



Business rates and clauses

Effective January 2022*

BUSINESS RATE CLASS	Base Charge / Month	Maximum Demand Charge (\$/kW)	On-Peak Demand Charge (\$/kW)	Demand Charge - Firm On-Peak (\$/kW)	Demand Charge - Load Control On-Peak (\$/kW)	Energy Charge (¢/kWh)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (¢/kWh or \$/kW)	Capacity Charge (¢/kWh or \$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (¢/kWh or \$/kW)	Fuel Charge (¢/kWh)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	Transition Credit (¢/kWh or \$/kW)
General Service Non-Demand (GS-1)	\$11.91					6.743			0.137	0.248	0.309	0.202	3.806			-0.157
General Service Non-Demand Non-Metered (GS-1)	\$5.96					6.743			0.137	0.248	0.309	0.202	3.806			-0.157
General Service Non-Demand-TOU (GST-1)	\$11.91						12.479	4.266	0.137	0.248	0.309	0.202		4.092	3.685	-0.157
General Service Constant Usage (GSCU-1)	\$16.25						4.079		0.101	0.160	0.206	0.136	3.806			-0.161
General Service Demand (GSD-1/GSD-1EV)	\$28.17	\$10.61				2.362			\$0.47	\$0.82	0.267	\$0.64	3.806			-\$0.61
Commercial/Industrial Load Control [CILC-1(G)]	\$179.06	\$4.78		\$11.93	\$3.14		1.777	1.777	\$0.56	\$0.92	0.224	\$0.69		4.092	3.684	-\$0.58
General Service Demand-TOU (GSDT-1)	\$28.17	\$0.66	\$9.95				5.058	1.274	\$0.47	\$0.82	0.267	\$0.64		4.092	3.684	-\$0.61
High Load Factor TOU (25 - 499 kW)	\$28.17	\$2.60	\$12.50				2.030	1.274	\$0.47	\$0.82	0.267	\$0.64		4.092	3.684	-\$0.61
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jun-Sep)	\$28.17	\$0.66	\$10.63				9.778	1.568	\$0.47	\$0.82	0.267	\$0.64		4.586	3.703	-\$0.61
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jan-May/Oct-Dec)	\$28.17	\$10.36				2.362			\$0.47	\$0.82	0.267	\$0.64	3.806			-\$0.61
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jun-Sep)	\$28.17	\$0.66	\$10.63				9.778	1.568	\$0.47	\$0.82	0.267	\$0.64		4.586	3.703	-\$0.61
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$28.17	\$0.66	\$9.70				5.173	1.568	\$0.47	\$0.82	0.267	\$0.64		4.092	3.684	-\$0.61
General Service Large Demand (GSLD-1/GSLD-1EV)	\$83.32	\$12.78				1.840			\$0.52	\$0.90	0.269	\$0.73	3.802			-\$0.60
General Service Large Demand-TOU (GSLDT-1)	\$83.32	\$0.74	\$12.04				3.057	1.328	\$0.52	\$0.90	0.269	\$0.73	3.802	4.087	3.680	-\$0.60
Curtable Service (CS-1)	\$111.11	\$12.78				1.840			\$0.52	\$0.90	0.269	\$0.73	3.802			-\$0.60
Curtable Service-TOU (CST-1)	\$111.11	\$0.74	\$12.04				3.057	1.328	\$0.52	\$0.90	0.269	\$0.73	3.802	4.087	3.680	-\$0.60
High Load Factor-TOU (500 - 1,999 kW)	\$83.32	\$2.89	\$13.43				1.178	1.137	\$0.52	\$0.90	0.269	\$0.73		4.087	3.680	-\$0.60
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jun-Sep)	\$83.32	\$0.74	\$12.25				6.410	1.328	\$0.52	\$0.90	0.269	\$0.73		4.581	3.699	-\$0.60
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jan-May/Oct-Dec)	\$83.32	\$12.69				1.840			\$0.52	\$0.90	0.269	\$0.73	3.802			-\$0.60
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jun-Sep)	\$83.32	\$0.74	\$12.25				6.410	1.328	\$0.52	\$0.90	0.269	\$0.73		4.581	3.699	-\$0.60
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jan-May/Oct-Dec)	\$83.32	\$0.74	\$11.95				3.754	1.328	\$0.52	\$0.90	0.269	\$0.73		4.087	3.680	-\$0.60
LED Lighting (LT-1)						3.273			0.042	0.018	0.046	0.221	3.750			-0.518
General Service Large Demand (GSLD-2)	\$240.61	\$12.82				1.594			\$0.54	\$0.90	0.234	\$0.69	3.772			-\$0.57
General Service Large Demand-TOU (GSLDT-2)	\$240.61	\$0.64	\$12.18				2.549	1.249	\$0.54	\$0.90	0.234	\$0.69	3.772	4.055	3.652	-\$0.57
Curtable Service (CS-2)	\$267.33	\$12.82				1.594			\$0.54	\$0.90	0.234	\$0.69	3.772			-\$0.57
Curtable Service-TOU (CST-2)	\$267.33	\$0.64	\$12.82				2.549	1.249	\$0.54	\$0.90	0.234	\$0.69	3.772	4.055	3.652	-\$0.57
High Load Factor-TOU (2,000 and greater)	\$240.61	\$2.77	\$13.03				1.016	1.010	\$0.54	\$0.90	0.234	\$0.69		4.055	3.652	-\$0.57
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jun-Sep)	\$240.61	\$0.64	\$12.44				5.188	1.249	\$0.54	\$0.90	0.234	\$0.69		4.546	3.671	-\$0.57
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jan-May/Oct-Dec)	\$240.61	\$12.73				1.594			\$0.54	\$0.90	0.234	\$0.69	3.772			-\$0.57
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jun-Sep)	\$240.61	\$0.64	\$12.44				5.188	1.249	\$0.54	\$0.90	0.234	\$0.69		4.546	3.671	-\$0.57
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jan-May/Oct-Dec)	\$240.61	\$0.64	\$12.09				3.106	1.249	\$0.54	\$0.90	0.234	\$0.69		4.055	3.652	-\$0.57
Traffic Signals Metered (SL-2M)	\$6.99					5.332			0.101	0.160	0.206	0.136	3.806			-0.161
General Service Large Demand (GSLD-3)	\$2,175.11	\$9.91				1.142			\$0.50	\$0.82	0.216	\$0.07	3.688			-\$0.52
General Service Large Demand-TOU (GSLDT-3)	\$2,175.11		\$9.91				1.300	1.086	\$0.50	\$0.82	0.216	\$0.07	3.688	3.964	3.570	-\$0.52
Curtable Service (CS-3)	\$2,201.75	\$9.91				1.142			\$0.50	\$0.82	0.216	\$0.07	3.688			-\$0.52
Curtable Service-TOU (CST-3)	\$2,201.75		\$9.91				1.300	1.086	\$0.50	\$0.82	0.216	\$0.07	3.688	3.964	3.570	-\$0.52
Street Lighting Metered (SL-1M)	\$16.27					3.287			0.042	0.018	0.046	0.221	3.750			-0.518
Commercial/Industrial Load Control (Transmission) [CILC-1(T)]	\$2,588.03			\$13.60	\$3.72		1.086	1.086	\$0.56	\$0.89	0.199	\$0.08		3.964	3.570	-\$0.51
Commercial/Industrial Load Control (Distribution) [CILC-1(D)]	\$300.17	\$5.05		\$13.08	\$3.60		1.202	1.202	\$0.56	\$0.92	0.224	\$0.69		4.057	3.653	-\$0.58
Metropolitan Transit Service (MET)	\$695.44	\$14.71				1.963			\$0.45	\$0.77	0.247	\$0.66	3.772			-\$0.58
Sports Field Service (OS-2)	\$140.35					8.831			0.093	0.144	0.205	0.600	3.772			-0.273
Street Lighting (SL-1 and PL-1)						3.273			0.042	0.018	0.046	0.221	3.750			-0.518
Outdoor Lighting (OL-1)						3.578			0.042	0.018	0.046	0.221	3.750			-0.518
Traffic Signals (SL-2)						5.470			0.101	0.160	0.206	0.136	3.806			-0.161

