

I. EXECUTIVE SUMMARY OF THE RATE CASE

On February 28, 2025, Florida Power & Light Company (“FPL”) filed a petition with the Florida Public Service Commission (“FPSC” or “Commission”) requesting, among other things, approval of a four-year base rate plan that would begin in January 2026 (“proposed four-year rate plan”) replacing the current base rate settlement agreement that has been in place since 2022 (“2021 rate agreement”). The FPSC has assigned Docket No. 20250011-EI to FPL’s request.

The proposed four-year rate plan consists of, among other things: (i) an increase to base annual revenue requirements of approximately \$1,545 million effective January 2026; (ii) an increase to base annual revenue requirements of approximately \$927 million effective January 2027; and (iii) a Solar and Battery Base Rate Adjustment (“SoBRA”) mechanism to recover, subject to FPSC review, the revenue requirements associated with the cost of building and operating an additional 1,490 megawatts (“MW”) of solar and 596 MW of battery storage projects in 2028 and 1,788 MW of solar and 596 MW of battery storage projects in 2029.

The plan also requests a non-cash tax adjustment mechanism, which would operate in a similar manner to the non-cash depreciation reserve surplus mechanisms that were integral to FPL’s prior multi-year rate settlements, as well as a storm cost recovery mechanism and a process to address potential tax law changes, which are included in the 2021 rate agreement. Under this proposed four-year rate plan, FPL commits that if its requested base rate adjustments are approved, it will not request additional general base rate increases that would be effective before January 2030. FPL’s requested increases are based on a regulatory return on common equity of 11.90% and continuation of FPL’s regulatory capital structure, including its longstanding equity ratio approved in prior base rate cases.

FPL’s current typical residential bill is 32 percent below the national average. Under FPL’s proposed four-year rate plan, the five-year compound annual growth rate of the typical 1,000

kilowatt-hour residential bill increase through the end of the four-year rate proposal on December 31, 2029, is projected to be approximately 2.5 percent for peninsular Florida customers and approximately 1.1 percent for Northwest Florida customers. Assuming other utilities experience bill increases at their historical rates of increase, typical residential bills for customers would remain 25 percent below the projected national average.

II. COMPARISON OF THE PRESENT AND PROPOSED RATES FOR CUSTOMER RATE CLASSES

Attached to this synopsis are:

- MFR Schedule A-3 for the 2026 test year, which provides a comparison of the present rates and proposed 2026 rates;
- MFR Schedule A-3 for the 2027 test year, which provides a comparison of the present rates and the proposed 2027 rates; and
- MFR Schedule F-9, which includes a summary of FPL's four-year plan.

III. ANTICIPATED MAJOR RATE CASE ISSUES

The issues listed below are those that are currently anticipated by the Company to be among the major areas considered:

1. What is FPL's rate base in the 2026 test year and 2027 test year?
2. What are FPL's working capital amounts for the 2026 test year and 2027 test year?
3. What is FPL's cost of capital, including return on equity, for the 2026 test year and 2027 test year?
4. What is FPL's net operating income for the 2026 test year and 2027 test year?
5. What are FPL's revenue requirements for the 2026 test year and 2027 test year?
6. What is the appropriate cost of service methodology to use in designing rates?
7. Should the Commission approve FPL's request for a Tax Adjustment Mechanism?
8. Should the Commission approve FPL's request for a Solar and Battery Base Rate Adjustment mechanism for years 2028 and 2029?

9. Should the Commission approve FPL's request for continuation of its Storm Cost Recovery Mechanism?
10. Should the Commission approve FPL's requested new Large Load Contract Service-1 and Large Load Contract Service-2 (LLCS-2) rate schedules?

IV. DESCRIPTION OF THE RATEMAKING PROCESS

A. What parties are involved in the ratemaking process?

A particular utility's rate case can involve a number of different parties; however, the case always involves:

1. The Florida Public Service Commission - The governing body of a utility rate case in Florida is the Florida Public Service Commission ("FPSC" or "Commission"). The FPSC is made up of five Commissioners who are appointed by the Governor. Those commissioners preside over the rate case, and all decisions on the issues raised in the case will be made based on the evidence presented.
2. The FPSC Staff - The Commission is supported by a staff of professionals, including engineers who conduct inspections of various premises and equipment, accountants who conduct audits of utilities' relevant accounts, rate and financial analysts, consumer affairs specialists who investigate complaints filed against the utility, and attorneys who assist with legal issues. The FPSC staff plays an integral role in assisting the Commission in processing a rate case.
3. The Utility - As with any proceeding in front of the Commission, the utility itself plays a significant role in a rate case. Through the employees and support staff, utilities provide critical information concerning operations, revenues, costs, and future economic forecasts. The utility may call witnesses to testify and may employ independent professionals to serve as expert witnesses.
4. The Office of Public Counsel - The citizens of Florida are represented in every major rate case by the Office of Public Counsel ("OPC"). The OPC is staffed by attorneys, accountants, and rate and financial analysts. The Public Counsel, who is appointed by the state legislature, may also bring in outside consultants who will testify as expert witnesses during a rate case. The OPC analyzes the information a utility files and may also present testimony from expert witnesses and citizens of the state who would like to testify during the course of the rate case.

5. The Intervenors - In a rate case, any party whose interests are substantially affected by the outcome of the case may file a petition with the FPSC to be an intervenor. An intervenor may produce evidence, ask questions, and conduct examinations of witnesses. Intervenor

B. What is involved in the ratemaking process? What information is considered?

1. A rate case commences with the utility submitting a letter to the FPSC informing the Commission of its intention to request a rate increase. In this letter, the utility also sets forth the “test year” and filing date information.
2. The utility next files a formal request for a rate increase. In accordance with Commission Rules, this request must include properly completed Minimum Filing Requirements (“MFRs”). In conjunction with the filing of direct testimony of its witnesses, a utility’s MFRs provide information about the utility’s financial condition. The MFRs contain facts and figures about a utility’s costs, investments, and operations for the specified test year. As required by law, it is up to the utility to prove that the requested rate increase is necessary.
3. Under Florida law, if the Commission has not made its decision within eight months, the new rates requested are collected by the utility and are held subject to refund, pending the Commission’s final decision. The Commission must issue its final order on the request within 12 months of the “commencement” date, which is the date that the Commission determines that the Company’s filing is complete. This period allows the Commission – along with FPSC Staff, the OPC, and any intervenor – time to compile all available information about the utility. Information requests may cover everything from what costs the utility incurs to how much it is charged in taxes. These requests may also ask for more information regarding a utility’s construction expenditures, or other operating and financial matters. Also during this period, the FPSC staff accountants will conduct an audit of the utility’s accounts and records. Additional testimony may be filed by FPSC Staff or any party pursuant to the schedule adopted by the Commission.
4. The utility and the intervenors have the right to present evidence regarding the rate case issues to the Commission in hearing settings before a utility can take any action concerning the rates it charges its customers. These hearings are run in accordance with rules that are similar to those that courts employ. Information is presented through the use of testimony, and the witnesses are subsequently subject to cross-examination. When the final decision is reached following a hearing, only information collected during the hearing may serve as a basis for this decision.

- a. The first hearings in a rate case – called “service hearings” – generally commence a few months after filing and are scheduled by the FPSC. Customers may participate at in-person or virtual service hearings conducted by the Commission. Details on dates, times, locations and virtual participation are provided on the FPSC’s website (www.floridapsc.com), under “Hot Topics.” Service hearings provide the utility’s customers an opportunity to discuss their experiences with the utility. These experiences, positive or negative, provide a basis for future issues that the Commission may choose to investigate prior to the resolution of the rate case.
- b. The next hearing is more technical. This hearing affords the utility and the parties who have formally intervened an opportunity to present witnesses and to cross examine other parties’ witnesses. The information collected from the witnesses at this hearing is focused on the financial issues that are being decided and testimony is quite extensive. It is not uncommon for this hearing to continue for a number of days. As information about various costs or expenditures is presented, the Commission is charged with determining which costs are appropriate for cost recovery. Those that are not deemed to be appropriate for cost recovery are excluded from the utilities’ final approved rates and consequently not charged to customers.

Similar to what is done in court, the hearings are transcribed by a court reporter. The court reporters type out everything that is said during the hearings and create transcripts of each day’s events. In large cases, these transcripts can total hundreds, if not thousands, of pages.

5. When the hearings are over, the parties must file legal briefs summarizing their legal positions and arguments. The FPSC staff then evaluates these briefs in light of the evidence received at the hearings and develops formal recommendations that the Commission considers as it makes its final decision. All information filed with the Commission is made available to the public in Tallahassee except for information determined to be proprietary confidential business information that is exempt from public disclosure.
6. A vote on FPL’s revenue requirements and rates will be scheduled at a date to be determined. The final decisions are recorded on a vote sheet, which lists the numerous issues that require a decision to be made by the Commissioners.
7. The final step in a rate case is for the Commission to issue an order that embodies the final decision reached by the Commissioners. The order will state the background of the rate case, the decisions made, and the basis for those decisions. This order will also discuss any changes in the utility’s rates and charges, and the dates that any new rates and charges are to take effect. Upon the issuance of the order, any party may request

that the FPSC reconsider any particular decision. Following this reconsideration, a dissatisfied party with proper standing may appeal the decision to the appropriate court.

V. 2025 GENERAL RATE CASE SCHEDULE

Service Hearings. The Commission will hold 9 service hearings, scheduled as follows:

	Date	Start Time	Location	Site
1	Wednesday, May 28, 2025	9:00 AM ET	Fort Myers	Lee County Civic Center 11831 Bayshore Rd North Fort Myers, FL 33917
2	Wednesday, May 28, 2025	6:00 PM ET	Miami Gardens*	Florida Memorial University Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave, Miami Gardens, FL 33054
3	Thursday, May 29, 2025	9:30 AM ET	Hollywood*	Anne Kolb Nature Center 751 Sheridan St Hollywood, FL 33019
4	Thursday, May 29, 2025	6:00 PM ET	West Palm Beach	Solid Waste Authority of Palm Beach County 7501 N Jog Rd West Palm Beach, FL 33412
5	Friday, May 30, 2025	1:00 PM ET	Daytona Beach	Shores Community Center 3000 Bellemead Dr Daytona Beach Shores, FL 32118
6	Tuesday, June 3, 2025	6:00 PM ET	Virtual*	Virtual (Commission hearing room in Tallahassee)
7	Wednesday, June 4, 2025	10:00 AM ET	Virtual	Virtual (Commission hearing room in Tallahassee)
8	Wednesday, June 4, 2025	2:00 PM ET	Virtual	Virtual (Commission hearing room in Tallahassee)
9	Thursday, June 5, 2025	6:00 PM CT	Pensacola	Pensacola State College 1000 College Blvd Pensacola, FL 32504
10	Friday, June 6, 2025	1:00 PM CT	Panama City	Gulf Coast State College 5230 US-98 Panama City, FL 32401

*Commission will have a Spanish interpreter available for the hearings in Miami Gardens and Hollywood and the virtual hearing on June 3.

Pre-hearing and Hearing.

Pre-hearing Conference: July 25, 2025

Hearing: August 11 – 22, 2025

VI. WEBSITE ADDRESSES AT WHICH COMPLETE MFRS ARE AVAILABLE

The entire filing, including MFRs, is available on FPL's website and the Commission website at the following links:

FPL website: <https://www.fpl.com/answers/documents.html>

FPSC website: <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20250011>

MFR A-3

2026 Test Year

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Base Charge	\$9.61	\$10.92	13.6%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	7.164	8.185	14.3%
6		All additional kWh	8.170	9.185	12.4%
7					
8		Minimum Bill	\$25.00	\$30.00	20.0%
9					
10	RTR-1	Residential Service - Time of Use			
11		Base Charge	\$9.61	\$10.92	13.6%
12					
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	12.878	14.976	16.3%
15		Off-Peak	(5.631)	(6.399)	13.6%
16					
17		Minimum Bill	\$25.00	\$30.00	20.0%
18					
19	GS-1	General Service - Non Demand (0 - 24 kW)			
20		Base Charge			
21		Metered	\$12.87	\$13.22	2.7%
22		Unmetered Service Charge	\$6.45	\$6.63	2.8%
23					
24		Base Energy Charge (¢ per kWh)	7.282	7.482	2.7%
25					
26		Minimum Bill	\$25.00	\$30.00	20.0%
27					
28	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
29		Base Charge	\$12.87	\$13.22	2.7%
30					
31		Base Energy Charge (¢ per kWh)			
32		On-Peak	13.479	13.875	2.9%
33		Off-Peak	4.607	4.733	2.7%
34					
35		Minimum Bill	\$25.00	\$30.00	20.0%
36					
37	GSD-1	General Service Demand (25 - 499 kW)			
38		Base Charge	\$30.41	\$38.36	26.1%
39					
40		Base Demand Charge (\$/kW)	\$11.46	\$14.46	26.2%
41					
42		Base Energy Charge (¢ per kWh)	2.549	3.215	26.1%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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1	GSD-1	General Service Demand (25 - 499 kW) (continued)			
2		Minimum Bill	\$316.91	\$399.86	26.2%
3					
4	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
5		Base Charge	\$30.41	\$38.36	26.1%
6					
7		Base Demand Charge (\$/kW)	\$11.46	\$14.46	26.2%
8					
9		Base Energy Charge (¢ per kWh)	2.549	3.215	26.1%
10					
11		Minimum Bill	\$316.91	\$399.86	26.2%
12					
13	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
14		Base Charge	\$30.41	\$38.36	26.1%
15					
16		Base Demand Charge (\$/kW)	\$10.74	\$13.55	26.2%
17					
18		Maximum Demand Charge (\$/kW)	\$0.71	\$0.90	26.8%
19					
20		Base Energy Charge (¢ per kWh)			
21		On-Peak	5.457	6.851	25.5%
22		Off-Peak	1.375	1.734	26.1%
23					
24		Minimum Bill	\$298.91	\$377.11	26.2%
25					
26	GSLD-1	General Service Large Demand (500 - 1,999 kW)			
27		Base Charge	\$89.26	\$113.60	27.3%
28					
29		Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%
30					
31		Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%
32					
33		Minimum Bill	\$6,929.26	\$8,818.60	27.3%
34					
35	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
36		Base Charge	\$89.26	\$113.60	27.3%
37					
38		Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%
39					
40		Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%
41					
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1	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand (continued)			
2		Minimum Bill	\$6,929.26	\$8,818.60	27.3%
3					
4	GSLDT-1	General Service Large Demand - Time of Use (500 - 1,999 kW)			
5		Base Charge	\$89.26	\$113.60	27.3%
6					
7		Base Demand Charge (\$/kW)	\$12.90	\$16.42	27.3%
8					
9		Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	27.5%
10					
11		Base Energy Charge (¢ per kWh)			
12		On-Peak	3.276	4.339	32.4%
13		Off-Peak	1.422	1.810	27.3%
14					
15		Minimum Bill	\$6,539.26	\$8,323.60	27.3%
16					
17	CS-1	Curtailable Service (500 - 1,999 kW) [Schedule closed to new customers]			
18		Base Charge	\$119.02	\$151.48	27.3%
19					
20		Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%
21					
22		Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%
23					
24		Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	27.3%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$2.31	\$2.94	27.3%
28		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
29		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
30					
31		Minimum Bill	\$6,959.02	\$8,856.48	27.3%
32					
33	CST-1	Curtailable Service - Time of Use (500 - 1,999 kW) [Schedule closed to new customers]			
34		Base Charge	\$119.02	\$151.48	27.3%
35					
36		Base Demand Charge (\$/kW)	\$12.90	\$16.42	27.3%
37					
38		Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	27.5%
39					
40		Base Energy Charge (¢ per kWh)			
41		On-Peak	3.276	4.339	32.4%
42		Off-Peak	1.422	1.810	27.3%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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1	CST-1	Curtailable Service - Time of Use (500-1,999 kW) [Schedule closed to new customers] (continued)			
2		Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	27.3%
3					
4		Charges for Non-Compliance of Curtailment Demand			
5		Rebiling for last 36 months (per kW)	\$2.31	\$2.94	27.3%
6		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
7		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
8					
9		Minimum Bill	\$6,569.02	\$8,361.48	27.3%
10					
11	GSLD-2	General Service Large Demand (2,000 kW +)			
12		Base Charge	\$258.54	\$333.46	29.0%
13					
14		Base Demand Charge (\$/kW)	\$13.76	\$17.75	29.0%
15					
16		Base Energy Charge (¢ per kWh)	1.713	2.209	29.0%
17					
18		Minimum Bill	\$27,778.54	\$35,833.46	29.0%
19					
20	GSLDT-2	General Service Large Demand - Time of Use (2,000 kW +)			
21		Base Charge	\$258.54	\$333.46	29.0%
22					
23		Base Demand Charge (\$/kW)	\$13.08	\$16.87	29.0%
24					
25		Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	29.0%
26					
27		Base Energy Charge (¢ per kWh)			
28		On-Peak	2.738	3.570	30.4%
29		Off-Peak	1.343	1.732	29.0%
30					
31		Minimum Bill	\$26,418.54	\$34,073.46	29.0%
32					
33	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to new customers]			
34		Base Charge	\$287.27	\$370.52	29.0%
35					
36		Base Demand Charge (\$/kW)	\$13.76	\$17.75	29.0%
37					
38		Base Energy Charge (¢ per kWh)	1.713	2.209	29.0%
39					
40		Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	28.8%
41					
42					

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1	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to new customers] (continued)			
2		Charges for Non-Compliance of Curtailment Demand			
3		Rebiling for last 36 months (per kW)	\$2.22	\$2.86	28.8%
4		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
5		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
6					
7		Minimum Bill	\$27,807.27	\$35,870.52	29.0%
8					
9	CST-2	Curtailable Service - Time of Use (2,000 kW +) [Schedule closed to new customers]			
10		Base Charge	\$287.27	\$370.52	29.0%
11					
12		Base Demand Charge (\$/kW)	\$13.76	\$17.75	29.0%
13					
14		Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	29.0%
15					
16		Base Energy Charge (¢ per kWh)			
17		On-Peak	2.738	3.570	30.4%
18		Off-Peak	1.343	1.732	29.0%
19					
20		Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	28.8%
21					
22		Charges for Non-Compliance of Curtailment Demand			
23		Rebiling for last 36 months (per kW)	\$2.22	\$2.86	28.8%
24		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
25		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
26					
27		Minimum Bill	\$27,807.27	\$35,870.52	29.0%
28					
29	GSLD-3	General Service Large Demand (69 kV or above)			
30		Base Charge	\$2,276.72	\$2,979.32	30.9%
31					
32		Base Demand Charge (\$/kW)	\$10.84	\$14.19	30.9%
33					
34		Base Energy Charge (¢ per kWh)	1.249	1.634	30.8%
35					
36	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
37		Base Charge	\$2,276.72	\$2,979.32	30.9%
38					
39		Base Demand Charge (\$/kW)	\$10.84	\$14.19	30.9%
40					
41					
42					

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1	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above) (continued)			
2		Base Energy Charge (\$ per kWh)			
3		On-Peak	1.426	1.860	30.4%
4		Off-Peak	1.188	1.555	30.9%
5					
6	CS-3	Curtailable Service (69 kV or above) [Schedule proposed to be cancelled]			
7		Base Charge	\$2,360.64	N/A	N/A
8					
9		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
10					
11		Base Energy Charge (\$ per kWh)	1.249	N/A	N/A
12					
13		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
14					
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebiling for last 36 months (per kW)	\$2.27	N/A	N/A
17		Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
18		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
19					
20	CST-3	Curtailable Service - Time of Use (69 kV or above) [Schedule proposed to be cancelled]			
21		Base Charge	\$2,360.64	N/A	N/A
22					
23		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
24					
25		Base Energy Charge (\$ per kWh)			
26		On-Peak	1.426	N/A	N/A
27		Off-Peak	1.188	N/A	N/A
28					
29		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
30					
31		Charges for Non-Compliance of Curtailment Demand			
32		Rebiling for last 36 months (per kW)	\$2.27	N/A	N/A
33		Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
34		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
35					
36	OS-2	Sports Field Service [Schedule closed to new customers]			
37		Base Charge	\$156.45	\$192.23	22.9%
38					
39		Base Energy Charge (\$ per kWh)	9.844	12.095	22.9%
40					
41		Minimum Bill	\$156.45	\$192.23	22.9%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

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DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	MET	Metropolitan Transit Service			
2		Base Charge	\$811.96	\$924.66	13.9%
3					
4		Demand Charge (\$/kW)	\$17.18	\$19.56	13.9%
5					
6		Base Energy Charge (¢ per kWh)	2.291	2.609	13.9%
7					
8	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
9		Base Charge			
10		CILC-1G	\$192.36	\$269.71	40.2%
11		CILC-1D	\$324.25	\$469.29	44.7%
12		CILC-1T	\$2,835.75	\$4,489.56	58.3%
13					
14		Base Demand Charge (\$/kW)			
15		per kW of Maximum Demand			
16		CILC-1G	\$5.13	\$7.19	40.2%
17		CILC-1D	\$5.46	\$7.90	44.7%
18		CILC-1T	None	None	
19					
20		per kW of Load Control On-Peak Demand			
21		CILC-1G	\$3.37	\$4.73	40.4%
22		CILC-1D	\$3.90	\$5.64	44.6%
23		CILC-1T	\$4.09	\$6.48	58.4%
24					
25		per kW of Firm On-Peak Demand			
26		CILC-1G	\$12.82	\$17.97	40.2%
27		CILC-1D	\$14.12	\$20.44	44.8%
28		CILC-1T	\$14.90	\$23.59	58.3%
29					
30		Base Energy Charge (¢ per kWh)			
31		On-Peak			
32		CILC-1G	1.909	2.677	40.2%
33		CILC-1D	1.302	1.884	44.7%
34		CILC-1T	1.190	1.884	58.3%
35					
36		Off-Peak			
37		CILC-1G	1.909	2.677	40.2%
38		CILC-1D	1.302	1.884	44.7%
39		CILC-1T	1.190	1.884	58.3%
40					
41		Excess "Firm Demand" or Termination Charge	Difference between Firm and	Difference between Firm and	
42		▪ Up to prior 60 months of service	Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge	

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)			
2		▫ Penalty Charge per kW for each month of rebilling	\$1.37	\$1.37	0.0%
3					
4	CDR	Commercial/Industrial Demand Reduction Rider			
5		Monthly Rate			
6		Base Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
7		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
8		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
9					
10		Monthly Administrative Adder			
11		GSD-1, GSDT-1, HLFT-1	\$152.10	\$191.86	26.1%
12		GSLD-1, GSLDT-1, HLFT-2	\$208.29	\$265.09	27.3%
13		GSLD-2, GSLDT-2, HLFT-3	\$86.18	\$111.15	29.0%
14		GSLD-3, GSLDT-3	\$262.29	\$343.23	30.9%
15					
16		Utility Controlled Demand Credit \$/kW	(\$8.76)	(\$6.22)	-29.0%
17					
18		Excess "Firm Demand"	\$8.76	\$6.22	-29.0%
19		▫ Up to prior 60 months of service			
20					
21		▫ Penalty Charge per kW for each month of rebilling	\$1.30	\$1.30	0.0%
22					
23		Early Termination charges (per kW)			
24		▫ Rebilled Utility Controlled Demand \$/kW	\$8.76	\$6.22	-29.0%
25					
26		▫ Penalty Charge per kW Utility Controlled Demand	\$1.30	\$1.30	0.0%
27					
28	SL-1	Street Lighting [Schedule closed to new customers]			
29		Charges for Company-Owned Units			
30		Fixture			
31		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$5.96	10.8%
32		Sodium Vapor 9,500 lu 100 watts	\$4.99	\$5.52	10.6%
33		Sodium Vapor 16,000 lu 150 watts	\$5.14	\$5.69	10.7%
34		Sodium Vapor 22,000 lu 200 watts	\$7.80	\$8.63	10.6%
35		Sodium Vapor 50,000 lu 400 watts	\$7.88	\$8.72	10.7%
36		Sodium Vapor 27,500 lu 250 watts	\$8.29	\$9.18	10.7%
37		Sodium Vapor 140,000 lu 1,000 watts	\$12.47	\$13.80	10.7%
38		Mercury Vapor 6,000 lu 140 watts	\$3.88	\$4.30	10.8%
39		Mercury Vapor 8,600 lu 175 watts	\$3.95	\$4.37	10.6%
40		Mercury Vapor 11,500 lu 250 watts	\$6.57	\$7.27	10.7%
41		Mercury Vapor 21,500 lu 400 watts	\$6.54	\$7.24	10.7%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO.: 20250011-EI

