



# Business rates and clauses

Effective January 2026\*

BUSINESS RATE CLASS	Base Charge / Month	Maximum / Demand Charge (\$/kW)	On-Peak Demand Charge (\$/kW)	Demand Charge - Firm On-Peak (\$/kW)	Demand Charge - Load Control On-Peak (\$/kW)	Energy Charge (¢/kWh)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (¢/kWh or \$/kW)	Capacity Charge (¢/kWh or \$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (¢/kWh or \$/kW)	Fuel Charge (¢/kWh)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	Transition Credit (¢/kWh or \$/kW)	Curtailment Credit (\$/kW)	Curtailment Penalty (\$/kW)	Early Termination (\$/kW)	Utility Controlled Demand Credit (\$/kW)	C/I Demand Reduction Rider Administrative Adder
General Service Non-Demand (GS-1)	\$14.20					8.039			0.144	0.050	0.331	0.927	3.202			-0.031					
General Service Non-Demand Non-Metered (GS-1)	\$7.12					8.039			0.144	0.050	0.331	0.927	3.202			-0.031					
General Service Non-Demand-TOU (GST-1)	\$14.20						14.906	5.066	0.144	0.050	0.331	0.927		3.428	3.104	-0.031					
General Service Constant Usage (GSCU-1)	\$19.25					4.829			0.102	0.030	0.203	2.623	3.202			-0.032					
General Service Demand (GSD-1/GSD-1EV)	\$33.71	\$12.70				2.825			\$0.49	\$0.16	0.286	\$1.80	3.201			-\$0.12				-\$9.75	\$168.59
Commercial/Industrial Load Control [CILC-1(G)]	\$212.65	\$5.67		\$14.17	\$3.73		2.110	2.110	\$0.57	\$0.17	0.224	\$1.66		3.428	3.103	-\$0.12					
General Service Demand-TOU (GSDT-1)	\$33.71	\$0.79	\$11.90				6.019	1.524	\$0.49	\$0.16	0.286	\$1.80		3.428	3.103	-\$0.12				-\$9.75	\$168.59
High Load Factor TOU (25 - 499 kW)	\$33.71	\$3.10	\$14.96				2.435	1.524	\$0.49	\$0.16	0.286	\$1.80		3.428	3.103	-\$0.12				-\$9.75	\$168.59
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jun-Sep)	\$33.71	\$0.79	\$13.56				11.624	1.862	\$0.49	\$0.16	0.286	\$1.80		3.492	3.163	-\$0.12					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jan-May/Oct-Dec)	\$33.71	\$12.01				2.825			\$0.49	\$0.16	0.286	\$1.80	3.201			-\$0.12					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jun-Sep)	\$33.71	\$0.79	\$13.56				11.624	1.862	\$0.49	\$0.16	0.286	\$1.80		3.492	3.163	-\$0.12					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$33.71	\$0.79	\$10.82				5.786	1.862	\$0.49	\$0.16	0.286	\$1.80		3.428	3.103	-\$0.12					
General Service Large Demand (GSLD-1/GSLD-1EV)	\$98.69	\$15.12				2.179			\$0.55	\$0.18	0.256	\$1.81	3.198			-\$0.12				-\$9.75	\$230.31
General Service Large Demand-TOU (GSLDT-1)	\$98.69	\$0.88	\$14.26				3.771	1.572	\$0.55	\$0.18	0.256	\$1.81		3.424	3.100	-\$0.12				-\$9.75	\$230.31
Curtable Service (CS-1)	\$131.60	\$15.12				2.179			\$0.55	\$0.18	0.256	\$1.81	3.198			-\$0.12	-\$2.55	\$4.92	\$1.45		
Curtable Service-TOU (CST-1)	\$131.60	\$0.88	\$14.26				3.771	1.572	\$0.55	\$0.18	0.256	\$1.81		3.424	3.100	-\$0.12	-\$2.55	\$4.92	\$1.45		
High Load Factor-TOU (500 - 1,999 kW)	\$98.69	\$3.42	\$15.92				1.382	1.347	\$0.55	\$0.18	0.256	\$1.81		3.424	3.100	-\$0.12				-\$9.75	\$230.31
