Ψ11.72	22.070
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	12.878	16.079	24.9%
15		Off-Peak	(5.631)	(6.870)	22.0%
16					
17		Minimum Bill	\$25.00	\$30.00	20.0%
18 19	GS-1	General Service - Non Demand (0 - 24 kW)			
20		Base Charge			
21		Metered	\$12.87	\$14.08	9.4%
22		Unmetered Service Charge	\$6.45	\$7.06	9.5%
23					
24		Base Energy Charge (¢ per kWh)	7.282	7.966	9.4%
25 26		Minimum Bill	\$25.00	#00.00	20.0%
26 27		Minimum Bili	\$25.00	\$30.00	20.0%
28	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
29		Base Charge	\$12.87	\$14.08	9.4%
30		· ·			
31		Base Energy Charge (¢ per kWh)			
32		On-Peak	13.479	14.770	9.6%
33		Off-Peak	4.607	5.040	9.4%
34 35		Minimum Bill	\$25.00	\$30.00	20.0%
36		WIIIIIIIIIIII	\$25.00	\$30.00	20.076
37	GSD-1	General Service Demand (25 - 499 kW)			
38		Base Charge	\$30.41	\$42.18	38.7%
39		-			
10		Base Demand Charge (\$/kW)	\$11.46	\$15.89	38.7%
41		B 5 01 (/ 1981)	0.540	0.505	00 704
42		Base Energy Charge (¢ per kWh)	2.549	3.535	38.7%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
Projected Test Year Ended/_/_
Prior Year Ended/_/_
Historical Test Year Ended/_/_
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
≣	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
	GSD-1	General Service Demand (25 - 499 kW) (continued)			
		Minimum Bill	\$316.91	\$439.43	38.7%
	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
		Base Charge	\$30.41	\$42.18	38.7%
		Base Demand Charge (\$/kW)	\$11.46	\$15.89	38.7%
		Base Energy Charge (¢ per kWh)	2.549	3.535	38.7%
		Minimum Bill	\$316.91	\$439.43	38.7%
	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
		Base Charge	\$30.41	\$42.18	38.7%
		Base Demand Charge (\$/kW)	\$10.74	\$14.90	38.7%
		Maximum Demand Charge (\$/kW)	\$0.71	\$0.98	38.0%
		Base Energy Charge (¢ per kWh)			
		On-Peak	5.457	7.532	38.0%
		Off-Peak	1.375	1.907	38.7%
		Minimum Bill	\$298.91	\$414.68	38.7%
	GSLD-1	General Service Large Demand (500 - 1,999 kW)			
		Base Charge	\$89.26	\$127.86	43.2%
		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
		Minimum Bill	\$6,929.26	\$9,927.86	43.3%
	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
		Base Charge	\$89.26	\$127.86	43.2%
		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
E	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand (continued			
		Minimum Bill	\$6,929.26	\$9,927.86	43.3%
	001.07.4	0 10 1 1 7 11 170 100 100			
	GSLDT-1	General Service Large Demand - Time of Use (500 - 1,999 kW)		4407.00	40.0%
		Base Charge	\$89.26	\$127.86	43.2%
		Base Demand Charge (\$/kW)	\$12.90	\$18.48	43.3%
		Base Boniana Change (phili)	Ų 12.00	ψ10.10	10.0%
		Maximum Demand Charge (\$/kW)	\$0.80	\$1.15	43.8%
		Base Energy Charge (¢ per kWh)			
2		On-Peak	3.276	4.884	49.1%
		Off-Peak	1.422	2.037	43.2%
1 5		Minimum Bill	\$6,539.26	\$9,367.86	43.3%
3		Willimidin bili	ψ0,333.20	ψ9,307.00	43.370
7	CS-1	Curtailable Service (500 - 1,999 kW) [Schedule closed to new customers]			
3		Base Charge	\$119.02	\$170.50	43.3%
1					
0		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
1 2		David Francis Observe (4 and IAME)	1.971	0.000	40.00/
<u>2</u> 3		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
, I		Monthly Credit (\$ per kW)	(\$2.31)	(\$3.31)	43.3%
5		monany cream (¢ por mm)	(\$2.5.)	(\$0.0.7)	10.0%
6		Charges for Non-Compliance of Curtailment Demand			
7		Rebilling for last 36 months (per kW)	\$2.31	\$3.31	43.3%
1		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
9		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
) I		Minimum Bill	\$6,959.02	\$9,970.50	43.3%
<u> </u>		WILLIII DIII	\$0,939.02	\$9,970.50	43.376
3	CST-1	Curtailable Service - Time of Use (500 - 1,999 kW) [Schedule closed to new customers]			
		Base Charge	\$119.02	\$170.50	43.3%
5		·			
3		Base Demand Charge (\$/kW)	\$12.90	\$18.48	43.3%
7					
		Maximum Demand Charge (\$/kW)	\$0.80	\$1.15	43.8%
)		Base Energy Charge (¢ per kWh)			
, 		On-Peak	3.276	4.884	49.1%
2		Off-Peak	1.422	2.037	43.2%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:

Projected Test Year Ended __/_/
Prior Year Ended __/_/
Historical Test Year Ended __/_/
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
INE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CST-1	Curtailable Service - Time of Use (500-1,999 kW) [Schedule closed to new cus	tomers] (continued)		
2		Monthly Credit (\$ per kW)	(\$2.31)	(\$3.31)	43.3%
3					
4		Charges for Non-Compliance of Curtailment Demand			
5		Rebilling for last 36 months (per kW)	\$2.31	\$3.31	43.3%
Ö		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
,		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
2		Minimum Bill	\$6,569.02	\$9,410.50	43.3%
0		Willimidin Bill	ψ0,303.02	\$5,410.50	45.570
1	GSLD-2	General Service Large Demand (2,000 kW +)			
2		Base Charge	\$258.54	\$376.80	45.7%
3		· ·			
4		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
5					
6		Base Energy Charge (¢ per kWh)	1.713	2.497	45.8%
7					
8		Minimum Bill	\$27,778.54	\$40,476.80	45.7%
19 20	GSLDT-2	General Service Large Demand - Time of Use (2,000 kW +)			
11	G0LD1-2	Base Charge	\$258.54	\$376.80	45.7%
2		Euro Ghaige	\$250.0 T	457 5.55	10.17
:3		Base Demand Charge (\$/kW)	\$13.08	\$19.06	45.7%
4					
5		Maximum Demand Charge (\$/kW)	\$0.69	\$1.01	46.4%
16					
7		Base Energy Charge (¢ per kWh)			
3		On-Peak	2.738	4.038	47.5%
9 0		Off-Peak	1.343	1.957	45.7%
1		Minimum Bill	\$26,418.54	\$38,496.80	45.7%
2		Willimidin Bill	Ψ20,410.04	\$30,490.00	45.7 /0
3	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to new customers]			
4		Base Charge	\$287.27	\$418.67	45.7%
5		· ·			
3		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
7					
8		Base Energy Charge (¢ per kWh)	1.713	2.497	45.8%
9					
0 1		Monthly Credit (\$ per kW)	(\$2.22)	(\$3.24)	45.9%
1 2					
۷					

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/ __
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to new customers] (continued)			
2		Charges for Non-Compliance of Curtailment Demand			
3		Rebilling for last 36 months (per kW)	\$2.22	\$3.24	45.9%
4		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
5		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
6					
7		Minimum Bill	\$27,807.27	\$40,518.67	45.7%
8					
9	CST-2	Curtailable Service - Time of Use (2,000 kW +) [Schedule closed to new customers]			
10		Base Charge	\$287.27	\$418.67	45.7%
11					
12		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
13			40.00	***	40.40/
14		Maximum Demand Charge (\$/kW)	\$0.69	\$1.01	46.4%
15					
16		Base Energy Charge (¢ per kWh)	0.700	4.000	47.50/
17		On-Peak	2.738	4.038	47.5%
18		Off-Peak	1.343	1.957	45.7%
19 20		Manthly Condit (Connect (M))	(\$2.22)	(62.24)	45.9%
20		Monthly Credit (\$ per kW)	(\$2.22)	(\$3.24)	45.9%
22		Charges for Non-Compliance of Curtailment Demand			
23		Rebilling for last 36 months (per kW)	\$2.22	\$3.24	45.9%
24		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
25		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
26		Early Torrishation Torianty orlarge (por KVV)	ψ1. 10	ψ1.40	0.070
27		Minimum Bill	\$27,807.27	\$40,518.67	45.7%
28			427,007.27	ψ 10,0 10.01	10.770
29	GSLD-3	General Service Large Demand (69 kV or above)			
30		Base Charge	\$2,276.72	\$3,266.87	43.5%
31		Subs onlings	Ψ2,2.7 O.7 2	ψο,200.07	10.070
32		Base Demand Charge (\$/kW)	\$10.84	\$15.55	43.5%
33		==== = = === g= (\u00e4)	******	*	
34		Base Energy Charge (¢ per kWh)	1.249	1.792	43.5%
35		5, 5 (11)			
36	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
37		Base Charge	\$2,276.72	\$3,266.87	43.5%
38		•	• • •	***	
39		Base Demand Charge (\$/kW)	\$10.84	\$15.55	43.5%
40		9 ,	•		
41					
42					

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/ __
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen demand, energy, and other service charges.

DOCKET NO.: 20250011-EI

(1) CURRENT	(2)	(3)	(4)	(5)
RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
SCHEDULE	CHARGE	RATE	RATE	INCREASE
GSLDT-3	General Service Large Demand - Time of Use (69 kV or above) (continued)			
	Base Energy Charge (¢ per kWh)			
	On-Peak	1.426	2.041	43.1%
	Off-Peak	1.188	1.705	43.5%
CS-3	Curtailable Service (69 kV or above) [Schedule proposed to be cancelled]			
	Base Charge	\$2,360.64	N/A	
	. 0	, ,,,,,,		
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
	Base Energy Charge (¢ per kWh)	1.249	N/A	N/A
	Manufacture One of the Community of the	(00.07)	A1/A	NIA
	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for last 36 months (per kW)	\$2.27	N/A	N/A
	Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
	Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
CST-3	Curtailable Service - Time of Use (69 kV or above) [Schedule proposed to be cancelled]			
	Base Charge	\$2,360.64	N/A	N/A
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
	base bernand Charge (#/KVV)	ψ10.0 4	IN/A	IVA
	Base Energy Charge (¢ per kWh)			
	On-Peak	1.426	N/A	N/A
	Off-Peak	1.188	N/A	N/A
	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for last 36 months (per kW)	\$2.27	N/A	N/A
	Penalty Charge-current month (per kW)	\$4.82	N/A N/A	N/A
	Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
		···-	•••	
OS-2	Sports Field Service [Schedule closed to new customers]			
	Base Charge	\$156.45	\$214.46	37.1%
	Base Energy Charge (¢ per kWh)	9.844	13.494	37.1%
	base Energy Charge (¢ per kwm)	9.044	13.494	37.1%
	Minimum Bill	\$156.45	\$214.46	37.1%
		ψ100.40	ΨΣ 17.70	07.170

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/ __
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	MET	Metropolitan Transit Service			
2		Base Charge	\$811.96	\$990.02	21.9%
3					
4		Demand Charge (\$/kW)	\$17.18	\$20.95	21.9%
6		Base Energy Charge (¢ per kWh)	2.291	2.793	21.9%
7					
8	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new	customers]		
9		Base Charge	8400.00	8007.50	54.7%
10		CILC-1G	\$192.36	\$297.50	
11		CILC-1D	\$324.25	\$538.32	66.0%
12 13		CILC-1T	\$2,835.75	\$5,224.30	84.2%
14		Base Demand Charge (\$/kW)			
15		per kW of Maximum Demand			
16		CILC-1G	\$5.13	\$7.93	54.6%
17		CILC-1D	\$5.46	\$9.06	65.9%
18		CILC-1T	None	None	
19					
20		per kW of Load Control On-Peak Demand			
21		CILC-1G	\$3.37	\$5.21	54.6%
22		CILC-1D	\$3.90	\$6.47	65.9%
23		CILC-1T	\$4.09	\$7.54	84.4%
24					
25		per kW of Firm On-Peak Demand			
26		CILC-1G	\$12.82	\$19.83	54.7%
27		CILC-1D	\$14.12	\$23.44	66.0%
28 29		CILC-1T	\$14.90	\$27.45	84.2%
30		Base Energy Charge (¢ per kWh)			
31		On-Peak			
32		CILC-1G	1.909	2.952	54.6%
33		CILC-1D	1.302	2.162	66.1%
34		CILC-1T	1.190	2.192	84.2%
35		OLEO-TT	1.100	2.102	04.270
36		Off-Peak			
37		CILC-1G	1.909	2.952	54.6%
38		CILC-1D	1.302	2.162	66.1%
39		CILC-1T	1.190	2.192	84.2%
40		=:== ··		2.102	0.1.2.3
41		Excess "Firm Demand" or Termination Charge	Difference between Firm and	Difference between Firm and	
42		u Up to prior 60 months of service	Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge	

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Тур	e of Data Shown:
	Projected Test Year Ended/_/_
	Prior Year Ended/_/_
	Historical Test Year Ended/_/_
Χ	Projected Test Year Ended 12/31/27
Wit	ness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1)	(2)	(3)	(4)	(5)
	CURRENT				
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1 1				RATE	INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new custo	st.37	\$1.37	0.0%
2		Penalty Charge per kW for each month of rebilling	\$1.37	\$1.37	0.0%
1	CDR	Commercial/Industrial Demand Reduction Rider			
5		Monthly Rate			
6		Base Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
7		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
8		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
9					
10		Monthly Administrative Adder			
11		GSD-1, GSDT-1, HLFT-1	\$152.10	\$210.95	38.7%
12		GSLD-1, GSLDT-1, HLFT-2	\$208.29	\$298.38	43.3%
13		GSLD-2, GSLDT-2, HLFT-3	\$86.18	\$125.60	45.7%
14		GSLD-3, GSLDT-3	\$262.29	\$376.36	43.5%
15					
16		Utility Controlled Demand Credit \$/kW	(\$8.76)	(\$6.22)	-29.0%
17					
18		Excess "Firm Demand"	\$8.76	\$6.22	-29.0%
19		□ Up to prior 60 months of service			
20			A4.00	***	0.00/
21 22		Penalty Charge per kW for each month of rebilling	\$1.30	\$1.30	0.0%
23		Early Termination charges (per kW)			
24		¤Rebilled Utility Controlled Demand \$/kW	\$8.76	\$6.22	-29.0%
25		*Rebilled dulity Controlled Demand \$7KW	ψ0.70	ψ0.22	-25.070
26		Penalty Charge per kW Utility Controlled Demand	\$1.30	\$1.30	0.0%
27		Totally orange por terr during deritation a serial and	\$1.00	\$1.55	0.070
28	SL-1	Street Lighting [Schedule closed to new customers]			
29		Charges for Company-Owned Units			
30		<u>Fixture</u>			
31		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$6.80	26.4%
32		Sodium Vapor 9,500 lu 100 watts	\$4.99	\$6.31	26.5%
33		Sodium Vapor 16,000 lu 150 watts	\$5.14	\$6.50	26.5%
34		Sodium Vapor 22,000 lu 200 watts	\$7.80	\$9.86	26.4%
35		Sodium Vapor 50,000 lu 400 watts	\$7.88	\$9.96	26.4%
36		Sodium Vapor 27,500 lu 250 watts	\$8.29	\$10.48	26.4%
37		Sodium Vapor 140,000 lu 1,000 watts	\$12.47	\$15.76	26.4%
38		Mercury Vapor 6,000 lu 140 watts	\$3.88	\$4.90	26.3%
39		Mercury Vapor 8,600 lu 175 watts	\$3.95	\$4.99	26.3%
40		Mercury Vapor 11,500 lu 250 watts	\$6.57	\$8.30 \$8.27	26.3% 26.5%
41 42		Mercury Vapor 21,500 lu 400 watts	\$6.54	\$8. <i>21</i>	20.5%
42					

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/_
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
١E	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
0.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
	SL-1	Street Lighting [Schedule closed to new customers] (continued	1)			
!		Maintenance				
3		Sodium Vapor 6,300 lu 70 watts		\$2.19	\$2.77	26.5%
1		Sodium Vapor 9,500 lu 100 watts		\$2.20	\$2.78	26.4%
5		Sodium Vapor 16,000 lu 150 watts		\$2.23	\$2.82	26.5%
3		Sodium Vapor 22,000 lu 200 watts		\$2.85	\$3.60	26.3%
7		Sodium Vapor 50,000 lu 400 watts		\$2.84	\$3.59	26.4%
3		Sodium Vapor 27,500 lu 250 watts		\$3.09	\$3.91	26.5%
)		Sodium Vapor 140,000 lu 1,000 watts		\$5.56	\$7.03	26.4%
0		Mercury Vapor 6,000 lu 140 watts		\$1.95	\$2.46	26.2%
1		Mercury Vapor 8,600 lu 175 watts		\$1.95	\$2.46	26.2%
2		Mercury Vapor 11,500 lu 250 watts		\$2.83	\$3.58	26.5%
3		Mercury Vapor 21,500 lu 400 watts		\$2.79	\$3.53	26.5%
4		, , , , , , , , , , , , , , , , , , , ,		,	****	
5		Energy Non-Fuel	<u>kWh</u>			
6		Sodium Vapor 6,300 lu 70 watts	29	\$1.00	\$1.27	27.0%
7		Sodium Vapor 9,500 lu 100 watts	41	\$1.42	\$1.79	26.1%
8		Sodium Vapor 16,000 lu 150 watts	60	\$2.08	\$2.62	26.0%
9		Sodium Vapor 22,000 lu 200 watts	88	\$3.04	\$3.85	26.6%
0		Sodium Vapor 50,000 lu 400 watts	168	\$5.81	\$7.35	26.5%
11		Sodium Vapor 27,500 lu 250 watts	116	\$4.01	\$5.07	26.4%
22		Sodium Vapor 140,000 lu 1,000 watts	411	\$14.22	\$17.98	26.4%
3		Mercury Vapor 6,000 lu 140 watts	62	\$2.14	\$2.71	26.6%
4		Mercury Vapor 8,600 lu 175 watts	77	\$2.66	\$3.37	26.7%
5		Mercury Vapor 11,500 lu 250 watts	104	\$3.60	\$4.55	26.4%
6		Mercury Vapor 21,500 lu 400 watts	160	\$5.53	\$7.00	26.6%
7		moroury vapor 21,000 ta 100 mates		ψ0.00	41.00	20.070
18						
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1						

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/ __
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
2		Charge for Customer-Owned Units				
3		Relamping and Energy				
4		Sodium Vapor 6,300 lu 70 watts		\$3.20	\$4.04	26.3%
5		Sodium Vapor 9,500 lu 100 watts		\$3.62	\$4.57	26.2%
6		Sodium Vapor 16,000 lu 150 watts		\$4.32	\$5.44	25.9%
7		Sodium Vapor 22,000 lu 200 watts		\$5.88	\$7.45	26.7%
8		Sodium Vapor 50,000 lu 400 watts		\$8.66	\$10.94	26.3%
9		Sodium Vapor 27,500 lu 250 watts		\$7.10	\$8.98	26.5%
10		Sodium Vapor 140,000 lu 1,000 watts		\$19.78	\$25.01	26.4%
11		Mercury Vapor 6,000 lu 140 watts		\$4.10	\$5.17	26.1%
12		Mercury Vapor 8,600 lu 175 watts		\$4.61	\$5.83	26.5%
13		Mercury Vapor 11,500 lu 250 watts		\$6.97	\$8.13	16.6%
14		Mercury Vapor 21,500 lu 400 watts		\$8.95	\$10.53	17.7%
15		morodry rapor 21,000 ta 100 mato		ψ0.00	¥10.00	
16		Energy Only	<u>kWh</u>			
17		Sodium Vapor 6,300 lu 70 watts	29	\$1.00	\$1.27	27.0%
18		Sodium Vapor 9,500 lu 100 watts	41	\$1.42	\$1.79	26.1%
19		Sodium Vapor 16,000 lu 150 watts	60	\$2.08	\$2.62	26.0%
20		Sodium Vapor 22,000 lu 200 watts	88	\$3.04	\$3.85	26.6%
21		Sodium Vapor 50,000 lu 400 watts	168	\$5.81	\$7.35	26.5%
22		Sodium Vapor 35,500 tu 400 watts	116	\$4.01	\$5.07	26.4%
23		Sodium Vapor 140,000 lu 1,000 watts	411	\$14.22	\$5.07 \$17.98	26.4%
24		Mercury Vapor 6,000 lu 140 watts	62	\$2.14	\$2.71	26.6%
25		Mercury Vapor 8,600 lu 175 watts	77	\$2.66	\$3.37	26.7%
26		Mercury Vapor 11,500 lu 250 watts	104	\$3.60	\$4.55	26.4%
27		Mercury Vapor 21,500 lu 400 watts	160	\$5.53	\$7.00	26.6%
28		Welcury Vapor 21,500 to 400 watts	100	ψ0.00	\$1.00	20.070
29		Non-Fuel Energy (¢ per kWh)		3.459	4.374	26.5%
30		Non-i dei Energy (¢ pei kvvii)		5.455	4.574	20.370
31		Other Charges				
32		Wood Pole		\$6.03	\$7.62	26.4%
33		Concrete Pole / Steel Pole		\$8.25	\$10.43	26.4%
34		Fiberglass Pole		\$9.74	\$10.43	26.4%
35		Underground conductors not under paving (¢ per foot)		4.935	6.238	26.4%
36		Underground conductors inot under paving (¢ per foot)		12.054	15.236	26.4%
37		Onderground conductors under paving (¢ per 100t)		12.034	15.230	20.470
38		Willful Damage				
39		Cost for Shield upon second occurrence		\$280.00	\$280.00	0.0%
40		Cost for Onleid aport Second occurrence		φ200.00	φ200.00	0.076
41		Special Provisions				
41		Special Provisions Facilities Charge		1.28%	1.35%	5.5%
44		i admities diffalge		1.2070	1.33 70	5.5 /6

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/ __
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
NE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
0.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	SI -1M	Street Lighting Metered Service			
2		Base Charge	\$17.30	\$20.90	20.8%
3					
4		Base Energy Charge (¢ per kWh)	3.494	4.220	20.8%
5					
,		Minimum Bill	\$17.30	\$20.90	20.8%
3	PL-1	Premium Lighting [Schedule closed to new customers]			
		Present Value Revenue Requirement			
0		Multiplier	1.1268	1.1502	2.1%
1		·			
2		Monthly Rate			
3		Facilities (Percentage of total work order cost)			
4 5		10 Year Payment Option	1.265% 0.848%	1.346% 0.933%	6.4% 10.0%
5 6		20 Year Payment Option	0.848%	0.933%	10.0%
7		Maintenance	FPL's estimated cost of	FPL's estimated cost of	
B		mantenance	maintaining facilities	maintaining facilities	
9			5	S .	
0		Termination Factors			
1		10 Year Payment Option			
2		1	1.1268	1.1502	2.1%
3 4		2 3	0.9749 0.8947	0.9887 0.9111	1.4% 1.8%
4 5		3	0.8947	0.8270	2.3%
6		4	0.7161	0.8270	2.7%
7		6	0.6169	0.6367	3.2%
8		7	0.5104	0.5292	3.7%
9		8	0.3960	0.4126	4.2%
0		9	0.2732	0.2861	4.7%
1		10	0.1415	0.1489	5.2%
2		>10	0.0000	0.0000	0.0%
3					
4					
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6 7					
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FLORIDA PUBLIC SERVICE COMMISSION EXP

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

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EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/
Prior Year Ended __/_/
Historical Test Year Ended __/ _/
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	PL-1	Premium Lighting [Schedule closed to new customers] (continued)	10112	TOTIC	THO NEW YORK
2		20 Year Payment Option			
3		1	1.1268	1.1502	2.1%
4		2	1.0250	1.0382	1.3%
5		3	0.9986	1.0144	1.6%
6		4	0.9702	0.9886	1.9%
7		5	0.9397	0.9606	2.2%
8		6	0.9069	0.9303	2.6%
9		7	0.8718	0.8973	2.9%
10		8	0.8341	0.8615	3.3%
11		9	0.7936	0.8227	3.7%
12		10	0.7501	0.7806	4.1%
13		11	0.7035	0.7350	4.5%
14		12	0.6534	0.6854	4.9%
15		13	0.5996	0.6317	5.3%
16		14	0.5416	0.5733	5.9%
17		15	0.4799	0.5100	6.3%
18		16	0.4134	0.4414	6.8%
19		17	0.3420	0.3669	7.3%
20		18	0.2654	0.2861	7.8%
21		19	0.1831	0.1984	8.3%
22		20	0.0948	0.1032	8.9%
23		>20	0.0000	0.0000	0.0%
24					
25		Non-Fuel Energy (¢ per kWh)	3.459	4.374	26.5%
26		,			
27		Willful Damage			
28		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
29		•	·		
30	RL-1	Recreational Lighting [Schedule closed to new customers]			
31 32		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General	Otherwise applicable General	
32 33		Non-Fuel Energy (¢ per kwri)	Service Rate	Service Rate	
33 34			Service Rate	Service Rate	
35		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
36		Mantenance	i FL's estinated cost of maintaining facilities	11 La camateu cost of maintaining facilities	
36 37					
38					
39					
39 40					
40 41					
7.1					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/_/
Prior Year Ended __/_/
Historical Test Year Ended __/_/
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers]				
2		Charges for Company-Owned Units				
3		<u>Fixture</u>				
4		Sodium Vapor 6,300 lu 70 watts		\$5.98	\$7.56	26.4%
5		Sodium Vapor 9,500 lu 100 watts		\$6.11	\$7.72	26.4%
6		Sodium Vapor 16,000 lu 150 watts		\$6.33	\$8.00	26.4%
7		Sodium Vapor 22,000 lu 200 watts		\$9.20	\$11.63	26.4%
8		Sodium Vapor 50,000 lu 400 watts		\$9.78	\$12.36	26.4%
9		Sodium Vapor 12,000 lu 150 watts		\$6.90	\$8.72	26.4%
10		Mercury Vapor 6,000 lu 140 watts		\$4.58	\$5.79	26.4%
11		Mercury Vapor 8,600 lu 175 watts		\$4.62	\$5.84	26.4%
12		Mercury Vapor 21,500 lu 400 watts		\$7.57	\$9.57	26.4%
13		Malatanana				
14 15		Maintenance Sodium Vapor 6,300 lu 70 watts		\$2.22	\$2.81	26.6%
16		Sodium Vapor 9,500 lu 100 watts		\$2.22	\$2.81	26.6%
17		Sodium Vapor 9,500 lu 100 watts		\$2.22 \$2.27	\$2.87	26.4%
18		Sodium Vapor 10,000 lu 190 watts		\$2.91	\$3.68	26.5%
19		Sodium Vapor 50,000 lu 400 watts		\$2.86	\$3.62	26.6%
20		Sodium Vapor 12,000 lu 150 watts		\$2.52	\$3.19	26.6%
21		Mercury Vapor 6,000 lu 140 watts		\$1.98	\$2.50	26.3%
22		Mercury Vapor 8,600 lu 175 watts		\$1.98	\$2.50	26.3%
23		Mercury Vapor 21,500 lu 400 watts		\$2.80	\$3.54	26.4%
24		mereary vapor 21,000 ta 100 matte		Ψ2.00	φο.σ ι	25.170
25		Energy Non-Fuel	kWh			
26		Sodium Vapor 6,300 lu 70 watts	29	\$1.05	\$1.27	21.0%
27		Sodium Vapor 9,500 lu 100 watts	41	\$1.49	\$1.79	20.1%
28		Sodium Vapor 16,000 lu 150 watts	60	\$2.17	\$2.62	20.7%
29		Sodium Vapor 22,000 lu 200 watts	88	\$3.19	\$3.85	20.7%
30		Sodium Vapor 50,000 lu 400 watts	168	\$6.08	\$7.35	20.9%
31		Sodium Vapor 12,000 lu 150 watts	60	\$2.17	\$2.62	20.7%
32		Mercury Vapor 6,000 lu 140 watts	62	\$2.25	\$2.71	20.4%
33		Mercury Vapor 8,600 lu 175 watts	77	\$2.79	\$3.37	20.8%
34		Mercury Vapor 21,500 lu 400 watts	160	\$5.80	\$7.00	20.7%
35						
36						
37						
38						
39						
40						
41						
42						

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

Type of Data Shown:

Projected Test Year Ended __/__
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Historical Test Year Ended __/_
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers] (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy				
4		Sodium Vapor 6,300 lu 70 watts		\$3.14	\$4.08	29.9%
5		Sodium Vapor 9,500 lu 100 watts		\$3.57	\$4.60	28.9%
6		Sodium Vapor 16,000 lu 150 watts		\$4.29	\$5.49	28.0%
7		Sodium Vapor 22,000 lu 200 watts		\$5.87	\$7.53	28.3%
8		Sodium Vapor 50,000 lu 400 watts		\$8.73	\$10.97	25.7%
9		Sodium Vapor 12,000 lu 150 watts		\$5.16	\$5.81	12.6%
10		Mercury Vapor 6,000 lu 140 watts		\$4.62	\$5.21	12.8%
11		Mercury Vapor 8,600 lu 175 watts		\$4.69	\$5.87	25.2%
12		Mercury Vapor 21,500 lu 400 watts		\$8.18	\$10.54	28.9%
13						
14		Energy Only	kWh			
15		Sodium Vapor 6,300 lu 70 watts	29	\$1.05	\$1.27	21.0%
16		Sodium Vapor 9,500 lu 100 watts	41	\$1.49	\$1.79	20.1%
17		Sodium Vapor 16,000 lu 150 watts	60	\$2.17	\$2.62	20.7%
18		Sodium Vapor 22,000 lu 200 watts	88	\$3.19	\$3.85	20.7%
19		Sodium Vapor 50,000 lu 400 watts	168	\$6.08	\$7.35	20.9%
20		Sodium Vapor 12,000 lu 150 watts	60	\$2.17	\$2.62	20.7%
21		Mercury Vapor 6,000 lu 140 watts	62	\$2.25	\$2.71	20.4%
22		Mercury Vapor 8,600 lu 175 watts	77	\$2.79	\$3.37	20.8%
23 24		Mercury Vapor 21,500 lu 400 watts	160	\$5.80	\$7.00	20.7%
		Non-Fred France (4 mar IMI)		0.000	4.074	00.00/
25		Non-Fuel Energy (¢ per kWh)		3.622	4.374	20.8%
26 27		Other Charges				
		Wood Pole		\$13.11	\$16.57	26.4%
28 29		Concrete Pole / Steel Pole		\$13.11 \$17.71	\$16.57 \$22.39	26.4% 26.4%
30		Fiberglass Pole		\$17.71 \$20.81	\$22.39	26.4%
31		Underground conductors excluding		\$20.61	\$20.30	20.4%
32		Trenching per foot		\$0.101	\$0.128	26.7%
33		Down-guy, Anchor and Protector		\$11.92	\$0.128 \$15.07	26.4%
34		Down-guy, Anchor and Protector		\$11.92	\$10.07	20.476
35		Special Provisions				
36		Facilities Charge		1.28%	1.35%	5.5%
37		. dominos sinargo		1.2070	1.00 //	3.570
38	SL-2	Traffic Signal Service [Schedule closed to new customers]				
39		Minimum Charge at each point of delivery		\$4.39	\$5.27	20.0%
40				ψσσ	Ψ0.Σ.	20.070
41		Base Energy Charge (¢ per kWh)		5.852	7.030	20.1%
42		Bado Energy Griango (p por Kirri)		0.002		20.170

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

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Historical Test Year Ended __/ __
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SL-2M	Traffic Signal Metered Service	\$7.89	\$8.00	1.4%
2		Base Charge	\$7.89	\$8.00	1.4%
3 4		Base Energy Charge (¢ per kWh)	6.024	6.110	1.4%
5		Base Energy charge (p per kivin)	0.024	0.110	1.470
6		Minimum Bill	\$7.89	\$8.00	1.4%
7			,	,	
8	SST-1	Standby and Supplemental Service			
9		Base Charge			
10		SST-1(D1)	\$176.31	\$180.96	2.6%
11		SST-1(D2)	\$176.31	\$180.96	2.6%
12		SST-1(D3)	\$599.46	\$615.29	2.6%
13		SST-1(T)	\$2,542.09	\$2,606.66	2.5%
14 15		Distribution Decree of Observe (AMAN)			
16		Distribution Demand Charge (\$/kW) per kW of Contract Standby Demand			
17		SST-1(D1)	\$4.23	\$4.34	2.6%
18		SST-1(D1)	\$4.23	\$4.34	2.6%
19		SST-1(D3)	\$4.23	\$4.34	2.6%
20		SST-1(T)	N/A	N/A	N/A
21		((,)			
22		Reservation Demand (\$/kW)			
23		per kW			
24		SST-1(D1)	\$2.08	\$2.13	2.4%
25		SST-1(D2)	\$2.08	\$2.13	2.4%
26		SST-1(D3)	\$2.08	\$2.13	2.4%
27		SST-1(T)	\$1.90	\$1.95	2.6%
28		B 11 B 101 (A1111)			
29 30		Daily Demand Charge (\$/kW) per kW for each daily maximum On-Peak Standby Demand			
30		per kw for each daily maximum On-Peak Standby Demand SST-1(D1)	\$1.01	\$1.04	3.0%
32		SST-1(DT) SST-1(D2)	\$1.01 \$1.01	\$1.04 \$1.04	3.0%
33		SST-1(D2)	\$1.01	\$1.04	3.0%
34		SST-1(D3)	\$0.59	\$0.60	1.7%
35		(.)	\$0.00	+3.00	//
36		Base Energy Charge - On-Peak (¢ per kWh)			
37		SST-1(D1)	1.005	1.032	2.7%
38		SST-1(D2)	1.005	1.032	2.7%
39		SST-1(D3)	1.005	1.032	2.7%
40		SST-1(T)	1.000	1.025	2.5%
41					
42					