		Base Charge	Contract Standby Demand Charge (\$/kW)	Demand Charge Interruptible (\$/kW)	Demand Charge Firm (\$/kW)	Demand Charge (\$/kW)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (\$/kW)	Capacity Charge (\$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (\$/kW)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	Transition Credit (\$/kW)
Standby and Supplemental Service (SST-1D)	RDC	\$163.33	\$3.92			\$1.93	0.931	0.931	\$0.06	\$0.11	0.511	\$0.09	4.092	3.684	-\$0.08
	DDC					\$0.94			\$0.03	\$0.05		\$0.04			-\$0.04
Standby and Supplemental Service (SST-2D)	RDC	\$163.33	\$3.92			\$1.93	0.931	0.931	\$0.06	\$0.11	0.511	\$0.09	4.087	3.680	-\$0.08
	DDC					\$0.94			\$0.03	\$0.05		\$0.04			-\$0.04
Standby and Supplemental Service (SST-3D)	RDC	\$555.33	\$3.92			\$1.93	0.931	0.931	\$0.06	\$0.11	0.511	\$0.09	4.055	3.652	-\$0.08
	DDC					\$0.94			\$0.03	\$0.05		\$0.04			-\$0.04
Standby and Supplemental Service (SST-1T)	RDC	\$2,354.90				\$1.76	0.927	0.927	\$0.06	\$0.10	0.277	\$0.09	3.964	3.570	-\$0.08
	DDC					\$0.55			\$0.03	\$0.05		\$0.04			-\$0.04
Interruptible Standby and Supplemental (ISST-1D)	RDC	\$635.53	\$3.92	\$0.33	\$1.93		0.931	0.931	\$0.06	\$0.11	0.511	\$0.09	4.057	3.653	-\$0.08
	DDC			\$0.16	\$0.94				\$0.03	\$0.05		\$0.04			-\$0.04
Interruptible Standby and Supplemental (ISST-1T)	RDC	\$2,594.55		\$0.38	\$1.76		0.927	0.927	\$0.06	\$0.10	0.277	\$0.09	3.964	3.570	-\$0.08
	DDC			\$0.15	\$0.55				\$0.03	\$0.05		\$0.04			-\$0.04

*Rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20210002-EI, 20210007-EI, 20210092-EI, 20210170-EI and 20210001-EI.



Business rates and clauses

Effective January 2022*

OUTDOOR LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$9.05	\$3.07
Sodium Vapor 9,500 lu 100 watts	\$9.60	\$3.50
Sodium Vapor 12,000 lu 150 watts	\$10.64	\$4.66
Sodium Vapor 16,000 lu 150 watts	\$10.53	\$4.21
Sodium Vapor 22,000 lu 200 watts	\$14.96	\$5.77
Sodium Vapor 50,000 lu 400 watts	\$18.35	\$8.59
Mercury Vapor 6,000 lu 140 watts	\$8.64	\$4.16
Mercury Vapor 8,600 lu 175 watts	\$9.21	\$4.62
Mercury Vapor 21,500 lu 400 watts	\$15.83	\$8.04

Non-Fuel Energy (¢ per kWh)	3.578
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Other Charges	
Wood Pole	\$12.78
Concrete/Steel Pole	\$17.27
Fiberglass Pole	\$20.29
Underground conductors excluding Trenching (\$ per foot)	\$0.098
Down-guy, Anchor and Protector	\$11.62

STREET LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$7.85	\$2.95
Sodium Vapor 9,500 lu 100 watts	\$7.90	\$3.35
Sodium Vapor 16,000 lu 150 watts	\$8.69	\$4.00
Sodium Vapor 22,000 lu 200 watts	\$12.59	\$5.48
Sodium Vapor 27,500 lu 250 watts	\$14.18	\$6.62
Sodium Vapor 50,000 lu 400 watts	\$15.27	\$8.11
Sodium Vapor 140,000 lu 1,000 watts	\$29.89	\$18.51
Mercury Vapor 6,000 lu 140 watts	\$7.35	\$3.82
Mercury Vapor 8,600 lu 175 watts	\$7.91	\$4.31
Mercury Vapor 11,500 lu 250 watts	\$11.97	\$6.15
Mercury Vapor 21,500 lu 400 watts	\$13.74	\$7.93

Non-Fuel Energy (¢ per kWh)	3.273
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Other Charges	
Wood Pole	\$5.50
Concrete/Steel Pole	\$7.52
Fiberglass Pole	\$8.89
Underground Conductors not Under Paving (¢ per Foot)	4.498
Underground Conductors Under Paving (¢ per Foot)	10.988

LED LIGHTING (LT-1) ¹	
Conversion Fee	\$1.87
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.30
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.04
Standard Wood pole	\$5.50
Standard Concrete pole	\$7.52
Standard Fiberglass pole	\$8.89
Decorative Concrete pole	\$15.99
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.498
Base Non-Fuel Energy (¢ per kWh)	3.273

¹Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html.

*Rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20210002-EI, 20210007-EI, 20210092-EI, 20210170-EI and 20210001-EI.