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jun-Sep)	\$98.69	\$0.88	\$15.58				7.211	1.572	\$0.55	\$0.18	0.256	\$1.81		3.489	3.159	-\$0.12					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jan-May/Oct-Dec)	\$98.69	\$14.46				2.179			\$0.55	\$0.18	0.256	\$1.81	3.198			-\$0.12					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jun-Sep)	\$98.69	\$0.88	\$15.58				7.211	1.572	\$0.55	\$0.18	0.256	\$1.81		3.489	3.159	-\$0.12					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jan-May/Oct-Dec)	\$98.69	\$0.88	\$13.27				3.946	1.572	\$0.55	\$0.18	0.256	\$1.81		3.424	3.100	-\$0.12					
LED Lighting (LT-1)						3.863			0.050	0.006	0.059	0.320	3.156			-0.104					
General Service Large Demand (GSLD-2)	\$286.07	\$15.23				1.895			\$0.55	\$0.17	0.241	\$1.66	3.165			-\$0.11				-\$9.75	\$95.36
General Service Large Demand-TOU (GSLDT-2)	\$286.07	\$0.76	\$14.47				3.062	1.486	\$0.55	\$0.17	0.241	\$1.66		3.390	3.069	-\$0.11				-\$9.75	\$95.36
Curtable Service (CS-2)	\$317.86	\$15.23				1.895			\$0.55	\$0.17	0.241	\$1.66	3.165			-\$0.11	-\$2.46	\$4.75	\$1.40		
Curtable Service-TOU (CST-2)	\$317.86	\$0.76	\$15.23				3.062	1.486	\$0.55	\$0.17	0.241	\$1.66		3.390	3.069	-\$0.11	-\$2.46	\$4.75	\$1.40		
High Load Factor-TOU (2,000 and greater)	\$286.07	\$3.30	\$15.48				1.202	1.201	\$0.55	\$0.17	0.241	\$1.66		3.390	3.069	-\$0.11				-\$9.75	\$95.36
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jun-Sep)	\$286.07	\$0.76	\$15.10				5.992	1.486	\$0.55	\$0.17	0.241	\$1.66		3.454	3.128	-\$0.11					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jan-May/Oct-Dec)	\$286.07	\$15.12				1.895			\$0.55	\$0.17	0.241	\$1.66	3.165			-\$0.11					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jun-Sep)	\$286.07	\$0.76	\$15.10				5.992	1.486	\$0.55	\$0.17	0.241	\$1.66		3.454	3.128	-\$0.11					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jan-May/Oct-Dec)	\$286.07	\$0.76	\$13.65				3.594	1.486	\$0.55	\$0.17	0.241	\$1.66		3.390	3.069	-\$0.11					
Traffic Signals Metered (SL-2M)	\$8.73					6.665			0.102	0.030	0.203	2.623	3.202			-0.032					
General Service Large Demand (GSLD-3)	\$2,523.29	\$12.01				1.384			\$0.55	\$0.17	0.214	\$0.19	3.075			-\$0.10				-\$9.75	\$290.70
General Service Large Demand-TOU (GSLDT-3)	\$2,523.29		\$12.01				1.576	1.317	\$0.55	\$0.17	0.214	\$0.19		3.292	2.981	-\$0.10				-\$9.75	\$290.70
Street Lighting Metered (SL-1M)	\$19.17					3.871			0.050	0.006	0.059	0.320	3.156			-0.104					
Commercial/Industrial Load Control (Transmission) [CILC-1(T)]	\$3,130.38			\$16.45	\$4.51		1.314	1.314	\$0.56	\$0.17	0.195	\$0.18		3.292	2.981	-\$0.10					
Commercial/Industrial Load Control (Distribution) [CILC-1(D)]	\$357.97	\$6.04		\$15.59	\$4.31		1.437	1.437	\$0.57	\$0.17	0.224	\$1.66		3.385	3.065	-\$0.12					
Metropolitan Transit Service (MET)	\$899.25	\$19.03				2.537			\$0.45	\$0.15	0.260	\$2.15	3.165			-\$0.12					
Sports Field Service (OS-2)	\$173.83					10.937			0.085	0.023	0.199	2.426	3.165			-0.055					
Street Lighting (SL-1 and PL-1)						3.863			0.050	0.006	0.059	0.320	3.156			-0.104					
Outdoor Lighting (OL-1)						3.863			0.050	0.006	0.059	0.320	3.156			-0.104					
Traffic Signals (SL-2)						6.485			0.102	0.030	0.203	2.623	3.202			-0.032					

\*Rates approved by the Florida Public Service Commission in Docket Nos. 20250011-EI, 20210015-EI, 20250001-EI, 20250002-EG, 20250007-EI, and 20250010-EI.  
 Note: Metered GS-1 and GST-1 customers whose monthly base electric service costs fall below \$30 are subject to a minimum \$30 base bill.



# Business rates and clauses

Effective January 2026\*

		Base Charge	Contract Standby Demand Charge (\$/kW)	Demand Charge Interruptible (\$/kW)	Demand Charge Firm (\$/kW)	Demand Charge (\$/kW)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (\$/kW)	Capacity Charge (\$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (\$/kW)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (\$/kW)	Transition Credit (¢/kWh)
Standby and Supplemental Service (SST-1D)	RDC	\$195.26	\$4.68			\$2.30	1.113	1.113	\$0.06	\$0.02	0.607	\$0.29	3.428	3.103	-\$0.02
	DDC					\$1.12			\$0.03	\$0.01		\$0.14			-\$0.01
Standby and Supplemental Service (SST-2D)	RDC	\$195.26	\$4.68			\$2.30	1.113	1.113	\$0.06	\$0.02	0.607	\$0.29	3.424	3.100	-\$0.02
	DDC					\$1.12			\$0.03	\$0.01		\$0.14			-\$0.01
Standby and Supplemental Service (SST-3D)	RDC	\$663.90	\$4.68			\$2.30	1.113	1.113	\$0.06	\$0.02	0.607	\$0.29	3.390	3.069	-\$0.02
	DDC					\$1.12			\$0.03	\$0.01		\$0.14			-\$0.01
Standby and Supplemental Service (SST-1T)	RDC	\$2,816.13				\$2.10	1.108	1.108	\$0.06	\$0.02	0.228	\$0.02	3.292	2.981	-\$0.02
	DDC					\$0.65			\$0.03	\$0.01		\$0.01			-\$0.01
Interruptible Standby and Supplemental (ISST-1D)	RDC	\$759.35	\$4.68	\$0.40	\$2.30		1.113	1.113	\$0.06	\$0.02	0.607	\$0.29	3.385	3.065	-\$0.02
	DDC			\$0.19	\$1.12				\$0.03	\$0.01		\$0.14			-\$0.01
Interruptible Standby and Supplemental (ISST-1T)	RDC	\$3,106.71		\$0.45	\$2.10		1.108	1.108	\$0.06	\$0.02	0.228	\$0.02	3.292	2.981	-\$0.02
	DDC			\$0.18	\$0.65				\$0.03	\$0.01		\$0.01			-\$0.01

OUTDOOR LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$10.35	\$3.62
Sodium Vapor 9,500 lu 100 watts	\$10.95	\$4.08
Sodium Vapor 12,000 lu 150 watts	\$12.92	\$5.16
Sodium Vapor 16,000 lu 150 watts	\$11.99	\$4.87
Sodium Vapor 22,000 lu 200 watts	\$17.02	\$6.67
Sodium Vapor 50,000 lu 400 watts	\$20.71	\$9.71
Mercury Vapor 6,000 lu 140 watts	\$9.78	\$4.63
Mercury Vapor 8,600 lu 175 watts	\$10.40	\$5.20
Mercury Vapor 21,500 lu 400 watts	\$17.85	\$9.33
Non-Fuel Energy (¢ per kWh)	3.863	

STREET LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$9.63	\$3.58
Sodium Vapor 9,500 lu 100 watts	\$9.67	\$4.06
Sodium Vapor 16,000 lu 150 watts	\$10.61	\$4.83
Sodium Vapor 22,000 lu 200 watts	\$15.39	\$6.61
Sodium Vapor 27,500 lu 250 watts	\$17.29	\$7.96
Sodium Vapor 50,000 lu 400 watts	\$18.56	\$9.69
Sodium Vapor 140,000 lu 1,000 watts	\$36.17	\$22.14
Mercury Vapor 6,000 lu 140 watts	\$8.96	\$4.59
Mercury Vapor 8,600 lu 175 watts	\$9.60	\$5.16
Mercury Vapor 11,500 lu 250 watts	\$14.59	\$7.20
Mercury Vapor 21,500 lu 400 watts	\$16.68	\$9.32
Non-Fuel Energy (¢ per kWh)	3.863	

LED LIGHTING (LT-1) <sup>1</sup>	
Conversion Fee	\$2.11
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.65
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.33
Standard Wood pole	\$6.67
Standard Concrete pole	\$9.13
Standard Fiberglass pole	\$10.78
Decorative Concrete pole	\$19.60
Facilities Charge	1.25%
Underground Conductors (¢ per foot)	5.462
Base Non-Fuel Energy (¢ per kWh)	3.863

Other Charges	
Wood Pole	\$14.51
Concrete/Steel Pole	\$19.60
Fiberglass Pole	\$23.03
Underground conductors excluding Trenching (\$ per foot)	\$0.112
Down-guy, Anchor and Protector	\$13.19

Other Charges	
Wood Pole	\$6.67
Concrete/Steel Pole	\$9.13
Fiberglass Pole	\$10.78
Underground Conductors not Under Paving (¢ per Foot)	5.462
Underground Conductors Under Paving (¢ per Foot)	13.342

<sup>1</sup>Catalog of available fixtures and the assigned billing tier for each can be viewed at [www.FPL.com/partner/builders/lighting.html](http://www.FPL.com/partner/builders/lighting.html).

\*Rates approved by the Florida Public Service Commission in Docket Nos. 20250011-EI, 20210015-EI, 20250001-EI, 20250002-EG, 20250007-EI, and 20250010-EI.