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/ __
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1)	(2)	(3)	(4)	(5)
	CURRENT	TVD5.05	CURRENT	BB0B005B	PERCENT
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Base Energy Charge - Off-Peak (¢ per kWh)			
3		SST-1(D1)	1.005	1.032	2.7%
4		SST-1(D2)	1.005	1.032	2.7%
5		SST-1(D3)	1.005	1.032	2.7%
6		SST-1(T)	1.000	1.025	2.5%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11		=·····g)			
12	ISST-1	Interruptible Standby and Supplemental Service			
13		Base Charge			
14		ISST-1(D)	\$685.64	\$703.74	2.6%
15		ISST-1(T)	\$2,804.40	\$2,875.63	2.5%
16		1331-1(1)	\$2,004.40	φ2,075.05	2.576
17		Distribution Demand Charge (\$/kW)			
18		per kW of Contract Standby Demand	\$4.23	\$4.34	2.6%
19		ISST-1(D)			
20		ISST-1(T)	N/A	N/A	N/A
21		B (1 B 101 (A(111)			
22		Reservation Demand Charge (\$/kW)			
23		per kW of Interruptible Standby Demand	***	40.07	9.00/
24		ISST-1(D)	\$0.36	\$0.37	2.8%
25		ISST-1(T)	\$0.41	\$0.42	2.4%
26					
27		Reservation Demand Charge (\$/kW)			
28		per kW of Firm Standby Demand			
29		ISST-1(D)	\$2.08	\$2.13	2.4%
30		ISST-1(T)	\$1.90	\$1.95	2.6%
31					
32		Daily Demand Charge (\$/kW)			
33		per kW for each daily maximum On-Peak Interruptible Standby Demand			
34		ISST-1(D)	\$0.17	\$0.17	0.0%
35		ISST-1(T)	\$0.16	\$0.16	0.0%
36					
37		Daily Demand Charge (\$/kW)			
38		per kW for each daily maximum On-Peak Firm Standby Demand			
39		ISST-1(D)	\$1.01	\$1.04	3.0%
40		ISST-1(T)	\$0.59	\$0.60	1.7%
41		• •			
42					

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

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X Projected Test Year Ended	12/31/27
Witness: Tiffany C. Cohen	

(5)	(4)	(3)	(2)	(1) CURRENT	
PERCENT	PROPOSED	CURRENT	TYPE OF	RATE	E
INCREASE	RATE	RATE	CHARGE	SCHEDULE	_).
			Interruptible Standby and Supplemental Service (continued)	ISST-1	
			Base Energy Charge - On-Peak (¢ per kWh)		
2.7%	1.032	1.005	ISST-1(D)		
2.5%	1.025	1.000	ISST-1(T)		
			Base Energy Charge - Off-Peak (¢ per kWh)		
2.7%	1.032	1.005	ISST-1(D)		
2.5%	1.025	1.000	ISST-1(T)		
	Otherwise Applicable Rate	Otherwise Applicable Rate	Supplemental Service Demand		
	Otherwise Applicable Rate Otherwise Applicable Rate	Otherwise Applicable Rate Otherwise Applicable Rate	Energy		
	Otherwise Applicable Nate	Otherwise Applicable Nate	Ellergy		
			Excess "Firm Standby Demand"		
	Difference between reservation charge for	Difference between reservation charge for	Description of the prior by t		
	firm and interruptible standby demand	firm and interruptible standby demand	- Op to prior of months or service		
	times excess demand	times excess demand			
0.0%	\$1.52	\$1.52	Penalty Charge per kW for each month of rebilling		
			Early Termination charges		
	Reimburse the Company for any discounts	Reimburse the Company for any discounts	¤ Up to prior 60 months of service		
	received under this Rider plus interest	received under this Rider plus interest			
0.0%	\$1.52	\$1.52	¤ Penalty Charge per kW for each month of rebilling		
			Commercial/Industrial Service Rider	CISR-1	
			Confinercia/findustrial Service Rider	CISR-1	
0.0%	\$250.00	\$250.00	Additional Base Charge		
			· · · · · · · · · · · · · · · · · · ·		
			Transformation Rider	TR	
			Monthly Credit		
52.8%	(\$0.55)	(\$0.36)	per kW of Billing Demand		
			General Service Constant Usage	GSCU-1	
5.0%	\$18.26	\$17.39	Base Charge		
E 00/	4.504	4.264	Dana France (d nov k/A/la)		
5.0%	4.581	4.364	Base Energy Charge (¢ per kWh)		
					0 1 2

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1 1		High Load Factor - Time of Use	RATE	RAIE	INCREASE
2	HLFT	Base Charge			
3		HLFT-1	\$30.41	\$42.18	38.7%
4		HLFT-2	\$89.26	\$127.86	43.2%
5		HLFT-3	\$258.54	\$376.80	45.7%
6				*******	
7		Demand Charges			
8		On-Peak Demand Charge (\$/kW)			
9		HLFT-1	\$13.50	\$18.72	38.7%
10		HLFT-2	\$14.40	\$20.63	43.3%
11		HLFT-3	\$13.99	\$20.39	45.7%
12					
13		Maximum Demand Charge (\$/kW)			
14		HLFT-1	\$2.80	\$3.88	38.6%
15		HLFT-2	\$3.09	\$4.43	43.4%
16		HLFT-3	\$2.98	\$4.34	45.6%
17		Non-Eurl Engage Observed (described)			
18 19		Non-Fuel Energy Charges (¢ per kWh) On-Peak			
20		HLFT-1	2.193	3.046	38.9%
21		HLFT-2	1.259	1.796	42.7%
22		HLFT-3	1.087	1.587	46.0%
23		TIEL 1-0	1.001	1.501	40.070
24		Off-Peak			
25		HLFT-1	1.375	1.907	38.7%
26		HLFT-2	1.218	1.745	43.3%
27		HLFT-3	1.085	1.581	45.7%
28					
29	SDTR	Seasonal Demand – Time of Use Rider			
30		Option A			
31		Base Charge			
32		SDTR-1A	\$30.41	\$42.18	38.7%
33		SDTR-2A	\$89.26	\$127.86	43.2%
34		SDTR-3A	\$258.54	\$376.80	45.7%
35		David Okassa			
36		Demand Charges Seasonal On-Peak Demand Charge (\$/kW)			
37		Seasonal On-Peak Demand Charge (\$/kW) per kW of Seasonal On-Peak Demand			
38 39		per kw of Seasonal On-Peak Demand SDTR-1A	\$11.48	\$16.97	47.8%
40		SDTR-1A SDTR-2A	\$11.46 \$13.12	\$10.97 \$20.18	53.8%
41		SDTR-2A SDTR-3A	\$13.12	\$20.16 \$19.87	48.7%
42		OD III-OII	ψ 10.50	ψ13.01	40.770

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COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

FLORIDA PUBLIC SERVICE COMMISSION

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X_ Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)	TOTIE	TOTIE	HONENGE
2		Seasonal Maximum Demand Charge (\$/kW)			
3		SDTR-1A	\$0.71	\$0.98	38.0%
4		SDTR-1A SDTR-2A	\$0.80	\$1.15	43.8%
5		SDTR-3A	\$0.69	\$1.01	45.6%
6		3DTN-3A	\$0.09	\$1.01	40.476
7		Non-Seasonal Demand Charge (\$/kW)			
0		per kW of Non-Seasonal Maximum Demand			
9		SDTR-1A	\$11.17	\$15.03	34.6%
-		SDTR-1A SDTR-2A	\$11.17 \$13.60	\$15.03 \$18.74	37.8%
10					
11		SDTR-3A	\$13.66	\$19.91	45.8%
12		- a			
13		Energy Charges			
14		Base Seasonal On-Peak (¢ per kWh)			
15		per kWh of Seasonal On-Peak Energy			
16		SDTR-1A	10.554	14.543	37.8%
17		SDTR-2A	6.855	9.338	36.2%
18		SDTR-3A	5.555	7.908	42.4%
19					
20		Base Seasonal Off-Peak (¢ per kWh)			
21		per kWh of Seasonal Off-Peak Energy			
22		SDTR-1A	1.690	2.330	37.9%
23		SDTR-2A	1.422	2.037	43.2%
24		SDTR-3A	1.343	1.957	45.7%
25					
26		Base Non-Seasonal Energy Charge (¢ per kWh)			
27		SDTR-1A	2.549	3.535	38.7%
28		SDTR-2A	1.971	2.823	43.2%
29		SDTR-3A	1.713	2.497	45.8%
30					
31		Option B			
32		Base Charge			
33		SDTR-1B	\$30.41	\$42.18	38.7%
34		SDTR-2B	\$89.26	\$127.86	43.2%
35		SDTR-3B	\$258.54	\$376.80	45.7%
36					
37		Demand Charges			
38		Seasonal On-peak Demand Charge (\$/kW)			
39		per kW of Seasonal On-Peak Demand			
40		SDTR-1B	\$11.48	\$16.97	47.8%
41		SDTR-2B	\$13.12	\$20.18	53.8%
42		SDTR-3B	\$13.36	\$19.87	48.7%
			ψ10.00	+ .0.01	

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
INE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Non-seasonal Demand Charge (\$/kW)			
3		per kW of Non-Seasonal Peak Demand			
4		SDTR-1B	\$10.47	\$13.53	29.2%
5		SDTR-2B	\$12.80	\$17.20	34.4%
6		SDTR-3B	\$12.98	\$17.96	38.4%
7					
8		Seasonal Maximum Demand (\$/kW)			
9		SDTR-1B	\$0.71	\$0.99	39.4%
10		SDTR-2B	\$0.80	\$1.15	43.8%
11 12		SDTR-3B	\$0.69	\$1.01	46.4%
13		Non-Seasonal Maximum Demand (\$/kW)			
14		SDTR-1B	\$0.71	\$0.99	39.4%
15		SDTR-1B SDTR-2B	\$0.71	\$1.15	43.8%
16		SDTR-3B	\$0.69	\$1.01	46.4%
17		3B11(-3B	\$0.03	ψ1.01	40.470
18		Energy Charges			
19		Base Seasonal On-Peak (¢ per kWh)			
20		per kWh of Seasonal On-Peak Energy			
21		SDTR-1B	10.554	14.543	37.8%
22		SDTR-2B	6.855	9.338	36.2%
23		SDTR-3B	5.555	7.908	42.4%
24					
25		Base Seasonal Off-Peak (¢ per kWh)			
26		per kWh of Seasonal Off-Peak Energy			
27		SDTR-1B	1.690	2.330	37.9%
28		SDTR-2B	1.422	2.037	43.2%
29		SDTR-3B	1.343	1.957	45.7%
30		B N 0 10 B 177 1980			
31		Base Non-Seasonal On-Peak (¢ per kWh)			
32 33		per kWh of Non-Seasonal On-Peak Energy SDTR-1B	5.592	7.240	29.5%
33 34		SDTR-1B SDTR-2B	5.592 4.019	7.240 5.111	29.5% 27.2%
35		SDTR-2B SDTR-3B	3.334	4.739	42.1%
36		3D1N-3B	3.334	4.739	42.176
37		Base Non-Seasonal Off-Peak (¢ per kWh)			
38		per kWh of Non-Seasonal Off-Peak Energy			
39		SDTR-1B	1.690	2.330	37.9%
40		SDTR-2B	1.422	2.037	43.2%
41		SDTR-3B	1.343	1.957	45.7%
42		== ::: ==			10.1.70

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/ __
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

	(1) CURRENT		(2)	(3)	(4)	(5)
INE	RATE	TYF	PE OF	CURRENT	PROPOSED	PERCENT
10.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	NSMR	Non-Standard Meter Rider				
2		Enrollment Fee		\$89.00	\$89.00	0.0%
3		Monthly Surcharge		\$13.00	\$13.00	0.0%
4		, 3		,	• • • • • • • • • • • • • • • • • • • •	
5	LT-1	LED Lighting				
6		LED Fixture				
7		Fixture Tier	Energy Tier			
8		1	A	\$1.50	\$1.50	0.0%
9		1	В	\$1.70	\$1.70	0.0%
10		1	С	\$1.90	\$1.90	0.0%
11		1	D	\$2.10	\$2.10	0.0%
12		1	E	\$2.30	\$2.30	0.0%
3		1	F	\$2.50	\$2.50	0.0%
14		1	G	\$2.70	\$2.70	0.0%
15		1	Н	\$2.90	\$2.90	0.0%
16		1	I	\$3.10	\$3.10	0.0%
7		1	J	\$3.30	\$3.30	0.0%
8		1	K	\$3.50	\$3.50	0.0%
9		1	L	\$3.70	\$3.70	0.0%
20		1	M	\$3.90	\$3.90	0.0%
21		1	N	\$4.10	\$4.10	0.0%
22		1	0	\$4.30	\$4.30	0.0%
23		1	P	\$4.50	\$4.50	0.0%
24		1	Q	\$4.70	\$4.70	0.0%
25		1	R	\$4.90	\$4.90	0.0%
26		1	S	\$5.10	\$5.10	0.0%
27		1	Т	\$5.30	\$5.30	0.0%
28		1	U	\$5.50	\$5.50	0.0%
29		1	V	\$5.70	\$5.70	0.0%
30		1	W	\$5.90	\$5.90	0.0%
31		1	X	\$6.10	\$6.10	0.0%
32		1	Υ	\$6.30	\$6.30	0.0%
33		1	Z	\$6.50	\$6.50	0.0%
34		1	AA	\$6.70	\$6.70	0.0%
35		1	ВВ	\$6.90	\$6.90	0.0%
36		1	CC	\$7.10	\$7.10	0.0%
37		1	DD	\$7.30	\$7.30	0.0%
38		1	EE	\$7.50	\$7.50	0.0%
39		2	A	\$4.50	\$4.50	0.0%
40		2	В	\$4.70	\$4.70	0.0%
41		2	<u>C</u>	\$4.90	\$4.90	0.0%
42		2	D	\$5.10	\$5.10	0.0%

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X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TY	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		HARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2			E	\$5.30	\$5.30	0.0%
3		2	F	\$5.50	\$5.50	0.0%
4		2	G	\$5.70	\$5.70	0.0%
5		2	Н	\$5.90	\$5.90	0.0%
6		2	I	\$6.10	\$6.10	0.0%
7		2	J	\$6.30	\$6.30	0.0%
8		2	K	\$6.50	\$6.50	0.0%
9		2	L	\$6.70	\$6.70	0.0%
10		2	M	\$6.90	\$6.90	0.0%
11		2	N	\$7.10	\$7.10	0.0%
12		2	0	\$7.30	\$7.30	0.0%
13		2	P	\$7.50	\$7.50	0.0%
14		2	Q	\$7.70	\$7.70	0.0%
15		2	R	\$7.90	\$7.90	0.0%
16		2	S	\$8.10	\$8.10	0.0%
17		2	Т	\$8.30	\$8.30	0.0%
18		2	U	\$8.50	\$8.50	0.0%
19		2	V	\$8.70	\$8.70	0.0%
20		2	W	\$8.90	\$8.90	0.0%
21		2	X	\$9.10	\$9.10	0.0%
22		2	Υ	\$9.30	\$9.30	0.0%
23		2	Z	\$9.50	\$9.50	0.0%
24		2	AA	\$9.70	\$9.70	0.0%
25		2	BB	\$9.90	\$9.90	0.0%
26		2	CC	\$10.10	\$10.10	0.0%
27		2	DD	\$10.30	\$10.30	0.0%
28		2	EE	\$10.50	\$10.50	0.0%
29		3	A	\$7.50	\$7.50	0.0%
30		3	В	\$7.70	\$7.70	0.0%
31 32		3	C D	\$7.90 \$8.10	\$7.90 \$8.10	0.0% 0.0%
33		3	D	\$8.30	\$8.30	0.0%
33 34		3	-	\$8.50	\$8.50	0.0%
35		3	G	\$8.70	\$8.70	0.0%
36		3	Н	\$8.90	\$8.90	0.0%
37		3		\$9.10	\$6.90 \$9.10	0.0%
38		3	!	\$9.30	\$9.10	0.0%
39		3	N.	\$9.50 \$9.50	\$9.50	0.0%
40		3	r.	\$9.70	\$9.50	0.0%
41		3	M	\$9.70 \$9.90	\$9.70	0.0%
42		3	N	\$9.90 \$10.10	\$9.90 \$10.10	0.0%
44		3	IN	ψ10.10	ψ10.10	0.070

