



# Business rates, clauses and storm factors

Effective March 2017

BUSINESS RATE CLASS	Customer Charge/Month <sup>1</sup>	Base Demand Charge <sup>1</sup> per kW	On-Peak Demand Charge <sup>1</sup> \$/kW	Demand Charges <sup>1</sup> Firm \$/kW	Maximum Demand Charge <sup>1</sup> \$/kW	Energy Charges <sup>1</sup> e/kWh	On-Peak Energy Charge <sup>1</sup> e/kWh	Off-Peak Energy Charge <sup>1</sup> e/kWh	Storm Charge <sup>3</sup> e/kWh	Conservation <sup>2</sup> e/kWh or \$/kW	Capacity <sup>2</sup> e/kWh or \$/kW	Environmental <sup>2</sup> e/kWh	Fuel Charge <sup>2</sup> e/kWh	On-Peak Fuel Charge <sup>2</sup> e/kWh	Off-Peak Fuel Charge <sup>2</sup> e/kWh	2017 Interim Storm Restoration <sup>4</sup> e/kWh
General Service Non-Demand (GS-1)	\$10.00					5.439			0.111	0.140	0.278	0.230	2.820			0.302
General Service Non-Demand-TOU (GST-1)	\$10.00						10.038	3.441	0.111	0.140	0.278	0.230		3.212	2.657	0.302
General Service Constant Usage (GSCU-1)	\$14.00					3.507			0.053	0.109	0.197	0.185	2.820			0.158
General Service Demand (GSD-1)	\$25.00	\$9.20				2.035			0.080	\$0.48	\$0.92	0.215	2.820			0.225
C/I Load Control, General Service [CILC-1(G)]++	\$125.00	\$3.90	\$2.60	\$9.60			1.480	1.480	0.070	\$0.62	\$1.14	0.192		3.212	2.657	0.335
General Service Demand-TOU (GSDT-1)	\$25.00		\$9.20				4.142	1.102	0.080	\$0.48	\$0.92	0.215		3.212	2.657	0.225
High Load Factor-TOU (21 – 499 kW)	\$25.00		\$10.80		\$2.30		1.738	1.102	0.080	\$0.48	\$0.92	0.215		3.212	2.657	0.225
Seasonal Demand TOU Rider (SDTR) (21 – 499 kW) Option A	Jun-Sep	\$25.00		\$10.10			8.093	1.459	0.080	\$0.48	\$0.92	0.215		4.027	2.662	0.225
Seasonal Demand TOU Rider (SDTR) (21 – 499 kW) Option A	Jan-May/Oct-Dec	\$25.00	\$8.90			2.035			0.080	\$0.48	\$0.92	0.215	2.820			0.225
Seasonal Demand TOU Rider (SDTR) (21 – 499 kW) Option B	Jun-Sep	\$25.00		\$10.10			8.093	1.459	0.080	\$0.48	\$0.92	0.215		4.027	2.662	0.225
Seasonal Demand TOU Rider (SDTR) (21 – 499 kW) Option B	Jan-May/Oct-Dec	\$25.00		\$8.90			4.622	1.459	0.080	\$0.48	\$0.92	0.215		3.212	2.657	0.225
General Service Large Demand (GSLD-1)		\$75.00	\$11.00			1.585			0.074	\$0.53	\$1.03	0.214	2.818			0.243
General Service Large Demand-TOU (GSLDT-1)		\$75.00		\$11.00			2.597	1.143	0.074	\$0.53	\$1.03	0.214		3.209	2.655	0.243
Curtailable Service (CS-1)		\$100.00	\$11.00			1.585			0.074	\$0.53	\$1.03	0.214	2.818			0.243
Curtailable Service-TOU (CST-1)		\$100.00		\$11.00			2.597	1.143	0.074	\$0.53	\$1.03	0.214		3.209	2.655	0.243
High Load Factor-TOU (500 - 1,999 kW)		\$75.00		\$11.60	\$2.50		1.003	0.977	0.074	\$0.53	\$1.03	0.214		3.209	2.655	0.243
Seasonal Demand TOU Rider (SDTR) (500 – 1,999 kW) Option A	Jun-Sep	\$75.00		\$11.40			5.648	1.143	0.074	\$0.53	\$1.03	0.214		4.024	2.660	0.243
Seasonal Demand TOU Rider (SDTR) (500 – 1,999 kW) Option A	Jan-May/Oct-Dec	\$75.00	\$10.80			1.585			0.074	\$0.53	\$1.03	0.214	2.818			0.243
Seasonal Demand TOU Rider (SDTR) (500 – 1,999 kW) Option B	Jun-Sep	\$75.00		\$11.40			5.648	1.143	0.074	\$0.53	\$1.03	0.214		4.024	2.660	0.243
Seasonal Demand TOU Rider (SDTR) (500 – 1,999 kW) Option B	Jan-May/Oct-Dec	\$75.00		\$10.80			3.384	1.143	0.074	\$0.53	\$1.03	0.214		3.209	2.655	0.243
General Service Large Demand (GSLD-2)		\$225.00	\$11.40			1.427			0.046	\$0.55	\$1.01	0.192	2.798			0.179
General Service Large Demand-TOU (GSLDT-2)		\$225.00		\$11.40			2.227	1.112	0.046	\$0.55	\$1.01	0.192		3.189	2.638	0.179
Curtailable Service (CS-2)		\$250.00	\$11.40			1.427			0.046	\$0.55	\$1.01	0.192	2.798			0.179
Curtailable Service-TOU (CST-2)		\$250.00		\$11.40			2.227	1.112	0.046	\$0.55	\$1.01	0.192		3.189	2.638	0.179
High Load Factor-TOU (2,000 kW or more)		\$225.00		\$11.60	\$2.50		0.903	0.898	0.046	\$0.55	\$1.01	0.192		3.189	2.638	0.179
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	Jun-Sep	\$225.00		\$12.00			4.538	1.112	0.046	\$0.55	\$1.01	0.192		3.998	2.643	0.179
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	Jan-May/Oct-Dec	\$225.00	\$11.18			1.427			0.046	\$0.55	\$1.01	0.192	2.798			0.179
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	Jun-Sep	\$225.00		\$12.00			4.538	1.112	0.046	\$0.55	\$1.01	0.192		3.998	2.643	0.179
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	Jan-May/Oct-Dec	\$225.00		\$11.18			3.113	1.112	0.046	\$0.55	\$1.01	0.192		3.189	2.638	0.179
Traffic Signal Service (SL-2M)		\$6.00				4.596			0.053	0.109	0.197	0.185	2.820			0.158
General Service Large Demand (GSLD-3)		\$2,000.00	\$9.30			1.069			0.007	\$0.56	\$1.04	0.188	2.735			0.089
General Service Large Demand-TOU (GSLDT-3)		\$2,000.00		\$9.30			1.217	1.016	0.007	\$0.56	\$1.04	0.188		3.115	2.577	0.089
Curtailable Service (CS-3)		\$2,025.00	\$9.30			1.069			0.007	\$0.56	\$1.04	0.188	2.735			0.089
Curtailable Service-TOU (CST-3)		\$2,025.00		\$9.30			1.217	1.016	0.007	\$0.56	\$1.04	0.188		3.115	2.577	0.089
Street Lighting Metered (SL-1M)		\$13.00				2.795			0.770	0.054	0.050	0.106	2.745			1.756
C/I Load Control Program, Transmission [CILC-1(T)]		\$2,225.00		\$3.00	\$11.20		0.900	0.900	0.007	\$0.60	\$1.09	0.182		3.115	2.577	0.063
C/I Load Control Program, Distribution [CILC-1(D)]		\$225.00	\$4.00	\$2.90	\$10.50		0.954	0.954	0.045	\$0.62	\$1.14	0.192		3.186	2.635	0.191
Metrorail (MET)		\$550.00	\$12.70			1.692			0.082	\$0.60	\$1.17	0.211	2.798			0.236
Sportsfield Lighting (OS-2)		\$125.00				7.455			0.454	0.110	0.201	0.194	2.798			1.113
Street Lighting (SL-1 and PL-1)						2.850			0.770	0.054	0.050	0.106	2.745			1.756
Outdoor Lighting (OL-1)						2.902			0.785	0.054	0.050	0.106	2.745			1.576
Traffic Signals (SL-2)						4.731			0.053	0.109	0.197	0.185	2.820			0.158

<sup>1</sup> Base rates as approved by the Florida Public Service Commission in Docket No. 160021.

<sup>2</sup> Capacity and fuel, conservation and environmental charges as approved by the PSC in Docket Nos. 160001, 160002, 160007, respectively.

<sup>3</sup> Storm charges as filed in the routine Storm Charge True-Up Adjustment Request in Docket No. 060038-EI.

<sup>4</sup> The PSC is reviewing an Interim Storm Restoration charge as filed in Docket No. 160251-EI.



# Business rates, clauses and storm factors

Effective March 2017

BUSINESS RATE CLASS		Customer Charge <sup>1</sup>	Contract Standby Demand Charge <sup>1</sup>	Demand Charge <sup>1</sup> Interruptible	Demand Charge <sup>1</sup> Firm	Demand Charge <sup>1</sup>	On-Peak Energy Charge <sup>1</sup>	Off-Peak Energy Charge <sup>1</sup>	Storm Charge <sup>3</sup>	Conservation <sup>2</sup>	Capacity <sup>2</sup>	Environmental <sup>2</sup>	On-Peak Fuel Charge (Summer) <sup>2</sup>	Off-Peak Fuel Charge (Summer) <sup>2</sup>	2017 Interim Storm Restoration <sup>4</sup>
		\$/kW					¢/kWh			\$/kW		¢/kWh	¢/kWh		¢/kWh
Standby and Supplemental (SST-1D)	RDD	\$125.00	\$3.00			\$1.48	0.707	0.707	0.142	\$0.06	\$0.13	0.203	3.212	2.657	0.782
	DDC					\$0.70				\$0.03	\$0.06				
Standby and Supplemental (SST-2D)	RDC	\$125.00	\$3.00			\$1.48	0.707	0.707	0.142	\$0.06	\$0.13	0.203	3.209	2.655	0.782
	DDC					\$0.70				\$0.03	\$0.06				
Standby and Supplemental (SST-3D)	RDD	\$425.00	\$3.00			\$1.48	0.707	0.707	0.142	\$0.06	\$0.13	0.203	3.189	2.638	0.782
	DDC					\$0.70				\$0.03	\$0.06				
Standby and Supplemental (SST-1T)	RDD	\$1,800.00				\$1.33	0.707	0.707	0.010	\$0.06	\$0.13	0.172	3.115	2.577	0.043
	DDC					\$0.44				\$0.03	\$0.06				
Interruptible Standby and Supplemental (ISST-1D)	RDD	\$425.00	\$3.00	\$0.25	\$1.48		0.707	0.707	0.142	\$0.06	\$0.13	0.203	3.186	2.635	0.782
	DDC			\$0.12	\$0.70					\$0.03	\$0.06				
Interruptible Standby and Supplemental (ISST-1T)	RDD	\$1,800.00		\$0.30	\$1.33		0.707	0.707	0.010	\$0.06	\$0.13	0.172	3.115	2.577	0.043
	DDC			\$0.12	\$0.44					\$0.03	\$0.06				

<sup>1</sup> Base rates as approved by the Florida Public Service Commission in Docket No. 160021.

<sup>2</sup> Capacity and fuel, conservation and environmental charges as approved by the PSC in Docket Nos. 160001, 160002, 160007, respectively.

<sup>3</sup> Storm charges as filed in the routine Storm Charge True-Up Adjustment Request in Docket No. 060038-EI.

<sup>4</sup> The PSC is reviewing an Interim Storm Restoration charge as filed in Docket No. 160251-EI.



# Business rates, clauses and storm factors

Effective March 2017

STREET LIGHTING	FPL Owned Units				Customer Owned	
	Fixture <sup>1</sup>	Maintenance <sup>1</sup>	Base Non-fuel Energy <sup>1</sup>	Total FPL Owned Units <sup>1</sup>	Relamping & Energy <sup>1</sup>	Energy <sup>1</sup> Only
Sodium Vapor 6,300 lu 70 watts	\$3.89	\$1.85	\$0.83	\$6.57	\$2.69	\$0.83
Sodium Vapor 9,500 lu 100 watts	\$3.96	\$1.86	\$1.17	\$6.99	\$3.04	\$1.17
Sodium Vapor 16,000 lu 150 watts	\$4.08	\$1.89	\$1.71	\$7.68	\$3.61	\$1.71
Sodium Vapor 22,000 lu 200 watts	\$6.18	\$2.41	\$2.51	\$11.10	\$4.90	\$2.51
Sodium Vapor 50,000 lu 400 watts	\$6.24	\$2.42	\$4.79	\$13.45	\$7.19	\$4.79
Sodium Vapor 27,500 lu 250 watts	\$6.58	\$2.63	\$3.31	\$12.52	\$5.91	\$3.31
Sodium Vapor 140,000 lu 1,000 watts	\$9.90	\$4.71	\$11.71	\$26.32	\$16.46	\$11.71
Mercury Vapor 6,000 lu 140 watts	\$3.07	\$1.66	\$1.77	\$6.50	\$3.44	\$1.77
Mercury Vapor 8,600 lu 175 watts	\$3.12	\$1.66	\$2.19	\$6.97	\$3.86	\$2.19
Mercury Vapor 11,500 lu 250 watts	\$5.21	\$2.40	\$2.96	\$10.57	\$5.37	\$2.96
Mercury Vapor 21,500 lu 400 watts	\$5.18	\$2.36	\$4.56	\$12.10	\$6.93	\$4.56

Other Charges				
Wood Pole	\$4.92			
Concrete Pole/Steel Pole	\$6.74			
Fiberglass Pole	\$7.98			
Underground conductors not under paving (¢ per foot)	3.81			
Underground conductors under paving (¢ per foot)	9.31			

Non-Fuel Energy Charge (¢ per kWh)		2.85		
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OUTDOOR LIGHTING	FPL Owned Units				Customer Owned	
	Fixture <sup>1</sup>	Maintenance <sup>1</sup>	Base Non-fuel energy <sup>1</sup>	Total FPL Owned Units <sup>1</sup>	Relamping & Energy <sup>1</sup>	Energy <sup>1</sup> Only <sup>1</sup>
Sodium Vapor 6,300 lu 70 watts	\$5.05	\$1.90	\$0.84	\$7.79	\$2.69	\$0.84
Sodium Vapor 9,500 lu 100 watts	\$5.16	\$1.90	\$1.19	\$8.25	\$3.04	\$1.19
Sodium Vapor 16,000 lu 150 watts	\$5.34	\$1.93	\$1.74	\$9.01	\$3.62	\$1.74
Sodium Vapor 22,000 lu 200 watts	\$7.77	\$2.49	\$2.55	\$12.81	\$4.98	\$2.55
Sodium Vapor 50,000 lu 400 watts	\$8.27	\$2.45	\$4.88	\$15.60	\$7.27	\$4.88
Sodium Vapor 12,000 lu 150 watts	\$5.34	\$1.93	\$1.74	\$9.01	\$3.89	\$1.74
Mercury Vapor 6,000 lu 140 watts	\$3.88	\$1.70	\$1.80	\$7.38	\$3.46	\$1.80
Mercury Vapor 8,600 lu 175 watts	\$3.90	\$1.70	\$2.23	\$7.83	\$3.89	\$2.23
Mercury Vapor 21,500 lu 400 watts	\$6.39	\$2.40	\$4.64	\$13.43	\$6.98	\$4.64

Other Charges				
Wood Pole	\$11.14			
Concrete Pole/Steel Pole	\$15.03			
Fiberglass Pole	\$17.68			
Underground conductors excluding trenching per foot	0.085			
Down-guy, Anchor and Protector	10.13			
Non-Fuel Energy Rate (¢ per kWh)		2.902		

<sup>1</sup> Base rates as approved by the Florida Public Service Commission in Docket No. 160021.