



Business rates and clauses

Approved February 2025*

BUSINESS RATE CLASS

BUSINESS RATE CLASS	Base Charge / Month	Maximum Demand Charge (\$/kW)	On-Peak Demand Charge (\$/kW)	Demand Charge - Firm On-Peak (\$/kW)	Demand Charge - Load Control On-Peak (\$/kW)	Energy Charge (¢/kWh)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (¢/kWh or \$/kW)	Capacity Charge (¢/kWh or \$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (¢/kWh or \$/kW)	Fuel Charge (¢/kWh)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	2025 Interim Storm Restoration Recovery Surcharge ¢/kWh	Transition Credit (¢/kWh or \$/kW)	Curtailment Credit (\$/kW)	Curtailment Penalty (\$/kW)	Early Termination (\$/kW)	Utility Controlled Demand Credit (\$/kW)	C/I Demand Reduction Rider Administrative Adder
General Service Non-Demand (GS-1)	\$12.87					7.282			0.127	0.092	0.324	0.730	2.718			1.118	-0.063					
General Service Non-Demand Non-Metered (GS-1)	\$6.45					7.282			0.127	0.092	0.324	0.730	2.718			1.118	-0.063					
General Service Non-Demand-TOU (GST-1)	\$12.87						13.479	4.607	0.127	0.092	0.324	0.730		3.074	2.565	1.118	-0.063					
General Service Constant Usage (GSCU-1)	\$17.39					4.364			0.099	0.065	0.233	0.683	2.718			2.509	-0.064					
General Service Demand (GSD-1/GSD-1EV)	\$30.41	\$11.46				2.549			\$0.45	\$0.32	0.295	\$1.42	2.718			0.545	-\$0.24				-\$8.76	\$152.10
Commercial/Industrial Load Control [CILC-1(G)]	\$192.36	\$5.13		\$12.82	\$3.37		1.909	1.909	\$0.54	\$0.36	0.245	\$1.34		3.074	2.565	0.513	-\$0.23					
General Service Demand-TOU (GSDT-1)	\$30.41	\$0.71	\$10.74				5.457	1.375	\$0.45	\$0.32	0.295	\$1.42		3.074	2.565	0.545	-\$0.24				-\$8.76	\$152.10
High Load Factor TOU (25 - 499 kW)	\$30.41	\$2.80	\$13.50				2.193	1.375	\$0.45	\$0.32	0.295	\$1.42		3.074	2.565	0.545	-\$0.24				-\$8.76	\$152.10
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jun-Sep)	\$30.41	\$0.71	\$11.48				10.554	1.690	\$0.45	\$0.32	0.295	\$1.42		3.101	2.669	0.545	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jan-May/Oct-Dec)	\$30.41	\$11.17				2.549			\$0.45	\$0.32	0.295	\$1.42	2.718			0.545	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jun-Sep)	\$30.41	\$0.71	\$11.48				10.554	1.690	\$0.45	\$0.32	0.295	\$1.42		3.101	2.669	0.545	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$30.41	\$0.71	\$10.47				5.592	1.690	\$0.45	\$0.32	0.295	\$1.42		3.074	2.565	0.545	-\$0.24					
General Service Large Demand (GSLD-1/GSLD-1EV)	\$89.26	\$13.68				1.971			\$0.51	\$0.35	0.269	\$1.44	2.715			0.522	-\$0.24				-\$8.76	\$208.29
General Service Large Demand-TOU (GSLDT-1)	\$89.26	\$0.80	\$12.90				3.276	1.422	\$0.51	\$0.35	0.269	\$1.44		3.071	2.562	0.522	-\$0.24				-\$8.76	\$208.29
Curtailable Service (CS-1)	\$119.02	\$13.68				1.971			\$0.51	\$0.35	0.269	\$1.44	2.715			0.522	-\$0.24	-\$2.31	\$4.92	\$1.45		
Curtailable Service-TOU (CST-1)	\$119.02	\$0.80	\$12.90				3.276	1.422	\$0.51	\$0.35	0.269	\$1.44		3.071	2.562	0.522	-\$0.24	-\$2.31	\$4.92	\$1.45		
High Load Factor-TOU (500 - 1,999 kW)	\$89.26	\$3.09	\$14.40				1.259	1.218	\$0.51	\$0.35	0.269	\$1.44		3.071	2.562	0.522	-\$0.24				-\$8.76	\$208.29
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jun-Sep)	\$89.26	\$0.80	\$13.12				6.855	1.422	\$0.51	\$0.35	0.269	\$1.44		3.097	2.666	0.522	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jan-May/Oct-Dec)	\$89.26	\$13.60				1.971			\$0.51	\$0.35	0.269	\$1.44	2.715			0.522	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jun-Sep)	\$89.26	\$0.80	\$13.12				6.855	1.422	\$0.51	\$0.35	0.269	\$1.44		3.097	2.666	0.522	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jan-May/Oct-Dec)	\$89.26	\$0.80	\$12.80				4.019	1.422	\$0.51	\$0.35	0.269	\$1.44		3.071	2.562	0.522	-\$0.24					
LED Lighting (LT-1)						3.459			0.039	0.007	0.049	0.558	2.647			2.072	-0.207					
General Service Large Demand (GSLD-2)	\$258.54	\$13.76				1.713			\$0.51	\$0.35	0.256	\$1.32	2.694			0.397	-\$0.23				-\$8.76	\$86.18
General Service Large Demand-TOU (GSLDT-2)	\$258.54	\$0.69	\$13.08				2.738	1.343	\$0.51	\$0.35	0.256	\$1.32		3.048	2.543	0.397	-\$0.23				-\$8.76	\$86.18
Curtailable Service (CS-2)	\$287.27	\$13.76				1.713			\$0.51	\$0.35	0.256	\$1.32	2.694			0.397	-\$0.23	-\$2.22	\$4.75	\$1.40		
Curtailable Service-TOU (CST-2)	\$287.27	\$0.69	\$13.76				2.738	1.343	\$0.51	\$0.35	0.256	\$1.32		3.048	2.543	0.397	-\$0.23	-\$2.22	\$4.75	\$1.40		
High Load Factor-TOU (2,000 and greater)	\$258.54	\$2.98	\$13.99				1.087	1.085	\$0.51	\$0.35	0.256	\$1.32		3.048	2.543	0.397	-\$0.23				-\$8.76	\$86.18
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jun-Sep)	\$258.54	\$0.69	\$13.36				5.555	1.343	\$0.51	\$0.35	0.256	\$1.32		3.074	2.646	0.397	-\$0.23					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jan-May/Oct-Dec)	\$258.54	\$13.66				1.713			\$0.51	\$0.35	0.256	\$1.32	2.694			0.397	-\$0.23					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jun-Sep)	\$258.54	\$0.69	\$13.36				5.555	1.343	\$0.51	\$0.35	0.256	\$1.32		3.074	2.646	0.397	-\$0.23					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jan-May/Oct-Dec)	\$258.54	\$0.69	\$12.98				3.334	1.343	\$0.51	\$0.35	0.256	\$1.32		3.048	2.543	0.397	-\$0.23					
Traffic Signals Metered (SL-2M)	\$7.89					6.024			0.099	0.065	0.233	0.683	2.718			2.800	-0.064					
General Service Large Demand (GSLD-3)	\$2276.72	\$10.84				1.249			\$0.52	\$0.35	0.230	\$0.16	2.637			0.024	-\$0.21				-\$8.76	\$262.29
General Service Large Demand-TOU (GSLDT-3)	\$2276.72		\$10.84				1.426	1.188	\$0.52	\$0.35	0.230	\$0.16		2.983	2.489	0.024	-\$0.21				-\$8.76	\$262.29
Curtailable Service (CS-3)	\$2360.64	\$10.84				1.249			\$0.52	\$0.35	0.230	\$0.16	2.637			0.024	-\$0.21	-\$2.27	\$4.82	\$1.42		
Curtailable Service-TOU (CST-3)	\$2360.64		\$10.84				1.426	1.188	\$0.52	\$0.35	0.230	\$0.16		2.983	2.489	0.024	-\$0.21	-\$2.27	\$4.82	\$1.42		
Street Lighting Metered (SL-1M)	\$17.30					3.494			0.039	0.007	0.049	0.558	2.647			1.089	-0.207					
Commercial/Industrial Load Control (Transmission) [CILC-1(T)]	\$2835.75			\$14.90	\$4.09		1.190	1.190	\$0.54	\$0.36	0.228	\$0.17		2.983	2.489	0.024	-\$0.20					
Commercial/Industrial Load Control (Distribution) [CILC-1(D)]	\$324.25	\$5.46		\$14.12	\$3.90		1.302	1.302	\$0.54	\$0.36	0.245	\$1.34		3.049	2.544	0.394	-\$0.23					
Metropolitan Transit Service (MET)	\$811.96	\$17.18				2.291			\$0.44	\$0.30	0.275	\$1.60	2.694			0.540	-\$0.23					
Sports Field Service (OS-2)	\$156.45					9.844			0.074	0.041	0.194	2.199	2.694			1.436	-0.109					
Street Lighting (SL-1 and PL-1)						3.459			0.039	0.007	0.049	0.558	2.647			2.072	-0.207					
Outdoor Lighting (OL-1)						3.622			0.039	0.007	0.049	0.558	2.647			5.035	-0.207					
Traffic Signals (SL-2)						5.852			0.099	0.065	0.233	0.683	2.718			0.598	-0.064					

*Rates as approved by the Florida Public Service Commission in Docket No. 20210015-EI, 20220165-EI, 20240001-EI, 20240002-EI, 20240007-EI, 20240010-EI and 20240149. Note: Metered GS-1 and GST-1 customers whose monthly base electric service costs fall below \$25 are subject to a minimum \$25 base bill.



Business rates and clauses

Approved February 2025*

		Base Charge	Contract Standby Demand Charge (\$/kW)	Demand Charge Interruptible (\$/kW)	Demand Charge Firm (\$/kW)	Demand Charge (\$/kW)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (\$/kW)	Capacity Charge (\$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (\$/kW)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (\$/kW)	2025 Interim Storm Restoration Recovery Surcharge ¢/kWh	Transition Credit (¢/kWh)
Standby and Supplemental Service (SST-1D)	RDC	\$176.31	\$4.23			\$2.08	1.005	1.005	\$0.06	\$0.05	0.753	\$0.23	3.074	2.565	2.552	-\$0.03
	DDC					\$1.01			\$0.03	\$0.02		\$0.10				-\$0.02
Standby and Supplemental Service (SST-2D)	RDC	\$176.31	\$4.23			\$2.08	1.005	1.005	\$0.06	\$0.05	0.753	\$0.23	3.071	2.562	2.552	-\$0.03
	DDC					\$1.01			\$0.03	\$0.02		\$0.10				-\$0.02
Standby and Supplemental Service (SST-3D)	RDC	\$599.46	\$4.23			\$2.08	1.005	1.005	\$0.06	\$0.05	0.753	\$0.23	3.048	2.543	2.552	-\$0.03
	DDC					\$1.01			\$0.03	\$0.02		\$0.10				-\$0.02
Standby and Supplemental Service (SST-1T)	RDC	\$2,542.09				\$1.90	1.000	1.000	\$0.06	\$0.04	0.237	\$0.02	2.983	2.489	0.021	-\$0.03
	DDC					\$0.59			\$0.03	\$0.02		\$0.01				-\$0.02
Interruptible Standby and Supplemental (ISST-1D)	RDC	\$685.64	\$4.23	\$0.36	\$2.07		1.005	1.005	\$0.06	\$0.05	0.753	\$0.23	3.049	2.544	2.552	-\$0.03
	DDC			\$0.17	\$1.01				\$0.03	\$0.02		\$0.10				-\$0.02
Interruptible Standby and Supplemental (ISST-1T)	RDC	\$2,804.40		\$0.41	\$1.90		1.000	1.000	\$0.06	\$0.04	0.237	\$0.02	2.983	2.489	0.021	-\$0.03
	DDC			\$0.16	\$0.59				\$0.03	\$0.02		\$0.01				-\$0.02

OUTDOOR LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$9.25	\$3.14
Sodium Vapor 9,500 lu 100 watts	\$9.82	\$3.57
Sodium Vapor 12,000 lu 150 watts	\$11.59	\$5.16
Sodium Vapor 16,000 lu 150 watts	\$10.77	\$4.29
Sodium Vapor 22,000 lu 200 watts	\$15.30	\$5.87
Sodium Vapor 50,000 lu 400 watts	\$18.72	\$8.73
Mercury Vapor 6,000 lu 140 watts	\$8.81	\$4.62
Mercury Vapor 8,600 lu 175 watts	\$9.39	\$4.69
Mercury Vapor 21,500 lu 400 watts	\$16.17	\$8.18
Non-Fuel Energy (¢ per kWh)	3.622	

Other Charges	
Wood Pole	\$13.11
Concrete/Steel Pole	\$17.71
Fiberglass Pole	\$20.81
Underground conductors excluding Trenching (\$ per foot)	\$0.101
Down-guy, Anchor and Protector	\$11.92

STREET LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$8.57	\$3.20
Sodium Vapor 9,500 lu 100 watts	\$8.61	\$3.62
Sodium Vapor 16,000 lu 150 watts	\$9.45	\$4.32
Sodium Vapor 22,000 lu 200 watts	\$13.69	\$5.88
Sodium Vapor 27,500 lu 250 watts	\$15.39	\$7.10
Sodium Vapor 50,000 lu 400 watts	\$16.53	\$8.66
Sodium Vapor 140,000 lu 1,000 watts	\$32.25	\$19.78
Mercury Vapor 6,000 lu 140 watts	\$7.97	\$4.10
Mercury Vapor 8,600 lu 175 watts	\$8.56	\$4.61
Mercury Vapor 11,500 lu 250 watts	\$13.00	\$6.97
Mercury Vapor 21,500 lu 400 watts	\$14.86	\$8.95
Non-Fuel Energy (¢ per kWh)	3.459	

Other Charges	
Wood Pole	\$6.03
Concrete/Steel Pole	\$8.25
Fiberglass Pole	\$9.74
Underground Conductors not Under Paving (¢ per Foot)	4.935
Underground Conductors Under Paving (¢ per Foot)	12.054

LED LIGHTING (LT-1) ¹	
Conversion Fee	\$2.11
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.47
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.18
Standard Wood pole	\$6.03
Standard Concrete pole	\$8.25
Standard Fiberglass pole	\$9.74
Decorative Concrete pole	\$17.71
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.935
Base Non-Fuel Energy (¢ per kWh)	3.459

¹Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html.
 *Rates as approved by the Florida Public Service Commission in Docket No. 20210015-EI, 20220165-EI, 20240001-EI, 20240002-EI, 20240007-EI, 20240010-EI and 20240149.