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X Projected Test Year Ended 12/31/27
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	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TY	YPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		HARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2			0	\$10.30	\$10.30	0.0%
3		3	Р	\$10.50	\$10.50	0.0%
4		3	Q	\$10.70	\$10.70	0.0%
5		3	R	\$10.90	\$10.90	0.0%
6		3	S	\$11.10	\$11.10	0.0%
7		3	Т	\$11.30	\$11.30	0.0%
8		3	U	\$11.50	\$11.50	0.0%
9		3	V	\$11.70	\$11.70	0.0%
10		3	W	\$11.90	\$11.90	0.0%
11		3	X	\$12.10	\$12.10	0.0%
12		3	Υ	\$12.30	\$12.30	0.0%
13		3	Z	\$12.50	\$12.50	0.0%
14		3	AA	\$12.70	\$12.70	0.0%
15		3	BB	\$12.90	\$12.90	0.0%
16		3	CC	\$13.10	\$13.10	0.0%
17		3	DD	\$13.30	\$13.30	0.0%
18		3	EE	\$13.50	\$13.50	0.0%
19		4	A	\$10.50	\$10.50	0.0%
20		4	В	\$10.70	\$10.70	0.0%
21		4	С	\$10.90	\$10.90	0.0%
22		4	D	\$11.10	\$11.10	0.0%
23		4	E	\$11.30	\$11.30	0.0%
24		4	F	\$11.50	\$11.50	0.0%
25		4	G	\$11.70	\$11.70	0.0%
26		4	Н	\$11.90	\$11.90	0.0%
27		4	I	\$12.10	\$12.10	0.0%
28		4	J	\$12.30	\$12.30	0.0%
29		4	К	\$12.50	\$12.50	0.0%
30		4	L	\$12.70	\$12.70	0.0%
31		4	M	\$12.90	\$12.90	0.0%
32		4	N	\$13.10	\$13.10	0.0%
33		4	0	\$13.30	\$13.30	0.0%
34		4	P	\$13.50	\$13.50	0.0%
35		4	Q	\$13.70	\$13.70	0.0%
36		4	R	\$13.90	\$13.90	0.0%
37		4	S	\$14.10	\$14.10	0.0%
38		4	Т	\$14.30	\$14.30	0.0%
39		4	U	\$14.50	\$14.50	0.0%
40		4	V	\$14.70	\$14.70	0.0%
41		4	W	\$14.90	\$14.90	0.0%
42		4	X	\$15.10	\$15.10	0.0%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

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	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE		PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CH	HARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		4	Υ	\$15.30	\$15.30	0.0%
3		4	Z	\$15.50	\$15.50	0.0%
4		4	AA	\$15.70	\$15.70	0.0%
5		4	BB	\$15.90	\$15.90	0.0%
6		4	CC	\$16.10	\$16.10	0.0%
7		4	DD	\$16.30	\$16.30	0.0%
8		4	EE	\$16.50	\$16.50	0.0%
9		5	Α	\$13.50	\$13.50	0.0%
10		5	В	\$13.70	\$13.70	0.0%
11		5	С	\$13.90	\$13.90	0.0%
12		5	D	\$14.10	\$14.10	0.0%
13		5	E	\$14.30	\$14.30	0.0%
14		5	F	\$14.50	\$14.50	0.0%
15		5	G	\$14.70	\$14.70	0.0%
16		5	Н	\$14.90	\$14.90	0.0%
17		5	Į.	\$15.10	\$15.10	0.0%
18		5	J	\$15.30	\$15.30	0.0%
19		5	K	\$15.50	\$15.50	0.0%
20		5	L	\$15.70	\$15.70	0.0%
21		5	M	\$15.90	\$15.90	0.0%
22		5	N	\$16.10	\$16.10	0.0%
23		5	0	\$16.30	\$16.30	0.0%
24		5	P	\$16.50	\$16.50	0.0%
25		5	Q	\$16.70	\$16.70	0.0%
26		5	R	\$16.90	\$16.90	0.0%
27		5	S	\$17.10	\$17.10	0.0%
28		5	Ţ	\$17.30	\$17.30	0.0%
29		5	U	\$17.50	\$17.50	0.0%
30		5	V	\$17.70	\$17.70	0.0%
31		5	W	\$17.90	\$17.90	0.0%
32		5	X	\$18.10	\$18.10	0.0%
33		5	Υ	\$18.30	\$18.30	0.0%
34		5	Z	\$18.50	\$18.50	0.0%
35		5	AA	\$18.70	\$18.70	0.0%
36		5	BB	\$18.90	\$18.90	0.0%
37		5	CC	\$19.10	\$19.10	0.0%
38		5	DD	\$19.30	\$19.30	0.0%
39		5	EE	\$19.50	\$19.50	0.0%
40		6	Α	\$16.50	\$16.50	0.0%
41		6	В	\$16.70	\$16.70	0.0%
42		6	С	\$16.90	\$16.90	0.0%

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X Projected Test Year Ended __/_X
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYF	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	<u>L</u> T-1	LED Lighting (continued)				
2		6	D	\$17.10	\$17.10	0.0%
3		6	E	\$17.30	\$17.30	0.0%
4		6	F	\$17.50	\$17.50	0.0%
5		6	G	\$17.70	\$17.70	0.0%
6		6	Н	\$17.90	\$17.90	0.0%
7		6	Į.	\$18.10	\$18.10	0.0%
8		6	J	\$18.30	\$18.30	0.0%
9		6	K	\$18.50	\$18.50	0.0%
10		6	L	\$18.70	\$18.70	0.0%
11		6	M	\$18.90	\$18.90	0.0%
12		6	N	\$19.10	\$19.10	0.0%
13		6	0	\$19.30	\$19.30	0.0%
14		6	· ·	\$19.50	\$19.50	0.0%
15		6	Q	\$19.70	\$19.70	0.0%
16 17		6	R S	\$19.90 \$20.10	\$19.90 \$20.10	0.0% 0.0%
18		6	5 T	\$20.10 \$20.30	\$20.10	0.0%
19		6	Ü	\$20.50 \$20.50	\$20.50	0.0%
20		6	V	\$20.30 \$20.70	\$20.70	0.0%
21		6	w	\$20.70	\$20.70	0.0%
22		6	X	\$21.10	\$21.10	0.0%
23		6	Ŷ	\$21.30	\$21.30	0.0%
24		6	Ž	\$21.50	\$21.50	0.0%
25		6	AA	\$21.70	\$21.70	0.0%
26		6	BB	\$21.90	\$21.90	0.0%
27		6	CC	\$22.10	\$22.10	0.0%
28		6	DD	\$22.30	\$22.30	0.0%
29		6	EE	\$22.50	\$22.50	0.0%
30		7	A	\$19.50	\$19.50	0.0%
31		7	В	\$19.70	\$19.70	0.0%
32		7	С	\$19.90	\$19.90	0.0%
33		7	D	\$20.10	\$20.10	0.0%
34		7	E	\$20.30	\$20.30	0.0%
35		7	F	\$20.50	\$20.50	0.0%
36		7	G	\$20.70	\$20.70	0.0%
37		7	Н	\$20.90	\$20.90	0.0%
38		7	į.	\$21.10	\$21.10	0.0%
39		7	J	\$21.30	\$21.30	0.0%
40		7	K	\$21.50	\$21.50	0.0%
41		7	L .	\$21.70	\$21.70	0.0%
42		1	M	\$21.90	\$21.90	0.0%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TYI	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		· -	_N	\$22.10	\$22.10	0.0%
3		7	0	\$22.30	\$22.30	0.0%
4		7	P	\$22.50	\$22.50	0.0%
5		7	Q	\$22.70	\$22.70	0.0%
6		7	R	\$22.90	\$22.90	0.0%
7		7	S	\$23.10	\$23.10	0.0%
0		7	о Т	\$23.30	\$23.30	0.0%
9		7	Ü	\$23.50	\$23.50	0.0%
-		7	V	\$23.70	\$23.70	0.0%
10		7				
11		/	w	\$23.90	\$23.90	0.0%
12		<u>/</u>	X	\$24.10	\$24.10	0.0%
13		<u>′</u>	Y	\$24.30	\$24.30	0.0%
14		<u>/</u>	Z	\$24.50	\$24.50	0.0%
15		<u>/</u>	AA	\$24.70	\$24.70	0.0%
16		7	BB	\$24.90	\$24.90	0.0%
17		7	CC	\$25.10	\$25.10	0.0%
18		7	DD	\$25.30	\$25.30	0.0%
19		7	EE	\$25.50	\$25.50	0.0%
20		8	A	\$22.50	\$22.50	0.0%
21		8	В	\$22.70	\$22.70	0.0%
22		8	С	\$22.90	\$22.90	0.0%
23		8	D	\$23.10	\$23.10	0.0%
24		8	E	\$23.30	\$23.30	0.0%
25		8	F	\$23.50	\$23.50	0.0%
26		8	G	\$23.70	\$23.70	0.0%
27		8	Н	\$23.90	\$23.90	0.0%
28		8	I	\$24.10	\$24.10	0.0%
29		8	J	\$24.30	\$24.30	0.0%
30		8	K	\$24.50	\$24.50	0.0%
31		8	L	\$24.70	\$24.70	0.0%
32		8	M	\$24.90	\$24.90	0.0%
33		8	N	\$25.10	\$25.10	0.0%
34		8	0	\$25.30	\$25.30	0.0%
35		8	Р	\$25.50	\$25.50	0.0%
36		8	Q	\$25.70	\$25.70	0.0%
37		8	Ř	\$25.90	\$25.90	0.0%
38		8	S	\$26.10	\$26.10	0.0%
39		8	Ť	\$26.30	\$26.30	0.0%
40		8	Ü	\$26.50	\$26.50	0.0%
41		8	V	\$26.70	\$26.70	0.0%
42		8	w	\$26.90	\$26.90	0.0%
· -		-	••	*		

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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	(1) CURRENT		(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE		(PE OF HARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1			HANGE	RATE	RATE	INCREASE
2		ighting (continued)		\$27.10	\$27.10	
3		8	X Y	\$27.10 \$27.30	\$27.10 \$27.30	0.0%
4		0	ž	\$27.50 \$27.50	\$27.50 \$27.50	0.0%
		0	AA			
5		8		\$27.70 \$27.90	\$27.70 \$27.90	0.0%
5		8	BB CC	\$27.90 \$28.10	\$27.90 \$28.10	0.0% 0.0%
,		8				
8		8	DD EE	\$28.30 \$28.50	\$28.30 \$28.50	0.0%
9		8				0.0%
10		9	A	\$25.50	\$25.50	0.0%
11		9	В	\$25.70	\$25.70	0.0%
12		9	С	\$25.90	\$25.90	0.0%
13		9	D F	\$26.10	\$26.10	0.0%
14		9	<u> </u>	\$26.30	\$26.30	0.0%
15		9	F	\$26.50	\$26.50	0.0%
16		9	G	\$26.70	\$26.70	0.0%
17		9	Ħ.	\$26.90	\$26.90	0.0%
18		9	!	\$27.10	\$27.10	0.0%
19		9	J	\$27.30	\$27.30	0.0%
20		9	K	\$27.50	\$27.50	0.0%
21		9	L 	\$27.70	\$27.70	0.0%
22		9	M	\$27.90	\$27.90	0.0%
23 24		9	N O	\$28.10 \$28.30	\$28.10 \$28.30	0.0% 0.0%
25		9	P	\$26.50 \$28.50		0.0%
26		9	Q	\$28.70	\$28.50 \$28.70	0.0%
27		9	R R	\$28.90	\$26.70 \$28.90	0.0%
28		9	S	\$29.10	\$26.90 \$29.10	0.0%
29		9	5 T	\$29.10 \$29.30	\$29.10 \$29.30	0.0%
30		9	Ü	\$29.50	\$29.50	0.0%
31		9	V	\$29.50	\$29.50 \$29.70	0.0%
32		9	v W	\$29.70 \$29.90	\$29.70 \$29.90	0.0%
33		9	vv X	\$29.90 \$30.10	\$29.90 \$30.10	0.0%
34		9	Ŷ	\$30.10	\$30.10 \$30.30	0.0%
35		9	Z	\$30.50	\$30.50 \$30.50	0.0%
36		9	Z AA	\$30.50	\$30.70	0.0%
37		9	BB	\$30.70 \$30.90	\$30.70 \$30.90	0.0%
38		9	CC	\$30.90 \$31.10	\$30.90 \$31.10	0.0%
38		9	DD	\$31.10 \$31.30	\$31.10 \$31.30	0.0%
40		9	EE E	\$31.50 \$31.50	\$31.50 \$31.50	0.0%
40		9 10		\$31.50 \$28.50	\$31.50 \$28.50	0.0%
41		10	А В	\$28.50 \$28.70	\$28.50 \$28.70	0.0%
42		10	D	\$20.1U	\$20./U	U.U70

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:

Projected Test Year Ended __/_/

Prior Year Ended __/_/

Historical Test Year Ended __/_/

X. Projected Test Year Ended __/_/

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE	E OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHA		RATE	RATE	INCREASE
1	<u>L</u> T-1	LED Lighting (continued)				
2		LED Lighting (continued) 10	c	\$28.90	\$28.90	0.0%
3		10	D	\$29.10	\$29.10	0.0%
4		10	E	\$29.30	\$29.30	0.0%
5		10	F	\$29.50	\$29.50	0.0%
6		10	G	\$29.70	\$29.70	0.0%
7		10	Н	\$29.90	\$29.90	0.0%
8		10	I	\$30.10	\$30.10	0.0%
9		10	J	\$30.30	\$30.30	0.0%
10		10	K	\$30.50	\$30.50	0.0%
11		10	L	\$30.70	\$30.70	0.0%
12		10	M	\$30.90	\$30.90	0.0%
13		10	N	\$31.10	\$31.10	0.0%
14		10	0	\$31.30	\$31.30	0.0%
15		10	P	\$31.50	\$31.50	0.0%
16		10	Q	\$31.70	\$31.70	0.0%
17		10	R	\$31.90	\$31.90	0.0%
18		10	S	\$32.10	\$32.10	0.0%
19		10	Т	\$32.30	\$32.30	0.0%
20		10	U	\$32.50	\$32.50	0.0%
21		10	V	\$32.70	\$32.70	0.0%
22		10	W	\$32.90	\$32.90	0.0%
23		10	X	\$33.10	\$33.10	0.0%
24		10	Υ	\$33.30	\$33.30	0.0%
25		10	Z	\$33.50	\$33.50	0.0%
26		10	AA	\$33.70	\$33.70	0.0%
27		10	BB	\$33.90	\$33.90	0.0%
28		10	CC	\$34.10	\$34.10	0.0%
29		10	DD	\$34.30	\$34.30	0.0%
30		10	EE	\$34.50	\$34.50	0.0%
31		11	A	\$31.50	\$31.50	0.0%
32		11	В	\$31.70	\$31.70	0.0%
33		11	С	\$31.90	\$31.90	0.0%
34		11	D	\$32.10	\$32.10	0.0%
35		11	E	\$32.30	\$32.30	0.0%
36		11	F	\$32.50	\$32.50	0.0%
37		11	G	\$32.70	\$32.70	0.0%
38		11	H.	\$32.90	\$32.90	0.0%
39		11	1	\$33.10	\$33.10	0.0%
40		11	J	\$33.30	\$33.30	0.0%
41 42		11	K	\$33.50 \$33.70	\$33.50 \$33.70	0.0% 0.0%
42		11	L	\$33.70	\$33.70	0.0%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

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Projected Test Year Ended __/___
Prior Year Ended __/___
Historical Test Year Ended __/___
X Projected Test Year Ended __/_X
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1	LED Lighting (continued)		TOTIE	TOTIE	HONENCE
2		11		\$33.90	\$33.90	0.0%
3		11	N	\$34.10	\$34.10	0.0%
4		11	O	\$34.30	\$34.30	0.0%
-		11	P	\$34.50	\$34.50	0.0%
5		11	Q	\$34.70	\$34.30	0.0%
0				\$34.70 \$34.90		
/		11	R		\$34.90	0.0%
8		11	S	\$35.10	\$35.10	0.0%
9		11	T	\$35.30	\$35.30	0.0%
10		11	U	\$35.50	\$35.50	0.0%
11		11	V	\$35.70	\$35.70	0.0%
12		11	W	\$35.90	\$35.90	0.0%
13		11	X	\$36.10	\$36.10	0.0%
14		11	Υ	\$36.30	\$36.30	0.0%
15		11	Z	\$36.50	\$36.50	0.0%
16		11	AA	\$36.70	\$36.70	0.0%
17		11	BB	\$36.90	\$36.90	0.0%
18		11	CC	\$37.10	\$37.10	0.0%
19		11	DD	\$37.30	\$37.30	0.0%
20		11	EE	\$37.50	\$37.50	0.0%
21		12	A	\$34.50	\$34.50	0.0%
22		12	В	\$34.70	\$34.70	0.0%
23		12	С	\$34.90	\$34.90	0.0%
24		12	D	\$35.10	\$35.10	0.0%
25		12	E	\$35.30	\$35.30	0.0%
26		12	F	\$35.50	\$35.50	0.0%
27		12	G	\$35.70	\$35.70	0.0%
28		12	Н	\$35.90	\$35.90	0.0%
29		12	I	\$36.10	\$36.10	0.0%
30		12	J	\$36.30	\$36.30	0.0%
31		12	K	\$36.50	\$36.50	0.0%
32		12	ï	\$36.70	\$36.70	0.0%
33		12	M	\$36.90	\$36.90	0.0%
34		12	N	\$37.10	\$37.10	0.0%
35		12	O	\$37.30	\$37.30	0.0%
			P			
36		12		\$37.50	\$37.50	0.0%
37		12	Q	\$37.70	\$37.70	0.0%
38		12	R	\$37.90	\$37.90	0.0%
39		12	8	\$38.10	\$38.10	0.0%
40		12	Т	\$38.30	\$38.30	0.0%
41		12	U	\$38.50	\$38.50	0.0%
42		12	V	\$38.70	\$38.70	0.0%

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DOCKET NO.: 20250011-EI

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Prior Year Ended __/___
Historical Test Year Ended __/___
X Projected Test Year Ended __/_X
Witness: Tiffany C. Cohen

	(1) CURRENT	(2	2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYP! CHA		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1	LED Lighting (continued)	NGE	IVATE	IMIL	INCINEAGE
2		12	w	\$38.90	\$38.90	0.0%
3		12	×	\$39.10	\$39.10	0.0%
4		12	Ŷ	\$39.30	\$39.30	0.0%
5		12	Ž	\$39.50	\$39.50	0.0%
6		12	AA	\$39.70	\$39.70	0.0%
7		12	BB	\$39.70	\$39.70	0.0%
,			CC	\$40.10	\$40.10	0.0%
9		12	DD	\$40.10 \$40.30	\$40.10 \$40.30	0.0%
		12				
10		12	EE	\$40.50	\$40.50	0.0%
11		13	A	\$37.50	\$37.50	0.0%
12		13	В	\$37.70	\$37.70	0.0%
13		13	С	\$37.90	\$37.90	0.0%
14		13	D	\$38.10	\$38.10	0.0%
15		13	E	\$38.30	\$38.30	0.0%
16		13	F	\$38.50	\$38.50	0.0%
17		13	G	\$38.70	\$38.70	0.0%
18		13	Н	\$38.90	\$38.90	0.0%
19		13	1	\$39.10	\$39.10	0.0%
20		13	J	\$39.30	\$39.30	0.0%
21		13	K	\$39.50	\$39.50	0.0%
22		13	L	\$39.70	\$39.70	0.0%
23		13	M	\$39.90	\$39.90	0.0%
24		13	N	\$40.10	\$40.10	0.0%
25		13	0	\$40.30	\$40.30	0.0%
26		13	P	\$40.50	\$40.50	0.0%
27		13	Q	\$40.70	\$40.70	0.0%
28		13	R	\$40.90	\$40.90	0.0%
29		13	S	\$41.10	\$41.10	0.0%
30		13	т	\$41.30	\$41.30	0.0%
			Ü	\$41.50 \$41.50	\$41.50	0.0%
31 32		13	V	\$41.50 \$41.70	\$41.70	0.0%
		13				0.0%
33		13	W	\$41.90	\$41.90	
34		13	X	\$42.10	\$42.10	0.0%
35		13	Υ	\$42.30	\$42.30	0.0%
36		13	Z	\$42.50	\$42.50	0.0%
37		13	AA	\$42.70	\$42.70	0.0%
38		13	BB	\$42.90	\$42.90	0.0%
39		13	CC	\$43.10	\$43.10	0.0%
40		13	DD	\$43.30	\$43.30	0.0%
41		13	EE	\$43.50	\$43.50	0.0%
42		14	A	\$40.50	\$40.50	0.0%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

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___ Projected Test Year Ended __/_/
__ Prior Year Ended __/_/
__ Historical Test Year Ended __/_/
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2	2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE CHAI		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1 LED Li	ghting (continued)				
2		<u> </u>	B	\$40.70	\$40.70	0.0%
3		14	C	\$40.90	\$40.90	0.0%
4		14	D	\$41.10	\$41.10	0.0%
5		14	Ē	\$41.30	\$41.30	0.0%
6		14	Ē	\$41.50	\$41.50	0.0%
7		14	G	\$41.70	\$41.70	0.0%
8		14	H	\$41.90	\$41.90	0.0%
9		14	ï	\$42.10	\$42.10	0.0%
10		14	i	\$42.30	\$42.30	0.0%
11		14	v v	\$42.50	\$42.50	0.0%
12		14	I.	\$42.70	\$42.70	0.0%
13		14	M	\$42.90	\$42.70	0.0%
14		14	N	\$43.10	\$43.10	0.0%
15		14	0	\$43.30	\$43.30	0.0%
16		14	P	\$43.50	\$43.50	0.0%
17		14	Q	\$43.50 \$43.70	\$43.50 \$43.70	0.0%
18		14	R	\$43.90	\$43.70	0.0%
19		14	S	\$43.90 \$44.10	\$43.90 \$44.10	0.0%
		14	5 T	\$44.10 \$44.30	\$44.10 \$44.30	0.0%
20 21			Ü	\$44.50 \$44.50	\$44.50	0.0%
		14 14	V	\$44.50 \$44.70	\$44.50 \$44.70	0.0%
22		14	w	\$44.70 \$44.90		0.0%
23 24		14	vv X	\$44.90 \$45.10	\$44.90 \$45.10	0.0%
24 25			Ŷ	\$45.10 \$45.30		0.0%
		14			\$45.30	
26		14	Z AA	\$45.50 \$45.70	\$45.50 \$45.70	0.0% 0.0%
27		14				
28		14	BB	\$45.90	\$45.90	0.0%
29		14	CC	\$46.10	\$46.10	0.0%
30		14	DD	\$46.30	\$46.30	0.0%
31		14	EE	\$46.50	\$46.50	0.0%
32		15	A	\$43.50	\$43.50	0.0%
33		15	В	\$43.70	\$43.70	0.0%
34		15	C	\$43.90	\$43.90	0.0%
35		15	D	\$44.10	\$44.10	0.0%
36		15	E	\$44.30	\$44.30	0.0%
37		15	F	\$44.50	\$44.50	0.0%
38		15	G	\$44.70	\$44.70	0.0%
39		15	Н	\$44.90	\$44.90	0.0%
40		15	I	\$45.10	\$45.10	0.0%
41		15	J	\$45.30	\$45.30	0.0%
42		15	K	\$45.50	\$45.50	0.0%

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Projected Test Year Ended _/_/
Prior Year Ended _/_/
Historical Test Year Ended _/_/
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	T	YPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		HARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)			· · · · · ·	
2		15	·	\$45.70	\$45.70	0.0%
3		15	M	\$45.90	\$45.90	0.0%
4		15	N	\$46.10	\$46.10	0.0%
5		15	0	\$46.30	\$46.30	0.0%
6		15	P	\$46.50	\$46.50	0.0%
7		15	Q	\$46.70	\$46.70	0.0%
ν Ω		15	R	\$46.90	\$46.90	0.0%
9		15	S	\$47.10	\$47.10	0.0%
10		15		\$47.30	\$47.30	0.0%
11		15	Ú	\$47.50 \$47.50	\$47.50 \$47.50	0.0%
			V		\$47.50 \$47.70	0.0%
12		15		\$47.70		
13		15	W	\$47.90	\$47.90	0.0%
14		15	X Y	\$48.10	\$48.10	0.0%
15		15	•	\$48.30	\$48.30	0.0%
16		15	Z	\$48.50	\$48.50	0.0%
17		15	AA	\$48.70	\$48.70	0.0%
18		15	BB	\$48.90	\$48.90	0.0%
19		15	CC	\$49.10	\$49.10	0.0%
20		15	DD	\$49.30	\$49.30	0.0%
21		15	EE	\$49.50	\$49.50	0.0%
22		Energy Tier Charges				
23			Energy Tier			
24			A	\$0.00	\$0.00	0.0%
25			В	\$0.20	\$0.20	0.0%
26			С	\$0.40	\$0.40	0.0%
27			D	\$0.60	\$0.60	0.0%
28			E	\$0.80	\$0.80	0.0%
29			F	\$1.00	\$1.00	0.0%
30			G	\$1.20	\$1.20	0.0%
31			Н	\$1.40	\$1.40	0.0%
32			ĺ	\$1.60	\$1.60	0.0%
33			J	\$1.80	\$1.80	0.0%
34			K	\$2.00	\$2.00	0.0%
35			L	\$2.20	\$2.20	0.0%
36			— M	\$2.40	\$2.40	0.0%
37			N	\$2.60	\$2.60	0.0%
38			0	\$2.80	\$2.80	0.0%
39			P	\$3.00	\$3.00	0.0%
40			Q	\$3.20	\$3.20	0.0%
41			R	\$3.40	\$3.40	0.0%
42			S	\$3.40 \$3.60	\$3.60	0.0%
42			3	φ3.00	φ3.00	0.076

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Projected Test Year Ended __/_/
Prior Year Ended __/_/
Historical Test Year Ended __/_/
X_ Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)			
2		т	\$3.80	\$3.80	0.0%
3		U	\$4.00	\$4.00	0.0%
4		V	\$4.20	\$4.20	0.0%
5		W	\$4.40	\$4.40	0.0%
6		X	\$4.60	\$4.60	0.0%
7		Υ	\$4.80	\$4.80	0.0%
8		Z	\$5.00	\$5.00	0.0%
9		AA 	\$5.20	\$5.20	0.0%
10		BB	\$5.40	\$5.40	0.0%
11		CC	\$5.60	\$5.60	0.0%
12		DD	\$5.80	\$5.80	0.0%
13 14		EE	\$6.00	\$6.00	0.0%
15		Non Fire! Fragge (4 non MMh)	3.459	4.374	26.5%
16		Non-Fuel Energy (¢ per kWh)	3.439	4.374	20.5%
17		Monthly Rates for Maintenance and Conversion:			
18		Conversion Fee	\$2.11	\$2.11	0.0%
19		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.47	\$1.86	26.5%
20		Maintenance per Fixture (company Fixture on Customer Pole	\$1.18	\$1.49	26.3%
21		Maintenance per rixture for company rixture on customer role	ψ1.10	ψ1. 40	20.070
22					
23		Monthly Rates for Poles used only for Lighting System			
24		Standard Wood pole	\$6.03	\$7.62	26.4%
25		Standard Concrete pole	\$8.25	\$10.43	26.4%
26		Standard Fiberglass pole	\$9.74	\$12.31	26.4%
27		Decorative Concrete pole	\$17.71	\$22.39	26.4%
28					
29					
30		Special Provisions			
31		Facilities Charge	1.28%	1.35%	5.5%
32		Underground conductors (¢ per foot)	4.935	6.238	26.4%
33					
34		Willful Damage			
35		Cost for repair or replacement upon second occurrence	\$280.00	\$280.00	0.0%
36					
37					
38					
39					
40					
41 42					
42					

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__ X_ Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

No. SPATEMAN Type OF DUPREMY PROPOSED PREMENT PATE NORTEASE		(1)	(2)	(3)	(4)	(5)
SOLIE		CURRENT	77/05 05	OURDENT.	PROPOSER	DEDOENT
Contract Service Sheedule closed to new customers						
Character for Communic Commu				RATE	KAIE	INCREASE
Fiture		08 1/11				
Second Comment						
Second Comment Second	3			¢2.70	¢4.70	26 59/
6 Open Bottom wShield 8,800 to 100 watts \$4.43 \$5.60 26.4% Acom 8,800 to 100 watts \$16.15 \$20.41 26.4% 8 Colonial 8,800 to 100 watts \$1.60 \$20.41 26.4% 8 Colonial 8,800 to 100 watts \$17.62 \$22.27 26.4% 8 Colonial 8,800 to 100 watts \$17.62 \$22.27 26.4% 8 Colonial 8,800 to 100 watts \$10.00 wa						
7 Acoms 8,000 to 100 watts	6					
8 Colorial 8.00 lu 100 watts	7					
English Coach 8,800 lu 100 watts	8					
Desit Displée 8,000 to 100 watts	9					
11	10					
12						
13						
14 Cobrahead 25,000 to 250 watts \$5.12 \$7.74 26.5% 15 Cobrahead 45,000 to 400 watts \$5.95 \$7.52 26.4% 16 Cobrahead 46,000 to 400 watts \$5.95 \$7.52 26.4% 17 Culoff Cobrahead 48,000 to 400 watts \$4.90 \$6.10 26.3% 18 Culoff Cobrahead 25,000 to 20 watts \$6.02 \$7.61 26.4% 19 Culoff Cobrahead 25,000 to 420 watts \$6.02 \$7.61 26.4% 19 Culoff Cobrahead 46,000 to 400 watts \$6.02 \$7.61 26.4% 20 Bracket Mount (CIS 25,000 to 250 watts \$13.78 \$17.42 26.4% 21 Tenon Top CIS 25,000 to 250 watts \$13.78 \$17.43 26.4% 22 Bracket Mount (CIS 46,000 to 400 watts \$14.70 \$18.58 26.4% 23 Bracket Mount (CIS 46,000 to 400 watts \$14.70 \$18.58 26.4% 24 Small OFL 2,0000 to 250 watts \$14.70 \$19.58 26.4% 24 Small OFL 2,0000 to 250 watts \$14.70 \$19.58 26.4% 25 Small OFL 2,0000 to 250 watts \$14.70 \$19.58 26.4% 26 Large OFL 2,0000 to 250 watts \$14.70 \$19.58 26.4% 26 Large OFL 2,0000 to 250 watts \$14.70 \$19.58 26.4% 26 Large OFL 4,0000 to 400 watts \$14.23 \$17.90 26.4% 27 Large OFL 4,0000 to 400 watts \$15.60 \$20.08 \$20.08 26.4% 28 Shoebox 46,000 to 400 watts \$15.88 \$15.02 \$26.4% 29 Directional 2,000 to 400 watts \$1.88 \$15.02 \$26.4% 30 Directional 2,000 to 10 to 0 watts \$1.88 \$15.02 \$26.4% 31 Directional 2,000 to 10 to 0 watts \$1.89 \$2.49 \$26.4% 32 Large Floot 125,000 to 1,000 watts \$1.97 \$2.49 \$2.64 36 Open Bottom 8,000 to 100 watts \$1.91 \$2.29 \$2.5% 37 Open Bottom 8,000 to 100 watts \$1.81 \$2.29 \$2.5% 38 Acorn 8,000 to 100 watts \$1.81 \$2.29 \$2.5% 39 Open Bottom 8,000 to 100 watts \$2.10 \$2.65 \$2.65 \$2.65 \$2.65 30 Open Bottom 8,000 to 100 watts \$2.00 \$5.00 \$5.00 \$5.00 \$2.64 40 English Coach 8,000 to 100 watts \$5.10 \$5.10 \$5.10 \$5.10 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00 \$5						
15 Cobrahead 45,000 lu 400 watts \$5.95 \$7.52 26.4% 16 Cobrahead 45,000 lu 400 watts \$5.26 \$7.91 26.4% 17 Cutoff Cobrahead 8,800 lu 100 watts \$6.90 \$6.19 26.3% 18 Cutoff Cobrahead 46,000 lu 400 watts \$6.02 \$7.61 26.3% 19 Cutoff Cobrahead 46,000 lu 400 watts \$6.02 \$7.61 26.5% 19 Cutoff Cobrahead 46,000 lu 400 watts \$6.27 \$7.93 26.5% 19 Cutoff Cobrahead 46,000 lu 400 watts \$13.78 \$17.42 26.5% 20 Bracket Mourt CUS 25.00 lu 250 watts \$13.78 \$17.42 26.4% 21 Tenon Top CUS 25.000 lu 250 watts \$13.79 \$17.43 26.4% 22 Bracket Mourt CUS 46.000 lu 400 watts \$14.70 \$18.58 26.4% 23 Bracket Mourt CUS 46.000 lu 400 watts \$14.70 \$18.58 26.4% 24 Small ORL 20.000 lu 200 watts \$14.13 \$17.20 26.4% 25 Small ORL 20.000 lu 200 watts \$14.23 \$17.20 26.4% 26 Large ORL 20.000 lu 200 watts \$14.23 \$17.20 26.4% 27 Large ORL 40.000 lu 400 watts \$14.23 \$17.29 26.4% 28 Shoebox 46.000 lu 400 watts \$14.23 \$17.20 26.4% 29 Directional 60.000 lu 400 watts \$1.60						
16 Cobrahead 48,000 lu 400 watts						
17	16		Cobrahead 46,000 lu 400 watts	\$6.26		
19 Cutoff Cohrahead 46,000 lu 400 watts \$6,27 \$7,93 26,5%						
Practice Mount Cits 25,000 lu 250 watts \$13,78 \$17,42 26,4%	18		Cutoff Cobrahead 25,000 lu 250 watts	\$6.02	\$7.61	26.4%
Tenon Top CIS 25,000 lu 250 watts	19		Cutoff Cobrahead 46,000 lu 400 watts	\$6.27	\$7.93	26.5%
22 Bracket Mount CIS 46,000 lu 400 watts \$14,70 \$18,58 26,4% 23 Small ORL 26,000 lu 200 watts \$13,61 \$17,20 26,4% 24 Small ORL 26,000 lu 200 watts \$13,61 \$17,20 26,4% 25 Small ORL 46,000 lu 400 watts \$14,23 \$17,99 26,4% 26 Large ORL 20,000 lu 200 watts \$23,01 \$29,08 26,4% 27 Large ORL 46,000 lu 400 watts \$25,92 \$32,76 26,4% 28 Shoebox 46,000 lu 400 watts \$11,88 \$15,02 26,4% 29 Directional 16,000 lu 150 watts \$6,68 \$8,44 26,3% 30 Directional 20,000 lu 200 watts \$9,65 \$12,20 26,4% 31 Directional 46,000 lu 400 watts \$7,16 \$9,05 26,4% 32 Large Flood 125,000 lu 1,000 watts \$11,39 \$14,40 26,4% 33 Maintenance \$1,97 \$2,49 26,4% 34 Maintenance \$1,81 \$2,29 26,5% 35 Open Bottom 8,800 lu 100 watts \$1,81 \$2,29 26,5% <	20		Bracket Mount CIS 25,000 lu 250 watts	\$13.78	\$17.42	26.4%
23 Snall ORL 20,000 lu 200 watts \$14,13 \$17,86 26 4% 24 Small ORL 25,000 lu 250 watts \$13,61 \$17,20 26 4% 25 Small ORL 26,000 lu 400 watts \$14,23 \$17,99 26 4% 26 Large ORL 46,000 lu 400 watts \$23,01 \$29,08 26 4% 27 Large ORL 46,000 lu 400 watts \$25,92 \$32,76 26 4% 28 Shoebox 46,000 lu 400 watts \$11,88 \$15,02 26 4% 29 Directional 16,000 lu 150 watts \$9,66 \$8,44 26,3% 30 Directional 20,000 lu 200 watts \$9,65 \$12,20 26 4% 31 Directional 46,000 lu 400 watts \$7,16 \$9,05 26 4% 32 Large Flood 125,000 lu 1,000 watts \$11,39 \$14,40 26 4% 33 Maintenance \$11,39 \$14,40 26 4% 34 Maintenance \$1,97 \$2,49 26,5% 35 Open Bottom \$4,00 lu 70 watts \$1,81 \$2,29 26,5% 36 Open Bottom \$8,800 lu 100 watts \$1,81 \$2,29 26,5%	21		Tenon Top CIS 25,000 lu 250 watts	\$13.79	\$17.43	26.4%
24 Small ORL 25,000 lu 250 watts \$13,61 \$17,20 26,4% 25 Small ORL 46,000 lu 400 watts \$14,23 \$17,99 26,4% 26 Large ORL 20,000 lu 200 watts \$23,01 \$29,08 26,4% 27 Large ORL 46,000 lu 400 watts \$25,92 \$32,76 26,4% 28 Shoebox 66,000 lu 400 watts \$11,88 \$15,02 26,4% 29 Directional 16,000 lu 150 watts \$6,68 \$8,44 26,3% 30 Directional 20,000 lu 200 watts \$9,65 \$12,20 26,4% 31 Directional 46,000 lu 400 watts \$7,16 \$9,05 26,4% 32 Large Flood 125,000 lu 1,000 watts \$11,39 \$14,40 26,4% 33 Washington 1,000 lu 70 watts \$11,39 \$14,40 26,4% 34 Maintenance \$11,97 \$2,49 26,4% 35 Open Bottom 5,400 lu 70 watts \$1,81 \$2,29 26,5% 36 Open Bottom 8,800 lu 100 watts \$1,81 \$2,29 26,5% 37 Open Bottom 8,800 lu 700 watts \$5,32 \$6,72 26,3% </td <td>22</td> <td></td> <td>Bracket Mount CIS 46,000 lu 400 watts</td> <td>\$14.70</td> <td>\$18.58</td> <td>26.4%</td>	22		Bracket Mount CIS 46,000 lu 400 watts	\$14.70	\$18.58	26.4%
25 Small ORL 46,000 lu 400 watts \$14,23 \$17.99 26.4% 26 Large ORL 20,000 lu 200 watts \$23.01 \$29.08 26.4% 27 Large ORL 46,000 lu 400 watts \$25.92 \$32.76 26.4% 28 Shoebox 46,000 lu 400 watts \$11.88 \$15.02 26.4% 29 Directional 16,000 lu 150 watts \$6.68 \$8.44 26.3% 30 Directional 20,000 lu 200 watts \$9.65 \$12.20 26.4% 31 Directional 46,000 lu 400 watts \$7.16 \$9.05 26.4% 32 Large Flood 125,000 lu 1,000 watts \$11.39 \$14.40 26.4% 33 Walintenance \$11.39 \$14.40 26.4% 34 Maintenance \$1.97 \$2.49 26.4% 35 Open Bottom 5,400 lu 70 watts \$1.81 \$2.29 26.5% 36 Open Bottom 8,800 lu 100 watts \$1.81 \$2.29 26.5% 37 Open Bottom Wishield 8,800 lu 100 watts \$2.10 \$2.65 26.3% 38 Acora 8,800 lu 100 watts \$5.32 \$6.72 26.3%	23		Small ORL 20,000 lu 200 watts	\$14.13	\$17.86	26.4%
26 Large ORL 20,000 lu 200 watts \$23.01 \$29.08 26.4% 27 Large ORL 46,000 lu 400 watts \$25.92 \$32.76 26.4% 28 Shoebox 46,000 lu 400 watts \$11.88 \$15.02 26.4% 29 Directional 16,000 lu 150 watts \$6.68 \$8.44 26.3% 30 Directional 20,000 lu 200 watts \$9.65 \$12.20 26.4% 31 Directional 45,000 lu 400 watts \$7.16 \$9.05 26.4% 32 Large Flood 125,000 lu 1,000 watts \$11.39 \$14.40 26.4% 33 Waintenance \$1.97 \$2.49 26.4% 34 Maintenance \$1.81 \$2.29 26.5% 36 Open Bottom 5,400 lu 70 watts \$1.81 \$2.29 26.5% 36 Open Bottom Wshield 8,800 lu 100 watts \$1.81 \$2.29 26.5% 38 Acorn 8,800 lu 100 watts \$5.32 \$6.72 26.3% 39 Colonial 8,800 lu 100 watts \$5.32 \$6.72 26.3% 40 English Coach 8,800 lu 100 watts \$5.70 \$7.20 26.4% <t< td=""><td>24</td><td></td><td>Small ORL 25,000 lu 250 watts</td><td>\$13.61</td><td>\$17.20</td><td>26.4%</td></t<>	24		Small ORL 25,000 lu 250 watts	\$13.61	\$17.20	26.4%
27 Large ORL 46,000 lu 400 watts \$25.92 \$3.76 26.4% 28 Shoebox 46,000 lu 400 watts \$11.88 \$15.02 26.4% 29 Directional 16,000 lu 150 watts \$6.68 \$8.44 26.3% 30 Directional 20,000 lu 200 watts \$9.65 \$12.20 26.4% 31 Directional 46,000 lu 400 watts \$7.16 \$9.05 26.4% 32 Large Flood 125,000 lu 1,000 watts \$11.39 \$14.40 26.5% 33 \$14	25					
28 Shoebox 46,000 lu 400 watts \$11.88 \$15.02 26.4% 29 Directional (6,000 lu 150 watts \$6.68 \$8.44 26.3% 30 Directional 20,000 lu 200 watts \$9.65 \$12.20 26.4% 31 Directional 46,000 lu 400 watts \$7.16 \$9.05 26.4% 32 Large Flood 125,000 lu 1,000 watts \$11.39 \$14.40 26.4% 33 Walled Flood 125,000 lu 1,000 watts \$1.97 \$2.49 26.4% 34 Maintenance \$1.97 \$2.49 26.5% 36 Open Bottom 5,400 lu 70 watts \$1.81 \$2.29 26.5% 37 Open Bottom 8,800 lu 100 watts \$2.10 \$2.65 26.2% 38 Acorm 8,800 lu 100 watts \$5.12 \$6.72 26.3% 39 Colonial 8,800 lu 100 watts \$2.08 \$2.63 26.4% 40 English Coach 8,800 lu 100 watts \$9.16 \$11.58 26.4% 41 Destin Single 8,800 lu 100 watts \$9.16 \$11.58 26.4%						
29 Directional 16,000 lu 150 watts \$6.68 \$8.44 26.3% 30 Directional 20,000 lu 200 watts \$9.65 \$12.20 26.4% 31 Directional 46,000 lu 400 watts \$9.65 \$12.20 26.4% 32 Large Flood 125,000 lu 1,000 watts \$11.39 \$14.40 26.4% 33 34 Maintenance 35 Open Bottom 5,400 lu 70 watts \$1.97 \$2.49 26.4% 36 Open Bottom 8,800 lu 100 watts \$1.81 \$2.29 26.5% 37 Open Bottom Mshield 8,800 lu 100 watts \$1.81 \$2.29 26.5% 38 Acorn 8,800 lu 100 watts \$5.32 \$6.72 26.3% 39 Colonial 8,800 lu 100 watts \$5.32 \$6.72 26.3% 40 English Coach 8,800 lu 100 watts \$5.70 \$7.20 26.3% 41 Destin Single 8,800 lu 100 watts \$9.16 \$11.58 26.4%			Large ORL 46,000 lu 400 watts	\$25.92	\$32.76	
30 Directional 20,000 lu 200 watts \$9.65 \$12.20 26.4% 31 Directional 46,000 lu 400 watts \$7.16 \$9.05 26.4% 32 Large Flood 125,000 lu 1,000 watts \$71.39 \$14.40 33						
31 Directional 46,000 lu 400 watts \$7.16 \$9.05 26.4% 32 Large Flood 125,000 lu 1,000 watts \$11.39 \$14.40 26.4% 33 Maintenance 35 Open Bottom 5,400 lu 70 watts \$1.97 \$2.49 26.4% 36 Open Bottom 8,800 lu 100 watts \$1.81 \$2.29 26.5% 37 Open Bottom wShield 8,800 lu 100 watts \$2.10 \$2.65 26.2% 38 Acorn 8,800 lu 100 watts \$5.32 \$6.72 26.3% 39 Colonial 8,800 lu 100 watts \$2.08 \$2.63 26.4% 40 English Coach 8,800 lu 100 watts \$5.70 \$7.20 26.3% 41 Destin Single 8,800 lu 100 watts \$9.16 \$11.58 26.4%						
32 Large Flood 125,000 lu 1,000 watts \$11.39 \$14.40 26.4% 33 *** 34 Maintenance *** *** *** *** 35 Open Bottom 5,400 lu 70 watts \$1.97 \$2.49 26.4% 36 Open Bottom 8,800 lu 100 watts \$1.81 \$2.29 26.5% 37 Open Bottom WShield 8,800 lu 100 watts \$2.10 \$2.65 26.2% 38 Acorm 8,800 lu 100 watts \$5.32 \$6.72 26.3% 39 Colonial 8,800 lu 100 watts \$2.08 \$2.63 26.4% 40 English Coach 8,800 lu 100 watts \$5.70 \$7.20 26.3% 41 Destin Single 8,800 lu 100 watts \$9.16 \$11.58 26.4%						
33 34 Maintenance 35 Open Bottom 5,400 lu 70 watts \$1.97 \$2.49 26.4% 36 Open Bottom 8,800 lu 100 watts \$1.81 \$2.29 26.5% 37 Open Bottom wShield 8,800 lu 100 watts \$2.10 \$2.65 26.5% 38 Acom 8,800 lu 100 watts \$5.32 \$6.72 26.3% 39 Colonial 8,800 lu 100 watts \$2.08 \$2.63 26.4% 40 English Coach 8,800 lu 100 watts \$5.70 \$7.20 26.3% 41 Destin Single 8,800 lu 100 watts \$9.16 \$11.58 26.4%						
34 Maintenance \$2.49 \$2.49 \$2.49 35 Open Bottom \$,400 lu 70 watts \$1.97 \$2.29 \$6.5% 36 Open Bottom wishield 8,800 lu 100 watts \$1.81 \$2.29 \$6.5% 37 Open Bottom wishield 8,800 lu 100 watts \$2.10 \$2.65 26.2% 38 Acorn 8,800 lu 100 watts \$5.32 \$6.72 26.3% 39 Colonial 8,800 lu 100 watts \$2.08 \$2.63 26.4% 40 English Coach 8,800 lu 100 watts \$5.70 \$7.20 26.3% 41 Destin Single 8,800 lu 100 watts \$9.16 \$11.58 26.4%			Large Flood 125,000 lu 1,000 watts	\$11.39	\$14.40	26.4%
35 Open Bottom 5,400 lu 70 watts \$1.97 \$2.49 26.4% 36 Open Bottom 8,800 lu 100 watts \$1.81 \$2.29 26.5% 37 Open Bottom WShield 8,800 lu 100 watts \$2.10 \$2.65 26.2% 38 Acorm 8,800 lu 100 watts \$5.32 \$6.72 26.3% 39 Colonial 8,800 lu 100 watts \$2.08 \$2.63 26.4% 40 English Coach 8,800 lu 100 watts \$5.70 \$7.20 26.3% 41 Destin Single 8,800 lu 100 watts \$9.16 \$11.58 26.4%						
36 Open Bottom 8,800 lu 100 watts \$1.81 \$2.29 26.5% 37 Open Bottom WShield 8,800 lu 100 watts \$2.10 \$2.65 26.2% 38 Acorm 8,800 lu 100 watts \$5.32 \$6.72 26.3% 39 Colonial 8,800 lu 100 watts \$2.08 \$2.63 26.4% 40 English Coach 8,800 lu 100 watts \$5.70 \$7.20 26.3% 41 Destin Single 8,800 lu 100 watts \$9.16 \$11.58 26.4%						
37 Open Bottom w/Shield 8,800 lu 100 watts \$2.10 \$2.65 26.2% 38 Acorn 8,800 lu 100 watts \$5.32 \$6.72 26.3% 39 Colonial 8,800 lu 100 watts \$2.08 \$2.63 26.4% 40 English Coach 8,800 lu 100 watts \$5.70 \$7.20 26.3% 41 Destin Single 8,800 lu 100 watts \$9.16 \$11.58 26.4%						
38 Acorn 8,800 lu 100 watts \$5.32 \$6.72 26.3% 39 Colonial 8,800 lu 100 watts \$2.08 \$2.63 26.4% 40 English Coach 8,800 lu 100 watts \$5.70 \$7.20 26.3% 41 Destin Single 8,800 lu 100 watts \$9.16 \$11.58 26.4%						
39 Colonial 8,800 lu 100 watts \$2.08 \$2.63 26.4% 40 English Coach 8,800 lu 100 watts \$5.70 \$7.20 26.3% 41 Destin Single 8,800 lu 100 watts \$9.16 \$11.58 26.4%						
40 English Coach 8,800 lu 100 watts \$5.70 \$7.20 26.3% 41 Destin Single 8,800 lu 100 watts \$9.16 \$11.58 26.4%						
41 Destin Single 8,800 lu 100 watts \$9.16 \$11.58 26.4%						
				• • • • • • • • • • • • • • • • • • • •		
42 Destin Double 17,000 iii 200 Watts \$17.65 \$22.31 26.4%						
	42		Destin Double 17,600 lu 200 watts	\$17.65	\$22.31	26.4%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:

Projected Test Year Ended __/_/
Prior Year Ended __/_/
Historical Test Year Ended __/ /
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Cobrahead 5,400 lu 70 watts		\$2.40	\$3.03	26.3%
3		Cobrahead 8,800 lu 100 watts		\$2.10	\$2.65	26.2%
4		Cobrahead 20,000 lu 200 watts		\$2.60	\$3.29	26.5%
5		Cobrahead 25.000 lu 250 watts		\$2.56	\$3.24	26.6%
6		Cobrahead 46,000 lu 400 watts		\$2.64	\$3.34	26.5%
7		Cutoff Cobrahead 8,800 lu 100 watts		\$2.23	\$2.82	26.5%
8		Cutoff Cobrahead 25,000 lu 250 watts		\$2.58	\$3.26	26.4%
9		Cutoff Cobrahead 46,000 lu 400 watts		\$2.64	\$3.34	26.5%
10		Bracket Mount CIS 25,000 lu 250 watts		\$4.67	\$5.90	26.3%
11		Tenon Top CIS 25,000 lu 250 watts		\$4.67	\$5.90	26.3%
12		Bracket Mount CIS 46,000 lu 400 watts		\$4.91	\$6.21	26.5%
13		Small ORL 20,000 lu 200 watts		\$4.76	\$6.02	26.5%
14		Small ORL 25,000 tu 250 watts		\$4.62	\$5.84	26.4%
15		Small ORL 46,000 lu 400 watts		\$4.79	\$6.05	26.3%
16		Large ORL 20,000 lu 200 watts		\$7.17	\$9.06	26.4%
17		Large ORL 46,000 lu 400 watts		\$7.97	\$10.07	26.3%
18		Shoebox 46,000 lu 400 watts		\$4.16	\$5.26	26.4%
19		Directional 16,000 lu 150 watts		\$2.70	\$3.41	26.3%
20		Directional 20.000 lu 200 watts		\$3.56	\$4.50	26.4%
21		Directional 46.000 lu 400 watts		\$2.89	\$3.65	26.3%
22		Large Flood 125,000 lu 1,000 watts		\$4.25	\$5.37	26.4%
23		Earge 1 1000 120,000 to 1,000 watto		ψ4.20	ψο.στ	20.470
24		Energy Non-Fuel	kWh			
25		Open Bottom 5,400 lu 70 watts	29	\$1.00	\$1.27	27.0%
26		Open Bottom 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
27		Open Bottom w/Shield 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
28		Acorn 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
29		Colonial 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
30		English Coach 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
31		Destin Single 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
32		Destin Double 17.600 lu 200 watts	82	\$2.84	\$3.59	26.4%
33		Cobrahead 5.400 lu 70 watts	29	\$1.00	\$1.27	27.0%
34		Cobrahead 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
35		Cobrahead 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
36		Cobrahead 25,000 lu 250 watts	100	\$3.46	\$4.37	26.3%
37		Cobrahead 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
38		Cutoff Cobrahead 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
39		Cutoff Cobrahead 25,000 lu 250 watts	100	\$3.46	\$4.37	26.3%
40		Cutoff Cobrahead 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
41		Bracket Mount CIS 25.000 lu 250 watts	100	\$3.46	\$4.37	26.3%
41		Tenon Top CIS 25,000 lu 250 watts	100	\$3.46 \$3.46	\$4.37 \$4.37	26.3%
74		renon rop oto 20,000 tu 200 watts	100	φ3. 4 0	Ψ4.3 <i>1</i>	20.370

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/ __
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Bracket Mount CIS 46,000 lu 400 watts	161	\$5.57	\$7.04	26.4%
3		Small ORL 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
4		Small ORL 25,000 lu 250 watts	100	\$3.46	\$4.37	26.3%
5		Small ORL 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
6		Large ORL 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
7		Large ORL 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
8		Shoebox 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
9		Directional 16,000 lu 150 watts	68	\$2.35	\$2.97	26.4%
10		Directional 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
11		Directional 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
12		Large Flood 125,000 lu 1,000 watts	379	\$13.11	\$16.58	26.5%
13		** * * * * * * * * * * * * * * * * * * *				
14		Metal Halide				
15		Fixture		440.04	***	00.40
16		Acorn 12,000 lu 175 watts		\$16.31	\$20.62	26.4%
17		Colonial 12,000 lu 175 watts		\$4.51	\$5.70	26.4%
18 19		English Coach 12,000 lu 175 watts		\$17.96 \$30.80	\$22.70 \$38.93	26.4% 26.4%
20		Destin Single 12,000 lu 175 watts			\$30.93 \$77.65	
		Destin Double 24,000 lu 350 watts		\$61.43 \$7.32		26.4% 26.4%
21 22		Small Flood 32,000 lu 400 watts Small Parking Lot 32,000 lu 400 watts		\$7.32 \$13.54	\$9.25 \$17.11	26.4% 26.4%
23		Large Flood 100,000 lu 1,000 watts		\$10.51	\$13.28	26.4%
24		Large Parking Lot 100,000 lu 1,000 watts		\$23.35	\$13.26	26.4%
25		Large Farking Lot 100,000 to 1,000 watts		Ψ25.55	Ψ29.51	20.470
26		Maintenance				
27		Acorn 12,000 lu 175 watts		\$6.66	\$8.42	26.4%
28		Colonial 12,000 lu 175 watts		\$3.49	\$4.41	26.4%
29		English Coach 12,000 lu 175 watts		\$7.34	\$9.28	26.4%
30		Destin Single 12,000 lu 175 watts		\$10.92	\$13.80	26.4%
31		Destin Double 24,000 lu 350 watts		\$20.45	\$25.85	26.4%
32		Small Flood 32,000 lu 400 watts		\$3.07	\$3.88	26.4%
33		Small Parking Lot 32,000 lu 400 watts		\$4.77	\$6.03	26.4%
34		Large Flood 100,000 lu 1,000 watts		\$6.10	\$7.71	26.4%
35		Large Parking Lot 100,000 lu 1,000 watts		\$8.46	\$10.69	26.4%
36						
37		Energy Non-Fuel	kWh			
38		Acorn 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
39		Colonial 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
40		English Coach 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
41		Destin Single 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
42		Destin Double 24,000 lu 350 watts	144	\$4.98	\$6.30	26.5%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:

Projected Test Year Ended __/_/
Prior Year Ended __/_/
Historical Test Year Ended __/ _/
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
INE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Small Flood 32,000 lu 400 watts	163	\$5.64	\$7.13	26.4%
3		Small Parking Lot 32,000 lu 400 watts	163	\$5.64	\$7.13	26.4%
4		Large Flood 100,000 lu 1,000 watts	378	\$13.08	\$16.53	26.4%
5		Large Parking Lot 100,000 lu 1,000 watts	378	\$13.08	\$16.53	26.4%
6						
7		Metal Halide Pulse Start				
8		Fixture				
9		Acorn 13,000 lu 150 watts		\$18.50	\$23.38	26.4%
10		Colonial 13,000 lu 150 watts		\$5.75	\$7.27	26.4%
11		English Coach 13,000 lu 150 watts		\$18.91	\$23.90	26.4%
12		Destin Single 13,000 lu 150 watts		\$40.11	\$50.70	26.4%
13		Destin Double 26,000 lu 300 watts		\$80.92	\$102.28	26.4%
14		Small Flood 33,000 lu 350 watts		\$8.20	\$10.36	26.3%
15		Shoebox 33,000 lu 350 watts		\$9.82	\$12.41	26.4%
16		Flood 68,000 lu 750 watts		\$8.46	\$10.69	26.4%
17		1 1000 00,000 10 1 00 11010		ψ0.10	ψ10.00	20.170
18		Maintenance				
19		Acorn 13,000 lu 150 watts		\$6.49	\$8.20	26.3%
20		Colonial 13,000 lu 150 watts		\$3.05	\$3.86	26.6%
21		English Coach 13,000 lu 150 watts		\$6.61	\$8.36	26.5%
22		Destin Single 13,000 lu 150 watts		\$12.35	\$15.61	26.4%
23		Destin Double 26,000 lu 300 watts		\$24.70	\$31.22	26.4%
24		Small Flood 33,000 lu 350 watts		\$3.93	\$4.97	26.5%
25		Shoebox 33,000 lu 350 watts		\$4.38	\$5.54	26.5%
26		Flood 68,000 lu 750 watts		\$6.60	\$8.34	26.4%
27		1 1000 00,000 tu 7 50 watts		ψ0.00	ψ0.54	20.470
28		Energy Non-Fuel	kWh			
29		Acorn 13,000 lu 150 watts	65	\$2.25	\$2.84	26.2%
30		Colonial 13,000 lu 150 watts	65	\$2.25	\$2.84	26.2%
31		English Coach 13,000 lu 150 watts	65	\$2.25	\$2.84	26.2%
32		Destin Single 13,000 lu 150 watts	65	\$2.25	\$2.84	26.2%
33		Destin Double 26,000 lu 300 watts	130	\$4.50	\$5.69	26.4%
34		Small Flood 33,000 lu 350 watts	137	\$4.74	\$5.09 \$5.99	26.4%
35		Shoebox 33,000 lu 350 watts	137	\$4.74	\$5.99	26.4%
36		Flood 68,000 lu 750 watts	288	\$9.96	\$12.60	26.5%
37		Flood 00,000 tu 750 walls	200	φ3.30	φ12.00	20.5%
3 <i>1</i> 38		<u>LED</u>				
38 39		EED Fixture				
39 40		Acorn 3,776 lu 75 watts		\$21.95	\$27.74	26.4%
41		Street Light 4,440 lu 72 watts		\$17.03	\$21.53	26.4%
42		Acorn A5 2,820 lu 56 watts		\$29.22	\$36.93	26.4%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:

Projected Test Year Ended __/_/
Prior Year Ended __/_/
Historical Test Year Ended __/ /
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
INE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead S2 5,100 lu 73 watts	\$6.92	\$8.75	26.4%
3		Cobrahead S3 10,200 lu 135 watts	\$8.51	\$10.76	26.4%
4		ATB071 S2/S3 6,320 lu 71 watts	\$8.62	\$10.90	26.5%
5		ATB1 105 S3 9,200 lu 105 watts	\$12.59	\$15.91	26.4%
6		ATB2 280 S4 23,240 lu 280 watts	\$14.25	\$18.01	26.4%
7		E132 A3 7,200 lu 132 watts	\$34.05	\$43.04	26.4%
8		E157 SAW 9,600 lu 157 watts	\$23.04	\$29.12	26.4%
9		WP9 A2/S2 7,377 lu 140 watts	\$51.79	\$65.46	26.4%
10		Destin Double 15,228 lu 210 watts	\$79.25	\$100.17	26.4%
11		ATB0 108 S2/S3 9,336 lu 108 watts	\$7.97	\$10.07	26.3%
12		Colonial 3,640 lu 45 watts	\$9.26	\$11.70	26.3%
13		LG Colonial 5,032 lu 72 watts	\$10.78	\$13.63	26.4%
14		Security Lt 4,204 lu 43 watts	\$5.22	\$6.60	26.4%
15		Roadway 1 5,510 lu 62 watts	\$6.29	\$7.95	26.4%
16		Galleon 6s q 32,327 lu 315 watts	\$24.47	\$30.93	26.4%
17		Galleon 7s q 38,230 lu 370 watts	\$27.14	\$34.30	26.4%
18		Galleon 10s q 53,499 lu 528 watts	\$37.53	\$47.44	26.4%
19		Flood 421 W 36,000 lu 421 watts	\$19.64	\$24.82	26.4%
20		Wildlife Cert 5,355 lu 106 watts	\$19.26	\$24.34	26.4%
21		Evolve Area 8,300 lu 72 watts	\$15.61	\$19.73	26.4%
22		ATB0 70 8,022 lu 72 watts	\$8.45	\$10.68	26.4%
23		ATB0 100 11,619 lu 104 watts	\$9.07	\$11.46	26.4%
24		ATB2 270 30,979 lu 274 watts	\$16.37	\$20.69	26.4%
25		Roadway 2 9,514 lu 95 watts	\$6.87	\$8.68	26.3%
26		Roadway 3 15,311 lu 149 watts	\$9.47	\$11.97	26.4%
27		Roadway 4 28,557 lu 285 watts	\$12.94	\$16.36	26.4%
28		Colonial Large 5,963 lu 72 watts	\$10.08	\$12.74	26.4%
29		Colonial Small 4,339 lu 45 watts	\$9.63	\$12.17	26.4%
30		Acorn A 8,704 lu 81 watts	\$21.26	\$26.87	26.4%
31		Destin I 7,026 lu 99 watts	\$35.74	\$45.18	26.4%
32		Flood Large 37,400 lu 297 watts	\$18.85	\$23.83	26.4%
33		Flood Medium 28,700 lu 218 watts	\$16.10	\$20.35	26.4%
34		Flood Small 18,600 lu 150 watts	\$13.87	\$17.53	26.4%
35		ATB2 210 23,588 lu 208 watts	\$14.13	\$17.86	26.4%
36		Destin 8,575 lu 77 watts	\$27.29	\$34.49	26.4%
37		Destin Wildlife 1,958 lu 56 watts	\$32.76	\$41.41	26.4%
38		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$4.67	\$5.90	26.3%
39		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$4.67	\$5.90	26.3%
40		Cree RSW Amber – XL 5,300 lu 144 watts	\$13.21	\$16.70	26.4%
41		Cree RSW Amber – Large 3,715 lu 92 watts	\$9.62	\$12.16	26.4%
42		EPTC 7,300 lu 65 watts	\$15.38	\$19.44	26.4%

2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/ __
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cont American Elect 3K 3,358 lu 38 watts	\$6.45	\$8.15	26.4%
3		Cont American Elect 4K 3,615 lu 38 watts	\$6.45	\$8.15	26.4%
4		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$7.80	\$9.86	26.4%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$15.34	\$19.39	26.4%
6		Cree XSPM 12,000 lu 95 watts	\$6.87	\$8.68	26.3%
7					
8		Maintenance			
9		Acorn 3,776 lu 75 watts	\$11.33	\$14.32	26.4%
10		Street Light 4,440 lu 72 watts	\$5.82	\$7.36	26.5%
11		Acorn A5 2,820 lu 56 watts	\$9.04	\$11.43	26.4%
12		Cobrahead S2 5,100 lu 73 watts	\$4.51	\$5.70	26.4%
13		Cobrahead S3 10,200 lu 135 watts	\$5.20	\$6.57	26.3%
14		ATB071 S2/S3 6,320 lu 71 watts	\$5.87	\$7.42	26.4%
15		ATB1 105 S3 9,200 lu 105 watts	\$7.08	\$8.95	26.4%
16		ATB2 280 S4 23,240 lu 280 watts	\$8.21	\$10.38	26.4%
17		E132 A3 7,200 lu 132 watts	\$9.95	\$12.58	26.4%
18		E157 SAW 9,600 lu 157 watts	\$6.88	\$8.70	26.5%
19		WP9 A2/S2 7,377 lu 140 watts	\$17.16	\$21.69	26.4%
20		Destin Double 15,228 lu 210 watts	\$37.90	\$47.91	26.4%
21		ATB0 108 S2/S3 9,336 lu 108 watts	\$5.19	\$6.56	26.4%
22		Colonial 3,640 lu 45 watts	\$5.94	\$7.51	26.4%
23		LG Colonial 5,032 lu 72 watts	\$6.48	\$8.19	26.4%
24		Security Lt 4,204 lu 43 watts	\$3.13	\$3.96	26.5%
25		Roadway 1 5,510 lu 62 watts	\$4.00	\$5.06	26.5%
26		Galleon 6s q 32,327 lu 315 watts	\$12.96	\$16.38	26.4%
27		Galleon 7s q 38,230 lu 370 watts	\$14.44	\$18.25	26.4%
28		Galleon 10s q 53,499 lu 528 watts	\$19.31	\$24.41	26.4%
29 30		Flood 421 W 36,000 lu 421 watts	\$10.84	\$13.70 \$12.93	26.4% 26.4%
		Wildlife Cert 5,355 lu 106 watts	\$10.23		
31 32		Evolve Area 8,300 lu 72 watts	\$8.40 \$5.08	\$10.62 \$6.42	26.4% 26.4%
		ATB0 70 8,022 lu 72 watts			
33 34		ATB0 100 11,619 lu 104 watts	\$5.36 \$8.90	\$6.78 \$11.25	26.5% 26.4%
		ATB2 270 30,979 lu 274 watts	\$6.90 \$4.25	\$5.37	26.4%
35		Roadway 2 9,514 lu 95 watts			
36 37		Roadway 3 15,311 lu 149 watts	\$5.45 \$7.20	\$6.89	26.4%
		Roadway 4 28,557 lu 285 watts		\$9.10 \$7.10	26.4%
38 39		Colonial Large 5,963 lu 72 watts Colonial Small 4,339 lu 45 watts	\$5.69 \$5.48	\$7.19 \$6.93	26.4% 26.5%
40		Acorn A 8,704 lu 81 watts	\$10.61	\$13.41	26.4%
41 42		Destin I 7,026 lu 99 watts Flood Large 37,400 lu 297 watts	\$16.96 \$9.39	\$21.44 \$11.87	26.4% 26.4%
42		F1000 Large 37,400 to 297 watts	\$9.39	\$11.87	20.4%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown:

Projected Test Year Ended __/___
Prior Year Ended __/___
Historical Test Year Ended __/___
X. Projected Test Year Ended __/_/
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Flood Medium 28,700 lu 218 watts		\$8.17	\$10.33	26.4%
3		Flood Small 18,600 lu 150 watts		\$7.06	\$8.92	26.3%
4		ATB2 210 23,588, lu 208 watts		\$7.84	\$9.91	26.4%
5		Destin 8,575 lu 77 watts		\$13.31	\$16.82	26.4%
6		Destin Wildlife 1,958 lu 56 watts		\$15.72	\$19.87	26.4%
7		AEL Roadway ATBS 3K 8,212 lu 76 watts		\$3.70	\$4.68	26.5%
8		AEL Roadway ATBS 4K 8,653 lu 76 watts		\$3.70	\$4.68	26.5%
9		Cree RSW Amber – XL 5,300 lu 144 watts		\$7.54	\$9.53	26.4%
10		Cree RSW Amber – Large 3,715 lu 92 watts		\$5.96	\$7.53	26.3%
11		EPTC 7,300 lu 65 watts		\$7.97	\$10.07	26.3%
12		Cont American Elect 3K 3,358 lu 38 watts		\$4.18	\$5.28	26.3%
13		Cont American Elect 4K 3,615 lu 38 watts		\$4.18	\$5.28	26.3%
14		Acuity AEL ATB2 Gray 16,593 lu 133 watts		\$4.90	\$6.19	26.3%
15		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts		\$8.40	\$10.62	26.4%
16		Cree XSPM 12,000 lu 95 watts		\$4.55	\$5.75	26.4%
17		Francis New Food	1.440-			
18 19		Energy Non-Fuel Acorn 3,776 lu 75 watts	<u>kWh</u> 26	\$0.90	\$1.14	26.7%
20		Street Light 4,440 lu 72 watts	25	\$0.90 \$0.86	\$1.14 \$1.09	26.7%
20		Acorn A5 2,820 lu 56 watts	19	\$0.66	\$1.09	25.8%
22		Cobrahead S2 5,100 lu 73 watts	25	\$0.86	\$0.63 \$1.09	26.7%
23		Cobrahead S3 10,200 lu 135 watts	46	\$1.59	\$2.01	26.4%
24		ATB071 S2/S3 6,320 lu 71 watts	24	\$0.83	\$1.05	26.5%
25		ATB1 105 S3 9,200 lu 105 watts	36	\$1.25	\$1.57	25.6%
26		ATB2 280 S4 23,240 lu 280 watts	96	\$3.32	\$4.20	26.5%
27		E132 A3 7,200 lu 132 watts	45	\$1.56	\$1.97	26.3%
28		E157 SAW 9.600 lu 157 watts	54	\$1.87	\$2.36	26.2%
29		WP9 A2/S2 7,377 lu 140 watts	48	\$1.66	\$2.10	26.5%
30		Destin Double 15,228 lu 210 watts	72	\$2.49	\$3.15	26.5%
31		ATB0 108 S2/S3 9,336 lu 108 watts	37	\$1.28	\$1.62	26.6%
32		Colonial 3,640 lu 45 watts	15	\$0.52	\$0.66	26.9%
33		LG Colonial 5,032 lu 72 watts	25	\$0.86	\$1.09	26.7%
34		Security Lt 4,204 lu 43 watts	15	\$0.52	\$0.66	26.9%
35		Roadway 1 5,510 lu 62 watts	21	\$0.73	\$0.92	26.0%
36		Galleon 6s q 32,327 lu 315 watts	108	\$3.74	\$4.72	26.2%
37		Galleon 7s q 38,230 lu 370 watts	127	\$4.39	\$5.55	26.4%
38		Galleon 10s q 53,499 lu 528 watts	181	\$6.26	\$7.92	26.5%
39		Flood 421 W 36,000 lu 421 watts	145	\$5.02	\$6.34	26.3%
40		Wildlife Cert 5,355 lu 106 watts	36	\$1.25	\$1.57	25.6%
41		Evolve Area 8,300 lu 72 watts	25	\$0.86	\$1.09	26.7%
42		ATB0 70 8,022 lu 72 watts	25	\$0.86	\$1.09	26.7%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/ __
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		ATB0 100 11,619 lu 104 watts	36	\$1.25	\$1.57	25.6%
3		ATB2 270 30,979 lu 274 watts	94	\$3.25	\$4.11	26.5%
4		Roadway 2 9,514 lu 95 watts	33	\$1.14	\$1.44	26.3%
5		Roadway 3 15,311 lu 149 watts	51	\$1.76	\$2.23	26.7%
6		Roadway 4 28,557 lu 285 watts	98	\$3.39	\$4.29	26.5%
7		Colonial Large 5,963 lu 72 watts	25	\$0.86	\$1.09	26.7%
8		Colonial Small 4,339 lu 45 watts	15	\$0.52	\$0.66	26.9%
9		Acorn A 8,704 lu 81 watts	28	\$0.97	\$1.22	25.8%
10		Destin I 7,026 lu 99 watts	34	\$1.18	\$1.49	26.3%
11		Flood Large 37,400 lu 297 watts	102	\$3.53	\$4.46	26.3%
12		Flood Medium 28,700 lu 218 watts	75	\$2.59	\$3.28	26.6%
13		Flood Small 18,600 lu 150 watts	52 71	\$1.80	\$2.27	26.1%
14 15		ATB2 210 23,588, lu 208 watts		\$2.46	\$3.11	26.4%
16		Destin 8,575 lu 77 watts	26 19	\$0.93 \$0.66	\$1.14 \$0.83	22.6% 25.8%
16		Destin Wildlife 1,958 lu 56 watts AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.66 \$0.90	\$0.83 \$1.14	25.8% 26.7%
18		AEL Roadway ATBS 3K 6,212 III 76 Watts	26	\$0.90	\$1.14 \$1.14	26.7%
19		Cree RSW Amber – XL 5.300 lu 144 watts	49	\$0.90 \$1.69	\$1.14	26.7%
20		Cree RSW Amber – Large 3,715 lu 92 watts	32	\$1.11	\$2.14 \$1.40	26.1%
21		EPTC 7,300 lu 65 watts	22	\$0.76	\$0.96	26.3%
22		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.76	\$0.57	26.7%
23		Cont American Elect 4K 3,615 lu 38 watts	13	\$0.45	\$0.57	26.7%
24		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.59	\$2.01	26.4%
25		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.62	\$0.79	27.4%
26		Cree XSPM 12.000 lu 95 watts	33	\$1.14	\$1.44	26.3%
27		0.00 / O. III 12,000 Id 00 Walls	00	V	4	20.070
28		Mercury Vapor				
29		Fixture				
30		Open Bottom 7,000 lu 175 watts		\$2.63	\$3.32	26.2%
31		Cobrahead 3,200 lu 100 watts		\$4.86	\$6.14	26.3%
32		Cobrahead 7,000 lu 175 watts		\$4.41	\$5.57	26.3%
33		Cobrahead 9,400 lu 250 watts		\$5.81	\$7.34	26.3%
34		Cobrahead 17,000 lu 400 watts		\$6.34	\$8.01	26.3%
35		Cobrahead 48,000 lu 1,000 watts		\$12.71	\$16.07	26.4%
36		Directional 17,000 lu 400 watts		\$9.53	\$12.05	26.4%
37						
38		Maintenance				
39		Open Bottom 7,000 lu 175 watts		\$1.58	\$2.00	26.6%
40		Cobrahead 3,200 lu 100 watts		\$2.21	\$2.79	26.2%
41		Cobrahead 7,000 lu 175 watts		\$2.06	\$2.60	26.2%
42		Cobrahead 9,400 lu 250 watts		\$2.53	\$3.20	26.5%

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/ __
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)		(3)	(4)	(5)
INE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead 17,000 lu 400 watts		\$2.63	\$3.32	26.2%
3		Cobrahead 48,000 lu 1,000 watts		\$4.54	\$5.74	26.4%
4		Directional 17,000 lu 400 watts		\$3.51	\$4.44	26.5%
5						
3		Energy Non-Fuel	<u>kWh</u>			
7		Open Bottom 7,000 lu 175 watts	67	\$2.32	\$2.93	26.3%
3		Cobrahead 3,200 lu 100 watts	39	\$1.35	\$1.71	26.7%
)		Cobrahead 7,000 lu 175 watts	67	\$2.32	\$2.93	26.3%
0		Cobrahead 9,400 lu 250 watts	95	\$3.29	\$4.16	26.4%
1		Cobrahead 17,000 lu 400 watts	152	\$5.26	\$6.65	26.4%
2		Cobrahead 48,000 lu 1,000 watts	372	\$12.87	\$16.27	26.4%
3		Directional 17,000 lu 400 watts	163	\$5.64	\$7.13	26.4%
4		Enoughai 11,000 ia 100 matto	100	Ψ0.0 .	410	20.470
5		Other Charges				
6		13 ft. decorative concrete pole		\$21.45	\$27.11	26.4%
7		13 ft. decorative high gloss concrete pole		\$18.84	\$23.81	26.4%
8		16 ft. decorative base aluminum pole with 6" Tenon		\$14.94	\$18.88	26.4%
9		17 ft. decorative base aluminum pole		\$21.82	\$27.58	26.4%
0		18 ft. (14 ft. mounting height) aluminum decorative York pole		\$19.84	\$25.08	26.4%
1		20 ft. (16 ft. mounting height) aluminum decorative Fork pole		\$16.22	\$20.50	26.4%
2		20 ft. (10 ft. mounting neight) authinum decorative Grand pole		\$7.73	\$9.77	26.4%
3		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Sp	un Tonon)	\$6.80	\$8.60	26.5%
4		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (We		\$23.13	\$29.24	26.4%
5		25 ft. (20 ft. mounting height) aluminum, round, tapered pole (W	eided renon)	\$24.18	\$30.56	26.4%
6				\$5.01	\$6.33	26.3%
7		30 ft. wood pole			\$0.33 \$10.43	-0.5%
		30 ft. concrete pole		\$10.48	\$10.43 \$62.69	
8		30 ft. fiberglass pole with concrete, anchor-based pedestal		\$49.60		26.4%
9		30 ft. (25 ft. mounting height) aluminum, round, tapered pole		\$26.81	\$33.89	26.4%
0		30 ft. aluminum pole with concrete adjustable base		\$24.50	\$30.97	26.4%
1		35 ft. concrete pole		\$15.26	\$10.43	-31.7%
2		35 ft. concrete pole (Teton Top)		\$21.08	\$10.43	-50.5%
3		35 ft. wood pole		\$7.27	\$7.62	4.8%
4		35 ft. (30 ft. mounting height) aluminum, round, tapered pole		\$30.06	\$38.00	26.4%
5		40 ft. wood pole		\$8.95	\$7.62	-14.9%
6		45 ft. concrete pole (Teton Top)		\$27.66	\$10.43	-62.3%
7		22 ft. aluminum pole		\$17.28	\$21.84	26.4%
8		25 ft. aluminum pole		\$17.97	\$22.71	26.4%
39		30 ft. aluminum, anchor-based pole with 8' Arm		\$44.97	\$56.84	26.4%
10		30 ft. aluminum, anchor-based pole with 10' Arm		\$47.11	\$59.55	26.4%
41		30 ft. aluminum, anchor-based pole with 12' Arm		\$43.62	\$55.14	26.4%
12		35 ft. aluminum, anchor-based pole with 8' Arm		\$49.51	\$62.58	26.4%

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/ __
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		35 ft. aluminum, anchor-based pole with 10' Arm		\$48.91	\$61.82	26.4%
3		35 ft. aluminum, anchor-based pole with 12' Arm		\$50.06	\$63.28	26.4%
4		40 ft. aluminum, anchor-based pole with 8' Arm		\$51.24	\$64.77	26.4%
5		40 ft. aluminum, anchor-based pole with 10' Arm		\$54.11	\$68.40	26.4%
6		40 ft. aluminum, anchor-based pole with12' Arm		\$55.89	\$70.64	26.4%
7		16 ft. aluminum, decorative pole		\$18.84	\$23.81	26.4%
8		16 ft. aluminum, decorative pole with banner arms		\$23.26	\$29.40	26.4%
9		40 ft. concrete pole		\$37.52	\$10.43	-72.2%
10		45 ft. wood pole		\$9.20	\$7.62	-17.2%
11		50 ft. wood pole		\$11.01	\$7.62	-30.8%
12		18 ft. aluminum, round, tapered		\$8.89	\$11.24	26.4%
13		14.5 ft. concrete, round, tapered		\$20.88	\$26.39	26.4%
14		Single arm Shoebox/Small Parking Lot fixture		\$2.91	\$3.68	26.5%
15		Double arm Shoebox/Small Parking Lot fixture		\$3.22	\$4.07	26.4%
16		Triple arm Shoebox/Small Parking Lot fixture		\$4.50	\$5.69	26.4%
17		Quadruple arm Shoebox/Small Parking Lot fixture		\$5.69	\$7.19	26.4%
18		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture		\$5.35	\$6.76	26.4%
19		Optional 100 amp relay		\$29.96	\$37.87	26.4%
20		25 kVA transformer (non-coastal)		\$42.79	\$54.09	26.4%
21		25 kVA transformer (coastal)		\$61.01	\$77.12	26.4%
22						
23		Charge for Customer-Owned Units				
24		High Pressure Sodium Vapor				
25		Relamping				
26		Sodium Vapor 8,800 lu 100 watts		\$0.82	\$1.04	26.8%
27		Sodium Vapor 16,000 lu 150 watts		\$0.84	\$1.06	26.2%
28		Sodium Vapor 20,000 lu 200 watts		\$0.83	\$1.05	26.5%
29		Sodium Vapor 25,000 lu 250 watts		\$0.84	\$1.06	26.2%
30		Sodium Vapor 46,000 lu 400 watts		\$0.83	\$1.05	26.5%
31		Sodium Vapor 125,000 lu 1,000 watts		\$1.10	\$1.39	26.4%
32		- a				
33		Energy Charge	<u>kWh</u>	#4.40	A4 70	00.49/
34		Sodium Vapor 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
35		Sodium Vapor 16,000 lu 150 watts	68	\$2.35	\$2.97	26.4%
36 37		Sodium Vapor 20,000 lu 200 watts	80	\$2.77 \$3.46	\$3.50 \$4.37	26.4% 26.3%
		Sodium Vapor 25,000 lu 250 watts	100 164	\$3.46 \$5.67	\$4.37 \$7.17	
38		Sodium Vapor 46,000 lu 400 watts	379			26.5% 26.5%
39		Sodium Vapor 125,000 lu 1,000 watts	3/9	\$13.11	\$16.58	20.5%
40						
41						
42						

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of Data Shown:

Projected Test Year Ended __/__
Prior Year Ended __/__
Historical Test Year Ended __/ __
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
INE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
١٥.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)	ı			
2		Metal Halide				
3		Relamping				
4		Metal Halide 32,000 lu 400 watts		\$0.99	\$1.25	26.3%
5		Metal Halide 100,000 lu 1,000 watts		\$3.76	\$4.75	26.3%
3						
7		Energy Charge	<u>kWh</u>			
		Metal Halide 32,000 lu 400 watts	163	\$5.64	\$7.13	26.4%
		Metal Halide 100,000 lu 1,000 watts	378	\$13.08	\$16.53	26.4%
0						
1		Non-Fuel Energy (¢ per kWh)		3.459	4.374	26.5%
2						
3		Other Charges				
4		35 ft. Wood Pole		\$7.27	\$7.62	4.8%
5		Additional Facilities		1.28%	1.35%	5.5%
6						
7	RS-1EV	Residential Electric Vehicle Charging Services [Schedule closed	to new customers]			
8		Monthly Program Charge				
9		Full Installation		\$25.57	\$25.57	0.0%
0		Equipment Only Installation		\$18.41	\$18.41	0.0%
1		M #1 0% B 1 E 01				
2		Monthly Off-Peak Energy Charge				
3		Full Installation		\$12.81	\$24.81	93.7%
4		Equipment Only Installation		\$12.81	\$24.81	93.7%
5		0.0.15		00.740	00.077	05.00/
6 7		On-Peak Energy Charge (¢ per kWh)		23.710	29.677	25.2%
<i>r</i> 8	RS-2EV	Residential Electric Vehicle Charging Services				
9	TKO-ZLV	Monthly Program Charge				
)		Full Installation		N/A	\$36.00	N/A
Í		Equipment Only Installation		N/A	\$27.00	N/A
2		Equipment only installation		14//	Ψ27.00	1973
3		Non-Fuel Energy Charge				
4		On-Peak		N/A	25.195	N/A
5		Off-Peak		N/A	2.246	N/A
3		On-1 car		1477	2.240	19/1
7	UEV	Utility-Owned Public Charging For Electric Vehicles				
8 9		Energy Charge (¢ per kWh)		30.000	35.000	16.7%
0		3, go (y por mm)		55.555	35.333	1070
1		Vehicle Idling Fees (¢ per minute)		\$0.40	\$0.40	0.0%
12		,				

2027	Projected	rest	rear	

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
Projected Test Year Ended/_/_
Prior Year Ended/_/_
Historical Test Year Ended/_/_
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

	(1)	(2)	(3)	(4)	(5)
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LLCS-1	Large-Load Contract Service-1	IVAIL	IMIL	INCINEAGE
2		Base Charge		\$830.79	
3 4		Base Demand Charge (\$/kW)	N/A	\$7.01	N/A
5 6		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A
7		Incremental Generation Charge (\$/kW)	N/A	\$28.07	N/A
9		- ' '	INA	\$20.U1	N/A
10	LLCS-2	Large-Load Contract Service-2			
11 12		Base Charge	N/A	\$830.79	N/A
13		Base Demand Charge (\$/kW)	N/A	\$4.38	N/A
15		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A
16 17		Incremental Generation Charge (\$/kW)	N/A	Formula Rate	N/A
18 19					
20					

MFR F-9

Schedule F-9 2026 Projected Test Year			PUBLIC NOTICE		
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI		EXPLANATION:	Supply a proposed public notice of the company's request for a rate increase suitable for publication.	Type of Data Shown: X Projected Test Year Ended 12/31/26 Prior Year Ended/_/ Historical Test Year Ended/_/ Witness: Dawn Nichols	
Line No.					
1 2 3 4 5 5 6 7 8 9 10 111 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	begin in January 2026 (proposed four-year rate plan) replact among other things: (i) an increase to base annual revenue effective January 2027; and (iii) a Solar and Battery Base Radditional 1,490 megawatts (MW) of solar and 596 MW of bomechanism, which would operate in a similar manner to the mechanism and a process to address potential tax law chan are approved, it will not request additional general base rate and continuation of FPL's regulatory capital structure, includ the FPSC's required schedules supporting the 2026 and 202 decision is expected in the fourth quarter of 2025. Effect of Rate Request on a Typical 1,000 kWh Residential of FPL's current typical residential bill is 32 percent below the residential bill increase through the end of the four-year rate approximately 1.1 percent for Northwest Florida customers. remain 25 percent below the projected national average. Additional Information The FPSC will hold quality of service hearings for customers and the proposed base rate adjustments. The dates and location of the proposed base rate adjustments.	ing the current base requirements of app the Adjustment (SoB attery storage project non-cash depreciatinges, which are incluincreases that wouling its longstanding 17 general base rate. Customer Bill Inational average. Ur proposal on Decem Assuming other utilities are received by FPL in becautions of the services.	rate settlement agreement that has been in place since 2022 roximately \$1,545 million effective January 2026; (ii) an increa RA) mechanism to recover, subject to FPSC review, the revents in 2028 and 1,788 MW of solar and 596 MW of battery stora on reserve surplus mechanisms that were integral to FPL's prided in the 2021 rate agreement. Under this proposed four-yead be effective before January 2030. FPL's requested increases	nd annual growth rate of the typical 1,000 kilowatt-hour peninsular Florida customers and se, typical residential bills for customers would rom customers about the quality of FPL's service will be published in a separate notice after they have	

Supporting Schedules: Recap Schedules: