



Business rates, clauses and storm factors

Effective April 2019

BUSINESS RATE CLASS

		Customer Charge/Month ¹	Base Demand Charge ¹ per kW	On-Peak Demand Charge ¹ \$/kW	Demand Charges ¹ Firm \$/kW	Maximum Demand Charge ¹ \$/kW	Energy Charges ¹ e/kWh	On-Peak Energy Charge ¹ e/kWh	Off-Peak Energy Charge ¹ e/kWh	Storm Charge ² e/kWh	Conservation ¹ e/kWh or \$/kW	Capacity ¹ e/kWh or \$/kW	Environmental ¹ e/kWh	Fuel Charge ¹ e/kWh	On-Peak Fuel Charge ¹ e/kWh	Off-Peak Fuel Charge ¹ e/kWh
General Service Non-Demand (GS-1)		\$10.54					5.972			0.111	0.148	0.254	0.157	2.563		
General Service Non-Demand-TOU (GST-1)		\$10.54						11.027	3.776	0.111	0.148	0.254	0.157		3.240	2.274
General Service Constant Usage (GSCU-1)		\$14.76					3.705			0.053	0.111	0.172	0.113	2.563		
General Service Demand (GSD-1)		\$26.32	\$9.91				2.207			0.082	\$0.50	\$0.83	0.142	2.563		
C/I Load Control, General Service [CILC-1(G)]		\$157.63	\$4.20	\$2.76	\$10.50			1.566	1.566	0.070	\$0.61	\$0.97	0.121		3.240	2.274
General Service Demand-TOU (GSDT-1)		\$26.32		\$9.91				4.502	1.191	0.082	\$0.50	\$0.83	0.142		3.240	2.274
High Load Factor-TOU (21-499 kW)		\$26.32		\$11.68		\$2.42		1.909	1.191	0.082	\$0.50	\$0.83	0.142		3.240	2.274
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option A	Jun-Sep	\$26.32		\$10.95				8.775	1.583	0.082	\$0.50	\$0.83	0.142		4.322	2.338
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option A	Jan-May/Oct-Dec	\$26.32	\$9.47				2.207			0.082	\$0.50	\$0.83	0.142	2.563		
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option B	Jun-Sep	\$26.32		\$10.95				8.775	1.583	0.082	\$0.50	\$0.83	0.142		4.322	2.338
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option B	Jan-May/Oct-Dec	\$26.32		\$9.47				5.014	1.583	0.082	\$0.50	\$0.83	0.142		3.240	2.274
General Service Large Demand (GSLD-1)		\$78.91	\$12.11				1.743			0.076	\$0.57	\$0.95	0.139	2.562		
General Service Large Demand-TOU (GSLDT-1)		\$78.91		\$12.11				2.853	1.258	0.076	\$0.57	\$0.95	0.139		3.237	2.272
Curtable Service (CS-1)		\$105.22	\$12.11				1.743			0.076	\$0.57	\$0.95	0.139	2.562		
Curtable Service-TOU (CST-1)		\$105.22		\$12.11				2.853	1.258	0.076	\$0.57	\$0.95	0.139		3.237	2.272
High Load Factor-TOU (500-1,999 kW)		\$78.91		\$12.73		\$2.73		1.127	1.077	0.076	\$0.57	\$0.95	0.139		3.237	2.272
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option A	Jun-Sep	\$78.91		\$12.52				6.203	1.258	0.076	\$0.57	\$0.95	0.139		4.319	2.337
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option A	Jan-May/Oct-Dec	\$78.91	\$11.89				1.743			0.076	\$0.57	\$0.95	0.139	2.562		
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option B	Jun-Sep	\$78.91		\$12.52				6.203	1.258	0.076	\$0.57	\$0.95	0.139		4.319	2.337
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option B	Jan-May/Oct-Dec	\$78.91		\$11.89				3.713	1.258	0.076	\$0.57	\$0.95	0.139		3.237	2.272
LED Lighting Pilot (LT-1)							3.042			0.766	0.042	0.019	0.035	2.428		
General Service Large Demand (GSLD-2)		\$236.55	\$12.61				1.569			0.044	\$0.57	\$0.90	0.121	2.542		
General Service Large Demand-TOU (GSLDT-2)		\$236.55		\$12.61				2.435	1.229	0.044	\$0.57	\$0.90	0.121		3.214	2.256
Curtable Service (CS-2)		\$262.83	\$12.61				1.569			0.044	\$0.57	\$0.90	0.121	2.542		
Curtable Service-TOU (CST-2)		\$262.83		\$12.61				2.435	1.229	0.044	\$0.57	\$0.90	0.121		3.214	2.256
High Load Factor-TOU (2,000 kW or more)		\$236.55		\$12.82		\$2.72		1.001	0.993	0.044	\$0.57	\$0.90	0.121		3.214	2.256
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	Jun-Sep	\$236.55		\$13.11				4.921	1.229	0.044	\$0.57	\$0.90	0.121		4.288	2.320
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	Jan-May/Oct-Dec	\$236.55	\$12.38				1.569			0.044	\$0.57	\$0.90	0.121	2.542		
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	Jun-Sep	\$236.55		\$13.11				4.921	1.229	0.044	\$0.57	\$0.90	0.121		4.288	2.320
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	Jan-May/Oct-Dec	\$236.55		\$12.38				3.388	1.229	0.044	\$0.57	\$0.90	0.121		3.214	2.256
Traffic Signal Service (SL-2M)		\$6.33					4.840			0.053	0.111	0.172	0.113	2.563		
General Service Large Demand (GSLD-3)		\$2,100.35	\$9.77				1.128			0.004	\$0.55	\$0.88	0.121	2.483		
General Service Large Demand-TOU (GSLDT-3)		\$2,100.35		\$9.77				1.288	1.070	0.004	\$0.55	\$0.88	0.121		3.138	2.202
Curtable Service (CS-3)		\$2,126.61	\$9.77				1.128			0.004	\$0.55	\$0.88	0.121	2.483		
Curtable Service-TOU (CST-3)		\$2,126.61		\$9.77				1.288	1.070	0.004	\$0.55	\$0.88	0.121		3.138	2.202
Street Lighting Metered (SL-1M)		\$14.79					2.986			0.766	0.042	0.019	0.035	2.428		
C/I Load Control Program, Transmission [CILC-1(T)]		\$2,326.81		\$3.35	\$12.23			0.977	0.977	0.004	\$0.60	\$0.93	0.112		3.138	2.202
C/I Load Control Program, Distribution [CILC-1(D)]		\$262.36	\$4.41	\$3.15	\$11.44			1.053	1.053	0.044	\$0.61	\$0.97	0.121		3.213	2.255
Metrorail (MET)		\$631.74	\$13.37				1.784			0.081	\$0.51	\$0.83	0.130	2.542		
Sportsfield Lighting (OS-2)		\$131.95					8.303			0.455	0.079	0.104	0.086	2.542		
Street Lighting (SL-1 and PL-1)							3.042			0.766	0.042	0.019	0.035	2.428		
Outdoor Lighting (OL-1)							3.247			0.784	0.042	0.019	0.035	2.428		
Traffic Signals (SL-2)							4.981			0.053	0.111	0.172	0.113	2.563		

¹ Rates as approved by the Florida Public Service Commission in Docket Nos. 20180001, 20180002 and 20180007.

² Storm charges as filed in a Routine Storm Charge True-Up Adjustment Request in Docket No. 20060038-EI.



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Effective April 2019

BUSINESS RATE CLASS

BUSINESS RATE CLASS		Customer Charge ¹	Contract Standby Demand Charge ¹	Demand Charge ¹ Interruptible	Demand Charge ¹ Firm	Demand Charge ¹
		\$/kW				
Standby and Supplemental (SST-1D)	RDD	\$131.84	\$3.16			\$1.56
	DDC					\$0.75
Standby and Supplemental (SST-2D)	RDC	\$131.84	\$3.16			\$1.56
	DDC					\$0.75
Standby and Supplemental (SST-3D)	RDD	\$448.24	\$3.16			\$1.56
	DDC					\$0.75
Standby and Supplemental (SST-1T)	RDD	\$1,900.79				\$1.42
	DDC					\$0.45
Interruptible Standby and Supplemental (ISST-1D)	RDD	\$448.24	\$3.16	\$0.27	\$1.56	
	DDC			\$0.13	\$0.75	
Interruptible Standby and Supplemental (ISST-1T)	RDD	\$1,900.79		\$0.31	\$1.42	
	DDC			\$0.12	\$0.45	

On-Peak Energy Charge ¹	Off-Peak Energy Charge ¹	Storm Charge ²	Conservation ¹	Capacity ¹	Environmental ¹
¢/kWh			\$/kW		¢/kWh
0.751	0.751	0.140	\$0.07	\$0.11	0.138
			\$0.03	\$0.05	
0.751	0.751	0.140	\$0.07	\$0.11	0.138
			\$0.03	\$0.05	
0.751	0.751	0.140	\$0.07	\$0.11	0.138
			\$0.03	\$0.05	
0.748	0.748	0.010	\$0.07	\$0.11	0.108
			\$0.03	\$0.05	
0.751	0.751	0.140	\$0.07	\$0.11	0.138
			\$0.03	\$0.05	
0.748	0.748	0.010	\$0.07	\$0.11	0.108
			\$0.03	\$0.05	

On-Peak Fuel Charge (Summer) ¹	Off-Peak Fuel Charge (Summer) ¹
¢/kWh	
3.240	2.274
3.237	2.272
3.214	2.256
3.138	2.202
3.213	2.255
3.138	2.202

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² Storm charges as filed in a Routine Storm Charge True-Up Adjustment Request in Docket No. 20060038-EI.



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Effective April 2019

STREET LIGHTING	FPL Owned Units				Customer Owned		OUTDOOR LIGHTING	FPL Owned Units				Customer Owned	
	Fixture ¹	Maintenance ¹	Base Non-fuel Energy ¹	Total FPL Owned Units ¹	Relamping & Energy ¹	Energy ¹ Only		Fixture ¹	Maintenance ¹	Base Non-fuel energy ¹	Total FPL Owned Units ¹	Relamping & Energy ¹	Energy ¹ Only ¹
Sodium Vapor 6,300 lu 70 watts	\$4.11	\$1.97	\$0.88	\$6.96	\$2.86	\$0.88	Sodium Vapor 6,300 lu 70 watts	\$5.34	\$2.02	\$0.94	\$8.30	\$2.91	\$0.94
Sodium Vapor 9,500 lu 100 watts	\$4.18	\$1.98	\$1.25	\$7.41	\$3.24	\$1.25	Sodium Vapor 9,500 lu 100 watts	\$5.45	\$2.02	\$1.33	\$8.80	\$3.30	\$1.33
Sodium Vapor 16,000 lu 150 watts	\$4.31	\$2.01	\$1.83	\$8.15	\$3.85	\$1.83	Sodium Vapor 16,000 lu 150 watts	\$5.64	\$2.05	\$1.95	\$9.64	\$3.95	\$1.95
Sodium Vapor 22,000 lu 200 watts	\$6.53	\$2.55	\$2.68	\$11.76	\$5.20	\$2.68	Sodium Vapor 22,000 lu 200 watts	\$8.20	\$2.63	\$2.86	\$13.69	\$5.43	\$2.86
Sodium Vapor 50,000 lu 400 watts	\$6.59	\$2.56	\$5.11	\$14.26	\$7.64	\$5.11	Sodium Vapor 50,000 lu 400 watts	\$8.75	\$2.59	\$5.45	\$16.79	\$7.97	\$5.45
Sodium Vapor 27,500 lu 250 watts	\$6.94	\$2.77	\$3.53	\$13.24	\$6.27	\$3.53	Sodium Vapor 12,000 lu 150 watts	\$5.64	\$2.05	\$1.95	\$9.64	\$4.23	\$1.95
Sodium Vapor 140,000 lu 1,000 watts	\$10.46	\$4.97	\$12.50	\$27.93	\$17.51	\$12.50	Mercury Vapor 6,000 lu 140 watts	\$4.10	\$1.80	\$2.01	\$7.91	\$3.77	\$2.01
Mercury Vapor 6,000 lu 140 watts	\$3.25	\$1.76	\$1.89	\$6.90	\$3.66	\$1.89	Mercury Vapor 8,600 lu 175 watts	\$4.12	\$1.80	\$2.50	\$8.42	\$4.26	\$2.50
Mercury Vapor 8,600 lu 175 watts	\$3.31	\$1.76	\$2.34	\$7.41	\$4.11	\$2.34	Mercury Vapor 21,500 lu 400 watts	\$6.75	\$2.53	\$5.20	\$14.48	\$7.67	\$5.20
Mercury Vapor 11,500 lu 250 watts	\$5.50	\$2.53	\$3.16	\$11.19	\$5.71	\$3.16							
Mercury Vapor 21,500 lu 400 watts	\$5.47	\$2.49	\$4.87	\$12.83	\$7.37	\$4.87							
Other Charges													
Wood Pole	\$5.20						Wood Pole	\$11.76					
Concrete Pole/Steel Pole	\$7.11						Concrete Pole/Steel Pole	\$15.89					
Fiberglass Pole	\$8.42						Fiberglass Pole	\$18.67					
Underground conductors not under paving (¢ per foot)	\$4.03						Underground conductors excluding trenching per foot	\$0.090					
Underground conductors under paving (¢ per foot)	9.835						Down-guy, Anchor and Protector	\$10.69					
							Non-Fuel Energy Rate (¢ per kWh)		3.247				
Non-Fuel Energy Charge (¢ per kWh)		3.042											

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