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Maintenance			
3		Sodium Vapor 6,300 lu 70 watts	\$2.19	\$2.42	10.5%
4		Sodium Vapor 9,500 lu 100 watts	\$2.20	\$2.44	10.9%
5		Sodium Vapor 16,000 lu 150 watts	\$2.23	\$2.47	10.8%
6		Sodium Vapor 22,000 lu 200 watts	\$2.85	\$3.15	10.5%
7		Sodium Vapor 50,000 lu 400 watts	\$2.84	\$3.14	10.6%
8		Sodium Vapor 27,500 lu 250 watts	\$3.09	\$3.42	10.7%
9		Sodium Vapor 140,000 lu 1,000 watts	\$5.56	\$6.15	10.6%
10		Mercury Vapor 6,000 lu 140 watts	\$1.95	\$2.16	10.8%
11		Mercury Vapor 8,600 lu 175 watts	\$1.95	\$2.16	10.8%
12		Mercury Vapor 11,500 lu 250 watts	\$2.83	\$3.13	10.6%
13		Mercury Vapor 21,500 lu 400 watts	\$2.79	\$3.09	10.8%
14					
15		Energy Non-Fuel			
16		Sodium Vapor 6,300 lu 70 watts	29	\$1.11	11.0%
17		Sodium Vapor 9,500 lu 100 watts	41	\$1.57	10.6%
18		Sodium Vapor 16,000 lu 150 watts	60	\$2.30	10.6%
19		Sodium Vapor 22,000 lu 200 watts	88	\$3.37	10.9%
20		Sodium Vapor 50,000 lu 400 watts	168	\$6.43	10.7%
21		Sodium Vapor 27,500 lu 250 watts	116	\$4.44	10.7%
22		Sodium Vapor 140,000 lu 1,000 watts	411	\$15.72	10.5%
23		Mercury Vapor 6,000 lu 140 watts	62	\$2.37	10.7%
24		Mercury Vapor 8,600 lu 175 watts	77	\$2.95	10.9%
25		Mercury Vapor 11,500 lu 250 watts	104	\$3.98	10.6%
26		Mercury Vapor 21,500 lu 400 watts	160	\$6.12	10.7%
27					
28					
29					
30					
31					
32					
33					
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35					
36					
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Charge for Customer-Owned Units			
3		Relamping and Energy			
4		Sodium Vapor 6,300 lu 70 watts	\$3.20	\$3.53	10.3%
5		Sodium Vapor 9,500 lu 100 watts	\$3.62	\$4.01	10.8%
6		Sodium Vapor 16,000 lu 150 watts	\$4.32	\$4.77	10.4%
7		Sodium Vapor 22,000 lu 200 watts	\$5.88	\$6.52	10.9%
8		Sodium Vapor 50,000 lu 400 watts	\$8.66	\$9.57	10.5%
9		Sodium Vapor 27,500 lu 250 watts	\$7.10	\$7.86	10.7%
10		Sodium Vapor 140,000 lu 1,000 watts	\$19.78	\$21.87	10.6%
11		Mercury Vapor 6,000 lu 140 watts	\$4.10	\$4.53	10.5%
12		Mercury Vapor 8,600 lu 175 watts	\$4.61	\$5.11	10.8%
13		Mercury Vapor 11,500 lu 250 watts	\$6.97	\$7.11	2.0%
14		Mercury Vapor 21,500 lu 400 watts	\$8.95	\$9.21	2.9%
15					
16		Energy Only kWh			
17		Sodium Vapor 6,300 lu 70 watts 29	\$1.00	\$1.11	11.0%
18		Sodium Vapor 9,500 lu 100 watts 41	\$1.42	\$1.57	10.6%
19		Sodium Vapor 16,000 lu 150 watts 60	\$2.08	\$2.30	10.6%
20		Sodium Vapor 22,000 lu 200 watts 88	\$3.04	\$3.37	10.9%
21		Sodium Vapor 50,000 lu 400 watts 168	\$5.81	\$6.43	10.7%
22		Sodium Vapor 27,500 lu 250 watts 116	\$4.01	\$4.44	10.7%
23		Sodium Vapor 140,000 lu 1,000 watts 411	\$14.22	\$15.72	10.5%
24		Mercury Vapor 6,000 lu 140 watts 62	\$2.14	\$2.37	10.7%
25		Mercury Vapor 8,600 lu 175 watts 77	\$2.66	\$2.95	10.9%
26		Mercury Vapor 11,500 lu 250 watts 104	\$3.60	\$3.98	10.6%
27		Mercury Vapor 21,500 lu 400 watts 160	\$5.53	\$6.12	10.7%
28					
29		Non-Fuel Energy (\$ per kWh)	3.459	3.825	10.6%
30					
31		Other Charges			
32		Wood Pole	\$6.03	\$6.63	10.0%
33		Concrete Pole / Steel Pole	\$8.25	\$9.07	9.9%
34		Fiberglass Pole	\$9.74	\$10.71	10.0%
35		Underground conductors not under paving (\$ per foot)	4.935	5.428	10.0%
36		Underground conductors under paving (\$ per foot)	12.054	13.259	10.0%
37					
38		Willful Damage			
39		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%
40					
41		Special Provisions			
42		Facilities Charge	1.28%	1.36%	6.2%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1M	Street Lighting Metered Service			
2		Base Charge	\$17.30	\$20.08	16.1%
3					
4		Base Energy Charge (¢ per kWh)	3.494	4.056	16.1%
5					
6		Minimum Bill	\$17.30	\$20.08	16.1%
7					
8	PL-1	Premium Lighting [Schedule closed to new customers]			
9		Present Value Revenue Requirement			
10		Multiplier	1.1268	1.1499	2.1%
11					
12		Monthly Rate			
13		Facilities (Percentage of total work order cost)			
14		10 Year Payment Option	1.265%	1.345%	6.3%
15		20 Year Payment Option	0.848%	0.932%	9.9%
16					
17		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
18					
19					
20		Termination Factors			
21		10 Year Payment Option			
22		1	1.1268	1.1499	2.1%
23		2	0.9749	0.9885	1.4%
24		3	0.8947	0.9109	1.8%
25		4	0.8086	0.8268	2.2%
26		5	0.7161	0.7355	2.7%
27		6	0.6169	0.6364	3.2%
28		7	0.5104	0.5290	3.6%
29		8	0.3960	0.4124	4.1%
30		9	0.2732	0.2860	4.7%
31		10	0.1415	0.1488	5.2%
32		>10	0.0000	0.0000	0.0%
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting [Schedule closed to new customers] (continued)			
2		20 Year Payment Option			
3		1	1.1268	1.1499	2.1%
4		2	1.0250	1.0381	1.3%
5		3	0.9986	1.0143	1.6%
6		4	0.9702	0.9884	1.9%
7		5	0.9397	0.9604	2.2%
8		6	0.9069	0.9300	2.5%
9		7	0.8718	0.8970	2.9%
10		8	0.8341	0.8612	3.2%
11		9	0.7936	0.8224	3.6%
12		10	0.7501	0.7803	4.0%
13		11	0.7035	0.7346	4.4%
14		12	0.6534	0.6850	4.8%
15		13	0.5996	0.6312	5.3%
16		14	0.5416	0.5729	5.8%
17		15	0.4799	0.5097	6.2%
18		16	0.4134	0.4410	6.7%
19		17	0.3420	0.3666	7.2%
20		18	0.2654	0.2858	7.7%
21		19	0.1831	0.1982	8.2%
22		20	0.0948	0.1031	8.8%
23		>20	0.0000	0.0000	0.0%
24					
25		Non-Fuel Energy (\$ per kWh)	3.459	3.825	10.6%
26					
27		<u>Willful Damage</u>			
28		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
29					
30	RL-1	Recreational Lighting [Schedule closed to new customers]			
31					
32		Non-Fuel Energy (\$ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
33					
34					
35		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
36					
37					
38					
39					
40					
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers]			
2		Charges for Company-Owned Units			
3		Fixture			
4		Sodium Vapor 6,300 lu 70 watts	\$5.98	\$6.62	10.7%
5		Sodium Vapor 9,500 lu 100 watts	\$6.11	\$6.76	10.6%
6		Sodium Vapor 16,000 lu 150 watts	\$6.33	\$7.01	10.7%
7		Sodium Vapor 22,000 lu 200 watts	\$9.20	\$10.18	10.7%
8		Sodium Vapor 50,000 lu 400 watts	\$9.78	\$10.83	10.7%
9		Sodium Vapor 12,000 lu 150 watts	\$6.90	\$7.64	10.7%
10		Mercury Vapor 6,000 lu 140 watts	\$4.58	\$5.07	10.7%
11		Mercury Vapor 8,600 lu 175 watts	\$4.62	\$5.11	10.6%
12		Mercury Vapor 21,500 lu 400 watts	\$7.57	\$8.38	10.7%
13					
14		Maintenance			
15		Sodium Vapor 6,300 lu 70 watts	\$2.22	\$2.46	10.8%
16		Sodium Vapor 9,500 lu 100 watts	\$2.22	\$2.46	10.8%
17		Sodium Vapor 16,000 lu 150 watts	\$2.27	\$2.51	10.6%
18		Sodium Vapor 22,000 lu 200 watts	\$2.91	\$3.22	10.7%
19		Sodium Vapor 50,000 lu 400 watts	\$2.86	\$3.17	10.8%
20		Sodium Vapor 12,000 lu 150 watts	\$2.52	\$2.79	10.7%
21		Mercury Vapor 6,000 lu 140 watts	\$1.98	\$2.19	10.6%
22		Mercury Vapor 8,600 lu 175 watts	\$1.98	\$2.19	10.6%
23		Mercury Vapor 21,500 lu 400 watts	\$2.80	\$3.10	10.7%
24					
25		Energy Non-Fuel kWh			
26		Sodium Vapor 6,300 lu 70 watts 29	\$1.05	\$1.11	5.7%
27		Sodium Vapor 9,500 lu 100 watts 41	\$1.49	\$1.57	5.4%
28		Sodium Vapor 16,000 lu 150 watts 60	\$2.17	\$2.30	6.0%
29		Sodium Vapor 22,000 lu 200 watts 88	\$3.19	\$3.37	5.6%
30		Sodium Vapor 50,000 lu 400 watts 168	\$6.08	\$6.43	5.8%
31		Sodium Vapor 12,000 lu 150 watts 60	\$2.17	\$2.30	6.0%
32		Mercury Vapor 6,000 lu 140 watts 62	\$2.25	\$2.37	5.3%
33		Mercury Vapor 8,600 lu 175 watts 77	\$2.79	\$2.95	5.7%
34		Mercury Vapor 21,500 lu 400 watts 160	\$5.80	\$6.12	5.5%
35					
36					
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers] (continued)			
2		Charges for Customer Owned Units			
3		Total Charge-Relamping & Energy			
4		Sodium Vapor 6,300 lu 70 watts	\$3.14	\$3.57	13.7%
5		Sodium Vapor 9,500 lu 100 watts	\$3.57	\$4.03	12.9%
6		Sodium Vapor 16,000 lu 150 watts	\$4.29	\$4.81	12.1%
7		Sodium Vapor 22,000 lu 200 watts	\$5.87	\$6.59	12.3%
8		Sodium Vapor 50,000 lu 400 watts	\$8.73	\$9.60	10.0%
9		Sodium Vapor 12,000 lu 150 watts	\$5.16	\$5.09	-1.4%
10		Mercury Vapor 6,000 lu 140 watts	\$4.62	\$4.56	-1.3%
11		Mercury Vapor 8,600 lu 175 watts	\$4.69	\$5.14	9.6%
12		Mercury Vapor 21,500 lu 400 watts	\$8.18	\$9.22	12.7%
13					
14		Energy Only kWh			
15		Sodium Vapor 6,300 lu 70 watts 29	\$1.05	\$1.11	5.7%
16		Sodium Vapor 9,500 lu 100 watts 41	\$1.49	\$1.57	5.4%
17		Sodium Vapor 16,000 lu 150 watts 60	\$2.17	\$2.30	6.0%
18		Sodium Vapor 22,000 lu 200 watts 88	\$3.19	\$3.37	5.6%
19		Sodium Vapor 50,000 lu 400 watts 168	\$6.08	\$6.43	5.8%
20		Sodium Vapor 12,000 lu 150 watts 60	\$2.17	\$2.30	6.0%
21		Mercury Vapor 6,000 lu 140 watts 62	\$2.25	\$2.37	5.3%
22		Mercury Vapor 8,600 lu 175 watts 77	\$2.79	\$2.95	5.7%
23		Mercury Vapor 21,500 lu 400 watts 160	\$5.80	\$6.12	5.5%
24					
25		Non-Fuel Energy (\$ per kWh)	3.622	3.825	5.6%
26					
27		Other Charges			
28		Wood Pole	\$13.11	\$14.42	10.0%
29		Concrete Pole / Steel Pole	\$17.71	\$19.48	10.0%
30		Fiberglass Pole	\$20.81	\$22.89	10.0%
31		Underground conductors excluding			
32		Trenching per foot	\$0.101	\$0.111	9.9%
33		Down-guy, Anchor and Protector	\$11.92	\$13.11	10.0%
34					
35		Special Provisions			
36		Facilities Charge	1.28%	1.36%	6.2%
37					
38	SL-2	Traffic Signal Service [Schedule closed to new customers]			
39		Minimum Charge at each point of delivery	\$4.39	\$4.87	10.9%
40					
41		Base Energy Charge (\$ per kWh)	5.852	6.487	10.9%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-2M	Traffic Signal Metered Service			
2		Base Charge	\$7.89	\$8.15	3.3%
3					
4		Base Energy Charge (¢ per kWh)	6.024	6.226	3.4%
5					
6		Minimum Bill	\$7.89	\$8.15	3.3%
7					
8	SST-1	Standby and Supplemental Service			
9		Base Charge			
10		SST-1(D1)	\$176.31	\$182.41	3.5%
11		SST-1(D2)	\$176.31	\$182.41	3.5%
12		SST-1(D3)	\$599.46	\$620.20	3.5%
13		SST-1(T)	\$2,542.09	\$2,629.03	3.4%
14					
15		Distribution Demand Charge (\$/kW)			
16		per kW of Contract Standby Demand			
17		SST-1(D1)	\$4.23	\$4.38	3.5%
18		SST-1(D2)	\$4.23	\$4.38	3.5%
19		SST-1(D3)	\$4.23	\$4.38	3.5%
20		SST-1(T)	N/A	N/A	N/A
21					
22		Reservation Demand (\$/kW)			
23		per kW			
24		SST-1(D1)	\$2.08	\$2.15	3.4%
25		SST-1(D2)	\$2.08	\$2.15	3.4%
26		SST-1(D3)	\$2.08	\$2.15	3.4%
27		SST-1(T)	\$1.90	\$1.96	3.2%
28					
29		Daily Demand Charge (\$/kW)			
30		per kW for each daily maximum On-Peak Standby Demand			
31		SST-1(D1)	\$1.01	\$1.04	3.0%
32		SST-1(D2)	\$1.01	\$1.04	3.0%
33		SST-1(D3)	\$1.01	\$1.04	3.0%
34		SST-1(T)	\$0.59	\$0.61	3.4%
35					
36		Base Energy Charge - On-Peak (¢ per kWh)			
37		SST-1(D1)	1.005	1.040	3.5%
38		SST-1(D2)	1.005	1.040	3.5%
39		SST-1(D3)	1.005	1.040	3.5%
40		SST-1(T)	1.000	1.034	3.4%
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Base Energy Charge - Off-Peak (\$ per kWh)			
3		SST-1(D1)	1.005	1.040	3.5%
4		SST-1(D2)	1.005	1.040	3.5%
5		SST-1(D3)	1.005	1.040	3.5%
6		SST-1(T)	1.000	1.034	3.4%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12	ISST-1	Interruptible Standby and Supplemental Service			
13		Base Charge			
14		ISST-1(D)	\$685.64	\$709.36	3.5%
15		ISST-1(T)	\$2,804.40	\$2,900.31	3.4%
16					
17		Distribution Demand Charge (\$/kW)			
18		per kW of Contract Standby Demand			
19		ISST-1(D)	\$4.23	\$4.38	3.5%
20		ISST-1(T)	N/A	N/A	N/A
21					
22		Reservation Demand Charge (\$/kW)			
23		per kW of Interruptible Standby Demand			
24		ISST-1(D)	\$0.36	\$0.37	2.8%
25		ISST-1(T)	\$0.41	\$0.42	2.4%
26					
27		Reservation Demand Charge (\$/kW)			
28		per kW of Firm Standby Demand			
29		ISST-1(D)	\$2.08	\$2.15	3.4%
30		ISST-1(T)	\$1.90	\$1.96	3.2%
31					
32		Daily Demand Charge (\$/kW)			
33		per kW for each daily maximum On-Peak Interruptible Standby Demand			
34		ISST-1(D)	\$0.17	\$0.18	5.9%
35		ISST-1(T)	\$0.16	\$0.17	6.3%
36					
37		Daily Demand Charge (\$/kW)			
38		per kW for each daily maximum On-Peak Firm Standby Demand			
39		ISST-1(D)	\$1.01	\$1.04	3.0%
40		ISST-1(T)	\$0.59	\$0.61	3.4%
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Base Energy Charge - On-Peak (¢ per kWh)			
3		ISST-1(D)	1.005	1.040	3.5%
4		ISST-1(T)	1.000	1.034	3.4%
5					
6		Base Energy Charge - Off-Peak (¢ per kWh)			
7		ISST-1(D)	1.005	1.040	3.5%
8		ISST-1(T)	1.000	1.034	3.4%
9					
10		Supplemental Service			
11		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
12		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
13					
14		Excess "Firm Standby Demand"			
15		▫ Up to prior 60 months of service	Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
16					
17					
18					
19		▫ Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
20					
21		Early Termination charges			
22		▫ Up to prior 60 months of service	Reimburse the Company for any discounts received under this Rider plus interest	Reimburse the Company for any discounts received under this Rider plus interest	
23					
24					
25		▫ Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
26					
27	CISR-1	Commercial/Industrial Service Rider			
28					
29		Additional Base Charge	\$250.00	\$250.00	0.0%
30					
31	TR	Transformation Rider			
32		Monthly Credit			
33		per kW of Billing Demand	(\$0.36)	(\$0.53)	47.2%
34					
35	GSCU-1	General Service Constant Usage			
36		Base Charge	\$17.39	\$18.02	3.6%
37					
38		Base Energy Charge (¢ per kWh)	4.364	4.521	3.6%
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	HLFT	High Load Factor - Time of Use			
2		Base Charge			
3		HLFT-1	\$30.41	\$38.36	26.1%
4		HLFT-2	\$89.26	\$113.60	27.3%
5		HLFT-3	\$258.54	\$333.46	29.0%
6					
7		Demand Charges			
8		On-Peak Demand Charge (\$/kW)			
9		HLFT-1	\$13.50	\$17.03	26.1%
10		HLFT-2	\$14.40	\$18.33	27.3%
11		HLFT-3	\$13.99	\$18.04	28.9%
12					
13		Maximum Demand Charge (\$/kW)			
14		HLFT-1	\$2.80	\$3.53	26.1%
15		HLFT-2	\$3.09	\$3.93	27.2%
16		HLFT-3	\$2.98	\$3.84	28.9%
17					
18		Non-Fuel Energy Charges (¢ per kWh)			
19		On-Peak			
20		HLFT-1	2.193	2.772	26.4%
21		HLFT-2	1.259	1.597	26.8%
22		HLFT-3	1.087	1.410	29.7%
23					
24		Off-Peak			
25		HLFT-1	1.375	1.734	26.1%
26		HLFT-2	1.218	1.550	27.3%
27		HLFT-3	1.085	1.399	28.9%
28					
29	SDTR	Seasonal Demand – Time of Use Rider			
30		Option A			
31		Base Charge			
32		SDTR-1A	\$30.41	\$38.36	26.1%
33		SDTR-2A	\$89.26	\$113.60	27.3%
34		SDTR-3A	\$258.54	\$333.46	29.0%
35					
36		Demand Charges			
37		Seasonal On-Peak Demand Charge (\$/kW)			
38		per kW of Seasonal On-Peak Demand			
39		SDTR-1A	\$11.48	\$15.43	34.4%
40		SDTR-2A	\$13.12	\$17.93	36.7%
41		SDTR-3A	\$13.36	\$17.60	31.7%
42					

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand -- Time of Use Rider (continued)			
2		Seasonal Maximum Demand Charge (\$/kW)			
3		SDTR-1A	\$0.71	\$0.90	26.8%
4		SDTR-2A	\$0.80	\$1.02	27.5%
5		SDTR-3A	\$0.69	\$0.89	29.0%
6					
7		Non-Seasonal Demand Charge (\$/kW)			
8		per kW of Non-Seasonal Maximum Demand			
9		SDTR-1A	\$11.17	\$13.68	22.5%
10		SDTR-2A	\$13.60	\$16.65	22.4%
11		SDTR-3A	\$13.66	\$17.63	29.1%
12					
13		Energy Charges			
14		Base Seasonal On-Peak (\$ per kWh)			
15		per kWh of Seasonal On-Peak Energy			
16		SDTR-1A	10.554	13.229	25.3%
17		SDTR-2A	6.855	8.295	21.0%
18		SDTR-3A	5.555	6.988	25.8%
19					
20		Base Seasonal Off-Peak (\$ per kWh)			
21		per kWh of Seasonal Off-Peak Energy			
22		SDTR-1A	1.690	2.119	25.4%
23		SDTR-2A	1.422	1.810	27.3%
24		SDTR-3A	1.343	1.732	29.0%
25					
26		Base Non-Seasonal Energy Charge (\$ per kWh)			
27		SDTR-1A	2.549	3.215	26.1%
28		SDTR-2A	1.971	2.508	27.2%
29		SDTR-3A	1.713	2.209	29.0%
30					
31		Option B			
32		Base Charge			
33		SDTR-1B	\$30.41	\$38.36	26.1%
34		SDTR-2B	\$89.26	\$113.60	27.3%
35		SDTR-3B	\$258.54	\$333.46	29.0%
36					
37		Demand Charges			
38		Seasonal On-peak Demand Charge (\$/kW)			
39		per kW of Seasonal On-Peak Demand			
40		SDTR-1B	\$11.48	\$15.43	34.4%
41		SDTR-2B	\$13.12	\$17.93	36.7%
42		SDTR-3B	\$13.36	\$17.60	31.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand -- Time of Use Rider (continued)			
2		Non-seasonal Demand Charge (\$/kW)			
3		per kW of Non-Seasonal Peak Demand			
4		SDTR-1B	\$10.47	\$12.32	17.7%
5		SDTR-2B	\$12.80	\$15.28	19.4%
6		SDTR-3B	\$12.98	\$15.90	22.5%
7					
8		Seasonal Maximum Demand (\$/kW)			
9		SDTR-1B	\$0.71	\$0.90	26.8%
10		SDTR-2B	\$0.80	\$1.02	27.5%
11		SDTR-3B	\$0.69	\$0.89	29.0%
12					
13		Non-Seasonal Maximum Demand (\$/kW)			
14		SDTR-1B	\$0.71	\$0.90	26.8%
15		SDTR-2B	\$0.80	\$1.02	27.5%
16		SDTR-3B	\$0.69	\$0.89	29.0%
17					
18		Energy Charges			
19		Base Seasonal On-Peak (\$ per kWh)			
20		per kWh of Seasonal On-Peak Energy			
21		SDTR-1B	10.554	13.229	25.3%
22		SDTR-2B	6.855	8.295	21.0%
23		SDTR-3B	5.555	6.988	25.8%
24					
25		Base Seasonal Off-Peak (\$ per kWh)			
26		per kWh of Seasonal Off-Peak Energy			
27		SDTR-1B	1.690	2.119	25.4%
28		SDTR-2B	1.422	1.810	27.3%
29		SDTR-3B	1.343	1.732	29.0%
30					
31		Base Non-Seasonal On-Peak (\$ per kWh)			
32		per kWh of Non-Seasonal On-Peak Energy			
33		SDTR-1B	5.592	6.585	17.8%
34		SDTR-2B	4.019	4.539	12.9%
35		SDTR-3B	3.334	4.190	25.7%
36					
37		Base Non-Seasonal Off-Peak (\$ per kWh)			
38		per kWh of Non-Seasonal Off-Peak Energy			
39		SDTR-1B	1.690	2.119	25.4%
40		SDTR-2B	1.422	1.810	27.3%
41		SDTR-3B	1.343	1.732	29.0%
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	NSMR	Non-Standard Meter Rider			
2		Enrollment Fee	\$89.00	\$89.00	0.0%
3		Monthly Surcharge	\$13.00	\$13.00	0.0%
4					
5	LT-1	LED Lighting			
6		LED Fixture			
7		Fixture Tier			
8		1 A	\$1.50	\$1.50	0.0%
9		1 B	\$1.70	\$1.70	0.0%
10		1 C	\$1.90	\$1.90	0.0%
11		1 D	\$2.10	\$2.10	0.0%
12		1 E	\$2.30	\$2.30	0.0%
13		1 F	\$2.50	\$2.50	0.0%
14		1 G	\$2.70	\$2.70	0.0%
15		1 H	\$2.90	\$2.90	0.0%
16		1 I	\$3.10	\$3.10	0.0%
17		1 J	\$3.30	\$3.30	0.0%
18		1 K	\$3.50	\$3.50	0.0%
19		1 L	\$3.70	\$3.70	0.0%
20		1 M	\$3.90	\$3.90	0.0%
21		1 N	\$4.10	\$4.10	0.0%
22		1 O	\$4.30	\$4.30	0.0%
23		1 P	\$4.50	\$4.50	0.0%
24		1 Q	\$4.70	\$4.70	0.0%
25		1 R	\$4.90	\$4.90	0.0%
26		1 S	\$5.10	\$5.10	0.0%
27		1 T	\$5.30	\$5.30	0.0%
28		1 U	\$5.50	\$5.50	0.0%
29		1 V	\$5.70	\$5.70	0.0%
30		1 W	\$5.90	\$5.90	0.0%
31		1 X	\$6.10	\$6.10	0.0%
32		1 Y	\$6.30	\$6.30	0.0%
33		1 Z	\$6.50	\$6.50	0.0%
34		1 AA	\$6.70	\$6.70	0.0%
35		1 BB	\$6.90	\$6.90	0.0%
36		1 CC	\$7.10	\$7.10	0.0%
37		1 DD	\$7.30	\$7.30	0.0%
38		1 EE	\$7.50	\$7.50	0.0%
39		2 A	\$4.50	\$4.50	0.0%
40		2 B	\$4.70	\$4.70	0.0%
41		2 C	\$4.90	\$4.90	0.0%
42		2 D	\$5.10	\$5.10	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		2	E	\$5.30	0.0%
3		2	F	\$5.50	0.0%
4		2	G	\$5.70	0.0%
5		2	H	\$5.90	0.0%
6		2	I	\$6.10	0.0%
7		2	J	\$6.30	0.0%
8		2	K	\$6.50	0.0%
9		2	L	\$6.70	0.0%
10		2	M	\$6.90	0.0%
11		2	N	\$7.10	0.0%
12		2	O	\$7.30	0.0%
13		2	P	\$7.50	0.0%
14		2	Q	\$7.70	0.0%
15		2	R	\$7.90	0.0%
16		2	S	\$8.10	0.0%
17		2	T	\$8.30	0.0%
18		2	U	\$8.50	0.0%
19		2	V	\$8.70	0.0%
20		2	W	\$8.90	0.0%
21		2	X	\$9.10	0.0%
22		2	Y	\$9.30	0.0%
23		2	Z	\$9.50	0.0%
24		2	AA	\$9.70	0.0%
25		2	BB	\$9.90	0.0%
26		2	CC	\$10.10	0.0%
27		2	DD	\$10.30	0.0%
28		2	EE	\$10.50	0.0%
29		3	A	\$7.50	0.0%
30		3	B	\$7.70	0.0%
31		3	C	\$7.90	0.0%
32		3	D	\$8.10	0.0%
33		3	E	\$8.30	0.0%
34		3	F	\$8.50	0.0%
35		3	G	\$8.70	0.0%
36		3	H	\$8.90	0.0%
37		3	I	\$9.10	0.0%
38		3	J	\$9.30	0.0%
39		3	K	\$9.50	0.0%
40		3	L	\$9.70	0.0%
41		3	M	\$9.90	0.0%
42		3	N	\$10.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: __/__/__

☐ Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	3	O	\$10.30	\$10.30	0.0%
3	3	P	\$10.50	\$10.50	0.0%
4	3	Q	\$10.70	\$10.70	0.0%
5	3	R	\$10.90	\$10.90	0.0%
6	3	S	\$11.10	\$11.10	0.0%
7	3	T	\$11.30	\$11.30	0.0%
8	3	U	\$11.50	\$11.50	0.0%
9	3	V	\$11.70	\$11.70	0.0%
10	3	W	\$11.90	\$11.90	0.0%
11	3	X	\$12.10	\$12.10	0.0%
12	3	Y	\$12.30	\$12.30	0.0%
13	3	Z	\$12.50	\$12.50	0.0%
14	3	AA	\$12.70	\$12.70	0.0%
15	3	BB	\$12.90	\$12.90	0.0%
16	3	CC	\$13.10	\$13.10	0.0%
17	3	DD	\$13.30	\$13.30	0.0%
18	3	EE	\$13.50	\$13.50	0.0%
19	4	A	\$10.50	\$10.50	0.0%
20	4	B	\$10.70	\$10.70	0.0%
21	4	C	\$10.90	\$10.90	0.0%
22	4	D	\$11.10	\$11.10	0.0%
23	4	E	\$11.30	\$11.30	0.0%
24	4	F	\$11.50	\$11.50	0.0%
25	4	G	\$11.70	\$11.70	0.0%
26	4	H	\$11.90	\$11.90	0.0%
27	4	I	\$12.10	\$12.10	0.0%
28	4	J	\$12.30	\$12.30	0.0%
29	4	K	\$12.50	\$12.50	0.0%
30	4	L	\$12.70	\$12.70	0.0%
31	4	M	\$12.90	\$12.90	0.0%
32	4	N	\$13.10	\$13.10	0.0%
33	4	O	\$13.30	\$13.30	0.0%
34	4	P	\$13.50	\$13.50	0.0%
35	4	Q	\$13.70	\$13.70	0.0%
36	4	R	\$13.90	\$13.90	0.0%
37	4	S	\$14.10	\$14.10	0.0%
38	4	T	\$14.30	\$14.30	0.0%
39	4	U	\$14.50	\$14.50	0.0%
40	4	V	\$14.70	\$14.70	0.0%
41	4	W	\$14.90	\$14.90	0.0%
42	4	X	\$15.10	\$15.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: __/__/__

☐ Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		4	\$15.30	\$15.30	0.0%
3		4	\$15.50	\$15.50	0.0%
4		4	\$15.70	\$15.70	0.0%
5		4	\$15.90	\$15.90	0.0%
6		4	\$16.10	\$16.10	0.0%
7		4	\$16.30	\$16.30	0.0%
8		4	\$16.50	\$16.50	0.0%
9		5	\$13.50	\$13.50	0.0%
10		5	\$13.70	\$13.70	0.0%
11		5	\$13.90	\$13.90	0.0%
12		5	\$14.10	\$14.10	0.0%
13		5	\$14.30	\$14.30	0.0%
14		5	\$14.50	\$14.50	0.0%
15		5	\$14.70	\$14.70	0.0%
16		5	\$14.90	\$14.90	0.0%
17		5	\$15.10	\$15.10	0.0%
18		5	\$15.30	\$15.30	0.0%
19		5	\$15.50	\$15.50	0.0%
20		5	\$15.70	\$15.70	0.0%
21		5	\$15.90	\$15.90	0.0%
22		5	\$16.10	\$16.10	0.0%
23		5	\$16.30	\$16.30	0.0%
24		5	\$16.50	\$16.50	0.0%
25		5	\$16.70	\$16.70	0.0%
26		5	\$16.90	\$16.90	0.0%
27		5	\$17.10	\$17.10	0.0%
28		5	\$17.30	\$17.30	0.0%
29		5	\$17.50	\$17.50	0.0%
30		5	\$17.70	\$17.70	0.0%
31		5	\$17.90	\$17.90	0.0%
32		5	\$18.10	\$18.10	0.0%
33		5	\$18.30	\$18.30	0.0%
34		5	\$18.50	\$18.50	0.0%
35		5	\$18.70	\$18.70	0.0%
36		5	\$18.90	\$18.90	0.0%
37		5	\$19.10	\$19.10	0.0%
38		5	\$19.30	\$19.30	0.0%
39		5	\$19.50	\$19.50	0.0%
40		6	\$16.50	\$16.50	0.0%
41		6	\$16.70	\$16.70	0.0%
42		6	\$16.90	\$16.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	6	D	\$17.10	\$17.10	0.0%
3	6	E	\$17.30	\$17.30	0.0%
4	6	F	\$17.50	\$17.50	0.0%
5	6	G	\$17.70	\$17.70	0.0%
6	6	H	\$17.90	\$17.90	0.0%
7	6	I	\$18.10	\$18.10	0.0%
8	6	J	\$18.30	\$18.30	0.0%
9	6	K	\$18.50	\$18.50	0.0%
10	6	L	\$18.70	\$18.70	0.0%
11	6	M	\$18.90	\$18.90	0.0%
12	6	N	\$19.10	\$19.10	0.0%
13	6	O	\$19.30	\$19.30	0.0%
14	6	P	\$19.50	\$19.50	0.0%
15	6	Q	\$19.70	\$19.70	0.0%
16	6	R	\$19.90	\$19.90	0.0%
17	6	S	\$20.10	\$20.10	0.0%
18	6	T	\$20.30	\$20.30	0.0%
19	6	U	\$20.50	\$20.50	0.0%
20	6	V	\$20.70	\$20.70	0.0%
21	6	W	\$20.90	\$20.90	0.0%
22	6	X	\$21.10	\$21.10	0.0%
23	6	Y	\$21.30	\$21.30	0.0%
24	6	Z	\$21.50	\$21.50	0.0%
25	6	AA	\$21.70	\$21.70	0.0%
26	6	BB	\$21.90	\$21.90	0.0%
27	6	CC	\$22.10	\$22.10	0.0%
28	6	DD	\$22.30	\$22.30	0.0%
29	6	EE	\$22.50	\$22.50	0.0%
30	7	A	\$19.50	\$19.50	0.0%
31	7	B	\$19.70	\$19.70	0.0%
32	7	C	\$19.90	\$19.90	0.0%
33	7	D	\$20.10	\$20.10	0.0%
34	7	E	\$20.30	\$20.30	0.0%
35	7	F	\$20.50	\$20.50	0.0%
36	7	G	\$20.70	\$20.70	0.0%
37	7	H	\$20.90	\$20.90	0.0%
38	7	I	\$21.10	\$21.10	0.0%
39	7	J	\$21.30	\$21.30	0.0%
40	7	K	\$21.50	\$21.50	0.0%
41	7	L	\$21.70	\$21.70	0.0%
42	7	M	\$21.90	\$21.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		N	\$22.10	\$22.10	0.0%
3		O	\$22.30	\$22.30	0.0%
4		P	\$22.50	\$22.50	0.0%
5		Q	\$22.70	\$22.70	0.0%
6		R	\$22.90	\$22.90	0.0%
7		S	\$23.10	\$23.10	0.0%
8		T	\$23.30	\$23.30	0.0%
9		U	\$23.50	\$23.50	0.0%
10		V	\$23.70	\$23.70	0.0%
11		W	\$23.90	\$23.90	0.0%
12		X	\$24.10	\$24.10	0.0%
13		Y	\$24.30	\$24.30	0.0%
14		Z	\$24.50	\$24.50	0.0%
15		AA	\$24.70	\$24.70	0.0%
16		BB	\$24.90	\$24.90	0.0%
17		CC	\$25.10	\$25.10	0.0%
18		DD	\$25.30	\$25.30	0.0%
19		EE	\$25.50	\$25.50	0.0%
20		A	\$22.50	\$22.50	0.0%
21		B	\$22.70	\$22.70	0.0%
22		C	\$22.90	\$22.90	0.0%
23		D	\$23.10	\$23.10	0.0%
24		E	\$23.30	\$23.30	0.0%
25		F	\$23.50	\$23.50	0.0%
26		G	\$23.70	\$23.70	0.0%
27		H	\$23.90	\$23.90	0.0%
28		I	\$24.10	\$24.10	0.0%
29		J	\$24.30	\$24.30	0.0%
30		K	\$24.50	\$24.50	0.0%
31		L	\$24.70	\$24.70	0.0%
32		M	\$24.90	\$24.90	0.0%
33		N	\$25.10	\$25.10	0.0%
34		O	\$25.30	\$25.30	0.0%
35		P	\$25.50	\$25.50	0.0%
36		Q	\$25.70	\$25.70	0.0%
37		R	\$25.90	\$25.90	0.0%
38		S	\$26.10	\$26.10	0.0%
39		T	\$26.30	\$26.30	0.0%
40		U	\$26.50	\$26.50	0.0%
41		V	\$26.70	\$26.70	0.0%
42		W	\$26.90	\$26.90	0.0%

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		8	X	\$27.10	\$27.10	0.0%
3		8	Y	\$27.30	\$27.30	0.0%
4		8	Z	\$27.50	\$27.50	0.0%
5		8	AA	\$27.70	\$27.70	0.0%
6		8	BB	\$27.90	\$27.90	0.0%
7		8	CC	\$28.10	\$28.10	0.0%
8		8	DD	\$28.30	\$28.30	0.0%
9		8	EE	\$28.50	\$28.50	0.0%
10		9	A	\$25.50	\$25.50	0.0%
11		9	B	\$25.70	\$25.70	0.0%
12		9	C	\$25.90	\$25.90	0.0%
13		9	D	\$26.10	\$26.10	0.0%
14		9	E	\$26.30	\$26.30	0.0%
15		9	F	\$26.50	\$26.50	0.0%
16		9	G	\$26.70	\$26.70	0.0%
17		9	H	\$26.90	\$26.90	0.0%
18		9	I	\$27.10	\$27.10	0.0%
19		9	J	\$27.30	\$27.30	0.0%
20		9	K	\$27.50	\$27.50	0.0%
21		9	L	\$27.70	\$27.70	0.0%
22		9	M	\$27.90	\$27.90	0.0%
23		9	N	\$28.10	\$28.10	0.0%
24		9	O	\$28.30	\$28.30	0.0%
25		9	P	\$28.50	\$28.50	0.0%
26		9	Q	\$28.70	\$28.70	0.0%
27		9	R	\$28.90	\$28.90	0.0%
28		9	S	\$29.10	\$29.10	0.0%
29		9	T	\$29.30	\$29.30	0.0%
30		9	U	\$29.50	\$29.50	0.0%
31		9	V	\$29.70	\$29.70	0.0%
32		9	W	\$29.90	\$29.90	0.0%
33		9	X	\$30.10	\$30.10	0.0%
34		9	Y	\$30.30	\$30.30	0.0%
35		9	Z	\$30.50	\$30.50	0.0%
36		9	AA	\$30.70	\$30.70	0.0%
37		9	BB	\$30.90	\$30.90	0.0%
38		9	CC	\$31.10	\$31.10	0.0%
39		9	DD	\$31.30	\$31.30	0.0%
40		9	EE	\$31.50	\$31.50	0.0%
41		10	A	\$28.50	\$28.50	0.0%
42		10	B	\$28.70	\$28.70	0.0%

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	10	C	\$28.90	\$28.90	0.0%
3	10	D	\$29.10	\$29.10	0.0%
4	10	E	\$29.30	\$29.30	0.0%
5	10	F	\$29.50	\$29.50	0.0%
6	10	G	\$29.70	\$29.70	0.0%
7	10	H	\$29.90	\$29.90	0.0%
8	10	I	\$30.10	\$30.10	0.0%
9	10	J	\$30.30	\$30.30	0.0%
10	10	K	\$30.50	\$30.50	0.0%
11	10	L	\$30.70	\$30.70	0.0%
12	10	M	\$30.90	\$30.90	0.0%
13	10	N	\$31.10	\$31.10	0.0%
14	10	O	\$31.30	\$31.30	0.0%
15	10	P	\$31.50	\$31.50	0.0%
16	10	Q	\$31.70	\$31.70	0.0%
17	10	R	\$31.90	\$31.90	0.0%
18	10	S	\$32.10	\$32.10	0.0%
19	10	T	\$32.30	\$32.30	0.0%
20	10	U	\$32.50	\$32.50	0.0%
21	10	V	\$32.70	\$32.70	0.0%
22	10	W	\$32.90	\$32.90	0.0%
23	10	X	\$33.10	\$33.10	0.0%
24	10	Y	\$33.30	\$33.30	0.0%
25	10	Z	\$33.50	\$33.50	0.0%
26	10	AA	\$33.70	\$33.70	0.0%
27	10	BB	\$33.90	\$33.90	0.0%
28	10	CC	\$34.10	\$34.10	0.0%
29	10	DD	\$34.30	\$34.30	0.0%
30	10	EE	\$34.50	\$34.50	0.0%
31	11	A	\$31.50	\$31.50	0.0%
32	11	B	\$31.70	\$31.70	0.0%
33	11	C	\$31.90	\$31.90	0.0%
34	11	D	\$32.10	\$32.10	0.0%
35	11	E	\$32.30	\$32.30	0.0%
36	11	F	\$32.50	\$32.50	0.0%
37	11	G	\$32.70	\$32.70	0.0%
38	11	H	\$32.90	\$32.90	0.0%
39	11	I	\$33.10	\$33.10	0.0%
40	11	J	\$33.30	\$33.30	0.0%
41	11	K	\$33.50	\$33.50	0.0%
42	11	L	\$33.70	\$33.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

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Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: __/__/__

☐ Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		11	\$33.90	\$33.90	0.0%
3		11	\$34.10	\$34.10	0.0%
4		11	\$34.30	\$34.30	0.0%
5		11	\$34.50	\$34.50	0.0%
6		11	\$34.70	\$34.70	0.0%
7		11	\$34.90	\$34.90	0.0%
8		11	\$35.10	\$35.10	0.0%
9		11	\$35.30	\$35.30	0.0%
10		11	\$35.50	\$35.50	0.0%
11		11	\$35.70	\$35.70	0.0%
12		11	\$35.90	\$35.90	0.0%
13		11	\$36.10	\$36.10	0.0%
14		11	\$36.30	\$36.30	0.0%
15		11	\$36.50	\$36.50	0.0%
16		11	\$36.70	\$36.70	0.0%
17		11	\$36.90	\$36.90	0.0%
18		11	\$37.10	\$37.10	0.0%
19		11	\$37.30	\$37.30	0.0%
20		11	\$37.50	\$37.50	0.0%
21		12	\$34.50	\$34.50	0.0%
22		12	\$34.70	\$34.70	0.0%
23		12	\$34.90	\$34.90	0.0%
24		12	\$35.10	\$35.10	0.0%
25		12	\$35.30	\$35.30	0.0%
26		12	\$35.50	\$35.50	0.0%
27		12	\$35.70	\$35.70	0.0%
28		12	\$35.90	\$35.90	0.0%
29		12	\$36.10	\$36.10	0.0%
30		12	\$36.30	\$36.30	0.0%
31		12	\$36.50	\$36.50	0.0%
32		12	\$36.70	\$36.70	0.0%
33		12	\$36.90	\$36.90	0.0%
34		12	\$37.10	\$37.10	0.0%
35		12	\$37.30	\$37.30	0.0%
36		12	\$37.50	\$37.50	0.0%
37		12	\$37.70	\$37.70	0.0%
38		12	\$37.90	\$37.90	0.0%
39		12	\$38.10	\$38.10	0.0%
40		12	\$38.30	\$38.30	0.0%
41		12	\$38.50	\$38.50	0.0%
42		12	\$38.70	\$38.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
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☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	12	W	\$38.90	\$38.90	0.0%
3	12	X	\$39.10	\$39.10	0.0%
4	12	Y	\$39.30	\$39.30	0.0%
5	12	Z	\$39.50	\$39.50	0.0%
6	12	AA	\$39.70	\$39.70	0.0%
7	12	BB	\$39.90	\$39.90	0.0%
8	12	CC	\$40.10	\$40.10	0.0%
9	12	DD	\$40.30	\$40.30	0.0%
10	12	EE	\$40.50	\$40.50	0.0%
11	13	A	\$37.50	\$37.50	0.0%
12	13	B	\$37.70	\$37.70	0.0%
13	13	C	\$37.90	\$37.90	0.0%
14	13	D	\$38.10	\$38.10	0.0%
15	13	E	\$38.30	\$38.30	0.0%
16	13	F	\$38.50	\$38.50	0.0%
17	13	G	\$38.70	\$38.70	0.0%
18	13	H	\$38.90	\$38.90	0.0%
19	13	I	\$39.10	\$39.10	0.0%
20	13	J	\$39.30	\$39.30	0.0%
21	13	K	\$39.50	\$39.50	0.0%
22	13	L	\$39.70	\$39.70	0.0%
23	13	M	\$39.90	\$39.90	0.0%
24	13	N	\$40.10	\$40.10	0.0%
25	13	O	\$40.30	\$40.30	0.0%
26	13	P	\$40.50	\$40.50	0.0%
27	13	Q	\$40.70	\$40.70	0.0%
28	13	R	\$40.90	\$40.90	0.0%
29	13	S	\$41.10	\$41.10	0.0%
30	13	T	\$41.30	\$41.30	0.0%
31	13	U	\$41.50	\$41.50	0.0%
32	13	V	\$41.70	\$41.70	0.0%
33	13	W	\$41.90	\$41.90	0.0%
34	13	X	\$42.10	\$42.10	0.0%
35	13	Y	\$42.30	\$42.30	0.0%
36	13	Z	\$42.50	\$42.50	0.0%
37	13	AA	\$42.70	\$42.70	0.0%
38	13	BB	\$42.90	\$42.90	0.0%
39	13	CC	\$43.10	\$43.10	0.0%
40	13	DD	\$43.30	\$43.30	0.0%
41	13	EE	\$43.50	\$43.50	0.0%
42	14	A	\$40.50	\$40.50	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	14	B	\$40.70	\$40.70	0.0%
3	14	C	\$40.90	\$40.90	0.0%
4	14	D	\$41.10	\$41.10	0.0%
5	14	E	\$41.30	\$41.30	0.0%
6	14	F	\$41.50	\$41.50	0.0%
7	14	G	\$41.70	\$41.70	0.0%
8	14	H	\$41.90	\$41.90	0.0%
9	14	I	\$42.10	\$42.10	0.0%
10	14	J	\$42.30	\$42.30	0.0%
11	14	K	\$42.50	\$42.50	0.0%
12	14	L	\$42.70	\$42.70	0.0%
13	14	M	\$42.90	\$42.90	0.0%
14	14	N	\$43.10	\$43.10	0.0%
15	14	O	\$43.30	\$43.30	0.0%
16	14	P	\$43.50	\$43.50	0.0%
17	14	Q	\$43.70	\$43.70	0.0%
18	14	R	\$43.90	\$43.90	0.0%
19	14	S	\$44.10	\$44.10	0.0%
20	14	T	\$44.30	\$44.30	0.0%
21	14	U	\$44.50	\$44.50	0.0%
22	14	V	\$44.70	\$44.70	0.0%
23	14	W	\$44.90	\$44.90	0.0%
24	14	X	\$45.10	\$45.10	0.0%
25	14	Y	\$45.30	\$45.30	0.0%
26	14	Z	\$45.50	\$45.50	0.0%
27	14	AA	\$45.70	\$45.70	0.0%
28	14	BB	\$45.90	\$45.90	0.0%
29	14	CC	\$46.10	\$46.10	0.0%
30	14	DD	\$46.30	\$46.30	0.0%
31	14	EE	\$46.50	\$46.50	0.0%
32	15	A	\$43.50	\$43.50	0.0%
33	15	B	\$43.70	\$43.70	0.0%
34	15	C	\$43.90	\$43.90	0.0%
35	15	D	\$44.10	\$44.10	0.0%
36	15	E	\$44.30	\$44.30	0.0%
37	15	F	\$44.50	\$44.50	0.0%
38	15	G	\$44.70	\$44.70	0.0%
39	15	H	\$44.90	\$44.90	0.0%
40	15	I	\$45.10	\$45.10	0.0%
41	15	J	\$45.30	\$45.30	0.0%
42	15	K	\$45.50	\$45.50	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: __/__/__

☐ Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	15	L	\$45.70	\$45.70	0.0%
3	15	M	\$45.90	\$45.90	0.0%
4	15	N	\$46.10	\$46.10	0.0%
5	15	O	\$46.30	\$46.30	0.0%
6	15	P	\$46.50	\$46.50	0.0%
7	15	Q	\$46.70	\$46.70	0.0%
8	15	R	\$46.90	\$46.90	0.0%
9	15	S	\$47.10	\$47.10	0.0%
10	15	T	\$47.30	\$47.30	0.0%
11	15	U	\$47.50	\$47.50	0.0%
12	15	V	\$47.70	\$47.70	0.0%
13	15	W	\$47.90	\$47.90	0.0%
14	15	X	\$48.10	\$48.10	0.0%
15	15	Y	\$48.30	\$48.30	0.0%
16	15	Z	\$48.50	\$48.50	0.0%
17	15	AA	\$48.70	\$48.70	0.0%
18	15	BB	\$48.90	\$48.90	0.0%
19	15	CC	\$49.10	\$49.10	0.0%
20	15	DD	\$49.30	\$49.30	0.0%
21	15	EE	\$49.50	\$49.50	0.0%
22		Energy Tier Charges			
23		Energy Tier			
24		A	\$0.00	\$0.00	0.0%
25		B	\$0.20	\$0.20	0.0%
26		C	\$0.40	\$0.40	0.0%
27		D	\$0.60	\$0.60	0.0%
28		E	\$0.80	\$0.80	0.0%
29		F	\$1.00	\$1.00	0.0%
30		G	\$1.20	\$1.20	0.0%
31		H	\$1.40	\$1.40	0.0%
32		I	\$1.60	\$1.60	0.0%
33		J	\$1.80	\$1.80	0.0%
34		K	\$2.00	\$2.00	0.0%
35		L	\$2.20	\$2.20	0.0%
36		M	\$2.40	\$2.40	0.0%
37		N	\$2.60	\$2.60	0.0%
38		O	\$2.80	\$2.80	0.0%
39		P	\$3.00	\$3.00	0.0%
40		Q	\$3.20	\$3.20	0.0%
41		R	\$3.40	\$3.40	0.0%
42		S	\$3.60	\$3.60	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: __/__/__

☐ Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		T	\$3.80	\$3.80	0.0%
3		U	\$4.00	\$4.00	0.0%
4		V	\$4.20	\$4.20	0.0%
5		W	\$4.40	\$4.40	0.0%
6		X	\$4.60	\$4.60	0.0%
7		Y	\$4.80	\$4.80	0.0%
8		Z	\$5.00	\$5.00	0.0%
9		AA	\$5.20	\$5.20	0.0%
10		BB	\$5.40	\$5.40	0.0%
11		CC	\$5.60	\$5.60	0.0%
12		DD	\$5.80	\$5.80	0.0%
13		EE	\$6.00	\$6.00	0.0%
14					
15		Non-Fuel Energy (\$ per kWh)	3.459	3.825	10.6%
16					
17		<u>Monthly Rates for Maintenance and Conversion:</u>			
18		Conversion Fee	\$2.11	\$2.11	0.0%
19		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.47	\$1.63	10.9%
20		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.18	\$1.31	11.0%
21					
22					
23		<u>Monthly Rates for Poles used only for Lighting System</u>			
24		Standard Wood pole	\$6.03	\$6.63	10.0%
25		Standard Concrete pole	\$8.25	\$9.07	9.9%
26		Standard Fiberglass pole	\$9.74	\$10.71	10.0%
27		Decorative Concrete pole	\$17.71	\$19.48	10.0%
28					
29					
30		<u>Special Provisions</u>			
31		Facilities Charge	1.28%	1.36%	6.2%
32		Underground conductors (\$ per foot)	4.935	5.428	10.0%
33					
34		<u>Willful Damage</u>			
35		Cost for repair or replacement upon second occurrence	\$280.00	\$280.00	0.0%
36					
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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☐ Prior Year Ended: __/__/__

☐ Historical Test Year Ended: __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers]			
2		Charges for Company-Owned Units High Pressure Sodium Vapor			
3		Fixture			
4		Open Bottom 5,400 lu 70 watts	\$3.78	\$4.18	10.6%
5		Open Bottom 8,800 lu 100 watts	\$3.24	\$3.59	10.8%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$4.43	\$4.90	10.6%
7		Acorn 8,800 lu 100 watts	\$16.15	\$17.88	10.7%
8		Colonial 8,800 lu 100 watts	\$4.36	\$4.83	10.8%
9		English Coach 8,800 lu 100 watts	\$17.62	\$19.51	10.7%
10		Destin Single 8,800 lu 100 watts	\$30.33	\$33.58	10.7%
11		Destin Double 17,600 lu 200 watts	\$60.44	\$66.91	10.7%
12		Cobrahead 5,400 lu 70 watts	\$5.32	\$5.89	10.7%
13		Cobrahead 8,800 lu 100 watts	\$4.43	\$4.90	10.6%
14		Cobrahead 20,000 lu 200 watts	\$6.12	\$6.77	10.6%
15		Cobrahead 25,000 lu 250 watts	\$5.95	\$6.59	10.8%
16		Cobrahead 46,000 lu 400 watts	\$6.26	\$6.93	10.7%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.90	\$5.42	10.6%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$6.02	\$6.66	10.6%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$6.27	\$6.94	10.7%
20		Bracket Mount CIS 25,000 lu 250 watts	\$13.78	\$15.25	10.7%
21		Tenon Top CIS 25,000 lu 250 watts	\$13.79	\$15.27	10.7%
22		Bracket Mount CIS 46,000 lu 400 watts	\$14.70	\$16.27	10.7%
23		Small ORL 20,000 lu 200 watts	\$14.13	\$15.64	10.7%
24		Small ORL 25,000 lu 250 watts	\$13.61	\$15.07	10.7%
25		Small ORL 46,000 lu 400 watts	\$14.23	\$15.75	10.7%
26		Large ORL 20,000 lu 200 watts	\$23.01	\$25.47	10.7%
27		Large ORL 46,000 lu 400 watts	\$25.92	\$28.69	10.7%
28		Shoebox 46,000 lu 400 watts	\$11.88	\$13.15	10.7%
29		Directional 16,000 lu 150 watts	\$6.68	\$7.39	10.6%
30		Directional 20,000 lu 200 watts	\$9.65	\$10.68	10.7%
31		Directional 46,000 lu 400 watts	\$7.16	\$7.93	10.8%
32		Large Flood 125,000 lu 1,000 watts	\$11.39	\$12.61	10.7%
33					
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.97	\$2.18	10.7%
36		Open Bottom 8,800 lu 100 watts	\$1.81	\$2.00	10.5%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$2.10	\$2.32	10.5%
38		Acorn 8,800 lu 100 watts	\$5.32	\$5.89	10.7%
39		Colonial 8,800 lu 100 watts	\$2.08	\$2.30	10.6%
40		English Coach 8,800 lu 100 watts	\$5.70	\$6.31	10.7%
41		Destin Single 8,800 lu 100 watts	\$9.16	\$10.14	10.7%
42		Destin Double 17,600 lu 200 watts	\$17.65	\$19.54	10.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead 5,400 lu 70 watts	\$2.40	\$2.66	10.8%
3		Cobrahead 8,800 lu 100 watts	\$2.10	\$2.32	10.5%
4		Cobrahead 20,000 lu 200 watts	\$2.60	\$2.88	10.8%
5		Cobrahead 25,000 lu 250 watts	\$2.56	\$2.83	10.5%
6		Cobrahead 46,000 lu 400 watts	\$2.64	\$2.92	10.6%
7		Cutoff Cobrahead 8,800 lu 100 watts	\$2.23	\$2.47	10.8%
8		Cutoff Cobrahead 25,000 lu 250 watts	\$2.58	\$2.86	10.9%
9		Cutoff Cobrahead 46,000 lu 400 watts	\$2.64	\$2.92	10.6%
10		Bracket Mount CIS 25,000 lu 250 watts	\$4.67	\$5.17	10.7%
11		Tenon Top CIS 25,000 lu 250 watts	\$4.67	\$5.17	10.7%
12		Bracket Mount CIS 46,000 lu 400 watts	\$4.91	\$5.44	10.8%
13		Small ORL 20,000 lu 200 watts	\$4.76	\$5.27	10.7%
14		Small ORL 25,000 lu 250 watts	\$4.62	\$5.11	10.6%
15		Small ORL 46,000 lu 400 watts	\$4.79	\$5.30	10.6%
16		Large ORL 20,000 lu 200 watts	\$7.17	\$7.94	10.7%
17		Large ORL 46,000 lu 400 watts	\$7.97	\$8.82	10.7%
18		Shoebox 46,000 lu 400 watts	\$4.16	\$4.61	10.8%
19		Directional 16,000 lu 150 watts	\$2.70	\$2.99	10.7%
20		Directional 20,000 lu 200 watts	\$3.56	\$3.94	10.7%
21		Directional 46,000 lu 400 watts	\$2.89	\$3.20	10.7%
22		Large Flood 125,000 lu 1,000 watts	\$4.25	\$4.70	10.6%
23					
24		Energy Non-Fuel kWh			
25		Open Bottom 5,400 lu 70 watts 29	\$1.00	\$1.11	11.0%
26		Open Bottom 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
27		Open Bottom w/Shield 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
28		Acorn 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
29		Colonial 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
30		English Coach 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
31		Destin Single 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
32		Destin Double 17,600 lu 200 watts 82	\$2.84	\$3.14	10.6%
33		Cobrahead 5,400 lu 70 watts 29	\$1.00	\$1.11	11.0%
34		Cobrahead 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
35		Cobrahead 20,000 lu 200 watts 80	\$2.77	\$3.06	10.5%
36		Cobrahead 25,000 lu 250 watts 100	\$3.46	\$3.83	10.7%
37		Cobrahead 46,000 lu 400 watts 164	\$5.67	\$6.27	10.6%
38		Cutoff Cobrahead 8,800 lu 100 watts 41	\$1.42	\$1.57	10.6%
39		Cutoff Cobrahead 25,000 lu 250 watts 100	\$3.46	\$3.83	10.7%
40		Cutoff Cobrahead 46,000 lu 400 watts 164	\$5.67	\$6.27	10.6%
41		Bracket Mount CIS 25,000 lu 250 watts 100	\$3.46	\$3.83	10.7%
42		Tenon Top CIS 25,000 lu 250 watts 100	\$3.46	\$3.83	10.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)				
2		Bracket Mount CIS 46,000 lu 400 watts	161	\$5.57	\$6.16	10.6%
3		Small ORL 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
4		Small ORL 25,000 lu 250 watts	100	\$3.46	\$3.83	10.7%
5		Small ORL 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
6		Large ORL 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
7		Large ORL 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
8		Shoebox 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
9		Directional 16,000 lu 150 watts	68	\$2.35	\$2.60	10.6%
10		Directional 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
11		Directional 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
12		Large Flood 125,000 lu 1,000 watts	379	\$13.11	\$14.50	10.6%
13						
14		<u>Metal Halide</u>				
15		Fixture				
16		Acorn 12,000 lu 175 watts	\$16.31	\$18.06	10.7%	
17		Colonial 12,000 lu 175 watts	\$4.51	\$4.99	10.6%	
18		English Coach 12,000 lu 175 watts	\$17.96	\$19.88	10.7%	
19		Destin Single 12,000 lu 175 watts	\$30.80	\$34.10	10.7%	
20		Destin Double 24,000 lu 350 watts	\$61.43	\$68.00	10.7%	
21		Small Flood 32,000 lu 400 watts	\$7.32	\$8.10	10.7%	
22		Small Parking Lot 32,000 lu 400 watts	\$13.54	\$14.99	10.7%	
23		Large Flood 100,000 lu 1,000 watts	\$10.51	\$11.63	10.7%	
24		Large Parking Lot 100,000 lu 1,000 watts	\$23.35	\$25.85	10.7%	
25						
26		Maintenance				
27		Acorn 12,000 lu 175 watts	\$6.66	\$7.37	10.7%	
28		Colonial 12,000 lu 175 watts	\$3.49	\$3.86	10.6%	
29		English Coach 12,000 lu 175 watts	\$7.34	\$8.13	10.8%	
30		Destin Single 12,000 lu 175 watts	\$10.92	\$12.09	10.7%	
31		Destin Double 24,000 lu 350 watts	\$20.45	\$22.64	10.7%	
32		Small Flood 32,000 lu 400 watts	\$3.07	\$3.40	10.7%	
33		Small Parking Lot 32,000 lu 400 watts	\$4.77	\$5.28	10.7%	
34		Large Flood 100,000 lu 1,000 watts	\$6.10	\$6.75	10.7%	
35		Large Parking Lot 100,000 lu 1,000 watts	\$8.46	\$9.37	10.8%	
36						
37		Energy Non-Fuel	kWh			
38		Acorn 12,000 lu 175 watts	72	\$2.49	\$2.75	10.4%
39		Colonial 12,000 lu 175 watts	72	\$2.49	\$2.75	10.4%
40		English Coach 12,000 lu 175 watts	72	\$2.49	\$2.75	10.4%
41		Destin Single 12,000 lu 175 watts	72	\$2.49	\$2.75	10.4%
42		Destin Double 24,000 lu 350 watts	144	\$4.98	\$5.51	10.6%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)				
2		Small Flood 32,000 lu 400 watts	163	\$5.64	\$6.23	10.5%
3		Small Parking Lot 32,000 lu 400 watts	163	\$5.64	\$6.23	10.5%
4		Large Flood 100,000 lu 1,000 watts	378	\$13.08	\$14.46	10.6%
5		Large Parking Lot 100,000 lu 1,000 watts	378	\$13.08	\$14.46	10.6%
6						
7		Metal Halide Pulse Start				
8		Fixture				
9		Acorn 13,000 lu 150 watts	\$18.50	\$20.48	10.7%	
10		Colonial 13,000 lu 150 watts	\$5.75	\$6.37	10.8%	
11		English Coach 13,000 lu 150 watts	\$18.91	\$20.93	10.7%	
12		Destin Single 13,000 lu 150 watts	\$40.11	\$44.40	10.7%	
13		Destin Double 26,000 lu 300 watts	\$80.92	\$89.58	10.7%	
14		Small Flood 33,000 lu 350 watts	\$8.20	\$9.08	10.7%	
15		Shoebox 33,000 lu 350 watts	\$9.82	\$10.87	10.7%	
16		Flood 68,000 lu 750 watts	\$8.46	\$9.37	10.8%	
17						
18		Maintenance				
19		Acorn 13,000 lu 150 watts	\$6.49	\$7.18	10.6%	
20		Colonial 13,000 lu 150 watts	\$3.05	\$3.38	10.8%	
21		English Coach 13,000 lu 150 watts	\$6.61	\$7.32	10.7%	
22		Destin Single 13,000 lu 150 watts	\$12.35	\$13.67	10.7%	
23		Destin Double 26,000 lu 300 watts	\$24.70	\$27.34	10.7%	
24		Small Flood 33,000 lu 350 watts	\$3.93	\$4.35	10.7%	
25		Shoebox 33,000 lu 350 watts	\$4.38	\$4.85	10.7%	
26		Flood 68,000 lu 750 watts	\$6.60	\$7.31	10.8%	
27						
28		Energy Non-Fuel	kWh			
29		Acorn 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
30		Colonial 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
31		English Coach 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
32		Destin Single 13,000 lu 150 watts	65	\$2.25	\$2.49	10.7%
33		Destin Double 26,000 lu 300 watts	130	\$4.50	\$4.97	10.4%
34		Small Flood 33,000 lu 350 watts	137	\$4.74	\$5.24	10.5%
35		Shoebox 33,000 lu 350 watts	137	\$4.74	\$5.24	10.5%
36		Flood 68,000 lu 750 watts	288	\$9.96	\$11.02	10.6%
37						
38		LED				
39		Fixture				
40		Acorn 3,776 lu 75 watts	\$21.95	\$24.30	10.7%	
41		Street Light 4,440 lu 72 watts	\$17.03	\$18.85	10.7%	
42		Acorn A5 2,820 lu 56 watts	\$29.22	\$32.35	10.7%	

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead S2 5,100 lu 73 watts	\$6.92	\$7.66	10.7%
3		Cobrahead S3 10,200 lu 135 watts	\$8.51	\$9.42	10.7%
4		ATB071 S2/S3 6,320 lu 71 watts	\$8.62	\$9.54	10.7%
5		ATB1 105 S3 9,200 lu 105 watts	\$12.59	\$13.94	10.7%
6		ATB2 280 S4 23,240 lu 280 watts	\$14.25	\$15.77	10.7%
7		E132 A3 7,200 lu 132 watts	\$34.05	\$37.69	10.7%
8		E157 SAW 9,600 lu 157 watts	\$23.04	\$25.51	10.7%
9		WP9 A2/S2 7,377 lu 140 watts	\$51.79	\$57.33	10.7%
10		Destin Double 15,228 lu 210 watts	\$79.25	\$87.73	10.7%
11		ATB0 108 S2/S3 9,336 lu 108 watts	\$7.97	\$8.82	10.7%
12		Colonial 3,640 lu 45 watts	\$9.26	\$10.25	10.7%
13		LG Colonial 5,032 lu 72 watts	\$10.78	\$11.93	10.7%
14		Security Lt 4,204 lu 43 watts	\$5.22	\$5.78	10.7%
15		Roadway 1 5,510 lu 62 watts	\$6.29	\$6.96	10.7%
16		Galleon 6s q 32,327 lu 315 watts	\$24.47	\$27.09	10.7%
17		Galleon 7s q 38,230 lu 370 watts	\$27.14	\$30.04	10.7%
18		Galleon 10s q 53,499 lu 528 watts	\$37.53	\$41.55	10.7%
19		Flood 421 W 36,000 lu 421 watts	\$19.64	\$21.74	10.7%
20		Wildlife Cert 5,355 lu 106 watts	\$19.26	\$21.32	10.7%
21		Evolve Area 8,300 lu 72 watts	\$15.61	\$17.28	10.7%
22		ATB0 70 8,022 lu 72 watts	\$8.45	\$9.35	10.7%
23		ATB0 100 11,619 lu 104 watts	\$9.07	\$10.04	10.7%
24		ATB2 270 30,979 lu 274 watts	\$16.37	\$18.12	10.7%
25		Roadway 2 9,514 lu 95 watts	\$6.87	\$7.61	10.8%
26		Roadway 3 15,311 lu 149 watts	\$9.47	\$10.48	10.7%
27		Roadway 4 28,557 lu 285 watts	\$12.94	\$14.32	10.7%
28		Colonial Large 5,963 lu 72 watts	\$10.08	\$11.16	10.7%
29		Colonial Small 4,339 lu 45 watts	\$9.63	\$10.66	10.7%
30		Acorn A 8,704 lu 81 watts	\$21.26	\$23.53	10.7%
31		Destin I 7,026 lu 99 watts	\$35.74	\$39.56	10.7%
32		Flood Large 37,400 lu 297 watts	\$18.85	\$20.87	10.7%
33		Flood Medium 28,700 lu 218 watts	\$16.10	\$17.82	10.7%
34		Flood Small 18,600 lu 150 watts	\$13.87	\$15.35	10.7%
35		ATB2 210 23,588 lu 208 watts	\$14.13	\$15.64	10.7%
36		Destin 8,575 lu 77 watts	\$27.29	\$30.21	10.7%
37		Destin Wildlife 1,958 lu 56 watts	\$32.76	\$36.27	10.7%
38		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$4.67	\$5.17	10.7%
39		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$4.67	\$5.17	10.7%
40		Cree RSW Amber – XL 5,300 lu 144 watts	\$13.21	\$14.62	10.7%
41		Cree RSW Amber – Large 3,715 lu 92 watts	\$9.62	\$10.65	10.7%
42		EPTC 7,300 lu 65 watts	\$15.38	\$17.03	10.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cont American Elect 3K 3,358 lu 38 watts	\$6.45	\$7.14	10.7%
3		Cont American Elect 4K 3,615 lu 38 watts	\$6.45	\$7.14	10.7%
4		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$7.80	\$8.63	10.6%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$15.34	\$16.98	10.7%
6		Cree XSPM 12,000 lu 95 watts	\$6.87	\$7.61	10.8%
7					
8		Maintenance			
9		Acorn 3,776 lu 75 watts	\$11.33	\$12.54	10.7%
10		Street Light 4,440 lu 72 watts	\$5.82	\$6.44	10.7%
11		Acorn A5 2,820 lu 56 watts	\$9.04	\$10.01	10.7%
12		Cobrahead S2 5,100 lu 73 watts	\$4.51	\$4.99	10.6%
13		Cobrahead S3 10,200 lu 135 watts	\$5.20	\$5.76	10.8%
14		ATB071 S2/S3 6,320 lu 71 watts	\$5.87	\$6.50	10.7%
15		ATB1 105 S3 9,200 lu 105 watts	\$7.08	\$7.84	10.7%
16		ATB2 280 S4 23,240 lu 280 watts	\$8.21	\$9.09	10.7%
17		E132 A3 7,200 lu 132 watts	\$9.95	\$11.01	10.7%
18		E157 SAW 9,600 lu 157 watts	\$6.88	\$7.62	10.8%
19		WP9 A2/S2 7,377 lu 140 watts	\$17.16	\$19.00	10.7%
20		Destin Double 15,228 lu 210 watts	\$37.90	\$41.96	10.7%
21		ATB0 108 S2/S3 9,336 lu 108 watts	\$5.19	\$5.75	10.8%
22		Colonial 3,640 lu 45 watts	\$5.94	\$6.58	10.8%
23		LG Colonial 5,032 lu 72 watts	\$6.48	\$7.17	10.6%
24		Security Lt 4,204 lu 43 watts	\$3.13	\$3.46	10.5%
25		Roadway 1 5,510 lu 62 watts	\$4.00	\$4.43	10.8%
26		Galleon 6s q 32,327 lu 315 watts	\$12.96	\$14.35	10.7%
27		Galleon 7s q 38,230 lu 370 watts	\$14.44	\$15.99	10.7%
28		Galleon 10s q 53,499 lu 528 watts	\$19.31	\$21.38	10.7%
29		Flood 421 W 36,000 lu 421 watts	\$10.84	\$12.00	10.7%
30		Wildlife Cert 5,355 lu 106 watts	\$10.23	\$11.32	10.7%
31		Evolve Area 8,300 lu 72 watts	\$8.40	\$9.30	10.7%
32		ATB0 70 8,022 lu 72 watts	\$5.08	\$5.62	10.6%
33		ATB0 100 11,619 lu 104 watts	\$5.36	\$5.93	10.6%
34		ATB2 270 30,979 lu 274 watts	\$8.90	\$9.85	10.7%
35		Roadway 2 9,514 lu 95 watts	\$4.25	\$4.70	10.6%
36		Roadway 3 15,311 lu 149 watts	\$5.45	\$6.03	10.6%
37		Roadway 4 28,557 lu 285 watts	\$7.20	\$7.97	10.7%
38		Colonial Large 5,963 lu 72 watts	\$5.69	\$6.30	10.7%
39		Colonial Small 4,339 lu 45 watts	\$5.48	\$6.07	10.8%
40		Acorn A 8,704 lu 81 watts	\$10.61	\$11.75	10.7%
41		Destin I 7,026 lu 99 watts	\$16.96	\$18.77	10.7%
42		Flood Large 37,400 lu 297 watts	\$9.39	\$10.39	10.6%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

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☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Flood Medium 28,700 lu 218 watts	\$8.17	\$9.04	10.6%
3		Flood Small 18,600 lu 150 watts	\$7.06	\$7.82	10.8%
4		ATB2 210 23,588, lu 208 watts	\$7.84	\$8.68	10.7%
5		Destin 8,575 lu 77 watts	\$13.31	\$14.73	10.7%
6		Destin Wildlife 1,958 lu 56 watts	\$15.72	\$17.40	10.7%
7		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.70	\$4.10	10.8%
8		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.70	\$4.10	10.8%
9		Cree RSW Amber – XL 5,300 lu 144 watts	\$7.54	\$8.35	10.7%
10		Cree RSW Amber – Large 3,715 lu 92 watts	\$5.96	\$6.60	10.7%
11		EPTC 7,300 lu 65 watts	\$7.97	\$8.82	10.7%
12		Cont American Elect 3K 3,358 lu 38 watts	\$4.18	\$4.63	10.8%
13		Cont American Elect 4K 3,615 lu 38 watts	\$4.18	\$4.63	10.8%
14		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.90	\$5.42	10.6%
15		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$8.40	\$9.30	10.7%
16		Cree XSPM 12,000 lu 95 watts	\$4.55	\$5.04	10.8%
17					
18		Energy Non-Fuel kWh			
19		Acorn 3,776 lu 75 watts 26	\$0.90	\$0.99	10.0%
20		Street Light 4,440 lu 72 watts 25	\$0.86	\$0.96	11.6%
21		Acorn A5 2,820 lu 56 watts 19	\$0.66	\$0.73	10.6%
22		Cobrahead S2 5,100 lu 73 watts 25	\$0.86	\$0.96	11.6%
23		Cobrahead S3 10,200 lu 135 watts 46	\$1.59	\$1.76	10.7%
24		ATB071 S2/S3 6,320 lu 71 watts 24	\$0.83	\$0.92	10.8%
25		ATB1 105 S3 9,200 lu 105 watts 36	\$1.25	\$1.38	10.4%
26		ATB2 280 S4 23,240 lu 280 watts 96	\$3.32	\$3.67	10.5%
27		E132 A3 7,200 lu 132 watts 45	\$1.56	\$1.72	10.3%
28		E157 SAW 9,600 lu 157 watts 54	\$1.87	\$2.07	10.7%
29		WP9 A2/S2 7,377 lu 140 watts 48	\$1.66	\$1.84	10.8%
30		Destin Double 15,228 lu 210 watts 72	\$2.49	\$2.75	10.4%
31		ATB0 108 S2/S3 9,336 lu 108 watts 37	\$1.28	\$1.42	10.9%
32		Colonial 3,640 lu 45 watts 15	\$0.52	\$0.57	9.6%
33		LG Colonial 5,032 lu 72 watts 25	\$0.86	\$0.96	11.6%
34		Security Lt 4,204 lu 43 watts 15	\$0.52	\$0.57	9.6%
35		Roadway 1 5,510 lu 62 watts 21	\$0.73	\$0.80	9.6%
36		Galleon 6s q 32,327 lu 315 watts 108	\$3.74	\$4.13	10.4%
37		Galleon 7s q 38,230 lu 370 watts 127	\$4.39	\$4.86	10.7%
38		Galleon 10s q 53,499 lu 528 watts 181	\$6.26	\$6.92	10.5%
39		Flood 421 W 36,000 lu 421 watts 145	\$5.02	\$5.55	10.6%
40		Wildlife Cert 5,355 lu 106 watts 36	\$1.25	\$1.38	10.4%
41		Evolve Area 8,300 lu 72 watts 25	\$0.86	\$0.96	11.6%
42		ATB0 70 8,022 lu 72 watts 25	\$0.86	\$0.96	11.6%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		ATB0 100 11,619 lu 104 watts	\$1.25	\$1.38	10.4%
3		ATB2 270 30,979 lu 274 watts	\$3.25	\$3.60	10.8%
4		Roadway 2 9,514 lu 95 watts	\$1.14	\$1.26	10.5%
5		Roadway 3 15,311 lu 149 watts	\$1.76	\$1.95	10.8%
6		Roadway 4 28,557 lu 285 watts	\$3.39	\$3.75	10.6%
7		Colonial Large 5,963 lu 72 watts	\$0.86	\$0.96	11.6%
8		Colonial Small 4,339 lu 45 watts	\$0.52	\$0.57	9.6%
9		Acorn A 8,704 lu 81 watts	\$0.97	\$1.07	10.3%
10		Destin I 7,026 lu 99 watts	\$1.18	\$1.30	10.2%
11		Flood Large 37,400 lu 297 watts	\$3.53	\$3.90	10.5%
12		Flood Medium 28,700 lu 218 watts	\$2.59	\$2.87	10.8%
13		Flood Small 18,600 lu 150 watts	\$1.80	\$1.99	10.6%
14		ATB2 210 23,588, lu 208 watts	\$2.46	\$2.72	10.6%
15		Destin 8,575 lu 77 watts	\$0.93	\$0.99	6.5%
16		Destin Wildlife 1,958 lu 56 watts	\$0.66	\$0.73	10.6%
17		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$0.90	\$0.99	10.0%
18		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$0.90	\$0.99	10.0%
19		Cree RSW Amber – XL 5,300 lu 144 watts	\$1.69	\$1.87	10.7%
20		Cree RSW Amber – Large 3,715 lu 92 watts	\$1.11	\$1.22	9.9%
21		EPTC 7,300 lu 65 watts	\$0.76	\$0.84	10.5%
22		Cont American Elect 3K 3,358 lu 38 watts	\$0.45	\$0.50	11.1%
23		Cont American Elect 4K 3,615 lu 38 watts	\$0.45	\$0.50	11.1%
24		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$1.59	\$1.76	10.7%
25		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$0.62	\$0.69	11.3%
26		Cree XSPM 12,000 lu 95 watts	\$1.14	\$1.26	10.5%
27					
28		<u>Mercury Vapor</u>			
29		Fixture			
30		Open Bottom 7,000 lu 175 watts	\$2.63	\$2.91	10.6%
31		Cobrahead 3,200 lu 100 watts	\$4.86	\$5.38	10.7%
32		Cobrahead 7,000 lu 175 watts	\$4.41	\$4.88	10.7%
33		Cobrahead 9,400 lu 250 watts	\$5.81	\$6.43	10.7%
34		Cobrahead 17,000 lu 400 watts	\$6.34	\$7.02	10.7%
35		Cobrahead 48,000 lu 1,000 watts	\$12.71	\$14.07	10.7%
36		Directional 17,000 lu 400 watts	\$9.53	\$10.55	10.7%
37					
38		Maintenance			
39		Open Bottom 7,000 lu 175 watts	\$1.58	\$1.75	10.8%
40		Cobrahead 3,200 lu 100 watts	\$2.21	\$2.45	10.9%
41		Cobrahead 7,000 lu 175 watts	\$2.06	\$2.28	10.7%
42		Cobrahead 9,400 lu 250 watts	\$2.53	\$2.80	10.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead 17,000 lu 400 watts	\$2.63	\$2.91	10.6%
3		Cobrahead 48,000 lu 1,000 watts	\$4.54	\$5.03	10.8%
4		Directional 17,000 lu 400 watts	\$3.51	\$3.89	10.8%
5					
6		Energy Non-Fuel			
7		Open Bottom 7,000 lu 175 watts	\$2.32	\$2.56	10.3%
8		Cobrahead 3,200 lu 100 watts	\$1.35	\$1.49	10.4%
9		Cobrahead 7,000 lu 175 watts	\$2.32	\$2.56	10.3%
10		Cobrahead 9,400 lu 250 watts	\$3.29	\$3.63	10.3%
11		Cobrahead 17,000 lu 400 watts	\$5.26	\$5.81	10.5%
12		Cobrahead 48,000 lu 1,000 watts	\$12.87	\$14.23	10.6%
13		Directional 17,000 lu 400 watts	\$5.64	\$6.23	10.5%
14					
15		Other Charges			
16		13 ft. decorative concrete pole	\$21.45	\$23.59	10.0%
17		13 ft. decorative high gloss concrete pole	\$18.84	\$20.72	10.0%
18		16 ft. decorative base aluminum pole with 6" Tenon	\$14.94	\$16.43	10.0%
19		17 ft. decorative base aluminum pole	\$21.82	\$24.00	10.0%
20		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$19.84	\$21.82	10.0%
21		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$16.22	\$17.84	10.0%
22		20 ft. fiberglass pole	\$7.73	\$8.50	10.0%
23		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon)	\$6.80	\$7.48	10.0%
24		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon)	\$23.13	\$25.44	10.0%
25		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$24.18	\$26.60	10.0%
26		30 ft. wood pole	\$5.01	\$5.51	10.0%
27		30 ft. concrete pole	\$10.48	\$9.07	-13.5%
28		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$49.60	\$54.56	10.0%
29		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$26.81	\$29.49	10.0%
30		30 ft. aluminum pole with concrete adjustable base	\$24.50	\$26.95	10.0%
31		35 ft. concrete pole	\$15.26	\$9.07	-40.6%
32		35 ft. concrete pole (Teton Top)	\$21.08	\$9.07	-57.0%
33		35 ft. wood pole	\$7.27	\$6.63	-8.8%
34		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$30.06	\$33.06	10.0%
35		40 ft. wood pole	\$8.95	\$6.63	-25.9%
36		45 ft. concrete pole (Teton Top)	\$27.66	\$9.07	-67.2%
37		22 ft. aluminum pole	\$17.28	\$19.01	10.0%
38		25 ft. aluminum pole	\$17.97	\$19.77	10.0%
39		30 ft. aluminum, anchor-based pole with 8' Arm	\$44.97	\$49.46	10.0%
40		30 ft. aluminum, anchor-based pole with 10' Arm	\$47.11	\$51.82	10.0%
41		30 ft. aluminum, anchor-based pole with 12' Arm	\$43.62	\$47.98	10.0%
42		35 ft. aluminum, anchor-based pole with 8' Arm	\$49.51	\$54.46	10.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		35 ft. aluminum, anchor-based pole with 10' Arm	\$48.91	\$53.80	10.0%
3		35 ft. aluminum, anchor-based pole with 12' Arm	\$50.06	\$55.06	10.0%
4		40 ft. aluminum, anchor-based pole with 8' Arm	\$51.24	\$56.36	10.0%
5		40 ft. aluminum, anchor-based pole with 10' Arm	\$54.11	\$59.52	10.0%
6		40 ft. aluminum, anchor-based pole with 12' Arm	\$55.89	\$61.48	10.0%
7		16 ft. aluminum, decorative pole	\$18.84	\$20.72	10.0%
8		16 ft. aluminum, decorative pole with banner arms	\$23.26	\$25.58	10.0%
9		40 ft. concrete pole	\$37.52	\$9.07	-75.8%
10		45 ft. wood pole	\$9.20	\$6.63	-27.9%
11		50 ft. wood pole	\$11.01	\$6.63	-39.8%
12		18 ft. aluminum, round, tapered	\$8.89	\$9.78	10.0%
13		14.5 ft. concrete, round, tapered	\$20.88	\$22.97	10.0%
14		Single arm Shoebox/Small Parking Lot fixture	\$2.91	\$3.20	10.0%
15		Double arm Shoebox/Small Parking Lot fixture	\$3.22	\$3.54	9.9%
16		Triple arm Shoebox/Small Parking Lot fixture	\$4.50	\$4.95	10.0%
17		Quadruple arm Shoebox/Small Parking Lot fixture	\$5.69	\$6.26	10.0%
18		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$5.35	\$5.88	9.9%
19		Optional 100 amp relay	\$29.96	\$32.95	10.0%
20		25 kVA transformer (non-coastal)	\$42.79	\$47.07	10.0%
21		25 kVA transformer (coastal)	\$61.01	\$67.11	10.0%
22					
23		Charge for Customer-Owned Units			
24		High Pressure Sodium Vapor			
25		Relamping			
26		Sodium Vapor 8,800 lu 100 watts	\$0.82	\$0.91	11.0%
27		Sodium Vapor 16,000 lu 150 watts	\$0.84	\$0.93	10.7%
28		Sodium Vapor 20,000 lu 200 watts	\$0.83	\$0.92	10.8%
29		Sodium Vapor 25,000 lu 250 watts	\$0.84	\$0.93	10.7%
30		Sodium Vapor 46,000 lu 400 watts	\$0.83	\$0.92	10.8%
31		Sodium Vapor 125,000 lu 1,000 watts	\$1.10	\$1.22	10.9%
32					
33		Energy Charge			
34		Sodium Vapor 8,800 lu 100 watts	41	\$1.42	10.6%
35		Sodium Vapor 16,000 lu 150 watts	68	\$2.35	10.6%
36		Sodium Vapor 20,000 lu 200 watts	80	\$2.77	10.5%
37		Sodium Vapor 25,000 lu 250 watts	100	\$3.46	10.7%
38		Sodium Vapor 46,000 lu 400 watts	164	\$5.67	10.6%
39		Sodium Vapor 125,000 lu 1,000 watts	379	\$13.11	10.6%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

☒ Projected Test Year Ended: 12/31/26

☐ Prior Year Ended: / /

☐ Historical Test Year Ended: / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Metal Halide			
3		Relamping			
4		Metal Halide 32,000 lu 400 watts	\$0.99	\$1.10	11.1%
5		Metal Halide 100,000 lu 1,000 watts	\$3.76	\$4.16	10.6%
6					
7		Energy Charge kWh			
8		Metal Halide 32,000 lu 400 watts 163	\$5.64	\$6.23	10.5%
9		Metal Halide 100,000 lu 1,000 watts 378	\$13.08	\$14.46	10.6%
10					
11		Non-Fuel Energy (\$ per kWh)	3.459	3.825	10.6%
12					
13		Other Charges			
14		35 ft. Wood Pole	\$7.27	\$6.63	-8.8%
15		Additional Facilities	1.28%	1.36%	6.3%
16					
17	RS-1EV	Residential Electric Vehicle Charging Services [Schedule closed to new customers]			
18		Monthly Program Charge			
19		Full Installation	\$25.57	\$25.57	0.0%
20		Equipment Only Installation	\$18.41	\$18.41	0.0%
21					
22		Monthly Off-Peak Energy Charge			
23		Full Installation	\$12.81	\$19.81	54.6%
24		Equipment Only Installation	\$12.81	\$19.81	54.6%
25					
26		On-Peak Energy Charge (\$ per kWh)	23.710	27.953	17.9%
27					
28	RS-2EV	Residential Electric Vehicle Charging Services			
29		Monthly Program Charge			
30		Full Installation	N/A	\$36.00	N/A
31		Equipment Only Installation	N/A	\$27.00	N/A
32					
33		Non-Fuel Energy Charge			
34		On-Peak	N/A	23.469	N/A
35		Off-Peak	N/A	2.094	N/A
36					
37	UEV	Utility-Owned Public Charging For Electric Vehicles			
38					
39		Energy Charge (\$ per kWh)	30.000	35.000	16.7%
40					
41		Vehicle Idling Fees (\$ per minute)	\$0.40	\$0.40	0.0%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
☒ Projected Test Year Ended: 12/31/26
☐ Prior Year Ended: __/__/__
☐ Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LLCS-1	Large-Load Contract Service-1			
2		Base Charge	N/A	\$830.79	N/A
3					
4		Base Demand Charge (\$/kW)	N/A	\$7.01	N/A
5					
6		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A
7					
8		Incremental Generation Charge (\$/kW)	N/A	\$28.07	N/A
9					
10	LLCS-2	Large-Load Contract Service-2			
11		Base Charge	N/A	\$830.79	N/A
12					
13		Base Demand Charge (\$/kW)	N/A	\$4.38	N/A
14					
15		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A
16					
17		Incremental Generation Charge (\$/kW)	N/A	Formula Rate	N/A
18					
19					
20					
21					
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MFR A-3
2027 Test Year

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Base Charge	\$9.61	\$11.72	22.0%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	7.164	8.810	23.0%
6		All additional kWh	8.170	9.810	20.1%
7					
8		Minimum Bill	\$25.00	\$30.00	20.0%
9					
10	RTR-1	Residential Service - Time of Use			
11		Base Charge	\$9.61	\$11.72	22.0%
12					
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	12.878	16.079	24.9%
15		Off-Peak	(5.631)	(6.870)	22.0%
16					
17		Minimum Bill	\$25.00	\$30.00	20.0%
18					
19	GS-1	General Service - Non Demand (0 - 24 kW)			
20		Base Charge			
21		Metered	\$12.87	\$14.08	9.4%
22		Unmetered Service Charge	\$6.45	\$7.06	9.5%
23					
24		Base Energy Charge (¢ per kWh)	7.282	7.966	9.4%
25					
26		Minimum Bill	\$25.00	\$30.00	20.0%
27					
28	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
29		Base Charge	\$12.87	\$14.08	9.4%
30					
31		Base Energy Charge (¢ per kWh)			
32		On-Peak	13.479	14.770	9.6%
33		Off-Peak	4.607	5.040	9.4%
34					
35		Minimum Bill	\$25.00	\$30.00	20.0%
36					
37	GSD-1	General Service Demand (25 - 499 kW)			
38		Base Charge	\$30.41	\$42.18	38.7%
39					
40		Base Demand Charge (\$/kW)	\$11.46	\$15.89	38.7%
41					
42		Base Energy Charge (¢ per kWh)	2.549	3.535	38.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

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X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1	General Service Demand (25 - 499 kW) (continued)			
2		Minimum Bill	\$316.91	\$439.43	38.7%
3					
4	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
5		Base Charge	\$30.41	\$42.18	38.7%
6					
7		Base Demand Charge (\$/kW)	\$11.46	\$15.89	38.7%
8					
9		Base Energy Charge (¢ per kWh)	2.549	3.535	38.7%
10					
11		Minimum Bill	\$316.91	\$439.43	38.7%
12					
13	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
14		Base Charge	\$30.41	\$42.18	38.7%
15					
16		Base Demand Charge (\$/kW)	\$10.74	\$14.90	38.7%
17					
18		Maximum Demand Charge (\$/kW)	\$0.71	\$0.98	38.0%
19					
20		Base Energy Charge (¢ per kWh)			
21		On-Peak	5.457	7.532	38.0%
22		Off-Peak	1.375	1.907	38.7%
23					
24		Minimum Bill	\$298.91	\$414.68	38.7%
25					
26	GSLD-1	General Service Large Demand (500 - 1,999 kW)			
27		Base Charge	\$89.26	\$127.86	43.2%
28					
29		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
30					
31		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
32					
33		Minimum Bill	\$6,929.26	\$9,927.86	43.3%
34					
35	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
36		Base Charge	\$89.26	\$127.86	43.2%
37					
38		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
39					
40		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand (continued)			
2		Minimum Bill	\$6,929.26	\$9,927.86	43.3%
3					
4	GSLDT-1	General Service Large Demand - Time of Use (500 - 1,999 kW)			
5		Base Charge	\$89.26	\$127.86	43.2%
6					
7		Base Demand Charge (\$/kW)	\$12.90	\$18.48	43.3%
8					
9		Maximum Demand Charge (\$/kW)	\$0.80	\$1.15	43.8%
10					
11		Base Energy Charge (¢ per kWh)			
12		On-Peak	3.276	4.884	49.1%
13		Off-Peak	1.422	2.037	43.2%
14					
15		Minimum Bill	\$6,539.26	\$9,367.86	43.3%
16					
17	CS-1	Curtailable Service (500 - 1,999 kW) [Schedule closed to new customers]			
18		Base Charge	\$119.02	\$170.50	43.3%
19					
20		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
21					
22		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
23					
24		Monthly Credit (\$ per kW)	(\$2.31)	(\$3.31)	43.3%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$2.31	\$3.31	43.3%
28		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
29		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
30					
31		Minimum Bill	\$6,959.02	\$9,970.50	43.3%
32					
33	CST-1	Curtailable Service - Time of Use (500 - 1,999 kW) [Schedule closed to new customers]			
34		Base Charge	\$119.02	\$170.50	43.3%
35					
36		Base Demand Charge (\$/kW)	\$12.90	\$18.48	43.3%
37					
38		Maximum Demand Charge (\$/kW)	\$0.80	\$1.15	43.8%
39					
40		Base Energy Charge (¢ per kWh)			
41		On-Peak	3.276	4.884	49.1%
42		Off-Peak	1.422	2.037	43.2%

Supporting Schedules: E-13d, E-14

Recap Schedules:

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

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____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-1	Curtailable Service - Time of Use (500-1,999 kW) [Schedule closed to new customers] (continued)			
2		Monthly Credit (\$ per kW)	(\$2.31)	(\$3.31)	43.3%
3					
4		Charges for Non-Compliance of Curtailment Demand			
5		Rebiling for last 36 months (per kW)	\$2.31	\$3.31	43.3%
6		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
7		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
8					
9		Minimum Bill	\$6,569.02	\$9,410.50	43.3%
10					
11	GSLD-2	General Service Large Demand (2,000 kW +)			
12		Base Charge	\$258.54	\$376.80	45.7%
13					
14		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
15					
16		Base Energy Charge (¢ per kWh)	1.713	2.497	45.8%
17					
18		Minimum Bill	\$27,778.54	\$40,476.80	45.7%
19					
20	GSLDT-2	General Service Large Demand - Time of Use (2,000 kW +)			
21		Base Charge	\$258.54	\$376.80	45.7%
22					
23		Base Demand Charge (\$/kW)	\$13.08	\$19.06	45.7%
24					
25		Maximum Demand Charge (\$/kW)	\$0.69	\$1.01	46.4%
26					
27		Base Energy Charge (¢ per kWh)			
28		On-Peak	2.738	4.038	47.5%
29		Off-Peak	1.343	1.957	45.7%
30					
31		Minimum Bill	\$26,418.54	\$38,496.80	45.7%
32					
33	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to new customers]			
34		Base Charge	\$287.27	\$418.67	45.7%
35					
36		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
37					
38		Base Energy Charge (¢ per kWh)	1.713	2.497	45.8%
39					
40		Monthly Credit (\$ per kW)	(\$2.22)	(\$3.24)	45.9%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

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___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to new customers] (continued)			
2		Charges for Non-Compliance of Curtailment Demand			
3		Rebiling for last 36 months (per kW)	\$2.22	\$3.24	45.9%
4		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
5		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
6					
7		Minimum Bill	\$27,807.27	\$40,518.67	45.7%
8					
9	CST-2	Curtailable Service - Time of Use (2,000 kW +) [Schedule closed to new customers]			
10		Base Charge	\$287.27	\$418.67	45.7%
11					
12		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
13					
14		Maximum Demand Charge (\$/kW)	\$0.69	\$1.01	46.4%
15					
16		Base Energy Charge (¢ per kWh)			
17		On-Peak	2.738	4.038	47.5%
18		Off-Peak	1.343	1.957	45.7%
19					
20		Monthly Credit (\$ per kW)	(\$2.22)	(\$3.24)	45.9%
21					
22		Charges for Non-Compliance of Curtailment Demand			
23		Rebiling for last 36 months (per kW)	\$2.22	\$3.24	45.9%
24		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
25		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
26					
27		Minimum Bill	\$27,807.27	\$40,518.67	45.7%
28					
29	GSLD-3	General Service Large Demand (69 kV or above)			
30		Base Charge	\$2,276.72	\$3,266.87	43.5%
31					
32		Base Demand Charge (\$/kW)	\$10.84	\$15.55	43.5%
33					
34		Base Energy Charge (¢ per kWh)	1.249	1.792	43.5%
35					
36	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
37		Base Charge	\$2,276.72	\$3,266.87	43.5%
38					
39		Base Demand Charge (\$/kW)	\$10.84	\$15.55	43.5%
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above) (continued)			
2		Base Energy Charge (¢ per kWh)			
3		On-Peak	1.426	2.041	43.1%
4		Off-Peak	1.188	1.705	43.5%
5					
6	CS-3	Curtailable Service (69 kV or above) [Schedule proposed to be cancelled]			
7		Base Charge	\$2,360.64	N/A	N/A
8					
9		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
10					
11		Base Energy Charge (¢ per kWh)	1.249	N/A	N/A
12					
13		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
14					
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebiling for last 36 months (per kW)	\$2.27	N/A	N/A
17		Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
18		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
19					
20	CST-3	Curtailable Service - Time of Use (69 kV or above) [Schedule proposed to be cancelled]			
21		Base Charge	\$2,360.64	N/A	N/A
22					
23		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
24					
25		Base Energy Charge (¢ per kWh)			
26		On-Peak	1.426	N/A	N/A
27		Off-Peak	1.188	N/A	N/A
28					
29		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
30					
31		Charges for Non-Compliance of Curtailment Demand			
32		Rebiling for last 36 months (per kW)	\$2.27	N/A	N/A
33		Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
34		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
35					
36	OS-2	Sports Field Service [Schedule closed to new customers]			
37		Base Charge	\$156.45	\$214.46	37.1%
38					
39		Base Energy Charge (¢ per kWh)	9.844	13.494	37.1%
40					
41		Minimum Bill	\$156.45	\$214.46	37.1%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	MET	Metropolitan Transit Service			
2		Base Charge	\$811.96	\$990.02	21.9%
3					
4		Demand Charge (\$/kW)	\$17.18	\$20.95	21.9%
5					
6		Base Energy Charge (¢ per kWh)	2.291	2.793	21.9%
7					
8	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
9		Base Charge			
10		CILC-1G	\$192.36	\$297.50	54.7%
11		CILC-1D	\$324.25	\$538.32	66.0%
12		CILC-1T	\$2,835.75	\$5,224.30	84.2%
13					
14		Base Demand Charge (\$/kW)			
15		per kW of Maximum Demand			
16		CILC-1G	\$5.13	\$7.93	54.6%
17		CILC-1D	\$5.46	\$9.06	65.9%
18		CILC-1T	None	None	
19					
20		per kW of Load Control On-Peak Demand			
21		CILC-1G	\$3.37	\$5.21	54.6%
22		CILC-1D	\$3.90	\$6.47	65.9%
23		CILC-1T	\$4.09	\$7.54	84.4%
24					
25		per kW of Firm On-Peak Demand			
26		CILC-1G	\$12.82	\$19.83	54.7%
27		CILC-1D	\$14.12	\$23.44	66.0%
28		CILC-1T	\$14.90	\$27.45	84.2%
29					
30		Base Energy Charge (¢ per kWh)			
31		On-Peak			
32		CILC-1G	1.909	2.952	54.6%
33		CILC-1D	1.302	2.162	66.1%
34		CILC-1T	1.190	2.192	84.2%
35					
36		Off-Peak			
37		CILC-1G	1.909	2.952	54.6%
38		CILC-1D	1.302	2.162	66.1%
39		CILC-1T	1.190	2.192	84.2%
40					
41		Excess "Firm Demand" or Termination Charge	Difference between Firm and	Difference between Firm and	
42		■ Up to prior 60 months of service	Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge	

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)			
2		▫ Penalty Charge per kW for each month of rebilling	\$1.37	\$1.37	0.0%
3					
4	CDR	Commercial/Industrial Demand Reduction Rider			
5		Monthly Rate			
6		Base Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
7		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
8		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
9					
10		Monthly Administrative Adder			
11		GSD-1, GSDT-1, HLFT-1	\$152.10	\$210.95	38.7%
12		GSLD-1, GSLDT-1, HLFT-2	\$208.29	\$298.38	43.3%
13		GSLD-2, GSLDT-2, HLFT-3	\$86.18	\$125.60	45.7%
14		GSLD-3, GSLDT-3	\$262.29	\$376.36	43.5%
15					
16		Utility Controlled Demand Credit \$/kW	(\$8.76)	(\$6.22)	-29.0%
17					
18		Excess "Firm Demand"	\$8.76	\$6.22	-29.0%
19		▫ Up to prior 60 months of service			
20					
21		▫ Penalty Charge per kW for each month of rebilling	\$1.30	\$1.30	0.0%
22					
23		Early Termination charges (per kW)			
24		▫ Rebilled Utility Controlled Demand \$/kW	\$8.76	\$6.22	-29.0%
25					
26		▫ Penalty Charge per kW Utility Controlled Demand	\$1.30	\$1.30	0.0%
27					
28	SL-1	Street Lighting [Schedule closed to new customers]			
29		Charges for Company-Owned Units			
30		Fixture			
31		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$6.80	26.4%
32		Sodium Vapor 9,500 lu 100 watts	\$4.99	\$6.31	26.5%
33		Sodium Vapor 16,000 lu 150 watts	\$5.14	\$6.50	26.5%
34		Sodium Vapor 22,000 lu 200 watts	\$7.80	\$9.86	26.4%
35		Sodium Vapor 50,000 lu 400 watts	\$7.88	\$9.96	26.4%
36		Sodium Vapor 27,500 lu 250 watts	\$8.29	\$10.48	26.4%
37		Sodium Vapor 140,000 lu 1,000 watts	\$12.47	\$15.76	26.4%
38		Mercury Vapor 6,000 lu 140 watts	\$3.88	\$4.90	26.3%
39		Mercury Vapor 8,600 lu 175 watts	\$3.95	\$4.99	26.3%
40		Mercury Vapor 11,500 lu 250 watts	\$6.57	\$8.30	26.3%
41		Mercury Vapor 21,500 lu 400 watts	\$6.54	\$8.27	26.5%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Maintenance			
3		Sodium Vapor 6,300 lu 70 watts	\$2.19	\$2.77	26.5%
4		Sodium Vapor 9,500 lu 100 watts	\$2.20	\$2.78	26.4%
5		Sodium Vapor 16,000 lu 150 watts	\$2.23	\$2.82	26.5%
6		Sodium Vapor 22,000 lu 200 watts	\$2.85	\$3.60	26.3%
7		Sodium Vapor 50,000 lu 400 watts	\$2.84	\$3.59	26.4%
8		Sodium Vapor 27,500 lu 250 watts	\$3.09	\$3.91	26.5%
9		Sodium Vapor 140,000 lu 1,000 watts	\$5.56	\$7.03	26.4%
10		Mercury Vapor 6,000 lu 140 watts	\$1.95	\$2.46	26.2%
11		Mercury Vapor 8,600 lu 175 watts	\$1.95	\$2.46	26.2%
12		Mercury Vapor 11,500 lu 250 watts	\$2.83	\$3.58	26.5%
13		Mercury Vapor 21,500 lu 400 watts	\$2.79	\$3.53	26.5%
14					
15		Energy Non-Fuel			
16		Sodium Vapor 6,300 lu 70 watts	29	\$1.27	27.0%
17		Sodium Vapor 9,500 lu 100 watts	41	\$1.79	26.1%
18		Sodium Vapor 16,000 lu 150 watts	60	\$2.62	26.0%
19		Sodium Vapor 22,000 lu 200 watts	88	\$3.85	26.6%
20		Sodium Vapor 50,000 lu 400 watts	168	\$7.35	26.5%
21		Sodium Vapor 27,500 lu 250 watts	116	\$5.07	26.4%
22		Sodium Vapor 140,000 lu 1,000 watts	411	\$17.98	26.4%
23		Mercury Vapor 6,000 lu 140 watts	62	\$2.71	26.6%
24		Mercury Vapor 8,600 lu 175 watts	77	\$3.37	26.7%
25		Mercury Vapor 11,500 lu 250 watts	104	\$4.55	26.4%
26		Mercury Vapor 21,500 lu 400 watts	160	\$7.00	26.6%
27					
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42					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Charge for Customer-Owned Units			
3		Relamping and Energy			
4		Sodium Vapor 6,300 lu 70 watts	\$3.20	\$4.04	26.3%
5		Sodium Vapor 9,500 lu 100 watts	\$3.62	\$4.57	26.2%
6		Sodium Vapor 16,000 lu 150 watts	\$4.32	\$5.44	25.9%
7		Sodium Vapor 22,000 lu 200 watts	\$5.88	\$7.45	26.7%
8		Sodium Vapor 50,000 lu 400 watts	\$8.66	\$10.94	26.3%
9		Sodium Vapor 27,500 lu 250 watts	\$7.10	\$8.98	26.5%
10		Sodium Vapor 140,000 lu 1,000 watts	\$19.78	\$25.01	26.4%
11		Mercury Vapor 6,000 lu 140 watts	\$4.10	\$5.17	26.1%
12		Mercury Vapor 8,600 lu 175 watts	\$4.61	\$5.83	26.5%
13		Mercury Vapor 11,500 lu 250 watts	\$6.97	\$8.13	16.6%
14		Mercury Vapor 21,500 lu 400 watts	\$8.95	\$10.53	17.7%
15					
16		Energy Only kWh			
17		Sodium Vapor 6,300 lu 70 watts 29	\$1.00	\$1.27	27.0%
18		Sodium Vapor 9,500 lu 100 watts 41	\$1.42	\$1.79	26.1%
19		Sodium Vapor 16,000 lu 150 watts 60	\$2.08	\$2.62	26.0%
20		Sodium Vapor 22,000 lu 200 watts 88	\$3.04	\$3.85	26.6%
21		Sodium Vapor 50,000 lu 400 watts 168	\$5.81	\$7.35	26.5%
22		Sodium Vapor 27,500 lu 250 watts 116	\$4.01	\$5.07	26.4%
23		Sodium Vapor 140,000 lu 1,000 watts 411	\$14.22	\$17.98	26.4%
24		Mercury Vapor 6,000 lu 140 watts 62	\$2.14	\$2.71	26.6%
25		Mercury Vapor 8,600 lu 175 watts 77	\$2.66	\$3.37	26.7%
26		Mercury Vapor 11,500 lu 250 watts 104	\$3.60	\$4.55	26.4%
27		Mercury Vapor 21,500 lu 400 watts 160	\$5.53	\$7.00	26.6%
28					
29		Non-Fuel Energy (\$ per kWh)	3.459	4.374	26.5%
30					
31		Other Charges			
32		Wood Pole	\$6.03	\$7.62	26.4%
33		Concrete Pole / Steel Pole	\$8.25	\$10.43	26.4%
34		Fiberglass Pole	\$9.74	\$12.31	26.4%
35		Underground conductors not under paving (\$ per foot)	4.935	6.238	26.4%
36		Underground conductors under paving (\$ per foot)	12.054	15.236	26.4%
37					
38		Willful Damage			
39		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%
40					
41		Special Provisions			
42		Facilities Charge	1.28%	1.35%	5.5%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1M	Street Lighting Metered Service			
2		Base Charge	\$17.30	\$20.90	20.8%
3					
4		Base Energy Charge (¢ per kWh)	3.494	4.220	20.8%
5					
6		Minimum Bill	\$17.30	\$20.90	20.8%
7					
8	PL-1	Premium Lighting [Schedule closed to new customers]			
9		Present Value Revenue Requirement			
10		Multiplier	1.1268	1.1502	2.1%
11					
12		Monthly Rate			
13		Facilities (Percentage of total work order cost)			
14		10 Year Payment Option	1.265%	1.346%	6.4%
15		20 Year Payment Option	0.848%	0.933%	10.0%
16					
17		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
18					
19					
20		Termination Factors			
21		10 Year Payment Option			
22		1	1.1268	1.1502	2.1%
23		2	0.9749	0.9887	1.4%
24		3	0.8947	0.9111	1.8%
25		4	0.8086	0.8270	2.3%
26		5	0.7161	0.7357	2.7%
27		6	0.6169	0.6367	3.2%
28		7	0.5104	0.5292	3.7%
29		8	0.3960	0.4126	4.2%
30		9	0.2732	0.2861	4.7%
31		10	0.1415	0.1489	5.2%
32		>10	0.0000	0.0000	0.0%
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

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1	PL-1	Premium Lighting [Schedule closed to new customers] (continued)			
2		20 Year Payment Option			
3		1	1.1268	1.1502	2.1%
4		2	1.0250	1.0382	1.3%
5		3	0.9986	1.0144	1.6%
6		4	0.9702	0.9886	1.9%
7		5	0.9397	0.9606	2.2%
8		6	0.9069	0.9303	2.6%
9		7	0.8718	0.8973	2.9%
10		8	0.8341	0.8615	3.3%
11		9	0.7936	0.8227	3.7%
12		10	0.7501	0.7806	4.1%
13		11	0.7035	0.7350	4.5%
14		12	0.6534	0.6854	4.9%
15		13	0.5996	0.6317	5.3%
16		14	0.5416	0.5733	5.9%
17		15	0.4799	0.5100	6.3%
18		16	0.4134	0.4414	6.8%
19		17	0.3420	0.3669	7.3%
20		18	0.2654	0.2861	7.8%
21		19	0.1831	0.1984	8.3%
22		20	0.0948	0.1032	8.9%
23		>20	0.0000	0.0000	0.0%
24					
25		Non-Fuel Energy (\$ per kWh)	3.459	4.374	26.5%
26					
27		<u>Willful Damage</u>			
28		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
29					
30	RL-1	Recreational Lighting [Schedule closed to new customers]			
31					
32		Non-Fuel Energy (\$ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
33					
34					
35		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
36					
37					
38					
39					
40					
41					
42					

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☒ Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers]			
2		Charges for Company-Owned Units			
3		Fixture			
4		Sodium Vapor 6,300 lu 70 watts	\$5.98	\$7.56	26.4%
5		Sodium Vapor 9,500 lu 100 watts	\$6.11	\$7.72	26.4%
6		Sodium Vapor 16,000 lu 150 watts	\$6.33	\$8.00	26.4%
7		Sodium Vapor 22,000 lu 200 watts	\$9.20	\$11.63	26.4%
8		Sodium Vapor 50,000 lu 400 watts	\$9.78	\$12.36	26.4%
9		Sodium Vapor 12,000 lu 150 watts	\$6.90	\$8.72	26.4%
10		Mercury Vapor 6,000 lu 140 watts	\$4.58	\$5.79	26.4%
11		Mercury Vapor 8,600 lu 175 watts	\$4.62	\$5.84	26.4%
12		Mercury Vapor 21,500 lu 400 watts	\$7.57	\$9.57	26.4%
13					
14		Maintenance			
15		Sodium Vapor 6,300 lu 70 watts	\$2.22	\$2.81	26.6%
16		Sodium Vapor 9,500 lu 100 watts	\$2.22	\$2.81	26.6%
17		Sodium Vapor 16,000 lu 150 watts	\$2.27	\$2.87	26.4%
18		Sodium Vapor 22,000 lu 200 watts	\$2.91	\$3.68	26.5%
19		Sodium Vapor 50,000 lu 400 watts	\$2.86	\$3.62	26.6%
20		Sodium Vapor 12,000 lu 150 watts	\$2.52	\$3.19	26.6%
21		Mercury Vapor 6,000 lu 140 watts	\$1.98	\$2.50	26.3%
22		Mercury Vapor 8,600 lu 175 watts	\$1.98	\$2.50	26.3%
23		Mercury Vapor 21,500 lu 400 watts	\$2.80	\$3.54	26.4%
24					
25		Energy Non-Fuel kWh			
26		Sodium Vapor 6,300 lu 70 watts 29	\$1.05	\$1.27	21.0%
27		Sodium Vapor 9,500 lu 100 watts 41	\$1.49	\$1.79	20.1%
28		Sodium Vapor 16,000 lu 150 watts 60	\$2.17	\$2.62	20.7%
29		Sodium Vapor 22,000 lu 200 watts 88	\$3.19	\$3.85	20.7%
30		Sodium Vapor 50,000 lu 400 watts 168	\$6.08	\$7.35	20.9%
31		Sodium Vapor 12,000 lu 150 watts 60	\$2.17	\$2.62	20.7%
32		Mercury Vapor 6,000 lu 140 watts 62	\$2.25	\$2.71	20.4%
33		Mercury Vapor 8,600 lu 175 watts 77	\$2.79	\$3.37	20.8%
34		Mercury Vapor 21,500 lu 400 watts 160	\$5.80	\$7.00	20.7%
35					
36					
37					
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39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers] (continued)			
2		Charges for Customer Owned Units			
3		Total Charge-Relamping & Energy			
4		Sodium Vapor 6,300 lu 70 watts	\$3.14	\$4.08	29.9%
5		Sodium Vapor 9,500 lu 100 watts	\$3.57	\$4.60	28.9%
6		Sodium Vapor 16,000 lu 150 watts	\$4.29	\$5.49	28.0%
7		Sodium Vapor 22,000 lu 200 watts	\$5.87	\$7.53	28.3%
8		Sodium Vapor 50,000 lu 400 watts	\$8.73	\$10.97	25.7%
9		Sodium Vapor 12,000 lu 150 watts	\$5.16	\$5.81	12.6%
10		Mercury Vapor 6,000 lu 140 watts	\$4.62	\$5.21	12.8%
11		Mercury Vapor 8,600 lu 175 watts	\$4.69	\$5.87	25.2%
12		Mercury Vapor 21,500 lu 400 watts	\$8.18	\$10.54	28.9%
13					
14		Energy Only kWh			
15		Sodium Vapor 6,300 lu 70 watts 29	\$1.05	\$1.27	21.0%
16		Sodium Vapor 9,500 lu 100 watts 41	\$1.49	\$1.79	20.1%
17		Sodium Vapor 16,000 lu 150 watts 60	\$2.17	\$2.62	20.7%
18		Sodium Vapor 22,000 lu 200 watts 88	\$3.19	\$3.85	20.7%
19		Sodium Vapor 50,000 lu 400 watts 168	\$6.08	\$7.35	20.9%
20		Sodium Vapor 12,000 lu 150 watts 60	\$2.17	\$2.62	20.7%
21		Mercury Vapor 6,000 lu 140 watts 62	\$2.25	\$2.71	20.4%
22		Mercury Vapor 8,600 lu 175 watts 77	\$2.79	\$3.37	20.8%
23		Mercury Vapor 21,500 lu 400 watts 160	\$5.80	\$7.00	20.7%
24					
25		Non-Fuel Energy (\$ per kWh)	3.622	4.374	20.8%
26					
27		Other Charges			
28		Wood Pole	\$13.11	\$16.57	26.4%
29		Concrete Pole / Steel Pole	\$17.71	\$22.39	26.4%
30		Fiberglass Pole	\$20.81	\$26.30	26.4%
31		Underground conductors excluding			
32		Trenching per foot	\$0.101	\$0.128	26.7%
33		Down-guy, Anchor and Protector	\$11.92	\$15.07	26.4%
34					
35		Special Provisions			
36		Facilities Charge	1.28%	1.35%	5.5%
37					
38	SL-2	Traffic Signal Service [Schedule closed to new customers]			
39		Minimum Charge at each point of delivery	\$4.39	\$5.27	20.0%
40					
41		Base Energy Charge (\$ per kWh)	5.852	7.030	20.1%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

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X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-2M	Traffic Signal Metered Service			
2		Base Charge	\$7.89	\$8.00	1.4%
3					
4		Base Energy Charge (¢ per kWh)	6.024	6.110	1.4%
5					
6		Minimum Bill	\$7.89	\$8.00	1.4%
7					
8	SST-1	Standby and Supplemental Service			
9		Base Charge			
10		SST-1(D1)	\$176.31	\$180.96	2.6%
11		SST-1(D2)	\$176.31	\$180.96	2.6%
12		SST-1(D3)	\$599.46	\$615.29	2.6%
13		SST-1(T)	\$2,542.09	\$2,606.66	2.5%
14					
15		Distribution Demand Charge (\$/kW)			
16		per kW of Contract Standby Demand			
17		SST-1(D1)	\$4.23	\$4.34	2.6%
18		SST-1(D2)	\$4.23	\$4.34	2.6%
19		SST-1(D3)	\$4.23	\$4.34	2.6%
20		SST-1(T)	N/A	N/A	N/A
21					
22		Reservation Demand (\$/kW)			
23		per kW			
24		SST-1(D1)	\$2.08	\$2.13	2.4%
25		SST-1(D2)	\$2.08	\$2.13	2.4%
26		SST-1(D3)	\$2.08	\$2.13	2.4%
27		SST-1(T)	\$1.90	\$1.95	2.6%
28					
29		Daily Demand Charge (\$/kW)			
30		per kW for each daily maximum On-Peak Standby Demand			
31		SST-1(D1)	\$1.01	\$1.04	3.0%
32		SST-1(D2)	\$1.01	\$1.04	3.0%
33		SST-1(D3)	\$1.01	\$1.04	3.0%
34		SST-1(T)	\$0.59	\$0.60	1.7%
35					
36		Base Energy Charge - On-Peak (¢ per kWh)			
37		SST-1(D1)	1.005	1.032	2.7%
38		SST-1(D2)	1.005	1.032	2.7%
39		SST-1(D3)	1.005	1.032	2.7%
40		SST-1(T)	1.000	1.025	2.5%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Base Energy Charge - Off-Peak (\$ per kWh)			
3		SST-1(D1)	1.005	1.032	2.7%
4		SST-1(D2)	1.005	1.032	2.7%
5		SST-1(D3)	1.005	1.032	2.7%
6		SST-1(T)	1.000	1.025	2.5%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12	ISST-1	Interruptible Standby and Supplemental Service			
13		Base Charge			
14		ISST-1(D)	\$685.64	\$703.74	2.6%
15		ISST-1(T)	\$2,804.40	\$2,875.63	2.5%
16					
17		Distribution Demand Charge (\$/kW)			
18		per kW of Contract Standby Demand			
19		ISST-1(D)	\$4.23	\$4.34	2.6%
20		ISST-1(T)	N/A	N/A	N/A
21					
22		Reservation Demand Charge (\$/kW)			
23		per kW of Interruptible Standby Demand			
24		ISST-1(D)	\$0.36	\$0.37	2.8%
25		ISST-1(T)	\$0.41	\$0.42	2.4%
26					
27		Reservation Demand Charge (\$/kW)			
28		per kW of Firm Standby Demand			
29		ISST-1(D)	\$2.08	\$2.13	2.4%
30		ISST-1(T)	\$1.90	\$1.95	2.6%
31					
32		Daily Demand Charge (\$/kW)			
33		per kW for each daily maximum On-Peak Interruptible Standby Demand			
34		ISST-1(D)	\$0.17	\$0.17	0.0%
35		ISST-1(T)	\$0.16	\$0.16	0.0%
36					
37		Daily Demand Charge (\$/kW)			
38		per kW for each daily maximum On-Peak Firm Standby Demand			
39		ISST-1(D)	\$1.01	\$1.04	3.0%
40		ISST-1(T)	\$0.59	\$0.60	1.7%
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Base Energy Charge - On-Peak (¢ per kWh)			
3		ISST-1(D)	1.005	1.032	2.7%
4		ISST-1(T)	1.000	1.025	2.5%
5					
6		Base Energy Charge - Off-Peak (¢ per kWh)			
7		ISST-1(D)	1.005	1.032	2.7%
8		ISST-1(T)	1.000	1.025	2.5%
9					
10		Supplemental Service			
11		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
12		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
13					
14		Excess "Firm Standby Demand"			
15		▫ Up to prior 60 months of service	Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
16					
17					
18					
19		▫ Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
20					
21		Early Termination charges			
22		▫ Up to prior 60 months of service	Reimburse the Company for any discounts received under this Rider plus interest	Reimburse the Company for any discounts received under this Rider plus interest	
23					
24					
25		▫ Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
26					
27	CISR-1	Commercial/Industrial Service Rider			
28					
29		Additional Base Charge	\$250.00	\$250.00	0.0%
30					
31	TR	Transformation Rider			
32		Monthly Credit			
33		per kW of Billing Demand	(\$0.36)	(\$0.55)	52.8%
34					
35	GSCU-1	General Service Constant Usage			
36		Base Charge	\$17.39	\$18.26	5.0%
37					
38		Base Energy Charge (¢ per kWh)	4.364	4.581	5.0%
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	HLFT	High Load Factor - Time of Use			
2		Base Charge			
3		HLFT-1	\$30.41	\$42.18	38.7%
4		HLFT-2	\$89.26	\$127.86	43.2%
5		HLFT-3	\$258.54	\$376.80	45.7%
6					
7		Demand Charges			
8		On-Peak Demand Charge (\$/kW)			
9		HLFT-1	\$13.50	\$18.72	38.7%
10		HLFT-2	\$14.40	\$20.63	43.3%
11		HLFT-3	\$13.99	\$20.39	45.7%
12					
13		Maximum Demand Charge (\$/kW)			
14		HLFT-1	\$2.80	\$3.88	38.6%
15		HLFT-2	\$3.09	\$4.43	43.4%
16		HLFT-3	\$2.98	\$4.34	45.6%
17					
18		Non-Fuel Energy Charges (¢ per kWh)			
19		On-Peak			
20		HLFT-1	2.193	3.046	38.9%
21		HLFT-2	1.259	1.796	42.7%
22		HLFT-3	1.087	1.587	46.0%
23					
24		Off-Peak			
25		HLFT-1	1.375	1.907	38.7%
26		HLFT-2	1.218	1.745	43.3%
27		HLFT-3	1.085	1.581	45.7%
28					
29	SDTR	Seasonal Demand – Time of Use Rider			
30		Option A			
31		Base Charge			
32		SDTR-1A	\$30.41	\$42.18	38.7%
33		SDTR-2A	\$89.26	\$127.86	43.2%
34		SDTR-3A	\$258.54	\$376.80	45.7%
35					
36		Demand Charges			
37		Seasonal On-Peak Demand Charge (\$/kW)			
38		per kW of Seasonal On-Peak Demand			
39		SDTR-1A	\$11.48	\$16.97	47.8%
40		SDTR-2A	\$13.12	\$20.18	53.8%
41		SDTR-3A	\$13.36	\$19.87	48.7%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand -- Time of Use Rider (continued)			
2		Seasonal Maximum Demand Charge (\$/kW)			
3		SDTR-1A	\$0.71	\$0.98	38.0%
4		SDTR-2A	\$0.80	\$1.15	43.8%
5		SDTR-3A	\$0.69	\$1.01	46.4%
6					
7		Non-Seasonal Demand Charge (\$/kW)			
8		per kW of Non-Seasonal Maximum Demand			
9		SDTR-1A	\$11.17	\$15.03	34.6%
10		SDTR-2A	\$13.60	\$18.74	37.8%
11		SDTR-3A	\$13.66	\$19.91	45.8%
12					
13		Energy Charges			
14		Base Seasonal On-Peak (\$ per kWh)			
15		per kWh of Seasonal On-Peak Energy			
16		SDTR-1A	10.554	14.543	37.8%
17		SDTR-2A	6.855	9.338	36.2%
18		SDTR-3A	5.555	7.908	42.4%
19					
20		Base Seasonal Off-Peak (\$ per kWh)			
21		per kWh of Seasonal Off-Peak Energy			
22		SDTR-1A	1.690	2.330	37.9%
23		SDTR-2A	1.422	2.037	43.2%
24		SDTR-3A	1.343	1.957	45.7%
25					
26		Base Non-Seasonal Energy Charge (\$ per kWh)			
27		SDTR-1A	2.549	3.535	38.7%
28		SDTR-2A	1.971	2.823	43.2%
29		SDTR-3A	1.713	2.497	45.8%
30					
31		Option B			
32		Base Charge			
33		SDTR-1B	\$30.41	\$42.18	38.7%
34		SDTR-2B	\$89.26	\$127.86	43.2%
35		SDTR-3B	\$258.54	\$376.80	45.7%
36					
37		Demand Charges			
38		Seasonal On-peak Demand Charge (\$/kW)			
39		per kW of Seasonal On-Peak Demand			
40		SDTR-1B	\$11.48	\$16.97	47.8%
41		SDTR-2B	\$13.12	\$20.18	53.8%
42		SDTR-3B	\$13.36	\$19.87	48.7%

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand -- Time of Use Rider (continued)			
2		Non-seasonal Demand Charge (\$/kW)			
3		per kW of Non-Seasonal Peak Demand			
4		SDTR-1B	\$10.47	\$13.53	29.2%
5		SDTR-2B	\$12.80	\$17.20	34.4%
6		SDTR-3B	\$12.98	\$17.96	38.4%
7					
8		Seasonal Maximum Demand (\$/kW)			
9		SDTR-1B	\$0.71	\$0.99	39.4%
10		SDTR-2B	\$0.80	\$1.15	43.8%
11		SDTR-3B	\$0.69	\$1.01	46.4%
12					
13		Non-Seasonal Maximum Demand (\$/kW)			
14		SDTR-1B	\$0.71	\$0.99	39.4%
15		SDTR-2B	\$0.80	\$1.15	43.8%
16		SDTR-3B	\$0.69	\$1.01	46.4%
17					
18		Energy Charges			
19		Base Seasonal On-Peak (\$ per kWh)			
20		per kWh of Seasonal On-Peak Energy			
21		SDTR-1B	10.554	14.543	37.8%
22		SDTR-2B	6.855	9.338	36.2%
23		SDTR-3B	5.555	7.908	42.4%
24					
25		Base Seasonal Off-Peak (\$ per kWh)			
26		per kWh of Seasonal Off-Peak Energy			
27		SDTR-1B	1.690	2.330	37.9%
28		SDTR-2B	1.422	2.037	43.2%
29		SDTR-3B	1.343	1.957	45.7%
30					
31		Base Non-Seasonal On-Peak (\$ per kWh)			
32		per kWh of Non-Seasonal On-Peak Energy			
33		SDTR-1B	5.592	7.240	29.5%
34		SDTR-2B	4.019	5.111	27.2%
35		SDTR-3B	3.334	4.739	42.1%
36					
37		Base Non-Seasonal Off-Peak (\$ per kWh)			
38		per kWh of Non-Seasonal Off-Peak Energy			
39		SDTR-1B	1.690	2.330	37.9%
40		SDTR-2B	1.422	2.037	43.2%
41		SDTR-3B	1.343	1.957	45.7%
42					

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	NSMR	Non-Standard Meter Rider			
2		Enrollment Fee	\$89.00	\$89.00	0.0%
3		Monthly Surcharge	\$13.00	\$13.00	0.0%
4					
5	LT-1	LED Lighting			
6		LED Fixture			
7		Fixture Tier			
8		1 A	\$1.50	\$1.50	0.0%
9		1 B	\$1.70	\$1.70	0.0%
10		1 C	\$1.90	\$1.90	0.0%
11		1 D	\$2.10	\$2.10	0.0%
12		1 E	\$2.30	\$2.30	0.0%
13		1 F	\$2.50	\$2.50	0.0%
14		1 G	\$2.70	\$2.70	0.0%
15		1 H	\$2.90	\$2.90	0.0%
16		1 I	\$3.10	\$3.10	0.0%
17		1 J	\$3.30	\$3.30	0.0%
18		1 K	\$3.50	\$3.50	0.0%
19		1 L	\$3.70	\$3.70	0.0%
20		1 M	\$3.90	\$3.90	0.0%
21		1 N	\$4.10	\$4.10	0.0%
22		1 O	\$4.30	\$4.30	0.0%
23		1 P	\$4.50	\$4.50	0.0%
24		1 Q	\$4.70	\$4.70	0.0%
25		1 R	\$4.90	\$4.90	0.0%
26		1 S	\$5.10	\$5.10	0.0%
27		1 T	\$5.30	\$5.30	0.0%
28		1 U	\$5.50	\$5.50	0.0%
29		1 V	\$5.70	\$5.70	0.0%
30		1 W	\$5.90	\$5.90	0.0%
31		1 X	\$6.10	\$6.10	0.0%
32		1 Y	\$6.30	\$6.30	0.0%
33		1 Z	\$6.50	\$6.50	0.0%
34		1 AA	\$6.70	\$6.70	0.0%
35		1 BB	\$6.90	\$6.90	0.0%
36		1 CC	\$7.10	\$7.10	0.0%
37		1 DD	\$7.30	\$7.30	0.0%
38		1 EE	\$7.50	\$7.50	0.0%
39		2 A	\$4.50	\$4.50	0.0%
40		2 B	\$4.70	\$4.70	0.0%
41		2 C	\$4.90	\$4.90	0.0%
42		2 D	\$5.10	\$5.10	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		2	E	\$5.30	0.0%
3		2	F	\$5.50	0.0%
4		2	G	\$5.70	0.0%
5		2	H	\$5.90	0.0%
6		2	I	\$6.10	0.0%
7		2	J	\$6.30	0.0%
8		2	K	\$6.50	0.0%
9		2	L	\$6.70	0.0%
10		2	M	\$6.90	0.0%
11		2	N	\$7.10	0.0%
12		2	O	\$7.30	0.0%
13		2	P	\$7.50	0.0%
14		2	Q	\$7.70	0.0%
15		2	R	\$7.90	0.0%
16		2	S	\$8.10	0.0%
17		2	T	\$8.30	0.0%
18		2	U	\$8.50	0.0%
19		2	V	\$8.70	0.0%
20		2	W	\$8.90	0.0%
21		2	X	\$9.10	0.0%
22		2	Y	\$9.30	0.0%
23		2	Z	\$9.50	0.0%
24		2	AA	\$9.70	0.0%
25		2	BB	\$9.90	0.0%
26		2	CC	\$10.10	0.0%
27		2	DD	\$10.30	0.0%
28		2	EE	\$10.50	0.0%
29		3	A	\$7.50	0.0%
30		3	B	\$7.70	0.0%
31		3	C	\$7.90	0.0%
32		3	D	\$8.10	0.0%
33		3	E	\$8.30	0.0%
34		3	F	\$8.50	0.0%
35		3	G	\$8.70	0.0%
36		3	H	\$8.90	0.0%
37		3	I	\$9.10	0.0%
38		3	J	\$9.30	0.0%
39		3	K	\$9.50	0.0%
40		3	L	\$9.70	0.0%
41		3	M	\$9.90	0.0%
42		3	N	\$10.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	3	O	\$10.30	\$10.30	0.0%
3	3	P	\$10.50	\$10.50	0.0%
4	3	Q	\$10.70	\$10.70	0.0%
5	3	R	\$10.90	\$10.90	0.0%
6	3	S	\$11.10	\$11.10	0.0%
7	3	T	\$11.30	\$11.30	0.0%
8	3	U	\$11.50	\$11.50	0.0%
9	3	V	\$11.70	\$11.70	0.0%
10	3	W	\$11.90	\$11.90	0.0%
11	3	X	\$12.10	\$12.10	0.0%
12	3	Y	\$12.30	\$12.30	0.0%
13	3	Z	\$12.50	\$12.50	0.0%
14	3	AA	\$12.70	\$12.70	0.0%
15	3	BB	\$12.90	\$12.90	0.0%
16	3	CC	\$13.10	\$13.10	0.0%
17	3	DD	\$13.30	\$13.30	0.0%
18	3	EE	\$13.50	\$13.50	0.0%
19	4	A	\$10.50	\$10.50	0.0%
20	4	B	\$10.70	\$10.70	0.0%
21	4	C	\$10.90	\$10.90	0.0%
22	4	D	\$11.10	\$11.10	0.0%
23	4	E	\$11.30	\$11.30	0.0%
24	4	F	\$11.50	\$11.50	0.0%
25	4	G	\$11.70	\$11.70	0.0%
26	4	H	\$11.90	\$11.90	0.0%
27	4	I	\$12.10	\$12.10	0.0%
28	4	J	\$12.30	\$12.30	0.0%
29	4	K	\$12.50	\$12.50	0.0%
30	4	L	\$12.70	\$12.70	0.0%
31	4	M	\$12.90	\$12.90	0.0%
32	4	N	\$13.10	\$13.10	0.0%
33	4	O	\$13.30	\$13.30	0.0%
34	4	P	\$13.50	\$13.50	0.0%
35	4	Q	\$13.70	\$13.70	0.0%
36	4	R	\$13.90	\$13.90	0.0%
37	4	S	\$14.10	\$14.10	0.0%
38	4	T	\$14.30	\$14.30	0.0%
39	4	U	\$14.50	\$14.50	0.0%
40	4	V	\$14.70	\$14.70	0.0%
41	4	W	\$14.90	\$14.90	0.0%
42	4	X	\$15.10	\$15.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		4	\$15.30	\$15.30	0.0%
3		4	\$15.50	\$15.50	0.0%
4		4	\$15.70	\$15.70	0.0%
5		4	\$15.90	\$15.90	0.0%
6		4	\$16.10	\$16.10	0.0%
7		4	\$16.30	\$16.30	0.0%
8		4	\$16.50	\$16.50	0.0%
9		5	\$13.50	\$13.50	0.0%
10		5	\$13.70	\$13.70	0.0%
11		5	\$13.90	\$13.90	0.0%
12		5	\$14.10	\$14.10	0.0%
13		5	\$14.30	\$14.30	0.0%
14		5	\$14.50	\$14.50	0.0%
15		5	\$14.70	\$14.70	0.0%
16		5	\$14.90	\$14.90	0.0%
17		5	\$15.10	\$15.10	0.0%
18		5	\$15.30	\$15.30	0.0%
19		5	\$15.50	\$15.50	0.0%
20		5	\$15.70	\$15.70	0.0%
21		5	\$15.90	\$15.90	0.0%
22		5	\$16.10	\$16.10	0.0%
23		5	\$16.30	\$16.30	0.0%
24		5	\$16.50	\$16.50	0.0%
25		5	\$16.70	\$16.70	0.0%
26		5	\$16.90	\$16.90	0.0%
27		5	\$17.10	\$17.10	0.0%
28		5	\$17.30	\$17.30	0.0%
29		5	\$17.50	\$17.50	0.0%
30		5	\$17.70	\$17.70	0.0%
31		5	\$17.90	\$17.90	0.0%
32		5	\$18.10	\$18.10	0.0%
33		5	\$18.30	\$18.30	0.0%
34		5	\$18.50	\$18.50	0.0%
35		5	\$18.70	\$18.70	0.0%
36		5	\$18.90	\$18.90	0.0%
37		5	\$19.10	\$19.10	0.0%
38		5	\$19.30	\$19.30	0.0%
39		5	\$19.50	\$19.50	0.0%
40		6	\$16.50	\$16.50	0.0%
41		6	\$16.70	\$16.70	0.0%
42		6	\$16.90	\$16.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		D	\$17.10	\$17.10	0.0%
3		E	\$17.30	\$17.30	0.0%
4		F	\$17.50	\$17.50	0.0%
5		G	\$17.70	\$17.70	0.0%
6		H	\$17.90	\$17.90	0.0%
7		I	\$18.10	\$18.10	0.0%
8		J	\$18.30	\$18.30	0.0%
9		K	\$18.50	\$18.50	0.0%
10		L	\$18.70	\$18.70	0.0%
11		M	\$18.90	\$18.90	0.0%
12		N	\$19.10	\$19.10	0.0%
13		O	\$19.30	\$19.30	0.0%
14		P	\$19.50	\$19.50	0.0%
15		Q	\$19.70	\$19.70	0.0%
16		R	\$19.90	\$19.90	0.0%
17		S	\$20.10	\$20.10	0.0%
18		T	\$20.30	\$20.30	0.0%
19		U	\$20.50	\$20.50	0.0%
20		V	\$20.70	\$20.70	0.0%
21		W	\$20.90	\$20.90	0.0%
22		X	\$21.10	\$21.10	0.0%
23		Y	\$21.30	\$21.30	0.0%
24		Z	\$21.50	\$21.50	0.0%
25		AA	\$21.70	\$21.70	0.0%
26		BB	\$21.90	\$21.90	0.0%
27		CC	\$22.10	\$22.10	0.0%
28		DD	\$22.30	\$22.30	0.0%
29		EE	\$22.50	\$22.50	0.0%
30		A	\$19.50	\$19.50	0.0%
31		B	\$19.70	\$19.70	0.0%
32		C	\$19.90	\$19.90	0.0%
33		D	\$20.10	\$20.10	0.0%
34		E	\$20.30	\$20.30	0.0%
35		F	\$20.50	\$20.50	0.0%
36		G	\$20.70	\$20.70	0.0%
37		H	\$20.90	\$20.90	0.0%
38		I	\$21.10	\$21.10	0.0%
39		J	\$21.30	\$21.30	0.0%
40		K	\$21.50	\$21.50	0.0%
41		L	\$21.70	\$21.70	0.0%
42		M	\$21.90	\$21.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		N	\$22.10	\$22.10	0.0%
3		O	\$22.30	\$22.30	0.0%
4		P	\$22.50	\$22.50	0.0%
5		Q	\$22.70	\$22.70	0.0%
6		R	\$22.90	\$22.90	0.0%
7		S	\$23.10	\$23.10	0.0%
8		T	\$23.30	\$23.30	0.0%
9		U	\$23.50	\$23.50	0.0%
10		V	\$23.70	\$23.70	0.0%
11		W	\$23.90	\$23.90	0.0%
12		X	\$24.10	\$24.10	0.0%
13		Y	\$24.30	\$24.30	0.0%
14		Z	\$24.50	\$24.50	0.0%
15		AA	\$24.70	\$24.70	0.0%
16		BB	\$24.90	\$24.90	0.0%
17		CC	\$25.10	\$25.10	0.0%
18		DD	\$25.30	\$25.30	0.0%
19		EE	\$25.50	\$25.50	0.0%
20		A	\$22.50	\$22.50	0.0%
21		B	\$22.70	\$22.70	0.0%
22		C	\$22.90	\$22.90	0.0%
23		D	\$23.10	\$23.10	0.0%
24		E	\$23.30	\$23.30	0.0%
25		F	\$23.50	\$23.50	0.0%
26		G	\$23.70	\$23.70	0.0%
27		H	\$23.90	\$23.90	0.0%
28		I	\$24.10	\$24.10	0.0%
29		J	\$24.30	\$24.30	0.0%
30		K	\$24.50	\$24.50	0.0%
31		L	\$24.70	\$24.70	0.0%
32		M	\$24.90	\$24.90	0.0%
33		N	\$25.10	\$25.10	0.0%
34		O	\$25.30	\$25.30	0.0%
35		P	\$25.50	\$25.50	0.0%
36		Q	\$25.70	\$25.70	0.0%
37		R	\$25.90	\$25.90	0.0%
38		S	\$26.10	\$26.10	0.0%
39		T	\$26.30	\$26.30	0.0%
40		U	\$26.50	\$26.50	0.0%
41		V	\$26.70	\$26.70	0.0%
42		W	\$26.90	\$26.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	8	X	\$27.10	\$27.10	0.0%
3	8	Y	\$27.30	\$27.30	0.0%
4	8	Z	\$27.50	\$27.50	0.0%
5	8	AA	\$27.70	\$27.70	0.0%
6	8	BB	\$27.90	\$27.90	0.0%
7	8	CC	\$28.10	\$28.10	0.0%
8	8	DD	\$28.30	\$28.30	0.0%
9	8	EE	\$28.50	\$28.50	0.0%
10	9	A	\$25.50	\$25.50	0.0%
11	9	B	\$25.70	\$25.70	0.0%
12	9	C	\$25.90	\$25.90	0.0%
13	9	D	\$26.10	\$26.10	0.0%
14	9	E	\$26.30	\$26.30	0.0%
15	9	F	\$26.50	\$26.50	0.0%
16	9	G	\$26.70	\$26.70	0.0%
17	9	H	\$26.90	\$26.90	0.0%
18	9	I	\$27.10	\$27.10	0.0%
19	9	J	\$27.30	\$27.30	0.0%
20	9	K	\$27.50	\$27.50	0.0%
21	9	L	\$27.70	\$27.70	0.0%
22	9	M	\$27.90	\$27.90	0.0%
23	9	N	\$28.10	\$28.10	0.0%
24	9	O	\$28.30	\$28.30	0.0%
25	9	P	\$28.50	\$28.50	0.0%
26	9	Q	\$28.70	\$28.70	0.0%
27	9	R	\$28.90	\$28.90	0.0%
28	9	S	\$29.10	\$29.10	0.0%
29	9	T	\$29.30	\$29.30	0.0%
30	9	U	\$29.50	\$29.50	0.0%
31	9	V	\$29.70	\$29.70	0.0%
32	9	W	\$29.90	\$29.90	0.0%
33	9	X	\$30.10	\$30.10	0.0%
34	9	Y	\$30.30	\$30.30	0.0%
35	9	Z	\$30.50	\$30.50	0.0%
36	9	AA	\$30.70	\$30.70	0.0%
37	9	BB	\$30.90	\$30.90	0.0%
38	9	CC	\$31.10	\$31.10	0.0%
39	9	DD	\$31.30	\$31.30	0.0%
40	9	EE	\$31.50	\$31.50	0.0%
41	10	A	\$28.50	\$28.50	0.0%
42	10	B	\$28.70	\$28.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	10	C	\$28.90	\$28.90	0.0%
3	10	D	\$29.10	\$29.10	0.0%
4	10	E	\$29.30	\$29.30	0.0%
5	10	F	\$29.50	\$29.50	0.0%
6	10	G	\$29.70	\$29.70	0.0%
7	10	H	\$29.90	\$29.90	0.0%
8	10	I	\$30.10	\$30.10	0.0%
9	10	J	\$30.30	\$30.30	0.0%
10	10	K	\$30.50	\$30.50	0.0%
11	10	L	\$30.70	\$30.70	0.0%
12	10	M	\$30.90	\$30.90	0.0%
13	10	N	\$31.10	\$31.10	0.0%
14	10	O	\$31.30	\$31.30	0.0%
15	10	P	\$31.50	\$31.50	0.0%
16	10	Q	\$31.70	\$31.70	0.0%
17	10	R	\$31.90	\$31.90	0.0%
18	10	S	\$32.10	\$32.10	0.0%
19	10	T	\$32.30	\$32.30	0.0%
20	10	U	\$32.50	\$32.50	0.0%
21	10	V	\$32.70	\$32.70	0.0%
22	10	W	\$32.90	\$32.90	0.0%
23	10	X	\$33.10	\$33.10	0.0%
24	10	Y	\$33.30	\$33.30	0.0%
25	10	Z	\$33.50	\$33.50	0.0%
26	10	AA	\$33.70	\$33.70	0.0%
27	10	BB	\$33.90	\$33.90	0.0%
28	10	CC	\$34.10	\$34.10	0.0%
29	10	DD	\$34.30	\$34.30	0.0%
30	10	EE	\$34.50	\$34.50	0.0%
31	11	A	\$31.50	\$31.50	0.0%
32	11	B	\$31.70	\$31.70	0.0%
33	11	C	\$31.90	\$31.90	0.0%
34	11	D	\$32.10	\$32.10	0.0%
35	11	E	\$32.30	\$32.30	0.0%
36	11	F	\$32.50	\$32.50	0.0%
37	11	G	\$32.70	\$32.70	0.0%
38	11	H	\$32.90	\$32.90	0.0%
39	11	I	\$33.10	\$33.10	0.0%
40	11	J	\$33.30	\$33.30	0.0%
41	11	K	\$33.50	\$33.50	0.0%
42	11	L	\$33.70	\$33.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		11	\$33.90	\$33.90	0.0%
3		11	\$34.10	\$34.10	0.0%
4		11	\$34.30	\$34.30	0.0%
5		11	\$34.50	\$34.50	0.0%
6		11	\$34.70	\$34.70	0.0%
7		11	\$34.90	\$34.90	0.0%
8		11	\$35.10	\$35.10	0.0%
9		11	\$35.30	\$35.30	0.0%
10		11	\$35.50	\$35.50	0.0%
11		11	\$35.70	\$35.70	0.0%
12		11	\$35.90	\$35.90	0.0%
13		11	\$36.10	\$36.10	0.0%
14		11	\$36.30	\$36.30	0.0%
15		11	\$36.50	\$36.50	0.0%
16		11	\$36.70	\$36.70	0.0%
17		11	\$36.90	\$36.90	0.0%
18		11	\$37.10	\$37.10	0.0%
19		11	\$37.30	\$37.30	0.0%
20		11	\$37.50	\$37.50	0.0%
21		12	\$34.50	\$34.50	0.0%
22		12	\$34.70	\$34.70	0.0%
23		12	\$34.90	\$34.90	0.0%
24		12	\$35.10	\$35.10	0.0%
25		12	\$35.30	\$35.30	0.0%
26		12	\$35.50	\$35.50	0.0%
27		12	\$35.70	\$35.70	0.0%
28		12	\$35.90	\$35.90	0.0%
29		12	\$36.10	\$36.10	0.0%
30		12	\$36.30	\$36.30	0.0%
31		12	\$36.50	\$36.50	0.0%
32		12	\$36.70	\$36.70	0.0%
33		12	\$36.90	\$36.90	0.0%
34		12	\$37.10	\$37.10	0.0%
35		12	\$37.30	\$37.30	0.0%
36		12	\$37.50	\$37.50	0.0%
37		12	\$37.70	\$37.70	0.0%
38		12	\$37.90	\$37.90	0.0%
39		12	\$38.10	\$38.10	0.0%
40		12	\$38.30	\$38.30	0.0%
41		12	\$38.50	\$38.50	0.0%
42		12	\$38.70	\$38.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	12	W	\$38.90	\$38.90	0.0%
3	12	X	\$39.10	\$39.10	0.0%
4	12	Y	\$39.30	\$39.30	0.0%
5	12	Z	\$39.50	\$39.50	0.0%
6	12	AA	\$39.70	\$39.70	0.0%
7	12	BB	\$39.90	\$39.90	0.0%
8	12	CC	\$40.10	\$40.10	0.0%
9	12	DD	\$40.30	\$40.30	0.0%
10	12	EE	\$40.50	\$40.50	0.0%
11	13	A	\$37.50	\$37.50	0.0%
12	13	B	\$37.70	\$37.70	0.0%
13	13	C	\$37.90	\$37.90	0.0%
14	13	D	\$38.10	\$38.10	0.0%
15	13	E	\$38.30	\$38.30	0.0%
16	13	F	\$38.50	\$38.50	0.0%
17	13	G	\$38.70	\$38.70	0.0%
18	13	H	\$38.90	\$38.90	0.0%
19	13	I	\$39.10	\$39.10	0.0%
20	13	J	\$39.30	\$39.30	0.0%
21	13	K	\$39.50	\$39.50	0.0%
22	13	L	\$39.70	\$39.70	0.0%
23	13	M	\$39.90	\$39.90	0.0%
24	13	N	\$40.10	\$40.10	0.0%
25	13	O	\$40.30	\$40.30	0.0%
26	13	P	\$40.50	\$40.50	0.0%
27	13	Q	\$40.70	\$40.70	0.0%
28	13	R	\$40.90	\$40.90	0.0%
29	13	S	\$41.10	\$41.10	0.0%
30	13	T	\$41.30	\$41.30	0.0%
31	13	U	\$41.50	\$41.50	0.0%
32	13	V	\$41.70	\$41.70	0.0%
33	13	W	\$41.90	\$41.90	0.0%
34	13	X	\$42.10	\$42.10	0.0%
35	13	Y	\$42.30	\$42.30	0.0%
36	13	Z	\$42.50	\$42.50	0.0%
37	13	AA	\$42.70	\$42.70	0.0%
38	13	BB	\$42.90	\$42.90	0.0%
39	13	CC	\$43.10	\$43.10	0.0%
40	13	DD	\$43.30	\$43.30	0.0%
41	13	EE	\$43.50	\$43.50	0.0%
42	14	A	\$40.50	\$40.50	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

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____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	14	B	\$40.70	\$40.70	0.0%
3	14	C	\$40.90	\$40.90	0.0%
4	14	D	\$41.10	\$41.10	0.0%
5	14	E	\$41.30	\$41.30	0.0%
6	14	F	\$41.50	\$41.50	0.0%
7	14	G	\$41.70	\$41.70	0.0%
8	14	H	\$41.90	\$41.90	0.0%
9	14	I	\$42.10	\$42.10	0.0%
10	14	J	\$42.30	\$42.30	0.0%
11	14	K	\$42.50	\$42.50	0.0%
12	14	L	\$42.70	\$42.70	0.0%
13	14	M	\$42.90	\$42.90	0.0%
14	14	N	\$43.10	\$43.10	0.0%
15	14	O	\$43.30	\$43.30	0.0%
16	14	P	\$43.50	\$43.50	0.0%
17	14	Q	\$43.70	\$43.70	0.0%
18	14	R	\$43.90	\$43.90	0.0%
19	14	S	\$44.10	\$44.10	0.0%
20	14	T	\$44.30	\$44.30	0.0%
21	14	U	\$44.50	\$44.50	0.0%
22	14	V	\$44.70	\$44.70	0.0%
23	14	W	\$44.90	\$44.90	0.0%
24	14	X	\$45.10	\$45.10	0.0%
25	14	Y	\$45.30	\$45.30	0.0%
26	14	Z	\$45.50	\$45.50	0.0%
27	14	AA	\$45.70	\$45.70	0.0%
28	14	BB	\$45.90	\$45.90	0.0%
29	14	CC	\$46.10	\$46.10	0.0%
30	14	DD	\$46.30	\$46.30	0.0%
31	14	EE	\$46.50	\$46.50	0.0%
32	15	A	\$43.50	\$43.50	0.0%
33	15	B	\$43.70	\$43.70	0.0%
34	15	C	\$43.90	\$43.90	0.0%
35	15	D	\$44.10	\$44.10	0.0%
36	15	E	\$44.30	\$44.30	0.0%
37	15	F	\$44.50	\$44.50	0.0%
38	15	G	\$44.70	\$44.70	0.0%
39	15	H	\$44.90	\$44.90	0.0%
40	15	I	\$45.10	\$45.10	0.0%
41	15	J	\$45.30	\$45.30	0.0%
42	15	K	\$45.50	\$45.50	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	15	L	\$45.70	\$45.70	0.0%
3	15	M	\$45.90	\$45.90	0.0%
4	15	N	\$46.10	\$46.10	0.0%
5	15	O	\$46.30	\$46.30	0.0%
6	15	P	\$46.50	\$46.50	0.0%
7	15	Q	\$46.70	\$46.70	0.0%
8	15	R	\$46.90	\$46.90	0.0%
9	15	S	\$47.10	\$47.10	0.0%
10	15	T	\$47.30	\$47.30	0.0%
11	15	U	\$47.50	\$47.50	0.0%
12	15	V	\$47.70	\$47.70	0.0%
13	15	W	\$47.90	\$47.90	0.0%
14	15	X	\$48.10	\$48.10	0.0%
15	15	Y	\$48.30	\$48.30	0.0%
16	15	Z	\$48.50	\$48.50	0.0%
17	15	AA	\$48.70	\$48.70	0.0%
18	15	BB	\$48.90	\$48.90	0.0%
19	15	CC	\$49.10	\$49.10	0.0%
20	15	DD	\$49.30	\$49.30	0.0%
21	15	EE	\$49.50	\$49.50	0.0%
22		Energy Tier Charges			
23		Energy Tier			
24		A	\$0.00	\$0.00	0.0%
25		B	\$0.20	\$0.20	0.0%
26		C	\$0.40	\$0.40	0.0%
27		D	\$0.60	\$0.60	0.0%
28		E	\$0.80	\$0.80	0.0%
29		F	\$1.00	\$1.00	0.0%
30		G	\$1.20	\$1.20	0.0%
31		H	\$1.40	\$1.40	0.0%
32		I	\$1.60	\$1.60	0.0%
33		J	\$1.80	\$1.80	0.0%
34		K	\$2.00	\$2.00	0.0%
35		L	\$2.20	\$2.20	0.0%
36		M	\$2.40	\$2.40	0.0%
37		N	\$2.60	\$2.60	0.0%
38		O	\$2.80	\$2.80	0.0%
39		P	\$3.00	\$3.00	0.0%
40		Q	\$3.20	\$3.20	0.0%
41		R	\$3.40	\$3.40	0.0%
42		S	\$3.60	\$3.60	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____
____ Prior Year Ended ____/____/____
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X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		T	\$3.80	\$3.80	0.0%
3		U	\$4.00	\$4.00	0.0%
4		V	\$4.20	\$4.20	0.0%
5		W	\$4.40	\$4.40	0.0%
6		X	\$4.60	\$4.60	0.0%
7		Y	\$4.80	\$4.80	0.0%
8		Z	\$5.00	\$5.00	0.0%
9		AA	\$5.20	\$5.20	0.0%
10		BB	\$5.40	\$5.40	0.0%
11		CC	\$5.60	\$5.60	0.0%
12		DD	\$5.80	\$5.80	0.0%
13		EE	\$6.00	\$6.00	0.0%
14					
15		Non-Fuel Energy (\$ per kWh)	3.459	4.374	26.5%
16					
17		<u>Monthly Rates for Maintenance and Conversion:</u>			
18		Conversion Fee	\$2.11	\$2.11	0.0%
19		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.47	\$1.86	26.5%
20		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.18	\$1.49	26.3%
21					
22					
23		<u>Monthly Rates for Poles used only for Lighting System</u>			
24		Standard Wood pole	\$6.03	\$7.62	26.4%
25		Standard Concrete pole	\$8.25	\$10.43	26.4%
26		Standard Fiberglass pole	\$9.74	\$12.31	26.4%
27		Decorative Concrete pole	\$17.71	\$22.39	26.4%
28					
29					
30		<u>Special Provisions</u>			
31		Facilities Charge	1.28%	1.35%	5.5%
32		Underground conductors (\$ per foot)	4.935	6.238	26.4%
33					
34		<u>Willful Damage</u>			
35		Cost for repair or replacement upon second occurrence	\$280.00	\$280.00	0.0%
36					
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers]			
2		Charges for Company-Owned Units High Pressure Sodium Vapor			
3		Fixture			
4		Open Bottom 5,400 lu 70 watts	\$3.78	\$4.78	26.5%
5		Open Bottom 8,800 lu 100 watts	\$3.24	\$4.10	26.5%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$4.43	\$5.60	26.4%
7		Acorn 8,800 lu 100 watts	\$16.15	\$20.41	26.4%
8		Colonial 8,800 lu 100 watts	\$4.36	\$5.51	26.4%
9		English Coach 8,800 lu 100 watts	\$17.62	\$22.27	26.4%
10		Destin Single 8,800 lu 100 watts	\$30.33	\$38.34	26.4%
11		Destin Double 17,600 lu 200 watts	\$60.44	\$76.40	26.4%
12		Cobrahead 5,400 lu 70 watts	\$5.32	\$6.72	26.3%
13		Cobrahead 8,800 lu 100 watts	\$4.43	\$5.60	26.4%
14		Cobrahead 20,000 lu 200 watts	\$6.12	\$7.74	26.5%
15		Cobrahead 25,000 lu 250 watts	\$5.95	\$7.52	26.4%
16		Cobrahead 46,000 lu 400 watts	\$6.26	\$7.91	26.4%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.90	\$6.19	26.3%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$6.02	\$7.61	26.4%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$6.27	\$7.93	26.5%
20		Bracket Mount CIS 25,000 lu 250 watts	\$13.78	\$17.42	26.4%
21		Tenon Top CIS 25,000 lu 250 watts	\$13.79	\$17.43	26.4%
22		Bracket Mount CIS 46,000 lu 400 watts	\$14.70	\$18.58	26.4%
23		Small ORL 20,000 lu 200 watts	\$14.13	\$17.86	26.4%
24		Small ORL 25,000 lu 250 watts	\$13.61	\$17.20	26.4%
25		Small ORL 46,000 lu 400 watts	\$14.23	\$17.99	26.4%
26		Large ORL 20,000 lu 200 watts	\$23.01	\$29.08	26.4%
27		Large ORL 46,000 lu 400 watts	\$25.92	\$32.76	26.4%
28		Shoebox 46,000 lu 400 watts	\$11.88	\$15.02	26.4%
29		Directional 16,000 lu 150 watts	\$6.68	\$8.44	26.3%
30		Directional 20,000 lu 200 watts	\$9.65	\$12.20	26.4%
31		Directional 46,000 lu 400 watts	\$7.16	\$9.05	26.4%
32		Large Flood 125,000 lu 1,000 watts	\$11.39	\$14.40	26.4%
33					
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.97	\$2.49	26.4%
36		Open Bottom 8,800 lu 100 watts	\$1.81	\$2.29	26.5%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$2.10	\$2.65	26.2%
38		Acorn 8,800 lu 100 watts	\$5.32	\$6.72	26.3%
39		Colonial 8,800 lu 100 watts	\$2.08	\$2.63	26.4%
40		English Coach 8,800 lu 100 watts	\$5.70	\$7.20	26.3%
41		Destin Single 8,800 lu 100 watts	\$9.16	\$11.58	26.4%
42		Destin Double 17,600 lu 200 watts	\$17.65	\$22.31	26.4%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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____ Historical Test Year Ended ____/____/____

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead 5,400 lu 70 watts	\$2.40	\$3.03	26.3%
3		Cobrahead 8,800 lu 100 watts	\$2.10	\$2.65	26.2%
4		Cobrahead 20,000 lu 200 watts	\$2.60	\$3.29	26.5%
5		Cobrahead 25,000 lu 250 watts	\$2.56	\$3.24	26.6%
6		Cobrahead 46,000 lu 400 watts	\$2.64	\$3.34	26.5%
7		Cutoff Cobrahead 8,800 lu 100 watts	\$2.23	\$2.82	26.5%
8		Cutoff Cobrahead 25,000 lu 250 watts	\$2.58	\$3.26	26.4%
9		Cutoff Cobrahead 46,000 lu 400 watts	\$2.64	\$3.34	26.5%
10		Bracket Mount CIS 25,000 lu 250 watts	\$4.67	\$5.90	26.3%
11		Tenon Top CIS 25,000 lu 250 watts	\$4.67	\$5.90	26.3%
12		Bracket Mount CIS 46,000 lu 400 watts	\$4.91	\$6.21	26.5%
13		Small ORL 20,000 lu 200 watts	\$4.76	\$6.02	26.5%
14		Small ORL 25,000 lu 250 watts	\$4.62	\$5.84	26.4%
15		Small ORL 46,000 lu 400 watts	\$4.79	\$6.05	26.3%
16		Large ORL 20,000 lu 200 watts	\$7.17	\$9.06	26.4%
17		Large ORL 46,000 lu 400 watts	\$7.97	\$10.07	26.3%
18		Shoebox 46,000 lu 400 watts	\$4.16	\$5.26	26.4%
19		Directional 16,000 lu 150 watts	\$2.70	\$3.41	26.3%
20		Directional 20,000 lu 200 watts	\$3.56	\$4.50	26.4%
21		Directional 46,000 lu 400 watts	\$2.89	\$3.65	26.3%
22		Large Flood 125,000 lu 1,000 watts	\$4.25	\$5.37	26.4%
23					
24		Energy Non-Fuel			
25		Open Bottom 5,400 lu 70 watts	29 \$1.00	\$1.27	27.0%
26		Open Bottom 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
27		Open Bottom w/Shield 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
28		Acorn 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
29		Colonial 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
30		English Coach 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
31		Destin Single 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
32		Destin Double 17,600 lu 200 watts	82 \$2.84	\$3.59	26.4%
33		Cobrahead 5,400 lu 70 watts	29 \$1.00	\$1.27	27.0%
34		Cobrahead 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
35		Cobrahead 20,000 lu 200 watts	80 \$2.77	\$3.50	26.4%
36		Cobrahead 25,000 lu 250 watts	100 \$3.46	\$4.37	26.3%
37		Cobrahead 46,000 lu 400 watts	164 \$5.67	\$7.17	26.5%
38		Cutoff Cobrahead 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
39		Cutoff Cobrahead 25,000 lu 250 watts	100 \$3.46	\$4.37	26.3%
40		Cutoff Cobrahead 46,000 lu 400 watts	164 \$5.67	\$7.17	26.5%
41		Bracket Mount CIS 25,000 lu 250 watts	100 \$3.46	\$4.37	26.3%
42		Tenon Top CIS 25,000 lu 250 watts	100 \$3.46	\$4.37	26.3%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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____ Historical Test Year Ended ____/____/____

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)				
2		Bracket Mount CIS 46,000 lu 400 watts	161	\$5.57	\$7.04	26.4%
3		Small ORL 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
4		Small ORL 25,000 lu 250 watts	100	\$3.46	\$4.37	26.3%
5		Small ORL 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
6		Large ORL 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
7		Large ORL 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
8		Shoebox 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
9		Directional 16,000 lu 150 watts	68	\$2.35	\$2.97	26.4%
10		Directional 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
11		Directional 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
12		Large Flood 125,000 lu 1,000 watts	379	\$13.11	\$16.58	26.5%
13						
14		<u>Metal Halide</u>				
15		Fixture				
16		Acorn 12,000 lu 175 watts	\$16.31	\$20.62	26.4%	
17		Colonial 12,000 lu 175 watts	\$4.51	\$5.70	26.4%	
18		English Coach 12,000 lu 175 watts	\$17.96	\$22.70	26.4%	
19		Destin Single 12,000 lu 175 watts	\$30.80	\$38.93	26.4%	
20		Destin Double 24,000 lu 350 watts	\$61.43	\$77.65	26.4%	
21		Small Flood 32,000 lu 400 watts	\$7.32	\$9.25	26.4%	
22		Small Parking Lot 32,000 lu 400 watts	\$13.54	\$17.11	26.4%	
23		Large Flood 100,000 lu 1,000 watts	\$10.51	\$13.28	26.4%	
24		Large Parking Lot 100,000 lu 1,000 watts	\$23.35	\$29.51	26.4%	
25						
26		Maintenance				
27		Acorn 12,000 lu 175 watts	\$6.66	\$8.42	26.4%	
28		Colonial 12,000 lu 175 watts	\$3.49	\$4.41	26.4%	
29		English Coach 12,000 lu 175 watts	\$7.34	\$9.28	26.4%	
30		Destin Single 12,000 lu 175 watts	\$10.92	\$13.80	26.4%	
31		Destin Double 24,000 lu 350 watts	\$20.45	\$25.85	26.4%	
32		Small Flood 32,000 lu 400 watts	\$3.07	\$3.88	26.4%	
33		Small Parking Lot 32,000 lu 400 watts	\$4.77	\$6.03	26.4%	
34		Large Flood 100,000 lu 1,000 watts	\$6.10	\$7.71	26.4%	
35		Large Parking Lot 100,000 lu 1,000 watts	\$8.46	\$10.69	26.4%	
36						
37		Energy Non-Fuel	kWh			
38		Acorn 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
39		Colonial 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
40		English Coach 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
41		Destin Single 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
42		Destin Double 24,000 lu 350 watts	144	\$4.98	\$6.30	26.5%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Small Flood 32,000 lu 400 watts	163 \$5.64	\$7.13	26.4%
3		Small Parking Lot 32,000 lu 400 watts	163 \$5.64	\$7.13	26.4%
4		Large Flood 100,000 lu 1,000 watts	378 \$13.08	\$16.53	26.4%
5		Large Parking Lot 100,000 lu 1,000 watts	378 \$13.08	\$16.53	26.4%
6					
7		<u>Metal Halide Pulse Start</u>			
8		Fixture			
9		Acorn 13,000 lu 150 watts	\$18.50	\$23.38	26.4%
10		Colonial 13,000 lu 150 watts	\$5.75	\$7.27	26.4%
11		English Coach 13,000 lu 150 watts	\$18.91	\$23.90	26.4%
12		Destin Single 13,000 lu 150 watts	\$40.11	\$50.70	26.4%
13		Destin Double 26,000 lu 300 watts	\$80.92	\$102.28	26.4%
14		Small Flood 33,000 lu 350 watts	\$8.20	\$10.36	26.3%
15		Shoebox 33,000 lu 350 watts	\$9.82	\$12.41	26.4%
16		Flood 68,000 lu 750 watts	\$8.46	\$10.69	26.4%
17					
18		<u>Maintenance</u>			
19		Acorn 13,000 lu 150 watts	\$6.49	\$8.20	26.3%
20		Colonial 13,000 lu 150 watts	\$3.05	\$3.86	26.6%
21		English Coach 13,000 lu 150 watts	\$6.61	\$8.36	26.5%
22		Destin Single 13,000 lu 150 watts	\$12.35	\$15.61	26.4%
23		Destin Double 26,000 lu 300 watts	\$24.70	\$31.22	26.4%
24		Small Flood 33,000 lu 350 watts	\$3.93	\$4.97	26.5%
25		Shoebox 33,000 lu 350 watts	\$4.38	\$5.54	26.5%
26		Flood 68,000 lu 750 watts	\$6.60	\$8.34	26.4%
27					
28		<u>Energy Non-Fuel</u>			
29		Acorn 13,000 lu 150 watts	65 \$2.25	\$2.84	26.2%
30		Colonial 13,000 lu 150 watts	65 \$2.25	\$2.84	26.2%
31		English Coach 13,000 lu 150 watts	65 \$2.25	\$2.84	26.2%
32		Destin Single 13,000 lu 150 watts	65 \$2.25	\$2.84	26.2%
33		Destin Double 26,000 lu 300 watts	130 \$4.50	\$5.69	26.4%
34		Small Flood 33,000 lu 350 watts	137 \$4.74	\$5.99	26.4%
35		Shoebox 33,000 lu 350 watts	137 \$4.74	\$5.99	26.4%
36		Flood 68,000 lu 750 watts	288 \$9.96	\$12.60	26.5%
37					
38		<u>LED</u>			
39		Fixture			
40		Acorn 3,776 lu 75 watts	\$21.95	\$27.74	26.4%
41		Street Light 4,440 lu 72 watts	\$17.03	\$21.53	26.4%
42		Acorn A5 2,820 lu 56 watts	\$29.22	\$36.93	26.4%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead S2 5,100 lu 73 watts	\$8.92	\$8.75	26.4%
3		Cobrahead S3 10,200 lu 135 watts	\$8.51	\$10.76	26.4%
4		ATB071 S2/S3 6,320 lu 71 watts	\$8.62	\$10.90	26.5%
5		ATB1 105 S3 9,200 lu 105 watts	\$12.59	\$15.91	26.4%
6		ATB2 280 S4 23,240 lu 280 watts	\$14.25	\$18.01	26.4%
7		E132 A3 7,200 lu 132 watts	\$34.05	\$43.04	26.4%
8		E157 SAW 9,600 lu 157 watts	\$23.04	\$29.12	26.4%
9		WP9 A2/S2 7,377 lu 140 watts	\$51.79	\$65.46	26.4%
10		Destin Double 15,228 lu 210 watts	\$79.25	\$100.17	26.4%
11		ATB0 108 S2/S3 9,336 lu 108 watts	\$7.97	\$10.07	26.3%
12		Colonial 3,640 lu 45 watts	\$9.26	\$11.70	26.3%
13		LG Colonial 5,032 lu 72 watts	\$10.78	\$13.63	26.4%
14		Security Lt 4,204 lu 43 watts	\$5.22	\$6.60	26.4%
15		Roadway 1 5,510 lu 62 watts	\$6.29	\$7.95	26.4%
16		Galleon 6s q 32,327 lu 315 watts	\$24.47	\$30.93	26.4%
17		Galleon 7s q 38,230 lu 370 watts	\$27.14	\$34.30	26.4%
18		Galleon 10s q 53,499 lu 528 watts	\$37.53	\$47.44	26.4%
19		Flood 421 W 36,000 lu 421 watts	\$19.64	\$24.82	26.4%
20		Wildlife Cert 5,355 lu 106 watts	\$19.26	\$24.34	26.4%
21		Evolve Area 8,300 lu 72 watts	\$15.61	\$19.73	26.4%
22		ATB0 70 8,022 lu 72 watts	\$8.45	\$10.68	26.4%
23		ATB0 100 11,619 lu 104 watts	\$9.07	\$11.46	26.4%
24		ATB2 270 30,979 lu 274 watts	\$16.37	\$20.69	26.4%
25		Roadway 2 9,514 lu 95 watts	\$6.87	\$8.68	26.3%
26		Roadway 3 15,311 lu 149 watts	\$9.47	\$11.97	26.4%
27		Roadway 4 28,557 lu 285 watts	\$12.94	\$16.36	26.4%
28		Colonial Large 5,963 lu 72 watts	\$10.08	\$12.74	26.4%
29		Colonial Small 4,339 lu 45 watts	\$9.63	\$12.17	26.4%
30		Acorn A 8,704 lu 81 watts	\$21.26	\$26.87	26.4%
31		Destin I 7,026 lu 99 watts	\$35.74	\$45.18	26.4%
32		Flood Large 37,400 lu 297 watts	\$18.85	\$23.83	26.4%
33		Flood Medium 28,700 lu 218 watts	\$16.10	\$20.35	26.4%
34		Flood Small 18,600 lu 150 watts	\$13.87	\$17.53	26.4%
35		ATB2 210 23,588 lu 208 watts	\$14.13	\$17.86	26.4%
36		Destin 8,575 lu 77 watts	\$27.29	\$34.49	26.4%
37		Destin Wildlife 1,958 lu 56 watts	\$32.76	\$41.41	26.4%
38		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$4.67	\$5.90	26.3%
39		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$4.67	\$5.90	26.3%
40		Cree RSW Amber – XL 5,300 lu 144 watts	\$13.21	\$16.70	26.4%
41		Cree RSW Amber – Large 3,715 lu 92 watts	\$9.62	\$12.16	26.4%
42		EPTC 7,300 lu 65 watts	\$15.38	\$19.44	26.4%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cont American Elect 3K 3,358 lu 38 watts	\$6.45	\$8.15	26.4%
3		Cont American Elect 4K 3,615 lu 38 watts	\$6.45	\$8.15	26.4%
4		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$7.80	\$9.86	26.4%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$15.34	\$19.39	26.4%
6		Cree XSPM 12,000 lu 95 watts	\$6.87	\$8.68	26.3%
7					
8		Maintenance			
9		Acorn 3,776 lu 75 watts	\$11.33	\$14.32	26.4%
10		Street Light 4,440 lu 72 watts	\$5.82	\$7.36	26.5%
11		Acorn A5 2,820 lu 56 watts	\$9.04	\$11.43	26.4%
12		Cobrahead S2 5,100 lu 73 watts	\$4.51	\$5.70	26.4%
13		Cobrahead S3 10,200 lu 135 watts	\$5.20	\$6.57	26.3%
14		ATB071 S2/S3 6,320 lu 71 watts	\$5.87	\$7.42	26.4%
15		ATB1 105 S3 9,200 lu 105 watts	\$7.08	\$8.95	26.4%
16		ATB2 280 S4 23,240 lu 280 watts	\$8.21	\$10.38	26.4%
17		E132 A3 7,200 lu 132 watts	\$9.95	\$12.58	26.4%
18		E157 SAW 9,600 lu 157 watts	\$6.88	\$8.70	26.5%
19		WP9 A2/S2 7,377 lu 140 watts	\$17.16	\$21.69	26.4%
20		Destin Double 15,228 lu 210 watts	\$37.90	\$47.91	26.4%
21		ATB0 108 S2/S3 9,336 lu 108 watts	\$5.19	\$6.56	26.4%
22		Colonial 3,640 lu 45 watts	\$5.94	\$7.51	26.4%
23		LG Colonial 5,032 lu 72 watts	\$6.48	\$8.19	26.4%
24		Security Lt 4,204 lu 43 watts	\$3.13	\$3.96	26.5%
25		Roadway 1 5,510 lu 62 watts	\$4.00	\$5.06	26.5%
26		Galleon 6s q 32,327 lu 315 watts	\$12.96	\$16.38	26.4%
27		Galleon 7s q 38,230 lu 370 watts	\$14.44	\$18.25	26.4%
28		Galleon 10s q 53,499 lu 528 watts	\$19.31	\$24.41	26.4%
29		Flood 421 W 36,000 lu 421 watts	\$10.84	\$13.70	26.4%
30		Wildlife Cert 5,355 lu 106 watts	\$10.23	\$12.93	26.4%
31		Evolve Area 8,300 lu 72 watts	\$8.40	\$10.62	26.4%
32		ATB0 70 8,022 lu 72 watts	\$5.08	\$6.42	26.4%
33		ATB0 100 11,619 lu 104 watts	\$5.36	\$6.78	26.5%
34		ATB2 270 30,979 lu 274 watts	\$8.90	\$11.25	26.4%
35		Roadway 2 9,514 lu 95 watts	\$4.25	\$5.37	26.4%
36		Roadway 3 15,311 lu 149 watts	\$5.45	\$6.89	26.4%
37		Roadway 4 28,557 lu 285 watts	\$7.20	\$9.10	26.4%
38		Colonial Large 5,963 lu 72 watts	\$5.69	\$7.19	26.4%
39		Colonial Small 4,339 lu 45 watts	\$5.48	\$6.93	26.5%
40		Acorn A 8,704 lu 81 watts	\$10.61	\$13.41	26.4%
41		Destin I 7,026 lu 99 watts	\$16.96	\$21.44	26.4%
42		Flood Large 37,400 lu 297 watts	\$9.39	\$11.87	26.4%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____
____ Prior Year Ended ____/____/____
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X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Flood Medium 28,700 lu 218 watts	\$8.17	\$10.33	26.4%
3		Flood Small 18,600 lu 150 watts	\$7.06	\$8.92	26.3%
4		ATB2 210 23,588, lu 208 watts	\$7.84	\$9.91	26.4%
5		Destin 8,575 lu 77 watts	\$13.31	\$16.82	26.4%
6		Destin Wildlife 1,958 lu 56 watts	\$15.72	\$19.87	26.4%
7		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.70	\$4.68	26.5%
8		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.70	\$4.68	26.5%
9		Cree RSW Amber – XL 5,300 lu 144 watts	\$7.54	\$9.53	26.4%
10		Cree RSW Amber – Large 3,715 lu 92 watts	\$5.96	\$7.53	26.3%
11		EPTC 7,300 lu 65 watts	\$7.97	\$10.07	26.3%
12		Cont American Elect 3K 3,358 lu 38 watts	\$4.18	\$5.28	26.3%
13		Cont American Elect 4K 3,615 lu 38 watts	\$4.18	\$5.28	26.3%
14		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.90	\$6.19	26.3%
15		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$8.40	\$10.62	26.4%
16		Cree XSPM 12,000 lu 95 watts	\$4.55	\$5.75	26.4%
17					
18		Energy Non-Fuel kWh			
19		Acorn 3,776 lu 75 watts 26	\$0.90	\$1.14	26.7%
20		Street Light 4,440 lu 72 watts 25	\$0.86	\$1.09	26.7%
21		Acorn A5 2,820 lu 56 watts 19	\$0.66	\$0.83	25.8%
22		Cobrahead S2 5,100 lu 73 watts 25	\$0.86	\$1.09	26.7%
23		Cobrahead S3 10,200 lu 135 watts 46	\$1.59	\$2.01	26.4%
24		ATB071 S2/S3 6,320 lu 71 watts 24	\$0.83	\$1.05	26.5%
25		ATB1 105 S3 9,200 lu 105 watts 36	\$1.25	\$1.57	25.6%
26		ATB2 280 S4 23,240 lu 280 watts 96	\$3.32	\$4.20	26.5%
27		E132 A3 7,200 lu 132 watts 45	\$1.56	\$1.97	26.3%
28		E157 SAW 9,600 lu 157 watts 54	\$1.87	\$2.36	26.2%
29		WP9 A2/S2 7,377 lu 140 watts 48	\$1.66	\$2.10	26.5%
30		Destin Double 15,228 lu 210 watts 72	\$2.49	\$3.15	26.5%
31		ATB0 108 S2/S3 9,336 lu 108 watts 37	\$1.28	\$1.62	26.6%
32		Colonial 3,640 lu 45 watts 15	\$0.52	\$0.66	26.9%
33		LG Colonial 5,032 lu 72 watts 25	\$0.86	\$1.09	26.7%
34		Security Lt 4,204 lu 43 watts 15	\$0.52	\$0.66	26.9%
35		Roadway 1 5,510 lu 62 watts 21	\$0.73	\$0.92	26.0%
36		Galleon 6s q 32,327 lu 315 watts 108	\$3.74	\$4.72	26.2%
37		Galleon 7s q 38,230 lu 370 watts 127	\$4.39	\$5.55	26.4%
38		Galleon 10s q 53,499 lu 528 watts 181	\$6.26	\$7.92	26.5%
39		Flood 421 W 36,000 lu 421 watts 145	\$5.02	\$6.34	26.3%
40		Wildlife Cert 5,355 lu 106 watts 36	\$1.25	\$1.57	25.6%
41		Evolve Area 8,300 lu 72 watts 25	\$0.86	\$1.09	26.7%
42		ATB0 70 8,022 lu 72 watts 25	\$0.86	\$1.09	26.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
☒ Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		ATB0 100 11,619 lu 104 watts	\$1.25	\$1.57	25.6%
3		ATB2 270 30,979 lu 274 watts	\$3.25	\$4.11	26.5%
4		Roadway 2 9,514 lu 95 watts	\$1.14	\$1.44	26.3%
5		Roadway 3 15,311 lu 149 watts	\$1.76	\$2.23	26.7%
6		Roadway 4 28,557 lu 285 watts	\$3.39	\$4.29	26.5%
7		Colonial Large 5,963 lu 72 watts	\$0.86	\$1.09	26.7%
8		Colonial Small 4,339 lu 45 watts	\$0.52	\$0.66	26.9%
9		Acorn A 8,704 lu 81 watts	\$0.97	\$1.22	25.8%
10		Destin I 7,026 lu 99 watts	\$1.18	\$1.49	26.3%
11		Flood Large 37,400 lu 297 watts	\$3.53	\$4.46	26.3%
12		Flood Medium 28,700 lu 218 watts	\$2.59	\$3.28	26.6%
13		Flood Small 18,600 lu 150 watts	\$1.80	\$2.27	26.1%
14		ATB2 210 23,588, lu 208 watts	\$2.46	\$3.11	26.4%
15		Destin 8,575 lu 77 watts	\$0.93	\$1.14	22.6%
16		Destin Wildlife 1,958 lu 56 watts	\$0.66	\$0.83	25.8%
17		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$0.90	\$1.14	26.7%
18		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$0.90	\$1.14	26.7%
19		Cree RSW Amber – XL 5,300 lu 144 watts	\$1.69	\$2.14	26.6%
20		Cree RSW Amber – Large 3,715 lu 92 watts	\$1.11	\$1.40	26.1%
21		EPTC 7,300 lu 65 watts	\$0.76	\$0.96	26.3%
22		Cont American Elect 3K 3,358 lu 38 watts	\$0.45	\$0.57	26.7%
23		Cont American Elect 4K 3,615 lu 38 watts	\$0.45	\$0.57	26.7%
24		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$1.59	\$2.01	26.4%
25		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$0.62	\$0.79	27.4%
26		Cree XSPM 12,000 lu 95 watts	\$1.14	\$1.44	26.3%
27					
28		<u>Mercury Vapor</u>			
29		Fixture			
30		Open Bottom 7,000 lu 175 watts	\$2.63	\$3.32	26.2%
31		Cobrahead 3,200 lu 100 watts	\$4.86	\$6.14	26.3%
32		Cobrahead 7,000 lu 175 watts	\$4.41	\$5.57	26.3%
33		Cobrahead 9,400 lu 250 watts	\$5.81	\$7.34	26.3%
34		Cobrahead 17,000 lu 400 watts	\$6.34	\$8.01	26.3%
35		Cobrahead 48,000 lu 1,000 watts	\$12.71	\$16.07	26.4%
36		Directional 17,000 lu 400 watts	\$9.53	\$12.05	26.4%
37					
38		Maintenance			
39		Open Bottom 7,000 lu 175 watts	\$1.58	\$2.00	26.6%
40		Cobrahead 3,200 lu 100 watts	\$2.21	\$2.79	26.2%
41		Cobrahead 7,000 lu 175 watts	\$2.06	\$2.60	26.2%
42		Cobrahead 9,400 lu 250 watts	\$2.53	\$3.20	26.5%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead 17,000 lu 400 watts	\$2.63	\$3.32	26.2%
3		Cobrahead 48,000 lu 1,000 watts	\$4.54	\$5.74	26.4%
4		Directional 17,000 lu 400 watts	\$3.51	\$4.44	26.5%
5					
6		Energy Non-Fuel			
7		Open Bottom 7,000 lu 175 watts	\$2.32	\$2.93	26.3%
8		Cobrahead 3,200 lu 100 watts	\$1.35	\$1.71	26.7%
9		Cobrahead 7,000 lu 175 watts	\$2.32	\$2.93	26.3%
10		Cobrahead 9,400 lu 250 watts	\$3.29	\$4.16	26.4%
11		Cobrahead 17,000 lu 400 watts	\$5.26	\$6.65	26.4%
12		Cobrahead 48,000 lu 1,000 watts	\$12.87	\$16.27	26.4%
13		Directional 17,000 lu 400 watts	\$5.64	\$7.13	26.4%
14					
15		Other Charges			
16		13 ft. decorative concrete pole	\$21.45	\$27.11	26.4%
17		13 ft. decorative high gloss concrete pole	\$18.84	\$23.81	26.4%
18		16 ft. decorative base aluminum pole with 6" Tenon	\$14.94	\$18.88	26.4%
19		17 ft. decorative base aluminum pole	\$21.82	\$27.58	26.4%
20		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$19.84	\$25.08	26.4%
21		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$16.22	\$20.50	26.4%
22		20 ft. fiberglass pole	\$7.73	\$9.77	26.4%
23		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon)	\$6.80	\$8.60	26.5%
24		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon)	\$23.13	\$29.24	26.4%
25		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$24.18	\$30.56	26.4%
26		30 ft. wood pole	\$5.01	\$6.33	26.3%
27		30 ft. concrete pole	\$10.48	\$10.43	-0.5%
28		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$49.60	\$62.69	26.4%
29		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$26.81	\$33.89	26.4%
30		30 ft. aluminum pole with concrete adjustable base	\$24.50	\$30.97	26.4%
31		35 ft. concrete pole	\$15.26	\$10.43	-31.7%
32		35 ft. concrete pole (Teton Top)	\$21.08	\$10.43	-50.5%
33		35 ft. wood pole	\$7.27	\$7.62	4.8%
34		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$30.06	\$38.00	26.4%
35		40 ft. wood pole	\$8.95	\$7.62	-14.9%
36		45 ft. concrete pole (Teton Top)	\$27.66	\$10.43	-62.3%
37		22 ft. aluminum pole	\$17.28	\$21.84	26.4%
38		25 ft. aluminum pole	\$17.97	\$22.71	26.4%
39		30 ft. aluminum, anchor-based pole with 8' Arm	\$44.97	\$56.84	26.4%
40		30 ft. aluminum, anchor-based pole with 10' Arm	\$47.11	\$59.55	26.4%
41		30 ft. aluminum, anchor-based pole with 12' Arm	\$43.62	\$55.14	26.4%
42		35 ft. aluminum, anchor-based pole with 8' Arm	\$49.51	\$62.58	26.4%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

____ Projected Test Year Ended ____/____/____

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

X Projected Test Year Ended 12/31/27

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		35 ft. aluminum, anchor-based pole with 10' Arm	\$48.91	\$61.82	26.4%
3		35 ft. aluminum, anchor-based pole with 12' Arm	\$50.06	\$63.28	26.4%
4		40 ft. aluminum, anchor-based pole with 8' Arm	\$51.24	\$64.77	26.4%
5		40 ft. aluminum, anchor-based pole with 10' Arm	\$54.11	\$68.40	26.4%
6		40 ft. aluminum, anchor-based pole with 12' Arm	\$55.89	\$70.64	26.4%
7		16 ft. aluminum, decorative pole	\$18.84	\$23.81	26.4%
8		16 ft. aluminum, decorative pole with banner arms	\$23.26	\$29.40	26.4%
9		40 ft. concrete pole	\$37.52	\$10.43	-72.2%
10		45 ft. wood pole	\$9.20	\$7.62	-17.2%
11		50 ft. wood pole	\$11.01	\$7.62	-30.8%
12		18 ft. aluminum, round, tapered	\$8.89	\$11.24	26.4%
13		14.5 ft. concrete, round, tapered	\$20.88	\$26.39	26.4%
14		Single arm Shoebox/Small Parking Lot fixture	\$2.91	\$3.68	26.5%
15		Double arm Shoebox/Small Parking Lot fixture	\$3.22	\$4.07	26.4%
16		Triple arm Shoebox/Small Parking Lot fixture	\$4.50	\$5.69	26.4%
17		Quadruple arm Shoebox/Small Parking Lot fixture	\$5.69	\$7.19	26.4%
18		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$5.35	\$6.76	26.4%
19		Optional 100 amp relay	\$29.96	\$37.87	26.4%
20		25 kVA transformer (non-coastal)	\$42.79	\$54.09	26.4%
21		25 kVA transformer (coastal)	\$61.01	\$77.12	26.4%
22					
23		<u>Charge for Customer-Owned Units</u>			
24		<u>High Pressure Sodium Vapor</u>			
25		Relamping			
26		Sodium Vapor 8,800 lu 100 watts	\$0.82	\$1.04	26.8%
27		Sodium Vapor 16,000 lu 150 watts	\$0.84	\$1.06	26.2%
28		Sodium Vapor 20,000 lu 200 watts	\$0.83	\$1.05	26.5%
29		Sodium Vapor 25,000 lu 250 watts	\$0.84	\$1.06	26.2%
30		Sodium Vapor 46,000 lu 400 watts	\$0.83	\$1.05	26.5%
31		Sodium Vapor 125,000 lu 1,000 watts	\$1.10	\$1.39	26.4%
32					
33		Energy Charge			
34		Sodium Vapor 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
35		Sodium Vapor 16,000 lu 150 watts	68 \$2.35	\$2.97	26.4%
36		Sodium Vapor 20,000 lu 200 watts	80 \$2.77	\$3.50	26.4%
37		Sodium Vapor 25,000 lu 250 watts	100 \$3.46	\$4.37	26.3%
38		Sodium Vapor 46,000 lu 400 watts	164 \$5.67	\$7.17	26.5%
39		Sodium Vapor 125,000 lu 1,000 watts	379 \$13.11	\$16.58	26.5%
40					
41					
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Metal Halide			
3		Relamping			
4		Metal Halide 32,000 lu 400 watts	\$0.99	\$1.25	26.3%
5		Metal Halide 100,000 lu 1,000 watts	\$3.76	\$4.75	26.3%
6					
7		Energy Charge kWh			
8		Metal Halide 32,000 lu 400 watts 163	\$5.64	\$7.13	26.4%
9		Metal Halide 100,000 lu 1,000 watts 378	\$13.08	\$16.53	26.4%
10					
11		Non-Fuel Energy (\$ per kWh)	3.459	4.374	26.5%
12					
13		Other Charges			
14		35 ft. Wood Pole	\$7.27	\$7.62	4.8%
15		Additional Facilities	1.28%	1.35%	5.5%
16					
17	RS-1EV	Residential Electric Vehicle Charging Services [Schedule closed to new customers]			
18		Monthly Program Charge			
19		Full Installation	\$25.57	\$25.57	0.0%
20		Equipment Only Installation	\$18.41	\$18.41	0.0%
21					
22		Monthly Off-Peak Energy Charge			
23		Full Installation	\$12.81	\$24.81	93.7%
24		Equipment Only Installation	\$12.81	\$24.81	93.7%
25					
26		On-Peak Energy Charge (\$ per kWh)	23.710	29.677	25.2%
27					
28	RS-2EV	Residential Electric Vehicle Charging Services			
29		Monthly Program Charge			
30		Full Installation	N/A	\$36.00	N/A
31		Equipment Only Installation	N/A	\$27.00	N/A
32					
33		Non-Fuel Energy Charge			
34		On-Peak	N/A	25.195	N/A
35		Off-Peak	N/A	2.246	N/A
36					
37	UEV	Utility-Owned Public Charging For Electric Vehicles			
38					
39		Energy Charge (\$ per kWh)	30.000	35.000	16.7%
40					
41		Vehicle Idling Fees (\$ per minute)	\$0.40	\$0.40	0.0%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LLCS-1	Large-Load Contract Service-1			
2		Base Charge	N/A	\$830.79	N/A
3					
4		Base Demand Charge (\$/kW)	N/A	\$7.01	N/A
5					
6		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A
7					
8		Incremental Generation Charge (\$/kW)	N/A	\$28.07	N/A
9					
10	LLCS-2	Large-Load Contract Service-2			
11		Base Charge	N/A	\$830.79	N/A
12					
13		Base Demand Charge (\$/kW)	N/A	\$4.38	N/A
14					
15		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A
16					
17		Incremental Generation Charge (\$/kW)	N/A	Formula Rate	N/A
18					
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MFR F-9

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Supply a proposed public notice of the company's request for a rate increase suitable for publication.

Type of Data Shown:

☒ Projected Test Year Ended 12/31/26

☐ Prior Year Ended / /

☐ Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Dawn Nichols

Line
No.

FPL's Base Rate Request

On February 28, 2025, Florida Power & Light Company (FPL) filed a petition with the Florida Public Service Commission (FPSC) requesting, among other things, approval of a four-year base rate plan that would begin in January 2026 (proposed four-year rate plan) replacing the current base rate settlement agreement that has been in place since 2022 (2021 rate agreement). The proposed four-year rate plan consists of, among other things: (i) an increase to base annual revenue requirements of approximately \$1,545 million effective January 2026; (ii) an increase to base annual revenue requirements of approximately \$927 million effective January 2027; and (iii) a Solar and Battery Base Rate Adjustment (SoBRA) mechanism to recover, subject to FPSC review, the revenue requirements associated with the cost of building and operating an additional 1,490 megawatts (MW) of solar and 596 MW of battery storage projects in 2028 and 1,788 MW of solar and 596 MW of battery storage projects in 2029. The plan also requests a non-cash tax adjustment mechanism, which would operate in a similar manner to the non-cash depreciation reserve surplus mechanisms that were integral to FPL's prior multi-year rate settlements, as well as a storm cost recovery mechanism and a process to address potential tax law changes, which are included in the 2021 rate agreement. Under this proposed four-year rate plan, FPL commits that if its requested base rate adjustments are approved, it will not request additional general base rate increases that would be effective before January 2030. FPL's requested increases are based on a regulatory return on common equity of 11.90% and continuation of FPL's regulatory capital structure, including its longstanding equity ratio approved in prior base rate cases. Accompanying FPL's petition are the testimony and exhibits of FPL's witnesses and the FPSC's required schedules supporting the 2026 and 2027 general base rate increases and charges. Hearings on the base rate proceeding are expected during the third quarter of 2025 and a final decision is expected in the fourth quarter of 2025.

Effect of Rate Request on a Typical 1,000 kWh Residential Customer Bill

FPL's current typical residential bill is 32 percent below the national average. Under FPL's proposed four-year rate plan, the five-year compound annual growth rate of the typical 1,000 kilowatt-hour residential bill increase through the end of the four-year rate proposal on December 31, 2029, is projected to be approximately 2.5 percent for peninsular Florida customers and approximately 1.1 percent for Northwest Florida customers. Assuming other utilities experience bill increases at their historical rates of increase, typical residential bills for customers would remain 25 percent below the projected national average.

Additional Information

The FPSC will hold quality of service hearings for customers served by FPL in both Peninsular Florida and Northwest Florida to receive input from customers about the quality of FPL's service and the proposed base rate adjustments. The dates and locations of the service hearings, and whether they will be held in person or virtually, will be published in a separate notice after they have been scheduled.

A copy of FPL's Petition for Base Rate Increase and supporting documentation is available on www.FPL.com/answers and at the FPSC's website, www.psc.state.fl.us.

Supporting Schedules:

Recap Schedules: