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BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.408			0.138		0.103		0.361	0.810	
RS-1, RS-1 w/ RTR-1 all addn kWh	3.408			0.138		0.103		0.361	0.810	
RS-1 w/RTR-1 All kWh		0.356	(0.153)	0.138		0.103		0.361	0.810	
GS-1	2.718			0.127		0.092		0.324	0.730	
GST-1		3.074	2.565	0.127		0.092		0.324	0.730	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.718				0.45		0.32	0.295		1.42
GSD-1 w/SDTR (Jun-Sept)		3.101	2.669		0.45		0.32	0.295		1.42
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.074	2.565		0.45		0.32	0.295		1.42
GSDT-1 w/SDTR (Jun-Sept)		3.101	2.669		0.45		0.32	0.295		1.42
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.715				0.51		0.35	0.269		1.44
GSLD-1 w/SDTR (Jun-Sept)		3.097	2.666		0.51		0.35	0.269		1.44
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct– Dec)		3.071	2.562		0.51		0.35	0.269		1.44
GSLDT-1 w/SDTR (Jun-Sept)		3.097	2.666		0.51		0.35	0.269		1.44
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.694				0.51		0.35	0.256		1.32
GSLD-2 w/SDTR (Jun-Sept)		3.074	2.646		0.51		0.35	0.256		1.32
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.048	2.543		0.51		0.35	0.256		1.32
GSLDT-2 w/SDTR (Jun-Sept)		3.074	2.646		0.51		0.35	0.256		1.32
GSLD-3, CS-3	2.637				0.52		0.35	0.230		0.16
GSLDT-3, CST-3		2.983	2.489		0.52		0.35	0.230		0.16

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS(Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION		
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW	\$/kW	¢/kWh	¢/kW	\$/kW	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak										
OS-2	2.694			0.074			0.041			0.194	2.199		
MET	2.694				0.44			0.30		0.275		1.60	
CILC-1(G)		3.074	2.565		0.54			0.36		0.245		1.34	
CILC-1(D)		3.049	2.544		0.54			0.36		0.245		1.34	
CILC-1(T)		2.983	2.489		0.54			0.36		0.228		0.17	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS	2.647			0.039			0.007			0.049	0.558		
SL-2, GSCU- 1/SL- 2M	2.718			0.099			0.065			0.233	0.683		
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>
SST-1(T)		2.983	2.489		0.06	0.03		0.04	0.02	0.237		0.02	0.01
SST-1(D1)		3.074	2.565		0.06	0.03		0.05	0.02	0.753		0.23	0.10
SST-1(D2)		3.071	2.562		0.06	0.03		0.05	0.02	0.753		0.23	0.10
SST-1(D3)		3.048	2.543		0.06	0.03		0.05	0.02	0.753		0.23	0.10
ISST-1(D)		3.049	2.544		0.06	0.03		0.05	0.02	0.753		0.23	0.10
ISST-1(T)		2.983	2.489		0.06	0.03		0.04	0.02	0.237		0.02	0.01

(Continued on Sheet No. 8.030.2)

(Continued from Sheet No. 8.030.1)

TRANSITION RIDER CREDIT

The following charges shall be applied to the Monthly Rate of each rate schedule as indicated and were calculated in accordance with the formula approved by the Florida Public Service Commission. The Transition Rider Credit is applicable to all accounts within the service area previously served by FPL prior to January 1, 2022. It shall be applied monthly beginning January 1 through and including December 31 for a period of five years as specified below:

Rate Schedule	2022		2023		2024		2025		2026	
	¢/kWh	\$/kW								
ALL KWH -- RS-1, RTR-1	(0.198)		(0.158)		(0.119)		(0.079)		(0.040)	
GS-1, GST-1	(0.157)		(0.126)		(0.094)		(0.063)		(0.031)	
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1		(0.61)		(0.49)		(0.37)		(0.24)		(0.12)
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2		(0.60)		(0.48)		(0.36)		(0.24)		(0.12)
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3		(0.57)		(0.46)		(0.34)		(0.23)		(0.11)
GSLD-3, GSLDT-3, CS-3, CST-3		(0.52)		(0.42)		(0.31)		(0.21)		(0.10)
OS-2	(0.273)		(0.218)		(0.164)		(0.109)		(0.055)	
MET		(0.58)		(0.46)		(0.35)		(0.23)		(0.12)
CILC-1(G)		(0.58)		(0.46)		(0.35)		(0.23)		(0.12)
CILC-1(D)		(0.58)		(0.46)		(0.35)		(0.23)		(0.12)
CILC-1(T)		(0.51)		(0.41)		(0.31)		(0.20)		(0.10)
SL-1, SL-1M, PL-1, LT-1	(0.518)		(0.414)		(0.311)		(0.207)		(0.104)	
OL-1, RL-1	(0.518)		(0.414)		(0.311)		(0.207)		(0.104)	
SL-2, SL-2M, GSCU-1	(0.161)		(0.129)		(0.097)		(0.064)		(0.032)	
	<u>RDC</u>	<u>DDC</u>								
	\$/kW									
SST-1(T), ISST-1(T)	(0.08)	(0.04)	(0.06)	(0.03)	(0.05)	(0.02)	(0.03)	(0.02)	(0.02)	(0.01)
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	(0.08)	(0.04)	(0.06)	(0.03)	(0.05)	(0.02)	(0.03)	(0.02)	(0.02)	(0.01)

(Continued on Sheet No. 8.030.3)

(Continued from Sheet No. 8.030.2)

TRANSITION RIDER CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and were calculated in accordance with the formula approved by the Florida Public Service Commission. The Transition Rider Charge is applicable to all accounts within the service area previously served by Gulf Power. It shall be applied monthly beginning January 1 through and including December 31 for a period of five years as specified below:

Rate Schedule	2022		2023		2024		2025		2026	
	¢/kWh	\$/kW								
ALL KWH -- RS-1, RTR-1	2.106		1.685		1.264		0.842		0.421	
GS-1, GST-1	2.425		1.940		1.455		0.970		0.485	
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1	1.616		1.293		0.970		0.647		0.323	
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2		5.67		4.54		3.40		2.27		1.13
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3		6.60		5.28		3.96		2.64		1.32
GSLD-3, GSLDT-3, CS-3, CST-3		4.92		3.93		2.95		1.97		0.98
OS-2	1.636		1.309		0.982		0.655		0.327	
CILC-1(G)		5.59		4.47		3.36		2.24		1.12
CILC-1(D)		5.59		4.47		3.36		2.24		1.12
CILC-1(T)		4.92		3.93		2.95		1.97		0.98
SL-1, SL-1M, PL-1, LT-1	2.876		2.301		1.726		1.150		0.575	
OL-1, RL-1	2.876		2.301		1.726		1.150		0.575	
OS I/II	2.876		2.301		1.726		1.150		0.575	
SL-2, SL-2M, GSCU-1	2.876		2.301		1.726		1.150		0.575	
	<u>RDC</u>	<u>DDC</u>								
	\$/kW									
SST-1(T), ISST-1(T)	0.84	0.40	0.67	0.32	0.50	0.24	0.34	0.16	0.17	0.08
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.84	0.40	0.67	0.32	0.50	0.24	0.34	0.16	0.17	0.08

(Continued on Sheet No. 8.030.7)

(Continued from Sheet No. 8.030.3)

2025 INTERIM STORM RESTORATION RECOVERY

APPLICATION:

The Interim Storm Restoration Recovery Surcharge is designed to recover incremental storm-related costs incurred by the Company related to Hurricanes Debby, Helene, and Milton. The factor is applicable to the Energy Charge under FPL’s various rate schedules.

Rate Schedule	¢/kWh
ALL KWH - RS-1, RTR-1	1.202
GS-1, GST-1	1.118
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1	0.545
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2	0.522
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3	0.397
GSLD-3, GSLDT-3, CS-3, CST-3	0.024
OL-1	5.035
OS-2	1.436
SL-1, PL-1, LT-1, OS I/II	2.072
SL-1M	1.089
SL-2	0.598
SL-2M	2.800
SST-1(T), ISST-1(T)	0.021
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	2.552
CILC-1(D)	0.394
CILC-1(G)	0.513
CILC-1(T)	0.024
MET	0.540
GSCU-1	2.509

(Continued on Sheet No. 8.031)

(Continued from Sheet No. 8.030.7)

FUEL COST AND PURCHASE POWER RECOVERY CLAUSE (FUEL):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales to reflect the recovery of costs of fossil and nuclear fuels and purchased power (excluding capacity payments) for each kilowatt-hour delivered, including other adjustments. Fuel Costs and Purchased Power Recovery Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

ENERGY CONSERVATION COST RECOVERY CLAUSE (CONSERVATION):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. Energy Conservation Cost Recovery Factors are normally developed annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Energy Conservation Cost Recovery Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Energy Conservation Cost Recovery Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Energy Conservation Cost Recovery Charge shall be applied to the customer's On-Peak demand. For Rate Schedules SST-1 and ISST-1, the Conservation Reservation Demand Charge (RDC) and Daily Demand Charge (DDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

CAPACITY PAYMENT RECOVERY CLAUSE (CAPACITY):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales or \$0.01 per kilowatt of demand to reflect the recovery of capacity costs of purchased power, including other adjustments. Capacity Payment Recovery Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Capacity Payment Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Capacity Payment Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Capacity Payment Charge shall be applied to the customer's On-peak demand. For Rate Schedules SST-1 and ISST-1, the Capacity Reservation Demand Charge (RDC) and Daily Demand Charge (DDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

ENVIRONMENTAL COST RECOVERY CLAUSE (ENVIRONMENTAL):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales to reflect the recovery of environmental compliance costs as approved by the Florida Public Service Commission. The Environmental Cost Recovery Factor is normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

STORM PROTECTION PLAN:

The monthly charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales or \$0.01 per kilowatt of demand to reflect the recovery of Storm Protection costs. Storm Protection Plan Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Storm Protection Plan Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Storm Protection Plan Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Storm Protection Plan Charge shall be applied to the customer's On-Peak demand. For Rate Schedules SST-1 and ISST-1, the Storm Protection Plan Reservation Demand Charge (SPPRDC) and Storm Protection Plan Daily Demand Charge (SPPDDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

(Continued on Sheet No. 8.032)

(Continued from Sheet No. 8.031)

FRANCHISE FEE CLAUSE:

The Monthly Rate of each rate schedule is increased by the specified percentage factor for each franchise area as set forth in the Franchise Fee Factors which are incorporated by reference as part of this clause and as filed with the Florida Public Service Commission. This percentage factor shall be applied after other appropriate adjustments.

TAX ADJUSTMENT CLAUSE:

The Tax Adjustment Clause shall be applied to the Monthly Rate of each filed rate schedule as indicated with reference to adjustment.

Plus or minus the applicable proportionate part of any taxes and assessments imposed by any governmental authority below or in excess of those in effect on the effective date hereof, which are assessed on the basis of the number of meters; the number of customers; the price of electric energy or service sold; revenues from electric energy or service sold; or, the volume of energy generated or purchased for sale or sold.

Such taxes and assessments are to be reflected on the bills of only those customers within the jurisdiction of the governmental authority imposing the taxes and assessments.

POWER FACTOR CLAUSE:

The Power Factor Clause shall be applied to the Monthly Rate of each rate schedule containing a specified Demand charge. The Customer's utilization equipment shall not result in a power factor at the point of delivery of less than 85% lagging at the time of maximum demand. Should this power factor be less than 85% lagging during any month, the Company may adjust the readings taken to determine the Demand by multiplying the kW obtained through such readings by 85% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted readings shall be used in determining the Demand.

TRANSITION RIDER:

The applicable monthly credit or charge of each rate schedule shall be rounded to the nearest 0.001¢ per kilowatt-hour of sales or \$0.01 per kilowatt of demand to account for Florida Power & Light Company's and Gulf Power Company's system cost differential prior to January 1, 2022. The Transition Rider rates are set to be effective for the billing period of January through December and ratably adjusted on an annual basis for a 5-year term.

For non-demand rate schedules, the applicable monthly credit or charge rates shall be applied to the customer's total kWh. For Demand rate schedules (unless otherwise specified), the Transition Rider credit or charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Transition Rider credit or charge shall be applied to the customer's On-Peak demand. For Rate Schedules SST-1 and ISST-1, the Transition Rider Reservation Demand credit or charge (RDC) and Daily Demand credit or charge (DDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$12.87
Non-Fuel Energy Charges:	
Base Energy Charge	7.282¢ per kWh

Additional Charges:

General Service Load Management Program (if applicable), See Sheet No. 8.109
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

Non-Metered Accounts: A Base Charge of \$6.45 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$6.45.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE - NON DEMAND - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$12.87

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	13.479¢ per kWh	4.607¢ per kWh

Additional Charges:
 General Service Load Management Program (if applicable), See Sheet No. 8.109
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
 All other hours.

(Continued on Sheet No. 8.104)

(Continued from Sheet No. 8.103)

TERM OF SERVICE:

Initial service under this rate schedule shall be not less than one (1) billing period. Customer has the option to return to billing under Rate GS-1 upon request. However, a contract for not less than one year shall be required to renew GST-1 billing if this option is exercised. Customer may fulfill this contract by paying to the Company the remaining differential in the Base Charge for the balance of the 12-month contract period. This payment may either be in a lump sum or spread over the remaining months in the contract period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with a Demand of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$30.41
Demand Charges:	
Base Demand Charge	\$11.46 per kW
Non-Fuel Energy Charges:	
Base Energy Charge	2.549¢ per kWh

Additional Charges:

General Service Load Management Program (if applicable), See Sheet No. 8.109 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge; therefore the minimum charge is \$316.91.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

ELECTRIC VEHICLE CHARGING INFRASTRUCTURE RIDER TO GENERAL SERVICE DEMAND
(OPTIONAL PILOT PROGRAM)

RATE SCHEDULE: GSD-1EV

AVAILABLE:

In all areas served. Service under this rider shall terminate five years from January 1, 2021, unless extended by order of the Florida Public Service Commission ("FPSC"), or terminated earlier by the Company upon notice to the FPSC.

APPLICATION:

For electric service required for the purpose of general service or industrial public electric vehicle charging with a measured Demand greater than or equal to 25 kW and less than 500 kW. Eligible charging installations must be accessible to the public for general service or general use.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises for electric vehicle charging will be furnished through a dedicated meter.

MONTHLY RATE:

All rates and charges under Rate Schedule GSD-1 shall apply.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor. In no month shall the billed demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE DEMAND - TIME OF USE

(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with Demands of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW. This is an optional rate available to General Service Dem and customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$30.41

Demand Charges:

Base Demand Charge \$10.74 per kW of Demand occurring during the On-Peak period.
 Maximum Demand Charge \$0.71 per kW of Maximum Demand.

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	5.457¢ per kWh	1.375¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 25 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge, therefore the minimum charge is \$298.91.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

(Continued from Sheet No. 8.107)

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LOAD MANAGEMENT PROGRAM
(BUSINESS ON CALL[®] PROGRAM)

RATE SCHEDULE: BOC

AVAILABLE:

Available only within the geographic areas served by the Company's Load Management system.

APPLICATION:

To customers receiving service under Rate Schedules GS-1 and GSD-1 who elect to participate in this program, who utilize direct expansion central electric air conditioning and have operating hours that include 3 p.m. EST to 6 p.m. EST a minimum of four weekdays per week.

SERVICE:

The same as specified in Rate Schedules GS-1 and GSD-1.

LIMITATION OF SERVICE:

The same as specified in Rate Schedules GS-1 and GSD-1. Central electric air conditioning equipment shall be interrupted at the option of the Company by means of load management equipment installed at the participant's premises.

MONTHLY BILL CREDIT:

Participants receiving service under this schedule will receive a Monthly Bill Credit of \$2.00 per ton of air conditioning for the months of April – October. The air conditioning tonnage will be calculated by dividing the nameplate BTU rating by 12,000 BTUs per ton. The tonnage will then be rounded to the nearest half-ton to calculate the monthly credit amount.

The total Monthly Bill Credit shall not exceed 40 percent of the applicable Rate Schedules GS-1 or GSD-1 non-fuel energy and (where applicable) Base Demand Charges actually incurred for the month and no credit will be applied to reduce the minimum bill specified on Rate Schedules GS-1 or GSD-1.

INTERRUPTION SCHEDULE:

The participant's central electric air conditioning equipment may be interrupted for 15 minutes during any 30-minute period with a cumulative interruption time of up to 180 minutes per day. If this is unable to provide sufficient demand reduction to avert an emergency situation, the equipment interruption may be interrupted for 17.5 minutes during any 30-minute period with a cumulative interruption time of up to 210 minutes per day.

The limitations on interruptions shall not apply during emergencies on the Company's system or to interruptions caused by force majeure or other causes beyond the control of the Company. The Company at its discretion may also perform interruptions for readiness testing purposes.

(Continued on Sheet No. 8.110)

(Continued from Sheet No. 8.109)

TERM OF SERVICE:

A participant may discontinue service under this Rate Schedule by giving the Company seven (7) days advance notice. If the participant requests to be removed from the program, then the participant will be ineligible to re-participate again in the program for one year (12 months) from the time participation ended.

SPECIAL PROVISIONS:

1. The Company shall not install load management equipment if the installation cannot be economically justified for reasons such as: excessive installation costs, oversized/undersized cooling equipment, abnormal utilization of equipment (including limited occupancy locations), or poorly maintained equipment.
2. Billing under this schedule will commence upon the installation and completion of the required inspections of the load management equipment.
3. If a participant has multiple units of central air conditioning equipment, then all must be connected with load management equipment to qualify for the Monthly Bill Credit. In such circumstances, total tons of cooling equipment will be used to determine the total Monthly Bill Credit.
4. Installation of the Company's load management equipment in the participant's facility is the sole responsibility of a licensed, independent contractor or Company representative. The participant agrees that the Company will not be liable for any damages or injuries that may occur as a result of the interruption or restoration of electric service pursuant to the terms of this Rate Schedule.
5. If the Company determines that the participant no longer uses the equipment signed up for the Program, or the equipment is disconnected or not communicating, then the Company shall discontinue service under this schedule and has the right, at the Company's sole discretion, to remove the associated load management equipment.
6. The participant is required to give the Company and the licensed, independent contractor reasonable access for installing, maintaining, testing and removing the Company's load management equipment, and for verifying that the equipment effectively controls the participant's equipment as intended by this Rate Schedule. Failure to provide access will result in the termination of participation until such access is granted.
7. If the Company determines that the effect of equipment interruptions has been offset by the participant's use of supplementary or alternative electrical equipment, then service under this schedule may be discontinued and the participant may be billed for all prior Monthly Bill Credits received by the participant from an established date upon which supplementary or alternative electrical equipment was used. If such a date cannot be established, then rebilling shall be for the Monthly Bill Credits received by the participant for the lesser of the number of months receiving service under this Rate Schedule or the previous twelve (12) months. The participant will be ineligible to participate in the program for twelve (12) months from the time their participation was terminated.
8. If the Company determines that its load management equipment on the participant's premises has been rendered ineffective by the use of mechanical, electrical or other devices, disconnection or other intentional actions ("tampering") by the participant, then the Company may discontinue their participation in the program and bill for all expenses involved in removal of the load management equipment, plus applicable investigative charges. The Company may rebill all prior Monthly Bill Credits received by the participant from an established tampering date. If such a date cannot be established, then rebilling shall be for the Monthly Bill Credits received by the participant for the lesser of the number of months receiving service under this Rate Schedule or the previous twelve (12) months. If the Company terminates the participant, then they will be ineligible to participate in the program for twelve (12) months from the time their participation was terminated.

NON-STANDARD METER RIDER – NSMR
(OPTIONAL)

RIDER: NSMR

AVAILABLE:

In all areas served.

APPLICATION:

This Rider is available to customers who elect non-standard non-communicating meter service in lieu of the standard communicating smart meter service (“Opt-Out Customer”). This is an optional Rider available to customers served under a standard or optional rate schedule for which a communicating smart meter is the standard meter service. Customers who fail to provide reasonable access to premises, to permit replacement of the non-standard non-communicating meter with a standard communicating smart meter, or otherwise prevent replacement of the non-standard non-communicating meter with a standard communicating smart meter shall be deemed to have elected to take service under Rider NSMR, provided they are not prohibited from doing so pursuant to the “Limitation of Service” provision of this NSMR. Service under this schedule shall be provided with a non-communicating meter of the Company’s choice.

SERVICE:

The same as that specified in the Opt-Out Customer’s otherwise applicable rate schedule.

LIMITATION OF SERVICE:

This Rider is available to customers who have not tampered with the electric meter service or used service in a fraudulent or unauthorized manner. Additionally, any Customer who has refused or currently refuses to provide safe and reasonable access to their premises to FPL, its employee, or its authorized agents, or has committed an act of violence or threatened an act of violence against FPL, its employee, or its authorized agents, will be barred from initially electing to take service pursuant to this Rider. Any Customer currently taking service pursuant to this Rider who tampers with the electric meter or uses service in a fraudulent or unauthorized manner, refuses to provide safe and reasonable access to their premises to FPL, its employee, or its authorized agents, commits an act of violence or threatens an act of violence against FPL, its employee, or its authorized agents, will no longer be eligible to take service pursuant to this Rider.

CHARGES:

All charges and provisions of the Opt-Out Customer’s otherwise applicable rate schedule shall apply. In addition, customers who elect service under this Rider will be charged an Enrollment Fee and a recurring Monthly Surcharge. The Enrollment Fee consists of an initial lump sum payment.

Enrollment Fee: \$89.00

Monthly Surcharge: \$13.00

TERM OF SERVICE:

Not less than one (1) billing period.

SPECIAL PROVISIONS:

Customers otherwise eligible at premises where FPL has intended to deploy smart meters who have not received a smart meter and have (a) actively enrolled in the NSMR program during the enrollment period or (b) not actively enrolled in the NSMR program during the enrollment period and have been deemed to have elected to take the non-standard service under the optional rate, will have a grace period of 45 days following the initial billing of NSMR charges to contact FPL requesting cancellation of service under NSMR and accept installation of a standard communicating meter. NSMR charges that have been billed (Enrollment Fee and Monthly Surcharge) will be waived after installation of the standard communicating meter.

A replacement for a non-standard meter may not be readily available should one require maintenance. Service under this Rider may require the temporary installation of a standard communicating meter in order to maintain electric service to the premise. Under normal operating conditions the use of a temporary standard meter should not exceed one full billing period. If the customer who is taking service pursuant to the NSMR tariff is required to have the standard meter for more than one full billing cycle, FPL will suspend the Monthly Surcharge until a non-standard meter is installed.

Customers taking service under this Rider relocating to a new premise who wish to continue service under NSMR are required to request new service under the Rider including payment of the Enrollment Fee at the new premise. Customers who cancel service under this Rider and then later re-enroll for this service at any location would also be required to submit another Enrollment Fee.

(Continued from Sheet No. 8.120)

RULES AND REGULATIONS:

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE CONSTANT USAGERATE SCHEDULE: GSCU-1AVAILABLE:

In all areas served.

APPLICATION:

Available to General Service-Non Demand customers that maintain a relatively constant kWh usage, and a demand of less than 25 kW. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$17.39

Non-Fuel Energy Charges:
Base Energy Charge 4.364¢ per Constant Usage kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

TERM OFSERVICE:

Not less than one (1) billing period.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month
Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods
Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period.

(Continued on Sheet 8.123)

(Continued from Sheet 8.122)

SPECIAL PROVISIONS:

Should the customer's Maximum kWh Per Service Day exceed 105% of the average of the monthly kWh per service days calculated over the same 24-month period, the account will be transferred and billed under the GS-1 Rate Schedule.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all areas served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$9.61

Non-Fuel Charges:

Base Energy Charge:

First 1,000 kWh	7.164¢ per kWh
All additional kWh	8.170¢ per kWh

Additional Charges:

Residential Load Management Program (if applicable), See Sheet No. 8.217
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

RESIDENTIAL/COMMERCIAL FIXED RATERATE SCHEDULE: FLAT-1AVAILABLE:

In all areas served.

APPLICATION:

To customers in good credit standing, who have valid billing information for service pursuant to either Rate Schedule RS-1 or Rate Schedule GS-1 at their current premise for the twelve- month period immediately preceding the offer, excluding temporary service, are eligible to request the FLAT-1 rate.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder. Customers with multiple meters on one account or who subscribe to the Non-Standard Meter Rider are not eligible. Customers may not participate in both Fixed Rate and Budget Billing.

BILL FORMULA:

Annual Bill = Estimated Annual Base Charge + {[Estimated Annual kWh X (Estimated Energy cents/kWh + Estimated Billing Adjustments cents/kWh) X (1 + Risk Adder)}

Each Customer's annual bill is specific, or unique, to that customer.

Monthly Bill = Annual Bill / 12

The Company periodically reviews the routes by which customers' meters are read to ensure they are in line with traffic patterns and efficiency goals. If a customer's neighborhood is reviewed, the date on which the customer's meter is read may change. Should this happen, the customer may see an adjustment in the Fixed Rate amount for the next billing period. This adjustment only reflects a change in the number of days in this billing period and the customer will continue to receive the customer's regular Fixed Rate amount after this adjusted billing.

The customer's actual monthly bill will be determined as set forth above and will not include a separate increase or decrease for the charges that would be applicable for service taken under Rate Schedule RS-1 or Rate Schedule GS-1.

DEFINITIONS:

Estimated Annual Base Charge – The estimated monthly base charge for Rate Schedule RS-1 or Rate Schedule GS-1, as applicable, multiplied by 12.

Estimated Annual kWh – Customer's expected annual energy consumption is calculated based on the customer's historical metered usage adjusted for normal weather and consumption changes in customer behavior.

Estimated Energy cents/kWh – The estimated base rate energy charges for Rate Schedule RS-1 or Rate Schedule GS-1, as applicable.

Estimated Billing Adjustments cents/kWh – Estimated Billing Adjustment Clause and Storm charges for Rate Schedule RS-1 or Rate Schedule GS-1, as applicable.

(Continued on Sheet No. 8.202.1)

(Continued from Sheet No.8.202)

DEFINITIONS (Continued):

Risk Adder – The adder is used to compensate the Company for the risk associated with weather-related consumption as well as the risk associated with the non-weather impacts. This adder will not exceed 5%.

Normal Weather – Based on seasonal heating degree-days and cooling degree-days.

Applicable Removal Charges - Any difference between actual usage billed on Rate Schedule RS-1 or Rate Schedule GS-1, as applicable, and the amount collected under Fixed Rate

TERM OF CONTRACT:

Service under this schedule shall be for a period of not less than one year.

All eligible Fixed Rate offers will be updated with their previous year consumption, and contracts will automatically renew for the following year, unless the customer notifies the company otherwise.

A customer who withdraws from the program prior to the end of the 12-month contract period, Applicable Removal Charges will apply.

If a participating customer moves from their current residence before the 12 month Service Agreement period expires, Applicable Removal Charges will apply.

If a customer becomes delinquent in a Fixed Rate payment, the Company will follow standard procedures for Standard Residential Tariff customers. If the customer is disconnected for nonpayment, the customer will be removed from the Fixed Rate program and Applicable Removal Charges will apply.

The Company reserves the right to terminate the customer's Fixed Rate program Service Agreement if the customer's total Actual Energy Usage exceeds their Total Estimated Fixed Rate kWh Usage by at least 30% for at least three consecutive months. If the customer is removed from the Fixed Rate program due to excessive usage, Applicable Removal Charges will apply. The Company will notify the customer in advance if they are at risk of being removed from the program due to excessive usage.

The Company shall have the discretion to waive any of the foregoing charges that would otherwise apply as a consequence of significant damage to a Fixed Rate customer's premise caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

RESIDENTIAL TIME OF USE RIDER – RTR-1
 (OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all areas served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately- metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule ROC.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

All rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Base Energy and Fuel Charges and Credits Billing Adjustments applicable to on and off peak usage shall apply.

Base Charge: \$9.61

RTR Base Energy: Charges/Credits:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	12.878¢ per kWh	(5.631)¢ per kWh

Additional Charges/Credits:
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$25.00

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a .m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.204)

(Continued from Sheet No. 8.203)

TERM OF SERVICE:

Initial service under this rate schedule shall be not less than one (1) billing period. Customer has the option to return to billing under Rate RS-1 upon request. However, a contract for not less than one year shall be required to renew RTR-1 billing if this option is exercised. Customer may fulfill this contract by paying to the Company the remaining differential in the Base Charge on Rate Schedules RS-1 and RTR-1 for the balance of the 12-month contract period. This payment may either be in a lump sum or spread over the remaining months in the contract period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

COMMON USE FACILITIES - RIDER CUAVAILABILITY:

In all areas served.

APPLICATION:

To provide for the application of residential rates for energy used in the common elements of residential condominiums, residential cooperatives, as well as the common areas of residential homeowners' associations.

LIMITATION OF SERVICE:

The Customer must demonstrate to the Company compliance with the following criteria:

Condominium and Cooperatives:

100% of the energy is used exclusively for the co-owners' benefit.

None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee.

Each point of service is separately metered and billed.

A responsible legal entity is established as the customer to whom the Company can render its bills, and receive payment for said service.

Homeowners' Associations:

100% of the energy is used exclusively for the member homeowners' benefit.

None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee.

Each point of service is separately metered and billed.

A responsible legal entity is established as the customer to whom the Company can render its bills, and receive payment for said service.

Membership in the homeowners' association which controls and operates the common facilities is required as a condition of property ownership in the subdivision; and such requirement arises from restrictions of record which are set out or incorporated by reference on each member homeowner's deed.

Such restrictions require each member homeowner to pay his/her proportionate share of the costs of operating and maintaining the common facilities. This obligation to pay must be enforceable by placement of a lien on the member homeowner's property and by foreclosure for non-payment of such liens.

The homeowners associations are comprised of persons owning contiguous lots in a planned development, and the commonly owned facilities are located within the development.

RULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this rider and said "General Rules and Regulations for Electric Service", the provision of this rider shall apply.

RESIDENTIAL ELECTRIC VEHICLE CHARGING SERVICES RIDER PILOT
 (OPTIONAL)

RATE SCHEDULE: RS-1EV

AVAILABLE:

In all areas served. This optional rider (“Rider”) is available on a voluntary basis to residential Customers who desire an in-home electric vehicle charging service (“Service”) through the installation of Company owned, operated, and maintained electric vehicle charging equipment, including a Level 2 charger (“Equipment”). This Rider shall expire four years from the effective date of this program, unless extended by approval of the FPSC. Service under this Rider shall continue to be provided under the terms specified in the Optional Residential Electric Vehicle Charging Agreement (“Agreement”) that is in effect at such time as the Rider expires. No new Agreements may be executed following the expiration of this Rider.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Customer’s premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. Service shall be limited to Customers with no delinquent balances with the Company that own and reside in a single-family home or townhome with an attached garage that is a premise already being served at the RS- 1 rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate, and provide maintenance to the Equipment included in the Monthly Service Payment. The Monthly Service Payment under this Rider is in addition to the monthly billing determined under the Customer’s otherwise applicable rate schedule and any other applicable charges. The Customer will have the option to select a Full Installation or Equipment Only Installation Service offering where the corresponding installation costs are included as part of the Monthly Program Charge. The total Monthly Service Payment is equal to the sum of the fixed Monthly Program Charge + Monthly Off-Peak Energy Charge as follows:

	Full Installation	Equipment Only Installation
Monthly Program Charge	\$25.57	\$18.41
Monthly Off-Peak Energy Charge	\$12.81	\$12.81
Total Monthly Service Payment	\$38.38	\$31.22

For energy used exclusively for electric vehicle charging, the following charges and rates shall apply:

EV Energy Charges/Credits:	On-Peak Period	Off-Peak Period
Energy Charge	23.71¢ per kWh	N/A

(Continue on Sheet No. 8.214)

(Continued from Sheet No. 8.213)

RATING PERIOD:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

METERING:

Sub-metering at the Level 2 charger shall be performed thereby allowing the Company to perform the electric vehicle charging and all other usage billing calculations in accordance with the applicable monthly rates.

TERM OF SERVICE:

The term of Service will be set forth in the Agreement. At the end of the term of Service, the ownership of the Equipment shall transfer to the Customer.

PROVISIONS FOR EARLY TERMINATION:

Customer has the right to terminate the Agreement for its convenience upon written notice to Company on at least thirty (30) days prior notice. Termination fees will be assessed in accordance with the Agreement.

RULES AND REGULATIONS:

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rider and said "General Rules and Regulations for Electric Service" the provision of this Rider shall apply.

RESIDENTIAL LOAD MANAGEMENT PROGRAM
(RESIDENTIAL ON CALL® PROGRAM)

RATE SCHEDULE: ROC

AVAILABLE:

Available only within the geographic areas served by the Company's Load Management System.

APPLICATION:

To customers receiving service under Rate Schedule RS-1 who elect to participate in this program and who utilize central electric air conditioning.

The following electric appliances are eligible: central air conditioners, central heaters, conventional water heaters (excludes tankless/instantaneous, solar, heat pump, and heat recovery unit water heaters), and swimming pool pumps. All new program participants as of October 31, 2020 must include central electric air conditioners. If the participant's system also has a central electric heater, this must also be included. Inclusion of water heaters and swimming pool pumps is optional. Prior program participants' appliance selections and eligibility requirements remain unchanged. Participants who exit the program and later rejoin will be subject to the participation requirements in effect at that time.

This Rate Schedule is not applicable for service to commonly-owned facilities of condominium, cooperative or homeowners' associations.

SERVICE:

The same as specified in Rate Schedule RS-1.

LIMITATION OF SERVICE:

The same as specified in Rate Schedule RS-1. Participant's premise must be occupied for at least 9 months of the year. The participant-selected electrical appliances shall be interrupted at the option of the Company by means of load management equipment installed at the participant's premise.

TERM OF SERVICE:

A participant may change: (i) their interruption option (from Cycle to Shed only); (ii) the selection of appliances; or (iii) discontinue service under this Rate Schedule by giving the Company seven (7) days advance notice. If the participant requests to have one or more appliances removed from participation in the program, such appliance(s) will be ineligible to re-participate again for one year (12 months) from the time participation ended.

MONTHLY BILL CREDIT:

Participants receiving service under this Rate Schedule will receive a Monthly Bill Credit as follows:

Appliance	Applicability	Monthly Bill Credit
Central Electric Air Conditioner	April – October	\$6.00
Central Electric Heater	November – March	\$2.75
Conventional Electric Water Heater	Year-Round	\$1.50
Swimming Pool Pump	Year-Round	\$1.50
Prior Participants Only (Cycling)		
- Central Electric Air Conditioner	April – October	\$3.00
- Central Electric Heater	November – March	\$2.00

The total Monthly Bill Credit shall not exceed 40 percent of the Rate Schedule RS-1 "Base Energy Charge" actually incurred for the month (if the Budget Billing Plan is selected, actual energy charges will be utilized in the calculations, not the levelized charges) and no credit will be applied to reduce the minimum bill specified on Rate Schedule RS-1.

(Continued on Sheet No. 8.218)

(Continued from Sheet No. 8.217)

INTERRUPTION SCHEDULE:

Appliance	Interruption Schedule
Central Electric Air Conditioner	Up to 180 minutes per day
Central Electric Space Heater	Up to 180 minutes per day
Convention Electric Water Heater	Up to 240 minutes per day
Swimming Pool Pump	Up to 240 minutes per day
Prior Participants Only (Cycling Only) - Central Electric Air Conditioner	15 minutes per 30-minute period / cumulative interruption up to 180 minutes per day. If unable to provide sufficient demand reduction to avert an emergency situation, may increase to 17.5 minutes per 30-minute period / cumulative interruption up to 210 minutes per day
- Central Electric Space Heater	15 minutes per 30-minute period / cumulative interruption up to 180 minutes per day

The limitations on interruptions shall not apply during emergencies on the Company's system or to interruptions caused by force majeure or other causes beyond the control of the Company. The Company at its discretion may also perform interruptions for readiness testing purposes.

SPECIAL PROVISIONS

1. The Company shall not install load management equipment if the installation cannot be economically justified for reasons such as: excessive installation costs, oversized/undersized heating or cooling equipment or abnormal utilization of equipment; (including vacation or other limited occupancy residences).
2. Billing under this Rate Schedule will commence upon the installation and completion of required inspections of the load management equipment.
3. If a customer has multiple units of the same appliance type then at least two must be connected with load management equipment to qualify for the Monthly Bill Credit attributable to that appliance type. In such circumstances, only a single Monthly Bill Credit for that appliance type will be applied per premise.
4. Installation of the Company's load management equipment at the participant's premise is the sole responsibility of a licensed, independent contractor or Company representative. The participant agrees that the Company shall not be liable for any damages or injuries that may occur as a result of the interruption or restoration of electric service pursuant to the terms of this Rate Schedule.
5. If the Company determines that the participant no longer uses one or more of the appliances signed up for the program, or the equipment is disconnected or not communicating, then the Company shall discontinue the associated Monthly Bill Credits and has the right, at the Company's sole discretion, to remove the associated load management equipment.
6. The participant is required to give the Company and the licensed, independent contractor reasonable access for installing, maintaining, testing and removing the Company's load management equipment, and for verifying that the equipment effectively controls the participant's appliances as intended by this Rate Schedule. Failure to provide access will result in the removal of the affected appliances from the program or full participation termination until such access is granted.
7. If the Company determines that the effect of equipment interruptions has been offset by the participant's use of supplementary or alternative electrical equipment, then service under this Rate Schedule may be discontinued and the participant billed for all prior Monthly Bill Credits received under this Rate Schedule from an established date upon which supplementary or alternative electrical equipment was used. If such a date cannot be established, then rebilling shall be for the Monthly Bill Credits received by the participant for the lesser of the number of months receiving service under this Rate Schedule or the previous twelve (12) months. The participant will be ineligible to participate in the program for twelve (12) months from the time their participation was terminated.
8. If the Company determines that its load management equipment at the participant's premise has been rendered ineffective by mechanical, electrical or other devices, disconnection or other intentional actions ("tampering") by the participant, then the Company may discontinue their participation in the program and bill for all expenses involved in removal of the load management equipment, plus applicable investigative charges. The Company may rebill all prior Monthly Bill Credits received by the participant from an established tampering date. If such a date cannot be established, then rebilling of the Monthly Bill Credits shall be for the lesser of the number of months receiving service under this Rate Schedule or the previous twelve (12) months. If the Company terminates the participant, then they will be ineligible to participate in the program for twelve (12) months from the time their participation was terminated.

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$89.26
Demand Charges:	
Base Demand Charge	\$13.68 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.971¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,929.26.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

ELECTRIC VEHICLE CHARGING INFRASTRUCTURE RIDER TO GENERAL SERVICE LARGE DEMAND
(OPTIONAL PILOT PROGRAM)

RATE SCHEDULE: GSLD-1EV

AVAILABLE:

In all areas served. Service under this rider shall terminate five years from January 1, 2021, unless extended by order of the Florida Public Service Commission ("FPSC"), or terminated earlier by the Company upon notice to the FPSC.

APPLICATION:

For electric service required for the purpose of general service or industrial public electric vehicle charging with a measured demand of 500 kW and less than 2,000 kW. Eligible charging installations must be accessible to the public for commercial or general use.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises for electric vehicle charging will be furnished through a dedicated meter.

MONTHLY RATE:

All rates and charges under Rate Schedule GSLD-1 shall apply.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor. In no month, shall the billed demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: GSLDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$89.26	
Demand Charges:		
Base Demand Charge	\$12.90 per kW of Demand occurring during the On-Peak period.	
Maximum Demand Charge	\$0.80 per kW of Maximum Demand.	

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.276¢ per kWh	1.422¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,539.26.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

(Continued from Sheet No. 8.320)

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

CURTAILABLE SERVICE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CS-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW), will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$119.02
Demand Charges:	
Base Demand Charge	\$13.68 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.971¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,959.02.

CURTAILMENT CREDITS:

A monthly credit of (\$2.31) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$2.31/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.92/ kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

(Continued from Sheet No. 8.330)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the Charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

CUSTOMER RESPONSIBILITY:

The Company will request the Customer to curtail their load for a one-hour period, once per year, for testing purposes on the first Wednesday in November or, if not possible, at a mutually agreeable time and date, if the Customer's load has not been successfully curtailed during a curtailment event in the previous twelve (12) months. Testing purposes include the Customer testing the curtable portion of their load to ensure that it does not exceed their contracted firm demand level.

(Continued on Sheet No. 8.332)

(Continued from Sheet No. 8.331)

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.333)

(Continued from Sheet No. 8.332)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.45 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE
 (OPTIONAL)
 (Closed Schedule)

RATE SCHEDULE: CST-1

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500kW.

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$119.02	
Demand Charges:		
Base Demand Charge	\$12.90 per kW of Demand occurring during the On-Peak Period.	
Maximum Demand Charge	\$0.80 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.276¢ per kWh	1.422¢per kWh

Additional Charges:
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,569.02.

RATING PERIODS:

On-Peak:
November 1 through March 31 : Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

 Off-Peak:
 All other hours.

(Continued on Sheet No. 8.341)

(Continued from Sheet No. 8.340)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of (\$2.31) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, then the Customer will be:

1. Rebilled at \$2.31/kW for the prior 36 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of \$4.92/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.342)

(Continued from Sheet No. 8.341)

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.343)

(Continued from Sheet No. 8.342)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice, then the Customer will be:
 1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
 2. billed a penalty charge of \$1.45 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$258.54
Demand Charges:	
Base Demand Charge	\$13.76 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.713¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$27,778.54.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$258.54	
Demand Charges:		
Base Demand Charge	\$13.08 per kW of Demand occurring during the On-Peak Period.	
Maximum Demand Charge	\$0.69 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.738¢ per kWh	1.343¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$26,418.54.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

(Continued from Sheet No. 8.420)

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

HIGH LOAD FACTOR – TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of 25 kW or more. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

	<u>HLFT-1</u>	<u>HLFT-2</u>	<u>HLFT-3</u>
Annual Maximum Demand	<u>25-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Base Charge:	\$30.41	\$89.26	\$258.54
Demand Charges:			
On-Peak Demand Charge	\$13.50	\$14.40	\$13.99
Maximum Demand Charge	\$2.80	\$3.09	\$2.98
Non-Fuel Energy Charges:			
On-Peak Period per kWh	2.193¢	1.259¢	1.087¢
Off-Peak Period per kWh	1.375¢	1.218¢	1.085¢

Additional Charges

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

(Continued from Sheet No. 8.425)

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

ANNUAL MAXIMUM DEMAND:

Annual Maximum Demand is the highest monthly Maximum Demand recorded during the last 12 months.

ON-PEAK DEMAND:

On-Peak Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

TERM OF SERVICE:

One year from the most recent Maximum Demand that qualifies for service under this Rate Schedule.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provisions of this Rate Schedule shall apply.

CURTAILABLE SERVICE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CS-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$287.27
Demand Charges:	
Base Demand Charge	\$13.76 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.713¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$27,807.27.

CURTAILMENT CREDITS:

A monthly credit of (\$2.22) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$2.22/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.75/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

(Continued from Sheet No. 8.432)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.434)

(Continued from Sheet No. 8.433)

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.435)

(Continued from Sheet No.8.434)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of there billing and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before there placement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.40 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CST-2

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) will curtailment is Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$287.27	
Demand Charges:		
Base Demand Charge	\$13.76 per kW of Demand occurring during the On-Peak Period.	
Maximum Demand Charge	\$0.69 per kW of Maximum Demand.	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period Base</u>
Energy Charge	2.738¢ per kWh	1.343¢ per kWh

Additional Charges:
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$27,807.27.

RATING PERIODS:

On-Peak:
November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:
All other hours.

(Continued on Sheet No. 8.441)

(Continued from Sheet No. 8.440)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of (\$2.22) per kW is allowed based on the current Non-Firm demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter subject to the Term of Service and/or the Provisions for Early Terminations, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the Firm Demand, then the Customer will be:

1. Rebilled at \$2.22/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.75/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

(Continued on Sheet No. 8.442)

(Continued from Sheet No. 8.441)

DEFINITIONS (continued):

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice given at least three (3) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued from Sheet No. 8.442)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.40 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE SERVICE - TIME OF USE
 (OPTIONAL)
 (Closed Schedule)

RATE SCHEDULE: CST-3

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLDT-3 will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$2,360.64

Demand Charges:

Base Demand Charge \$10.84 per kW of Demand occurring during the On-Peak Period.

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.426¢ per kWh	1.188¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

(Continued from Sheet No. 8.542)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment, or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly credit of (\$2.27) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$2.27/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.82/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

(Continued on Sheet No. 8.544)

(Continued from Sheet No. 8.543)

DEFINITIONS:Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide, and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if:

a it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or

b the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or

c any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.544.1)

(Continued from Sheet No. 8.544)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

- 1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty- six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
- 2. billed a penalty charge of \$1.42 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective " General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

CURTAILABLE
SERVICE
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CS-3

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-3 will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$2,360.64 Demand
Charges:	
Base Demand Charge	\$10.84 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.249¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of (\$2.27) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non - Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$2.27/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$4.82/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

(Continued from Sheet No. 8.545)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment or
3. an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Sheet No. 8.547)

(Continued from Sheet No. 8.546)

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.548)

(Continued from Sheet No. 8.547)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailment Program, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty- six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.42 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all areas served.

APPLICATION:

For service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$2,276.72
Demand Charges:	
Base Demand Charge	\$10.84 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	1.249¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

GENERAL SERVICE LARGE DEMAND - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge:	\$2,276.72	
Demand Charges:		
Base Demand Charge	\$10.84 per kW of Demand occurring during the On-Peak Period.	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.426¢ per kWh	1.188¢ per kWh

Additional Charges:
 See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

- On-Peak:
- November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.
 - April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.
- Off-Peak:
- All other hours.

(Continued on Sheet No. 8.553)

(Continued from Sheet No. 8.552)

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

SPORTS FIELD SERVICE
 (Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all areas served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Base Charge:	\$156.45
Non-Fuel Energy Charges:	
Base Energy Charge	9.844¢per kWh
Additional Charges:	
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.	
Minimum Charge:	\$156.45

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Base Charge:	\$811.96
Demand Charges:	
Base Demand Charge	\$17.18 per kW of Demand
Non-Fuel Energy Charges:	
Base Energy Charge	2.291¢ per kWh
Additional Charges:	
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.	

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

COMMERCIAL/INDUSTRIAL LOAD CONTROL PROGRAM
(OPTIONAL)
(Closed Schedule)

RATE SCHEDULE: CILC-1

AVAILABLE:

In all areas served. Available to any commercial or industrial customer to which the load control provisions of this schedule can feasibly be applied, who, as of March 19, 1996, was either taking service pursuant to this schedule or had a fully executed copy of a Commercial/Industrial Load Control Agreement with the Company.

LIMITATION OF AVAILABILITY:

This Rate Schedule may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer as a part of the Commercial/Industrial Load Control Program Agreement between the Customer and the Company, who agrees to allow the Company to control at least 200 kw of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kw of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a "Commercial/Industrial Load Control Program Agreement" with the Company for service under this schedule. To establish the initial qualification for service under this schedule, the Customer must have had an On-Peak Demand (as defined below) during the summer rating period (April through October) for at least three of the previous twelve (12) months of at least 200 kw greater than the Firm Demand or Controllable Demand (as applicable) level specified in Section 4 of the Commercial/Industrial Load Control Program Agreement. This controlled load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz at any available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to control by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Maximum Demand for delivery voltage below 69 kv. Standby Service is not provided hereunder. Resale of service is not permitted hereunder.

(Continued on Sheet No. 8.651)

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV & above</u>
	CILC-1(G)	CILC-1(D)	CILC-1(T)
Maximum Demand Level	<u>200-499 kW</u>	<u>500 kW & above</u>	
Base Charge:	\$192.36	\$324.25	\$2,835.75
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$5.13	\$5.46	None
per kW of Load Control On-Peak Demand	\$3.37	\$3.90	\$4.09
per kW of Firm On-Peak Demand	\$12.82	\$14.12	\$14.90
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	1.909¢	1.302¢	1.190¢
Off-Peak Period charge per kWh	1.909¢	1.302¢	1.190¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

(Continued from Sheet No. 8.651)

LOAD CONTROL:Control Condition:

The Customer's controllable load served under this Rate Schedule is subject to control when such control alleviates any emergency conditions or capacity shortages, either power supply or transmission, or whenever system load, actual or projected, would otherwise require the peaking operation of the Company's generators. Peaking operation entails taking base loaded units, cycling units or combustion turbines above the continuous rated output, which may overstress the generators.

Frequency: The Control Conditions will typically result in less than fifteen (15) Load Control Periods per year and will not exceed twenty-five (25) Load Control Periods per year. Typically, the Company will not initiate a Load Control Period within six (6) hours of a previous Load Control Period.

Notice: The Company will provide one (1) hour's advance notice or more to a Customer prior to controlling the Customer's controllable load. Typically, the Company will provide advance notice of four (4) hours or more prior to a Load Control Period. Such notice will be by electronic, written or oral. The Company shall not be responsible for the Customer's failure to receive or act upon such notice.

Duration: The duration of a single Load Control Period will typically be four (4) hours and will not exceed six (6) hours.

In the event of an emergency, such as a Generating Capacity Emergency (see Definitions) or a major disturbance, greater frequency, less notice, or longer duration than listed above may occur. If such an emergency develops, the Customer will be given 15 minutes' notice. Less than 15 minutes' notice may only be given in the event that failure to do so would result in loss of power to firm service customers or the purchase of emergency power to serve firm service customers. The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of providing no notice or less than one (1) hour notice.

Customer Responsibility:

Upon the successful installation of the load control equipment and/or any necessary backup generation equipment, a test of this equipment will be conducted between the hours of 7 a.m. EST and 6 p.m. EST, Monday through Friday, excluding holidays, as specified in the Commercial/Industrial Load Control Program Agreement.

The Customer shall be responsible for providing and maintaining the appropriate equipment required to allow the Company to electrically control the Customer's load, as specified in the Commercial/Industrial Load Control Program Agreement.

The Company will control the controllable portion of the Customer's service for a one-hour period (during designated on-peak periods), once per year for Company testing purposes on the first Wednesday in November or, if not possible, at a mutually agreeable time and date, if the Customer's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to ensure that the load is able to be controlled within the agreed specifications.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.653)

(Continued from Sheet No. 8.652)

LOAD CONTROL PERIOD:

All hours established by the Company during a monthly billing period in which:

1. the Customer's load is controlled (which includes the operation of the Customer's generation equipment), or
2. the Customer is billed pursuant to the Continuity of Service Provision.

DEMAND:

Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

ON-PEAK DEMAND:

On-Peak Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand shall be the greater of the current month's demand whenever it occurs or the highest demand for the prior twenty-three (23) months. A Customer's Maximum Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or
2. Demand reductions resulting from the installation of other permanent and quantifiable efficiency measures, upon verification by FPL; or
3. Permanent changes to customer facilities that result in a permanent loss of electric load, including any fuel substitution resulting in permanently reduced electricity consumption, upon verification by FPL.

The re-established Maximum Demand shall be the higher of the actual demand registered in the next billing period following the Customer's written request or the prior Maximum Demand minus the calculated demand reduction. Requests to re-establish the Maximum Demand may be processed up to twice per calendar year when more than one efficiency measure is installed or where the same efficiency measure is installed in phases.

CALCULATION OF FIRM DEMAND AND LOAD CONTROL ON-PEAK DEMAND

There will be two methods of calculating the Customer's Firm On-Peak Demand and Load Control On-Peak Demand, depending on whether a "Firm Demand" or a "Controllable Demand" is designated in the Commercial/Industrial Load Control Program Agreement.

THIS SECTION IS APPLICABLE TO CUSTOMERS DESIGNATING A FIRM DEMAND LEVEL:FIRM ON-PEAK DEMAND:

The Customer's monthly Firm On-Peak Demand shall be the lesser of the "Firm Demand" level specified in the Customer's Commercial/Industrial Load Control Program Agreement with the Company, or the Customer's highest on-peak demand during the month. The level of "Firm Demand" specified in the Customer's Commercial/Industrial Load Control Program Agreement shall not be exceeded during the periods when the Company is controlling the Customer's load.

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(Continued from Sheet No. 8.653)

LOAD CONTROL ON-PEAK DEMAND:

Load Control On-Peak Demand shall be the Customer's highest demand for the designated on-peak periods during the month less the Customer's "Firm Demand".

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING
A FIRM DEMAND LEVEL:

Customers notified of a load control event should meet their Firm Demand during periods when the Company is controlling load. However, energy will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the "Firm Demand") for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

If the Customer exceeds the "Firm Demand" during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed the difference between the Firm On-Peak Demand Charge and the Load Control On-Peak Demand Charge for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under this rate schedule, whichever is less, and
2. billed a penalty charge of \$1.37 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Load Control Period and the Customer's "Firm Demand".

(Continued on Sheet No. 8.655)

(Continued from Sheet No. 8.654)

THIS SECTION IS APPLICABLE TO CUSTOMERS DESIGNATING A CONTROLLABLE DEMAND LEVEL:FIRM ON-PEAK DEMAND:

The Customer's monthly Firm On-Peak Demand shall be the On-Peak Demand during the month less the "Controllable Demand" level specified in the Customer's Commercial/Industrial Load Control Program Agreement with the Company.

LOAD CONTROL ON-PEAK DEMAND:

Load Control On-Peak Demand shall be the "Controllable Demand" level specified in the Customer's Commercial/Industrial Load Control Program Agreement with the Company.

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A CONTROLLABLE DEMAND LEVEL:

Customers notified of a load control event should achieve the Controllable Demand Level during periods when the Company is controlling load, except under the following conditions:

1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the "Firm Demand") for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

If the Customer does not achieve the Controllable Demand level during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed the difference between the Firm On-Peak Demand Charge and the Load Control On-Peak Demand Charge for the rebilling kw for the prior sixty (60) months or the number of months the Customer has been billed under this rate schedule, whichever is less, and

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(Continued from Sheet No. 8.655)

2 billed a penalty charge of \$1.37 per kw of excess kw for each month of rebilling.

The kw for rebilling and penalty charges is determined by taking the difference between the Controllable Demand and the maximum demand actually reduced during the Load Control Period. The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

As long as the Customer's load reduction from the operation of the control circuit results in a demand during the Load Control Period that is at or below the calculated Firm Demand for that billing period, the Customer will not be required to pay the penalty and rebilling charges.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a five-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the program is desired.

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide five (5) years' written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Commercial/Industrial Load Control Program Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously controlled Load Control On-Peak Demand and to take interruptible standby service from the Company, the Customer may terminate the Commercial/Industrial Load Control Program Agreement by giving at least thirty (30) days' advance written notice to the Company.

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If service under this Rate Schedule is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's CILC program is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., or
- c. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously controlled Load Control On-Peak Demand and to take interruptible standby service from the Company, or
- d. any other Customer(s) with demand reduction equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has (have) the equipment installed and is (are) available to perform load control, or
- e. FPL determines that the Customer's MW reduction is no longer needed in accordance with the FPL Numeric Commercial/Industrial Conservation Goals.

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does(do) become available within twelve (12) months from the date of termination of service under this schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Numeric Commercial/Industrial Conservation Goals, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Load Control Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or a curtailable service rate schedule, or under this schedule with a shift from non-firm load to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice, or
- c) the Customer transfers the controllable portion of the Customer's load to "Firm Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice,

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(Continued on Sheet No. 8.657)

then the Customer will be:

1. rebilled under the otherwise applicable firm or curtailable service rate schedule for the shorter of (a) the prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.37 per kw times the number of months rebilled in No. 1 above times the highest Load Control On-Peak Demand occurring during the current month or the prior twenty-three (23) months.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand or controllable demand level can be established or modified only by means of joint access by the Customer and the Company.
2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned load control equipment.
3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
4. The Company is not required to install load control equipment if the installation cannot be economically justified.
5. Billing under this schedule will commence after the installation, inspection and successful testing of the load control equipment.
6. Maintenance of generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

CONTINUITY OF SERVICE PROVISION:

In order to minimize the frequency and duration of interruptions or requests that the Customer operate its backup generation equipment, the Company will attempt to obtain reasonably available additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. Any non-firm customers so electing to receive capacity and/or energy which enable(s) the Company to continue service to the Customer's non-firm loads during these periods will be subject to the additional charges set forth below.

(Continued on Sheet No. 8.659)

(Continued from Sheet No. 8.658)

In the event a Customer elects not to have its non-firm load interrupted pursuant to this Schedule, the Customer shall pay, in addition to the normal charges provided hereunder, a charge reflecting the additional costs incurred by the Company in continuing to provide service, less the applicable class fuel charge for the period during which the load would otherwise have been controlled (see Sheet No. 8.030). This incremental charge shall apply to the Customer for all consumption above the Customer's Firm Demand during the time in which the non-firm load would otherwise have been controlled. If, for any reason during such period, this capacity and/or energy is (are) no longer available or cannot be accommodated by the Company's system, the terms of this Continuity of Service Provision will cease to apply and interruptions will be required for the remainder of such period unless energy use is for one of the conditions outlined under "Provisions for Energy Use During Control Periods".

Any customer served under this rate schedule may elect to minimize the interruptions through the procedure described above. The initial election must be made in the Commercial/Industrial Load Control Program Agreement. Any adjustment or change to the election must be provided to the Company with at least 24 hours' written notice (not including holidays and weekends) and must be by mutual agreement, in writing, between the Customer and the Company. In such case, the written notice will replace any prior election with regard to this Continuity of Service Provision.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision(s) of this schedule and said, "General Rules and Regulations for Electric Service", the provision(s) of this schedule shall apply.

DEFINITIONS:

Generating Capacity Emergency:

A Generating Capacity Emergency exists when any one of the electric utilities in the state of Florida has inadequate generating capability, including purchased power, to supply its firm load obligations.

Force Majeure:

Force Majeure for the purposes of this schedule means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Backup Generation Equipment:

Backup generation equipment shall be Customer-provided generation equipment and switch gear. This generation equipment will be utilized for emergency purposes, including periods when the Company is controlling load.

FLORIDA POWER & LIGHT COMPANY

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)

AVAILABLE:

In all areas served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSdT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSdT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter in to a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish and maintain qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) or Economic Development programs are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSdT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$152.10
GSdT-1, HLFT (25-499kW)	\$152.10
GSLD-1, GSLDT-1, HLFT (500-1,999kW)	\$208.29
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$86.18
GSLD-3, GSLDT-3	\$262.29

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (\$8.76) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

(Continued from Sheet No. 8.680)

CONTROLLABLE RATING PERIODS:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 9 a.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 3 p.m. EST to 6 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

FIRM DEMAND:

The Customer's monthly Firm Demand shall be the lesser of the "Firm Demand" level specified in the Commercial/Industrial Demand Reduction Rider Agreement with the Company, or the Customer's maximum demand during the applicable Controllable Rating Period. The level of "Firm Demand" specified in the Commercial/Industrial Demand Reduction Rider Agreement shall not be exceeded during the periods when the Company is controlling the Customer's load.

LOADCONTROL:Control Condition:

The Customer's controllable load served under this Rider is subject to control when such control alleviates any emergency conditions or capacity shortages, either power supply or transmission, or whenever system load, actual or projected, would otherwise require the peaking operation of the Company's generators. Peaking operation entails taking base loaded units, cycling units or combustion turbines above the continuous rated output, which may overstress the generators.

Frequency: The Control Conditions will typically result in less than fifteen (15) Load Control Periods per year and will not exceed twenty-five (25) Load Control Periods per year. Typically, the Company will not initiate a Load Control Period within six (6) hours of a previous Load Control Period.

Notice: The Company will provide one (1) hour's advance notice or more to a Customer prior to controlling the Customer's controllable load. Typically, the Company will provide advance notice of four (4) hours or more prior to a Load Control Period. Such notice will be by electronic, written or oral. The Company shall not be responsible for the Customer's failure to receive or act upon such notice.

Duration: The duration of a single Load Control Period will typically be three (3) hours and will not exceed six (6) hours.

In the event of an emergency, such as a Generating Capacity Emergency (see Definitions) or a major disturbance, greater frequency, less notice, or longer duration than listed above may occur. If such an emergency develops, the Customer will be given 15 minutes' notice. Less than 15 minutes' notice may only be given in the event that failure to do so would result in loss of power to firm service customers or the purchase of emergency power to serve firm service customers. The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of providing no notice or less than one (1) hour notice.

Customer Responsibility:

Upon the successful installation of the load control equipment, a test of this equipment will be conducted as specified in the Commercial/ Industrial Demand Reduction Demand Rider Agreement. Testing will be conducted at a mutually agreeable time and date. This time and date shall typically be within the Controllable Rating Period unless otherwise agreed by the Company.

The Customer shall be responsible for providing and maintaining the appropriate equipment required to allow the Company to electrically control the Customer's load, as specified in the Commercial/Industrial Demand Reduction Rider Agreement.

The Company will control the controllable portion of the Customer's service for a one-hour period (typically within the Controllable Rating Periods) once per year for Company testing purposes on the first Wednesday in November or, if not possible, at a mutually agreeable time and date, if the Customer's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to ensure that the load is able to be controlled within the agreed specifications.

LOAD CONTROL PERIOD:

All hours established by the Company during a monthly billing period in which:

1. the Customer's load is controlled, or
2. the Customer is billed pursuant to the Continuity of Service Provision.

(Continued on Sheet No. 8.682)

(Continued from Sheet No. 8.681)

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS:

Customers notified of a load control event should not exceed their Firm Demand during periods when the Company is controlling load. However, electricity will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

1. Force Majeure events(see Definitions) which can be demonstrated to the satisfaction of the Company, or
2. maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer(See Special Provisions), or
3. adding firm load that was not previously non-firm load to the Customer's facility, or
4. an event affecting local, state or national security, or
5. an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAFRange Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the Firm Demand) for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that FPL is purchasing or selling during that period, less the applicable class fuel charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rider as described in TERM OF SERVICE.

If the Customer exceeds the Firm Demand during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

1. billed a \$8.76 charge per kW of excess kW for the prior sixty (60) months or the number of months the Customer has been billed under this rider, whichever is less, and
2. billed a penalty charge of \$1.30 per kW of excess kW for each month of rebilling.

Excess kW for rebilling and penalty charges is determined by taking the difference between the Customer's kWh usage during the load control period divided by the number of hours in the load control period and the Customer's "Firm Demand". The Customer will not be rebilled or penalized twice for the same excess kW in the calculation described above.

(Continued on Sheet No. 8.683)

(Continued from Sheet No. 8.682)

TERM OF SERVICE:

During the first year of service under this Rider, the Customer will determine whether or not this Rider is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rider for the life of the generating unit which has been avoided by the Rider. There is, however, a five-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rider should there be circumstances under which the termination of the Customer's participation or the Company's offering of this Rider is desired.

Service under this Rider shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination.

The Company may terminate service under this Rider at any time for the Customer's failure to comply with the terms and conditions of this Rider or the Commercial Industrial Demand Reduction Rider Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rider at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly credits under this Rider and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Termination of this Rider, with less than five (5) years' written notice, for which the Customer would qualify, may be permitted if it can be shown that such termination is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously Utility Controlled Demand and to take interruptible standby service from the Company, the Customer may terminate the Commercial Industrial Demand Reduction Agreement by giving at least thirty (30) days' advance written notice to the Company.

If service under this Rider is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Commercial/Industrial Demand Reduction Rider is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the Customer is required to terminate this Rider as a result of Commission Rule 25-6.0438, F.A.C., or a Commission decision pursuant to this rule, or
- c. the termination of service under this Rider is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously utility controlled load and to take interruptible standby service from the Company, or
- d. any other Customer(s) with demand reduction equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this Rider and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has (have) the equipment installed and is (are) available to perform load control, or
- e. FPL determines that the Customer's MW reduction is no longer needed in accordance with the FPL Numeric Commercial/Industrial Conservation Goals.

(Continued on Sheet No. 8.684)

(Continued from Sheet No. 8.683)

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does(do) become available within twelve (12) months from the date of termination of service under this Rider or FPL later determines that there is no need for the MW reduction in accordance with the FPL Numeric Commercial/Industrial Conservation Goals, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which may occur before there placement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or a curtailable service rate schedule, or under this rider with a shift from non-firm load to firm service,
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice, or
- c) the Customer transfers the controllable portion of the Customer's load to "Firm Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice,

then the Customer will be:

1. rebilled \$8.76 per kW of Utility Controlled Demand for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rider, or (b) the number of months the Customer has been billed under this Rider, and
2. billed a penalty charge of \$1.30 per kW of Utility Controlled Demand times the number of months rebilled in No. 1 above.

SPECIAL PROVISIONS:

1. Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand level can be established or modified only by means of joint access by the Customer and the Company.
2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company- owned load control equipment.
3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
4. The Company is not required to install load control equipment if the installation cannot be economically justified.
5. Credits under this Rider will commence after the installation, inspection and successful testing of the load control equipment.
6. Maintenance of equipment (including generators) necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.685)

(Continued from Sheet No. 8.684)

CONTINUITY OF SERVICE PROVISION:

In order to minimize the frequency and duration of interruptions, the Company will attempt to obtain reasonably available additional capacity and/or energy during periods for which interruptions may be requested. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. Any non-firm customers so electing to receive capacity and/or energy which enable(s) the Company to continue service to the Customer's non-firm loads during these periods will be subject to the additional charges set forth below.

In the event a Customer elects not to have its non-firm load interrupted pursuant to this Rider, the Customer shall pay, in addition to the normal charges provided hereunder, a charge reflecting the additional costs incurred by the Company in continuing to provide service, less the applicable class fuel charge for the period during which the load would otherwise have been controlled (see Sheet No. 8.030). This incremental charge shall apply to the customer's non-firm load for all consumption above the Customer's Firm Demand during the time in which the non-firm load would otherwise have been controlled. If, for any reason during such period, this capacity and/or energy is (are) no longer available or cannot be accommodated by the Company's system, the terms of this Continuity of Service Provision will cease to apply and interruptions will be required for the remainder of such period unless energy use is for one of the conditions outlined under "Provisions for Energy Use During Control Periods".

Any customer served under this Rider may elect to minimize the interruptions through the procedure described above. The initial election must be made in the Commercial/Industrial Demand Reduction Agreement. Any adjustment or change to the election must be provided to the Company with at least 24 hours' written notice (not including holidays and weekends) and must be by mutual agreement, in writing, between the Customer and the Company. In such case, the written notice will replace any prior election with regard to this Continuity of Service Provision.

RULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision(s) of this rider and said "General Rules and Regulations for Electric Service", the provision(s) of this rider shall apply.

DEFINITIONS:

Generating Capacity Emergency:

A Generating Capacity Emergency exists when any one of the electric utilities in the state of Florida has inadequate generating capability, including purchased power, to supply its firm load obligations.

Force Majeure:

Force Majeure for the purposes of this rider means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Backup Generation Equipment:

Backup generation equipment shall be Customer-provided generation equipment and switch gear. This generation equipment will be utilized for emergency purposes, including periods when the Company is controlling load.

CURTAILABLE LOAD LIMITED AVAILABILITY EXPERIMENTAL RIDER
(OPTIONAL RIDER (CL) / CLOSED SCHEDULE)

AVAILABLE:

Available to Customers that had executed a Curtailable Load Service Agreement with the company on or before December 31, 2021 and had committed to a minimum Non-Firm Demand of 4,000 kW. Service under this rate schedule is subject to installation of equipment necessary for implementation.

This Rider will be closed to further subscription.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

This Rider is applicable to any Customer whose actual measured demand through one or more accounts is not less than 4,000 kW during the previous 12 months and who maintains an annual load factor of not less than sixty percent (60%). Multiple accounts may be combined to meet the demand and load factor requirements provided the demand response is coordinated from a single location and a single point of contact is provided to the Company for notification. Participating Customers are required to execute a Curtailable Load Service Agreement with the Company.

This Rider is also applicable only to premises at which an interruption of electric service will primarily affect only the Customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety unless adequate on-site backup generation is available.

This Rider is offered in conjunction with the rates, terms, and conditions of the rate schedule under which the Customer takes service and affects the total bill only to the extent that the rates, terms, and conditions under this Rider differ from the rates, terms, and conditions of such rate schedule.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.687)

(Continued from Sheet No.8.686)

CONTROLLABLE RATING PERIODS:

A curtailment period may be designated by the Company when Non-Firm Demand curtailment is necessary to alleviate any conditions that could lead to the interruption of power supply in the NEE Balancing Area, a local area or a region. Such conditions include, but are not limited to, those where curtailment is necessary to prevent capacity or energy emergencies and avert potential widespread power outages, facility overloads or voltage collapse. The curtailment period designation will follow Company-applicable NERC, regional, state, public service commission or local standards or guidelines. Typically, the Company will provide advance notice of 30 minutes or more prior to a curtailment period. If requested, the Company will respond to inquiries from the Customer regarding a curtailment period and provide requested information regarding the event to the extent such information is not confidential, proprietary, or non-public transmission information.

COMPLIANCE INCENTIVE:

The Company may terminate service under this Rider at any time for the Customer's failure to comply with the terms and conditions of this Rider or the Curtailable Load Service Agreement. In such event, the Company shall be entitled to immediately suspend future monthly credits under this Rider and bill the Customer for the total value of the credits received during the lesser of: (i) the prior 60 months; (ii) the number of months which have elapsed since the occurrence of the most recent curtailment period; or (iii) the number of months which have elapsed since the Customer began service under this Rider.

An incident of non-compliance will be considered to have occurred if the Customer's maximum integrated thirty (30) minute demand to the nearest kilowatt (kW) during a curtailment period or test period is greater than the Firm Demand.

DETERMINATION OF FIRM DEMAND AND NON-FIRM DEMAND:

Firm Demand is defined as the amount of demand that the Customer's measured demand cannot exceed during a curtailment period or test period.

Non-Firm Demand is defined as the amount of demand that the Customer agrees to reduce during a curtailment period or test period.

The Customer's Firm Demand and Non-Firm Demand shall be established in the Curtailable Load Service Agreement with the Company. The sum of a Customer's Firm Demand and Non-Firm Demand shall not exceed the Customer's maximum measured demand. If the sum of a Customer's Firm Demand and Non-Firm Demand exceeds the Customer's maximum measured demand during a year, the Non-Firm Demand for the following year will be reduced by the difference. The contracted Firm and Non-Firm Demand may be adjusted proactively by mutual agreement of the Customer and the Company.

CREDIT:

Monthly credits will be paid to the Customer based on the product of the Non-Firm Demand and Credit Value as specified in the Curtailable Load Service Agreement. Should the sum of a Customer's Firm Demand and Non-Firm Demand exceed the Customer's maximum measured demand during a year, the subsequent monthly credits for the following year will be reduced by the difference between the sum of the Customer's Non-Firm Demand and Firm Demand and the Customer's maximum measured demand for the prior year multiplied by the Credit Value

(Continued on Sheet No. 8.688)

(Continued from Sheet No.8.687)

DEMONSTRATION PERIOD:

Prior to the Customer taking service under this Rider, the Customer must demonstrate their ability to reduce their electrical demand to a level equal to, or below, their Firm Demand as specified in the Curtailable Load Service Agreement. The Customer will be notified 30 minutes prior to the required demonstration period. The demonstration period will occur within 30 days of the Company being notified by the Customer that it wishes to take service under this Rider. The demonstration will be for a period of no more than two consecutive hours.

SPECIAL PROVISIONS

1. Service under this Rider is not available to a Customer whose premises are designated by one or more governmental agencies for use as a public shelter during a natural disaster and/or a declared state of emergency.
2. Credits under this Rider shall commence after the successful demonstration of demand reduction by the Customer as determined by the Company.
3. The Company reserves the right to test the Customer's ability to comply with the provisions of this Rider for a one-hour test period if there has not been a curtailable period or demonstration period for the Customer during the previous 12 months. These test periods will not be considered curtailable periods.
4. If the Customer terminates participation prior to the expiration of their full contract term, the Customer will not be allowed to participate in this program for two subsequent years.
5. Customers who exit the program prior to the full expiration of their full contract term and who subsequently re-enter the program may only take service under the terms of their original contract until its expiration.
6. Customers taking service under negotiated contracts may participate in Rider CL provided that such participation is explicitly permitted in the Customer's executed contract.

TERM OF SERVICE:

Service under this Rider requires a Curtailable Load Service Agreement having a term of 10 years beyond the anticipated in-service date of the Company's Avoided Unit or Resource. Customers may terminate their Curtailable Load Service Agreement without penalty or liability by providing the Company with at least five (5) years advanced written notice. In such event, the Curtailable Load Service Agreement will automatically terminate on the day following the fifth anniversary of the date of the Customer's termination notice.

If the Customer ceases taking service under the Rider prior to the expiration of the full contract term and without the required advanced written notification, the Company will bill the Customer for the total value of the credits received during a period equal to the lesser of: (i) the prior 60 months; (ii) the number of months which have elapsed since the occurrence of the most recent curtailment period; or (iii) the number of months which have elapsed since the Customer began service under this Rider.

Service under this Rider is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

RULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision(s) of this rider and said "General Rules and Regulations for Electric Service", the provision(s) of this rider shall apply.

DEFINITIONS:

Generating Capacity Emergency:

A Generating Capacity Emergency exists when any one of the electric utilities in the state of Florida has inadequate generating capability, including purchased power, to supply its firm load obligations.

Force Majeure:

Force Majeure for the purposes of this rider means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Backup Generation Equipment:

Backup generation equipment shall be Customer-provided generation equipment and switch gear. This generation equipment will be utilized for emergency purposes, including periods when the Company is controlling load.

STREET LIGHTING
(Closed Schedule)RATE SCHEDULE: SL-1AVAILABLE:

In all areas served.

APPLICATION:

For lighting streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule except for lighting in such an application that was already under this schedule prior to July 9, 1992. Lamp replacement and energy-only service is available to existing customer facilities taking service under this rate prior to January 1, 2017. All other services will be applicable to Customers who were active prior to January 1, 2022.

TYPE OF INSTALLATION:

FPL-owned fixtures normally will be mounted on poles of FPL's existing distribution system and served from overhead wires. On request of the Customer, FPL will provide special poles or underground wires at the charges specified below. Customer-owned systems will be of a standard type and design, permitting service and lamp replacement at no abnormal cost to FPL. All modifications on existing Customer-owned energy-only or re-lamp lights or new Customer-owned circuits to metered under SL-1M Street Lighting Metered Service tariff.

SERVICE:

Service includes lamp renewals, patrol, energy from dusk each day until dawn the following day and maintenance of FPL-owned Street Lighting Systems.

LIMITATION OF SERVICE:

For Mercury Vapor, Fluorescent and Incandescent luminaires, no additions or changes in specified lumen output on existing installations will be permitted under this schedule after October 4, 1981 except where such additional lights are required in order to match existing installations.

Existing Company owned non-LED fixtures such as high-pressure sodium vapor (HPSV), mercury vapor or metal halide luminaires permitted in closed tariffs prior to January 1, 2022 will be considered legacy fixtures. Service will remain as lamp renewals and fixture replacement until such time when the Company decides to no longer make available. The Company will communicate a plan to replace non-LED fixtures with LED fixtures at current applicable rates.

Stand-by or resale service is not permitted hereunder.

CUSTOMER CONTRIBUTIONS:

A Contribution-in-Aid-of-Construction (CIAC) will be required for:

- a) the differential cost between employing rapid construction techniques in trenching, backfilling and pole installation work where no obstructions exist, and the added cost to overcome obstructions such as sprinkler systems, paved surfaces (such as sidewalks, curbs, gutters, and roadways), landscaping, sodding and other obstructions encountered along the Street Light System installation route, including repair and replacement. If the Customer elects to perform work such as trenching and restoration, they will be reimbursed by FPL with a credit (not to exceed the total CIAC cost) for the value of this work as determined by FPL;
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting System less four (4) times the additional annual non-fuel energy revenue generated by the installation or alteration of the Street Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

(Continued on Sheet No. 8.716)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.715)

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed by either Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size Initial Lumens / Watts	kWh/Mo. Estimate	Fixtures	Charge for FPL-Owned Unit (\$)			Charge for Customer-Owned Unit (\$) ****	
				Maintenance	Energy Non-Fuel **	Total ***	Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	6,300 70	29	\$5.38	\$2.19	\$1.00	\$8.57	\$3.20	\$1.00
" "	9,500 100	41	\$4.99	\$2.20	\$1.42	\$8.61	\$3.62	\$1.42
" "	16,000 150	60	\$5.14	\$2.23	\$2.08	\$9.45	\$4.32	\$2.08
" "	22,000 200	88	\$7.80	\$2.85	\$3.04	\$13.69	\$5.88	\$3.04
" "	50,000 400	168	\$7.88	\$2.84	\$5.81	\$16.53	\$8.66	\$5.81
" "	27,500 250	116	\$8.29	\$3.09	\$4.01	\$15.39	\$7.10	\$4.01
" "	140,000 1,000	411	\$12.47	\$5.56	\$14.22	\$32.25	\$19.78	\$14.22
Mercury Vapor	6,000 140	62	\$3.88	\$1.95	\$2.14	\$7.97	\$4.10	\$2.14
" "	8,600 175	77	\$3.95	\$1.95	\$2.66	\$8.56	\$4.61	\$2.66
" "	11,500 250	104	\$6.57	\$2.83	\$3.60	\$13.00	\$6.97	\$3.60
" "	21,500 400	160	\$6.54	\$2.79	\$5.53	\$14.86	\$8.95	\$5.53

** The non-fuel energy charge is 3.459¢ per kWh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:

Wood pole used only for the streetlighting system	\$6.03
Concrete pole used only for the street lighting system	\$8.25
Fiberglass pole used only for the streetlighting system	\$9.74
Steel pole used only for the street lighting system	\$8.25
Underground conductors not under paving	4.935¢ per foot
Underground conductors under paving	12.054¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

SPECIAL PROVISION:

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

Facilities Charge: 1.28% of the Company's average installed cost of the pole, light fixture, or both.

Maintenance Charge: FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.

Non-Fuel Energy Charge: 3.459¢/kWh

(Continued on Sheet No. 8.717)

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 3.459¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 3.459¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobra head. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-1M

AVAILABLE:

In all areas served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. This service is specific for only customer owned roadway or area lighting. The Company will determine at its discretion a single point of service at the Company's supply lines for the customer owned circuits. The Customer will provide the necessary equipment, including the permitted meter can and disconnect panel, and all circuits servicing the customers lighting system up to the point of service. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATE:

Base Charge:	\$17.30
Non-Fuel Energy Charges:	
Base Energy Charge	3.494¢ perkWh
Additional Charges:	
See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges	
Minimum:	\$17.30

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

PREMIUM LIGHTING
(Closed Schedule)

RATE SCHEDULE: PL-1

AVAILABLE:

In all areas served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks. Applicable to Customers who were active prior to January 1, 2022.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement under the lighting tariff LT-1 or pay the Company for the cost to the utility for removing the facilities. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1268. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

(Continued from Sheet No. 8.720)

MONTHLY RATE:

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option: 1.265% of total work order cost.
20 years payment option: 0.848% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following
formula:
$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy 3.459¢/kWh

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination Factor</u>
1	1.1268	1	1.1268
2	0.9749	2	1.0250
3	0.8947	3	0.9986
4	0.8086	4	0.9702
5	0.7161	5	0.9397
6	0.6169	6	0.9069
7	0.5104	7	0.8718
8	0.3960	8	0.8341
9	0.2732	9	0.7936
10	0.1415	10	0.7501
>10	0.0000	11	0.7035
		12	0.6534
		13	0.5996
		14	0.5416
		15	0.4799
		16	0.4134
		17	0.3420
		18	0.2654
		19	0.1831
		20	0.0948
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

OUTDOOR LIGHTING
 (Closed Schedule)

RATE SCHEDULE OL-1

AVAILABLE:

In all areas served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below. All services will be applicable to Customers who were active prior to January 1, 2022. All new Outdoor Lighting will now be offered in the lighting tariff LT-1.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

The Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

<u>Luminaire Type</u>	<u>Lamp Size</u>		<u>KWH/Mo Estimate</u>	<u>Charge for Company-Owned Unit (\$)</u>			<u>Total</u>	<u>Charge for Customer-Owned Unit (\$)</u>	
	<u>Initial Lumens/Watts</u>			<u>Fixtures</u>	<u>Mainte- nance</u>	<u>Energy Non-Fuel</u>		<u>Relamping / Energy</u>	<u>Energy Only</u>
High Pressure Sodium Vapor	6,300	70	29	\$5.98	\$2.22	\$1.05	\$9.25	\$3.14	\$1.05
" "	9,500	100	41	\$6.11	\$2.22	\$1.49	\$9.82	\$3.57	\$1.49
" "	16,000	150	60	\$6.33	\$2.27	\$2.17	\$10.77	\$4.29	\$2.17
" "	22,000	200	88	\$9.20	\$2.91	\$3.19	\$15.30	\$5.87	\$3.19
" "	50,000	400	168	\$9.78	\$2.86	\$6.08	\$18.72	\$8.73	\$6.08
" "	12,000	150	60	\$6.90	\$2.52	\$2.17	\$11.59	\$5.16	\$2.17
Mercury Vapor	6,000	140	62	\$4.58	\$1.98	\$2.25	\$8.81	\$4.62	\$2.25
" "	8,600	175	77	\$4.62	\$1.98	\$2.79	\$9.39	\$4.69	\$2.79
" "	21,500	400	160	\$7.57	\$2.80	\$5.80	\$16.17	\$8.18	\$5.80

** The non-fuel energy charge is 3.622¢ per kWh.

(Continued on Sheet No. 8.726)

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$13.11
Concrete pole and span of conductors:	\$17.71
Fiberglass pole and span of conductors:	\$20.81
Steel pole used only for the street lighting system	\$17.71
Underground conductors (excluding trenching)	\$0.101 per foot
Down-guy, Anchor and Protector	\$11.92

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be 3.622¢ per kWh of estimated usage of each unit plus adjustments.

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

SPECIAL PROVISION:

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as

follows: Facilities Charge: 1.28% of the Company's average installed cost of the pole, light fixture, or both.

Maintenance Charge: FPL shall use the maintenance charges in this tariff for fixtures that fall under the special provision based on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be averaged between two existing wattages.

Non-Fuel Energy Charge: 3.622¢ per kWh

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

(Continued from Sheet No. 8.726)

MONTHLY RATE:

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

At the Customer request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

When the Company relocates or removes its facilities to comply with governmental requirements, or for any other reason, either the Company or the Customer shall have the right, upon written notice, to discontinue service hereunder without obligation or liability.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

CUSTOMER-OWNED FACILITIES:

Customer-owned luminaires and other facilities will be of a type and design specified by the Company to permit servicing and lamp replacement at no abnormal cost. The Customer will provide all poles, fixtures, initial lamps and controls, and circuits up to the point of connection to the Company's supply lines, and an adequate support for the Company-owned service conductors.

The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer.

DEFINITIONS:

A "Luminaire," as defined by the Illuminating Engineering Society, is a complete lighting unit consisting of a lamp (bulb), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply.

A "Conventional" luminaire is supported by a bracket that is mounted on the side of an ordinary wood pole or an ornamental pole. This is the only type of luminaire offered where service is to be supplied from overhead conductors, although this luminaire may also be used when service is supplied from underground conductors.

A "Contemporary" luminaire is of modern design and is mounted on top of an ornamental pole. Underground conductors are required.

A "Traditional" luminaire resembles an Early American carriage lantern and is mounted on top of a pole. It requires an ornamental pole and underground conductors to a source of supply.

An "Ornamental" pole is one made of concrete or fiberglass.

TRAFFIC SIGNAL SERVICE
(Closed Schedule)RATE SCHEDULE: SL-2AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer and were active prior to January 1, 2017.

All new or modifications on existing Customer-owned traffic signal lights are to be metered under SL-2M Traffic Signal Metered Service tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge 5.852¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: \$4.39 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE:

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

Traffic signals active prior to January 1, 2017 may be operating under the closed SL-2 Traffic Signal Service tariff; however, any modifications on existing Customer-owned traffic signal lights under SL-2 will require the customer to convert to a metered service under this tariff.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Base Charge: \$7.89

Non-Fuel Energy Charges:

Base Energy Charge 6.024¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges

Minimum: \$7.89

TERM OF SERVICE:

Not less than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

LIGHTINGRATE SCHEDULE: LT-1AVAILABLE:

In all areas served.

APPLICATION:

For the purpose of lighting streets and roadways, area lighting including parking lots and common areas, whether public or privately owned, and outdoor lighting.

TYPE OF INSTALLATION:

All new installations will be light emitting diodes (LED). Company-owned fixtures normally will be mounted on poles of the Company's existing distribution system and served from overhead wires. For roadway and area lighting, excluding outdoor lighting, the Company may provide special poles or underground wires at the charges specified below. In addition, the Company, at its discretion, may offer the Customer the option of Company-owned fixtures attached to poles owned by the Customer. For these installations, the customer owned poles require pre-approval by a Company representative.

Outdoor lights can only be mounted on accessible existing distribution poles facing the customer's property.

The location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

SERVICE:

Service includes energy from dusk each day until dawn the following day and maintenance of Company-owned lighting systems. Maintenance includes replacement or repair of any circuit component to assure the facilities are operational and safe. The Company will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source.

For outdoor lights, customer must have an active house or premise account associated with this service.

Stand-by or resale service is not permitted hereunder.

CUSTOMER CONTRIBUTIONS:

A Contribution-in-Aid-of-Construction (CIAC) will be required for:

- a) the differential cost between employing rapid construction techniques in trenching, backfilling and pole installation work where no obstructions exist, and the added cost to overcome obstructions such as sprinkler systems, paved surfaces (such as sidewalks, curbs, gutters, and roadways), landscaping, sodding and other obstructions encountered along the Lighting System installation route, including repair and replacement. If the Customer elects to perform work such as trenching and restoration, they will be reimbursed by the Company with a credit (not to exceed the total CIAC cost) for the value of this work as determined by the Company;
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Lighting System less four (4) times the additional annual non-fuel energy revenue generated by the installation or alteration of the Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the initiation of any construction work by the Company. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

REMOVAL OR RELOCATION OF FACILITIES:

If Company owned lighting facilities are removed by Customer request, breach of the Agreement or non-payment, the Customer may be responsible to pay the net book value for the fixtures, poles, and additional lighting facility charges plus the cost to remove the facilities. These charges do not apply to conversions of Company owned non-LED to Company owned LED lights.

When the Company relocates or removes its facilities to comply with governmental requirements, either the Company or the Customer shall have the right, upon written notice, to discontinue service hereunder without obligation or liability.

Facility relocations are treated as removals of facilities from the old location and installation of the new facilities in the new location. Facilities will not be transferred and reused at a new location.

In all cases, should the Customer request termination of the Agreement, such termination will require written notice 90 days prior to the date of termination.

CONVERSION OF COMPANY OWNED NON-LED LIGHTS TO COMPANY OWNED LED LIGHTS:

For customers converting, Company owned non-LED to Company owned LED Lights, the LED Conversion Recovery Charge will apply and there will be no charge for the fixtures being removed. Any other charges for relocation or replacement of Company owned facilities would still apply.

CHANGE IN FIXTURE SIZE OR TYPE:

At the Customer's request, the Company will change to a lower or higher level of illumination when the changes are consistent with good engineering practices. A LED fixture will be the only modification from an LED or non-LED fixture request. The Customer will pay the net book value of the existing fixture, plus removal costs and will receive a credit for 4 years additional revenue generated by the larger fixtures, if applicable. If changes are required to the distribution system to support the larger lights, standard CIAC charges as described on sheet 8.736 will also apply. The Customer will pay the Company the net costs incurred in making other fixture changes.

(Continued from Sheet No. 8.735.1)

MONTHLY RATES FOR MAINTENANCE AND CONVERSION:

Maintenance per Fixture (FPL Owned Fixture and Pole)	\$1.47
Maintenance per Fixture for FPL fixtures on Customer Pole	\$1.18
LED Conversion Recovery	\$2.11

MONTHLY RATES FOR POLES USED ONLY FOR LIGHTING SYSTEM:

Standard Wood pole	\$6.03
Standard Concrete pole	\$8.25
Standard Fiberglass pole	\$9.74
Decorative Concrete pole	\$17.71

MONTHLY RATES FOR LED FIXTURES*:

Energy Tier	Charge	Fixture Tier														
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
A	\$ -	1.50	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50
B	\$ 0.20	1.70	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70
C	\$ 0.40	1.90	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90
D	\$ 0.60	2.10	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10
E	\$ 0.80	2.30	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30
F	\$ 1.00	2.50	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50
G	\$ 1.20	2.70	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70
H	\$ 1.40	2.90	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90
I	\$ 1.60	3.10	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10
J	\$ 1.80	3.30	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30
K	\$ 2.00	3.50	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50
L	\$ 2.20	3.70	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70
M	\$ 2.40	3.90	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90
N	\$ 2.60	4.10	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10
O	\$ 2.80	4.30	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30
P	\$ 3.00	4.50	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50
Q	\$ 3.20	4.70	7.70	10.70	13.70	16.70	19.70	22.70	25.70	28.70	31.70	34.70	37.70	40.70	43.70	46.70
R	\$ 3.40	4.90	7.90	10.90	13.90	16.90	19.90	22.90	25.90	28.90	31.90	34.90	37.90	40.90	43.90	46.90
S	\$ 3.60	5.10	8.10	11.10	14.10	17.10	20.10	23.10	26.10	29.10	32.10	35.10	38.10	41.10	44.10	47.10
T	\$ 3.80	5.30	8.30	11.30	14.30	17.30	20.30	23.30	26.30	29.30	32.30	35.30	38.30	41.30	44.30	47.30
U	\$ 4.00	5.50	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	41.50	44.50	47.50
V	\$ 4.20	5.70	8.70	11.70	14.70	17.70	20.70	23.70	26.70	29.70	32.70	35.70	38.70	41.70	44.70	47.70
W	\$ 4.40	5.90	8.90	11.90	14.90	17.90	20.90	23.90	26.90	29.90	32.90	35.90	38.90	41.90	44.90	47.90
X	\$ 4.60	6.10	9.10	12.10	15.10	18.10	21.10	24.10	27.10	30.10	33.10	36.10	39.10	42.10	45.10	48.10
Y	\$ 4.80	6.30	9.30	12.30	15.30	18.30	21.30	24.30	27.30	30.30	33.30	36.30	39.30	42.30	45.30	48.30
Z	\$ 5.00	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.50	33.50	36.50	39.50	42.50	45.50	48.50
AA	\$ 5.20	6.70	9.70	12.70	15.70	18.70	21.70	24.70	27.70	30.70	33.70	36.70	39.70	42.70	45.70	48.70
BB	\$ 5.40	6.90	9.90	12.90	15.90	18.90	21.90	24.90	27.90	30.90	33.90	36.90	39.90	42.90	45.90	48.90
CC	\$ 5.60	7.10	10.10	13.10	16.10	19.10	22.10	25.10	28.10	31.10	34.10	37.10	40.10	43.10	46.10	49.10
DD	\$ 5.80	7.30	10.30	13.30	16.30	19.30	22.30	25.30	28.30	31.30	34.30	37.30	40.30	43.30	46.30	49.30
EE	\$ 6.00	7.50	10.50	13.50	16.50	19.50	22.50	25.50	28.50	31.50	34.50	37.50	40.50	43.50	46.50	49.50

* Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html

The non-fuel energy charge is 3.459¢ per kWh; where the kWh is calculated as (wattage x 353.3 hours per month)/ 1000

SPECIAL PROVISIONS:

Where the Company provides fixtures or poles other than those referenced above, the monthly charges, as applicable shall be computed as follows:

Charge: 1.28% of the Company's average installed cost of the pole, light fixture, or both.

Standard maintenance fees to apply
Standard non-fuel Energy Charge to apply

ADDITIONAL LIGHTING CHARGE:

Any special or additional lighting charges, which are required by the Company, will be billed in addition to the above rates.

Charge: 1.28% of the Company's average installed cost of the additional lighting facilities.

As of January 1, 2022, the factor pertaining to Underground Conductor will be closed to new customers.
Underground Conductor 4.935¢ per foot

BILLING

During the initial installation period:

- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

For outdoor lights only, the Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any Company-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, the Company will:

- a) If a commercially available and Company approved device exists, install a protective shield. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed before the second occurrence, the Customer shall only pay the cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the estimated costs of the replacement fixture; or
- c) Terminate service to the fixture. In this case, the lighting facilities will be removed from the field and from billing; the Customer will pay the lighting facilities charges for the remaining period of the currently active term of service plus the cost to remove the facilities.

Option selection shall be made by the Customer in writing and apply to all fixtures which the Company has installed on the Customer's behalf on the same account. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

(Continued on Sheet No. 8.738)

(Continued from Sheet No. 8.737)

OTHER CHARGES

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the non-fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Service for outdoor lighting will be established for a minimum of one (1) year unless terminated by either the Company or the Customer.

All other services, besides outdoor lighting mentioned above, will require a Lighting Agreement.

Lighting agreements will have an initial term of ten (10) years with automatic, successive five (5) year extensions unless renegotiated or terminated in writing by either the Company or the Customer at least ninety (90) days prior to the current term's expiration. In the event of the sale of the real estate property upon which the facilities are installed, upon the written consent of the Company, the contract may be assigned by the Customer to the Purchaser. No assignment shall not relieve the Customer from its obligations hereunder until such obligations have been assumed by the assignee and agreed to by the Company.

Term of service begins upon execution of the Lighting Agreement.

All governmental or commercial / industrial customer contracts to be executed by property owner or governing body.

All existing contract terms prior to January 1, 2022 will be honored.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said, "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

OUTDOOR SERVICE
 (Closed Schedule)

RATE SCHEDULE: OS I/II

AVAILABLE:

In all areas served. Available to any lighting customer, who, as of December 31, 2021, was taking service pursuant to this schedule or had a fully executed copy of a Lighting Agreement with the Company.

OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING:

APPLICATION:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance. All modifications to existing or new Customer-owned circuits to be metered under SL-1M Street Light Metered tariff.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company. Existing company owned LED and non-LED fixtures such as high-pressure sodium vapor (HPSV), mercury vapor or metal halide luminaires permitted in closed tariffs prior to January 1, 2022 will be considered legacy fixtures. All new lighting installations will be covered under the lighting tariff LT-1. Service will remain as lamp renewals and fixture replacement until such time when the Company decides to no longer make available. The Company will communicate a plan to replace non-LED fixtures with LED fixtures at current applicable rates.

Stand-by or resale service is not permitted hereunder.

MONTHLY RATES:

<u>Initial Lamp Rating (Lumen)</u>	<u>Description</u>	<u>High Pressure Sodium Vapor</u>						
		<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
				**			***	
5400	Open Bottom	70	84	29	\$3.78	\$1.97	\$1.00	\$6.75
8800	Open Bottom	100	120	41	\$3.24	\$1.81	\$1.42	\$6.47
8800	Open Bottom w/Shield	100	120	41	\$4.43	\$2.10	\$1.42	\$7.95
8800	Acorn	100	120	41	\$16.15	\$5.32	\$1.42	\$22.89
8800	Colonial	100	120	41	\$4.36	\$2.08	\$1.42	\$7.86
8800	English Coach	100	120	41	\$17.62	\$5.70	\$1.42	\$24.74
8800	Destin Single	100	120	41	\$30.33	\$9.16	\$1.42	\$40.91
17600	Destin Double	200	240	82	\$60.44	\$17.65	\$2.84	\$80.93
5400	Cobrahead	70	84	29	\$5.32	\$2.40	\$1.00	\$8.72
8800	Cobrahead	100	120	41	\$4.43	\$2.10	\$1.42	\$7.95
20000	Cobrahead	200	233	80	\$6.12	\$2.60	\$2.77	\$11.49
25000	Cobrahead	250	292	100	\$5.95	\$2.56	\$3.46	\$11.97
46000	Cobrahead	400	477	164	\$6.26	\$2.64	\$5.67	\$14.57
8800	Cutoff Cobrahead	100	120	41	\$4.90	\$2.23	\$1.42	\$8.55
25000	Cutoff Cobrahead	250	292	100	\$6.02	\$2.58	\$3.46	\$12.06
46000	Cutoff Cobrahead	400	477	164	\$6.27	\$2.64	\$5.67	\$14.58
25000	Bracket Mount CIS	250	292	100	\$13.78	\$4.67	\$3.46	\$21.91
25000	Tenon Top CIS	250	292	100	\$13.79	\$4.67	\$3.46	\$21.92

High Pressure Sodium Vapor (continued)Initial Lamp

<u>Rating</u> <u>(Lumen)</u>	<u>Description</u>	<u>Lamp</u> <u>Wattage</u>	<u>Line</u> <u>Wattage</u>	<u>Est.</u> <u>kWh</u>	<u>Fixture</u> <u>Charge</u>	<u>Maint.</u> <u>Charge</u>	<u>Energy</u> <u>Charge</u>	<u>Total</u> <u>Charge</u>
				**		***		
46000	Bracket Mount CIS	400	468	161	\$14.70	\$4.91	\$5.57	\$25.18
20000	Small ORL	200	233	80	\$14.13	\$4.76	\$2.77	\$21.66
25000	Small ORL	250	292	100	\$13.61	\$4.62	\$3.46	\$21.69
46000	Small ORL	400	477	164	\$14.23	\$4.79	\$5.67	\$24.69
20000	Large ORL	200	233	80	\$23.01	\$7.17	\$2.77	\$32.95
46000	Large ORL	400	477	164	\$25.92	\$7.97	\$5.67	\$39.56
46000	Shoebox	400	477	164	\$11.88	\$4.16	\$5.67	\$21.71
16000	Directional	150	197	68	\$6.68	\$2.70	\$2.35	\$11.73
20000	Directional	200	233	80	\$9.65	\$3.56	\$2.77	\$15.98
46000	Directional	400	477	164	\$7.16	\$2.89	\$5.67	\$15.72
125000	Large Flood	1000	1105	379	\$11.39	\$4.25	\$13.11	\$28.75

Metal Halide

<u>Initial</u> <u>Lamp</u> <u>Rating</u> <u>(Lumen)</u>	<u>Description</u>	<u>Lamp</u> <u>Wattage</u>	<u>Line</u> <u>Wattage</u>	<u>Est.</u> <u>kWh</u>	<u>Fixture</u> <u>Charge</u>	<u>Maint.</u> <u>Charge</u>	<u>Energy</u> <u>Charge</u>	<u>Total</u> <u>Charge</u>
12000	Acorn	175	210	72	\$16.31	\$6.66	\$2.49	\$25.46
12000	Colonial	175	210	72	\$4.51	\$3.49	\$2.49	\$10.49
12000	English Coach	175	210	72	\$17.96	\$7.34	\$2.49	\$27.79
12000	Destin Single	175	210	72	\$30.80	\$10.92	\$2.49	\$44.21
24000	Destin Double	350	420	144	\$61.43	\$20.45	\$4.98	\$86.86
32000	Small Flood	400	476	163	\$7.32	\$3.07	\$5.64	\$16.03
32000	Small Parking Lot	400	476	163	\$13.54	\$4.77	\$5.64	\$23.95
100000	Large Flood	1000	1100	378	\$10.51	\$6.10	\$13.08	\$29.69
100000	Large Parking Lot	1000	1100	378	\$23.35	\$8.46	\$13.08	\$44.89

Metal Halide Pulse Start

<u>Initial</u> <u>Lamp</u> <u>Rating</u> <u>(Lumen)</u>	<u>Description</u>	<u>Lamp</u> <u>Wattage</u>	<u>Line</u> <u>Wattage</u>	<u>Est.</u> <u>kWh</u>	<u>Fixture</u> <u>Charge</u>	<u>Maint.</u> <u>Charge</u>	<u>Energy</u> <u>Charge</u>	<u>Total</u> <u>Charge</u>
13000	Acorn	150	190	65	\$18.50	\$6.49	\$2.25	\$27.24
13000	Colonial	150	190	65	\$5.75	\$3.05	\$2.25	\$11.05
13000	English Coach	150	190	65	\$18.91	\$6.61	\$2.25	\$27.77
13000	Destin Single	150	190	65	\$40.11	\$12.35	\$2.25	\$54.71
26000	Destin Double	300	380	130	\$80.92	\$24.70	\$4.50	\$110.12
33000	Small Flood	350	400	137	\$8.20	\$3.93	\$4.74	\$16.87
33000	Shoebox	350	400	137	\$9.82	\$4.38	\$4.74	\$18.94
68000	Flood	750	840	288	\$8.46	\$6.60	\$9.96	\$25.02

Mercury Vapor

<u>Initial</u> <u>Lamp</u> <u>Rating</u> <u>(Lumen)</u>	<u>Description</u>	<u>Lamp</u> <u>Wattage</u>	<u>Line</u> <u>Wattage</u>	<u>Est.</u> <u>kWh</u>	<u>Fixture</u> <u>Charge</u>	<u>Maint.</u> <u>Charge</u>	<u>Energy</u> <u>Charge</u>	<u>Total</u> <u>Charge</u>
7000	Open Bottom	175	195	67	\$2.63	\$1.58	\$2.32	\$6.53
3200	Cobrahead	100	114	39	\$4.86	\$2.21	\$1.35	\$8.42
7000	Cobrahead	175	195	67	\$4.41	\$2.06	\$2.32	\$8.79
9400	Cobrahead	250	277	95	\$5.81	\$2.53	\$3.29	\$11.63
17000	Cobrahead	400	442	152	\$6.34	\$2.63	\$5.26	\$14.23
48000	Cobrahead	1000	1084	372	\$12.71	\$4.54	\$12.87	\$30.12
17000	Directional	400	474	163	\$9.53	\$3.51	\$5.64	\$18.68

LED

<u>Nominal</u> <u>Delivered</u> <u>Lumen</u>	<u>Description</u>	<u>Lamp</u> <u>Wattage</u>	<u>Line</u> <u>Wattage</u>	<u>Est.</u> <u>kWh</u>	<u>Fixture</u> <u>Charge</u>	<u>Maint.</u> <u>Charge</u>	<u>Energy</u> <u>Charge</u>	<u>Total</u> <u>Charge</u>
				**			***	
3776	Acorn	75	75	26	\$21.95	\$11.33	\$0.90	\$34.18
4440	Streetlight	72	72	25	\$17.03	\$5.82	\$0.86	\$23.71
2820	Acorn A5	56	56	19	\$29.22	\$9.04	\$0.66	\$38.92
5100	Cobrahead S2	73	73	25	\$6.92	\$4.51	\$0.86	\$12.29
10200	Cobrahead S3	135	135	46	\$8.51	\$5.20	\$1.59	\$15.30
6320	ATB071 S2/S3	71	71	24	\$8.62	\$5.87	\$0.83	\$15.32
9200	ATB1 105 S3	105	105	36	\$12.59	\$7.08	\$1.25	\$20.92
23240	ATB2 280 S4	280	280	96	\$14.25	\$8.21	\$3.32	\$25.78
7200	E132 A3	132	132	45	\$34.05	\$9.95	\$1.56	\$45.56
9600	E157 SAW	157	157	54	\$23.04	\$6.88	\$1.87	\$31.79
7377	WP9 A2/S2	140	140	48	\$51.79	\$17.16	\$1.66	\$70.61
15228	Destin Double	210	210	72	\$79.25	\$37.90	\$2.49	\$119.64
9336	ATB0 108	108	108	37	\$7.97	\$5.19	\$1.28	\$14.44
3640	Colonial	45	45	15	\$9.26	\$5.94	\$0.52	\$15.72
5032	LG Colonial	72	72	25	\$10.78	\$6.48	\$0.86	\$18.12
4204	Security Lt	43	43	15	\$5.22	\$3.13	\$0.52	\$8.87
5510	Roadway 1	62	62	21	\$6.29	\$4.00	\$0.73	\$11.02
32327	Galleon 6sq	315	315	108	\$24.47	\$12.96	\$3.74	\$41.17
38230	Galleon 7sq	370	370	127	\$27.14	\$14.44	\$4.39	\$45.97
53499	Galleon 10sq	528	528	181	\$37.53	\$19.31	\$6.26	\$63.10
36000	Flood 421 W	421	421	145	\$19.64	\$10.84	\$5.02	\$35.50
5355	Wildlife Cert	106	106	36	\$19.26	\$10.23	\$1.25	\$30.74
8300	Evolve Area	72	72	25	\$15.61	\$8.40	\$0.86	\$24.87
8022	ATB0 70	72	72	25	\$8.45	\$5.08	\$0.86	\$14.39
11619	ATB0 100	104	104	36	\$9.07	\$5.36	\$1.25	\$15.68
30979	ATB2 270	274	274	94	\$16.37	\$8.90	\$3.25	\$28.52
9514	Roadway 2	95	95	33	\$6.87	\$4.25	\$1.14	\$12.26
15311	Roadway 3	149	149	51	\$9.47	\$5.45	\$1.76	\$16.68
28557	Roadway 4	285	285	98	\$12.94	\$7.20	\$3.39	\$23.53
5963	Colonial Large	72	72	25	\$10.08	\$5.69	\$0.86	\$16.63
4339	Colonial Small	45	45	15	\$9.63	\$5.48	\$0.52	\$15.63
8704	Acorn A	81	81	28	\$21.26	\$10.61	\$0.97	\$32.84
7026	Destin I	99	99	34	\$35.74	\$16.96	\$1.18	\$53.88
37400	Flood Large	297	297	102	\$18.85	\$9.39	\$3.53	\$31.77
28700	Flood Medium	218	218	75	\$16.10	\$8.17	\$2.59	\$26.86
18600	Flood Small	150	150	52	\$13.87	\$7.06	\$1.80	\$22.73

FLORIDA POWER & LIGHT COMPANY

LED(Continued)

<u>Nominal Delivered Lumen</u>	<u>Description</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
2358	ATB2 210	208	208	71	\$14.13	\$7.84	\$2.46	\$24.43
8575	Destin	77	77	26	\$27.29	\$13.31	\$0.93	\$41.53
1958	Destin Wildlife	56	56	19	\$32.76	\$15.72	\$0.66	\$49.14
8212	AEL Roadway ATBS 3K	76	76	26	\$4.67	\$3.70	\$0.90	\$9.27
8653	AEL Roadway ATBS 4K	76	76	26	\$4.67	\$3.70	\$0.90	\$9.27
5300	Cree RSW Amber – XL	144	144	49	\$13.21	\$7.54	\$1.69	\$22.44
3715	Cree RSW Amber – Large	92	92	32	\$9.62	\$5.96	\$1.11	\$16.69
7300	EPTC	65	65	22	\$15.38	\$7.97	\$0.76	\$24.11
3358	Cont American Elect 3K	38	38	13	\$6.45	\$4.18	\$0.45	\$11.08
3615	Cont American Elect 4k	38	38	13	\$6.45	\$4.18	\$0.45	\$11.08
1659	AEL ATB2 Gray	133	133	46	\$7.80	\$4.90	\$1.59	\$14.29
6586	Holophane Granville 3K	51	51	18	\$15.34	\$8.40	\$0.62	\$24.36
1200	Cree XSPM	95	95	33	\$6.87	\$4.55	\$1.14	\$12.56

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 3.459¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$21.45.
- 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$18.84.
- 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) \$14.94.
- 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$21.82.
- 18 ft. (14 ft. mounting height) aluminum decorative York pole \$19.84.
- 20 ft. (16 ft. mounting height) aluminum decorative Grand pole \$16.22.
- 20 ft. fiberglass pole used only for decorative lights (Colonial) \$7.73.
- 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$6.80.
- 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$23.13.
- 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$24.18.
- 30 ft. wood pole \$5.01.
- 30 ft. concrete pole \$10.48.
- 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$49.60.
- 30 ft. (25 ft. mounting height) aluminum, round, tapered pole \$26.81.
- 30 ft. aluminum pole used with concrete adjustable base \$24.50.
- 35 ft. concrete pole \$15.26.
- 35 ft. concrete pole (Tenon Top) \$21.08.
- Charge for 35 ft. wood pole \$7.27.
- 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$30.06.
- 40 ft. wood pole \$8.95.
- 45 ft. concrete pole (Tenon Top) \$27.66.
- 22 ft. aluminum pole \$17.28.
- 25 ft. aluminum pole \$17.97.
- 30 ft. aluminum pole with 8' arm \$44.97.

ADDITIONAL FACILITIES CHARGES (Continued):

- 30 ft. aluminum pole with 10' arm \$47.11.
- 30 ft. aluminum pole with 12' arm \$43.62.
- 35 ft. aluminum pole with 8' arm \$49.51.
- 35 ft. aluminum pole with 10' arm \$48.91.
- 35 ft. aluminum pole with 12' arm \$50.06.
- 40 ft. aluminum pole with 8' arm \$51.24.
- 40 ft. aluminum pole with 10' arm \$54.11.
- 40 ft. aluminum pole with 12' arm \$55.89.
- 16 ft. aluminum decorative arlen pole \$18.84.
- 16 ft. aluminum decorative arlen pole with banner arms \$23.26.
- 40 ft. concrete pole \$37.52.
- 45 ft. wood pole \$9.20.
- 50 ft. wood pole \$11.01.
- 18 ft. aluminum, round tapered pole \$8.89.
- 14.5 ft. concrete, round tapered pole \$20.88.
- Single arm for Shoebox/Small Parking Lot fixture \$2.91.
- Double arm for Shoebox/Small Parking Lot fixture \$3.22.
- Triple arm for Shoebox/Small Parking Lot fixture \$4.50.
- Quadruple arm for Shoebox/Small Parking Lot fixture \$5.69.
- Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$5.35.
- Charge for optional 100 amp relay \$29.96.
- 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$42.79.
- 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$61.01.

All other additional facilities shall be billed at 1.28% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixtureless any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 3.459¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photo electric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

<u>High Pressure Sodium Vapor</u>						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Relamping Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
			**		***	
8800	100	120	41	\$0.82	\$1.42	\$2.24
16000	150	197	68	\$0.84	\$2.35	\$3.19
20000	200	233	80	\$0.83	\$2.77	\$3.60
25000	250	292	100	\$0.84	\$3.46	\$4.30
46000	400	477	164	\$0.83	\$5.67	\$6.50
125000	1000	1105	379	\$1.10	\$13.11	\$14.21

Metal Halide

<u>Initial</u>						
<u>Lamp</u>	<u>Lamp</u>	<u>Line</u>	<u>Est.</u>	<u>Relamping</u>	<u>Energy</u>	<u>Total</u>
<u>Rating</u>	<u>Wattage</u>	<u>Wattage</u>	<u>kWh</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>
<u>(Lumen)</u>						
			**		***	
32000	400	476	163	\$0.99	\$5.64	\$6.63
100000	1000	1100	378	\$3.76	\$13.08	\$16.84

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 3.459¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$7.27.

All other additional facilities shall be billed at 1.28 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

TERM OF CONTRACT (OS-I/II):

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period.

DEPOSIT (OS-I/II):

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ADDITIONAL CHARGES (OS-I/II):

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1AVAILABLE:

In all areas served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, baseball, softball, football, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1268. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

(Continued from Sheet No. 8.743)

MONTHLY RATE:

Facilities:

Paid in full:	Monthly rate is zero.
10 years payment option:	1.265% of total work order cost.*
20 years payment option:	0.848% of total work order cost.*

* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Charge Per Month: Company's otherwise applicable general service rate schedule.

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10)Years</u>	<u>Termination</u>	<u>Twenty (20) Years</u>	<u>Termination</u>
<u>Payment Option</u>	<u>Factor</u>	<u>Payment Option</u>	<u>Factor</u>
1	1.1268	1	1.1268
2	0.9749	2	1.0250
3	0.8947	3	0.9986
4	0.8086	4	0.9702
5	0.7161	5	0.9397
6	0.6169	6	0.9069
7	0.5104	7	0.8718
8	0.3960	8	0.8341
9	0.2732	9	0.7936
10	0.1415	10	0.7501
>10	0.0000	11	0.7035
		12	0.6534
		13	0.5996
		14	0.5419
		15	0.4799
		16	0.4134
		17	0.3420
		18	0.2654
		19	0.1831
		20	0.0948
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kV</u>			<u>69kV & Above</u>
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Base Charge: Demand Charges:	\$176.31	\$176.31	\$599.46	\$2,542.09
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$4.23	\$4.23	\$4.23	N/A
Reservation Demand Charge per kW	\$2.08	\$2.08	\$2.08	\$1.90
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$1.01	\$1.01	\$1.01	\$0.59

(Continued on Sheet No. 8.751)

(Continued from Sheet No. 8.750)

Delivery Voltage:	<u>Below 69 kV</u>			<u>69 kV & Above</u>
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	1.005¢	1.005¢	1.005¢	1.000¢
Off-Peak Period charge per kWh	1.005¢	1.005¢	1.005¢	1.000¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE:

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the Base charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

(Continued from Sheet No. 8.751)

2. Demand reductions resulting from the installation of other permanent and quantifiable efficiency measures, upon verification by FPL; or
3. Permanent changes to customer facilities that result in a permanent loss of electric load, including any fuel substitution resulting in permanently reduced electricity consumption, upon verification by FPL.

The re-established Contract Standby Demand shall be the higher of the actual Contract Standby Demand calculated in the next billing period following the Customer's written request or the prior Contract Standby Demand minus the calculated demand reduction. Requests to re-establish the Contract Standby Demand may be processed up to twice per calendar year when more than one efficiency measure is installed or where the same efficiency measure is installed in phases.

STANDBY DEMAND:

When the Customer's generation is less than the minimum normal operating level as specified in the Agreement, the Standby Demand is the lesser of (1) the Contract Standby Demand minus the Customer's load being served by the Customer's generation, but not less than zero, or (2) the level of Demand being supplied by the Company.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than five years. The Customer shall give the Company at least five years written notice before the Customer may transfer from service under this rate schedule to an applicable retail rate schedule. Transfers, with less than five years written notice, to an applicable retail rate schedule may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company, and the Company's other ratepayers.

SPECIAL PROVISIONS:

The Customer will allow the Company to make all necessary arrangements to meter (1) the amounts of demand and energy supplied by the Company, (2) the gross demand and energy output of the Customer's generation equipment and, if the Customer is interconnected and operating electric generating equipment in parallel with the Company's system, (3) the capacity and energy supplied to the Company by the Customer's generation equipment. The Company shall provide and the Customer shall be required to pay the installation, operation and maintenance costs incurred by the Company for the metering equipment required in (2) and (3) described above. The Company shall retain ownership of all metering equipment.

Where the Customer and the Company agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require Company metering of the gross demand and energy output of the Customer's generation equipment provided that where only Standby Service is taken, (1) the Customer and the Company agree to the maximum amount of Standby Service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating equipment from its own metering as is necessary to permit analysis and reporting of the load and usage characteristics of Standby and Supplemental Service.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service," the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:
STANDBY SERVICE

Delivery Voltage:	<u>Distribution</u> <u>Below 69 kV</u> <u>ISST-1(D)</u>	<u>Transmission</u> <u>69 kV & Above</u> <u>ISST-1(T)</u>
Base Charge:	\$685.64	\$2,804.40
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$4.23	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.36	\$0.41
Reservation Demand Charge per kW of Firm Standby Demand	\$2.08	\$1.90
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.17	\$0.16
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$1.01	\$0.59
Non-Fuel Energy Charges: Base Energy Charges:		
On-Peak Period charge per kWh	1.005¢	1.000¢
Off-Peak Period charge per kWh	1.005¢	1.000¢

(Continued on Sheet No. 8.761)

(Continued from Sheet No. 8.760)

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be:

- Distribution - (1) the charge for Distribution Demand **PLUS**
- Firm Service - (2) a) the greater of the sum of the Daily Firm Standby Demand Charges **OR** the Reservation Firm Standby Demand Charge times the maximum On-Peak Firm Standby Demand actually registered during the month **PLUS**
 - b) the Reservation Firm Standby Demand Charge times the difference between the Contract Firm Standby Demand and the maximum On-Peak Firm Standby Demand actually registered during the month **PLUS**
- Interruptible Service - (3) a) the greater of the sum of the Daily Interruptible Standby Demand Charges **OR** the Reservation Interruptible Standby Demand Charge times the maximum On-Peak Interruptible Standby Demand actually registered during the month **PLUS**
 - b) the Reservation Interruptible Standby Demand Charge times the difference between the Contract Interruptible Standby Demand and the maximum On-Peak Interruptible Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE:

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the otherwise applicable rate schedule, excluding the Base charge.

If all or a portion of a Customer's Supplemental Service is Interruptible, then Supplemental Service will be provided pursuant to Rate Schedule CILC-1 or the General Service/Industrial Demand Reduction Rider.

INTERRUPTION:

Interruption Condition:

The Customer's interruptible load served under this rate schedule is subject to interruption when such interruption alleviates any emergency conditions or capacity shortages, either power supply or transmission, or whenever system load, actual or projected, would otherwise require the peaking operation of the Company's generators. Peaking operation entails taking base loaded units, cycling units or combustion turbines above the continuous rated output, which may overstress the generators. These conditions will typically result in less than fifteen (15) interruption periods per year, will typically allow advance notice of four (4) hours or more prior to an interruption period and will typically result in interruption periods of four (4) hours' duration. The operating limits under this tariff are described below.

Frequency: The frequency of interruption will not exceed twenty-five (25) interruption periods per year.

Notice: The Company will provide one (1) hour's advance notice or more to a Customer prior to interrupting the Customer's interruptible load.

Duration: The duration of a single period of interruption will not exceed six (6) hours.

(Continued on Sheet No. 8.762)

(Continued from Sheet No. 8.761)

In the event of an emergency, such as a Generating Capacity Emergency (See Definitions) or a major disturbance, greater frequency, less notice, or longer duration than listed above may occur. If such an emergency develops, the Customer will be given 15 minutes' notice. Less than 15 minutes' notice may only be given in the event that failure to do so would result in loss of power to firm service customers or the purchase of emergency power to serve firm service customers. The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of providing no notice or less than one (1) hours' notice.

Customer Responsibility:

The Company will interrupt the interruptible portion of the Customer's service for a one-hour period, once per year at a mutually agreeable time and date for testing purposes. Testing purposes include the testing of the interruption equipment to ensure that the load is able to be interrupted within the agreed specifications. If the Customer's load has been successfully interrupted during the previous 12 months, this test obligation will have been met.

The Customer shall be responsible for providing and maintaining the appropriate equipment required to allow the Company to electrically interrupt the Customer's load, as specified in the Agreement.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

CONTRACT STANDBY DEMAND:

The level of Customer's load requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generating equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be the maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or
2. Demand reductions resulting from the installation of other permanent and quantifiable efficiency measures, upon verification by FPL; or
3. Permanent changes to customer facilities that result in a permanent loss of electric load, including any fuel substitution resulting in 8.80 permanently reduced electricity consumption, upon verification by FPL.

The re-established Contract Standby Demand shall be the higher of the actual Contract Standby Demand calculated in the next billing period following the Customer's written request or the prior Contract Standby Demand minus the calculated demand reduction. Requests to re-establish the Contract Standby Demand may be processed up to twice per calendar year when more than one efficiency measure is installed or where the same efficiency measure is installed in phases.

STANDBY DEMAND:

When the Customer's generation is less than the minimum normal operating level as specified in the Agreement, the Standby Demand is the lesser of (1) the Contract Standby Demand minus the Customer's load being served by the Customer's generation, but not less than zero, or (2) the level of Demand being supplied by the Company.

FIRM STANDBY DEMAND:

The Customer's Firm Standby Demand shall be the lesser of the "Firm Standby Demand" level specified in the Customer's Agreement with the Company, or the highest Standby Demand. The level of "Firm Standby Demand" specified in the Agreement shall not be exceeded during the periods when the Company is interrupting the Customer's load.

(Continued on Sheet No. 8.763)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.762)

INTERRUPTIBLE STANDBY DEMAND:

The Customer's Interruptible Standby Demand shall be the Customer's Standby Demand less the Customer's Firm Standby Demand.

INTERRUPTION PERIOD:

All hours established by the Company during a monthly billing period in which:

1. the Customer's load is interrupted, or
2. the Customer is billed pursuant to the Continuity of Service Provision.

EXCEPTIONS TO CHARGES FOR EXCEEDING FIRM DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load due to:

1. Force Majeure events (see Definitions) which are demonstrated to the satisfaction of the Company to have been beyond the Customer's control, or
2. maintenance of generation equipment necessary for interruption which is performed at a pre-arranged time and date mutually agreed to by the Company and the Customer (See Special Provisions), or
3. adding firm load that was not previously non-firm load to their facility, or
4. an event affecting local, state, or national security and space launch operations, within five (5) days prior to an impending launch,

then the Customer will not be required to pay the Charges for Exceeding Firm Demand during the period of such exceptions, but will be billed pursuant to the Continuity of Service Provision.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

CHARGES FOR EXCEEDING FIRM STANDBY DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load for any reason other than those specified in Exceptions to Charges for Exceeding Firm Standby Demand, then the Customer will be:

1. billed the difference between the Reservation Demand Charge for Firm Standby Demand and the Reservation Demand Charge for Interruptible Standby Demand for the excess kw for the prior sixty (60) months or the number of months the Customer has been billed under the rate schedule, whichever is less, and
2. billed a penalty charge of \$1.52 per kw of excess kw for each month of rebilling.

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the Interruption Period and the Customer's "Firm Standby Demand". The Customer will not be rebilled or penalized twice for the same excess kw in the calculation described above.

TERM OF SERVICE:

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination.

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Agreement by giving thirty (30) days' advance written notice to the Company.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) the Customer transfers the interruptible portion of the Customer's load to "Firm Standby Demand" or to a firm or a curtailable service rate schedule without providing at least five (5) years' advance written notice, or

(Continued on Sheet No. 8.764)

(Continued from Sheet No. 8.763)

- c) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under firm service or curtailable service rate schedule, or under this Rate Schedule with a shift from non-firm load to firm service,
- i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice,

then the Customer will be:

1. rebilled under Rate Schedule SST-1 for the shorter of (a) the most recent prior sixty (60) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
2. billed a penalty charge of \$1.52 per kW times the number of months rebilled in No. 1 above times the Contract Standby Demand.

Except as noted below:

If service under this schedule is terminated by the Customer for any reason, the Customer will not be rebilled as specified in paragraphs 1. and 2. above if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's ISST-1 Schedule or is in the best interests of the Customer, the Company, and the Company's other customers, or
- b. the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., or
- c. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility without continuing or establishing similar operations elsewhere in the Company's service area, or,
- d. any other Customer(s) with demand reduction equivalent to, or greater than, that of the existing Customer(s) agrees to take service under this Rate Schedule and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has (have) the equipment installed and is (are) available for interruption.

In the event the Customer pays the penalty charges because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does (do) become available within 12 months from the date of termination of service under this Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control periods which occur before the replacement Customer(s) became available.

SPECIAL PROVISIONS:

1. Interruption of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment.
2. The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned interruption equipment.
3. It shall be the responsibility of the Customer to determine that all electrical equipment to be interrupted is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
4. The Company is not required to install interruption equipment if the installation cannot be economically justified.
5. Billing under this Rate Schedule will commence after the installation, inspection and successful testing of the interruption equipment.
6. Maintenance of the Customer's generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Sheet No. 8.765)

(Continued from Sheet No. 8.764)

The Customer will allow the Company to make all necessary arrangements to meter (1) the amounts of demand and energy supplied by the Company, (2) the gross demand and energy output of the Customer's generation equipment to the interruptible load served by the Customer and, if the Customer is interconnected and operating electric generating equipment in parallel with the Company's system, (3) the capacity and energy supplied to the Company by the Customer's generating equipment. The Company shall provide and the Customer shall be required to pay the installation, operation and maintenance costs incurred by the Company for the metering equipment required in (2) and (3) described above. The Company shall retain ownership of all metering equipment.

Where the Customer and the Company agree that the Customer's interruptible service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require Company metering of the gross demand and energy output of the Customer's generating equipment provided that where only Standby Service is taken, (1) the Customer and the Company agree to the maximum amount of interruptible standby service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating equipment from its own metering as is necessary to permit analysis and reporting of the load and usage characteristics of Interruptible Standby and Supplemental Service.

CONTINUITY OF SERVICE PROVISION

In order to minimize the frequency and duration of interruptions requested under this rate schedule, the Company will attempt to obtain reasonably available additional capacity and/or energy during periods for which interruptions may be requested. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. Any non-firm customers so electing to receive capacity and/or energy which enable(s) the Company to continue service to the Customer's non-firm loads during these periods will be subject to the additional charges set forth below.

In the event a Customer elects not to have its non-firm load interrupted pursuant to this schedule, the Customer shall pay, in addition to the normal charges provided hereunder, a charge reflecting the additional costs incurred by the Company in continuing to provide service, less the applicable class fuel charge for the period during which the load would otherwise have been interrupted (see Sheet No.8.830). This incremental charge shall apply to the Non-Firm Customer for all consumption above the Customer's Firm Standby Demand during the time in which the non-firm load would otherwise have been interrupted. If, for any reason during such period, this capacity and/or energy is (are) no longer available or cannot be accommodated by the Company's system, the terms of this Continuity of Service Provision will cease to apply and interruptions will be required for the remainder of such period.

Any Customer served under this Rate Schedule may elect to minimize the interruptions through the procedure described above. The initial election must be made in the Agreement. Any adjustment or change to the election must be provided to the Company with at least 24 hours' written notice (not including holidays and weekends) and must be by mutual agreement, in writing, between the Customer and the Company. In such case, the written notice will replace any prior election with regard to this Continuity of Service Provision.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

DEFINITIONS:

Generating Capacity Emergency:

A Generating Capacity Emergency exists when any one of the electric utilities in the state of Florida has inadequate generating capability, including purchased power, to supply its firm load obligations.

Force Majeure:

Force Majeure for the purposes of this Rate Schedule means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

ECONOMIC DEVELOPMENT RIDER – EDR

AVAILABLE:

In all areas served.

This Rider is available for load associated with initial permanent service to new establishments or the expansion of existing establishments. The New Load applicable under this Rider must be a minimum of 350 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 25 full-time employees per 350 kW of New Load.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer’s Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of full-time jobs resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer’s location/expansion decision.

LIMITATION OF SERVICE:

The Company reserves the right to limit applications for this Rider when the Company’s Economic Development expenses from this Rider, the Existing Facility Economic Development Rider (EFEDR), and other sources exceed the maximum amount allowed by FPSC rule 25-6.0426 F.A.C. Service under this rider may not be combined with non-firm rate schedules, other business incentive riders or combined with service under the EFEDR after January 1, 2022.

DEFINITION:

New Load: New Load is that which is added to the Company’s system by a new establishment after January 1, 2022. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

DESCRIPTION:

A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer’s otherwise applicable rate schedule associated with the Customer’s New Load:

Year 1 – 20% reduction in base demand and energy charges*	
Year 2 – 15%	“
Year 3 – 10%	“
Year 4 – 5%	“
Year 5 – 0%	“

* All other charges will be based on the Customer’s otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT.

(Continued on Sheet No. 8.801)

(Continued from Sheet No. 8.800)

TERM OF SERVICE:

The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION:

If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

ECONOMIC DEVELOPMENT RIDER – LARGE EDR

AVAILABLE:

In all areas served.

This Rider is available for load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application after January 1, 2022. The New Load applicable under this Rider must be a minimum of 1 MW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 40 full-time employees per 1 MW of New Load.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer’s Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of full-time jobs resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer’s location/expansion decision.

LIMITATION OF SERVICE:

The Company reserves the right to limit applications for this Rider when the Company’s Economic Development expenses from this Rider, the Existing Facility Economic Development Rider (EFEDR), and other sources exceed the maximum amount allowed by FPSC rule 25-6.0426 F.A.C. Service under this rider may not be combined with non-firm rate schedules, other business incentive riders or combined with service under the EFEDR.

DEFINITION:

New Load: New Load is that which is added to the Company’s system by a new establishment after January 1, 2022. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

DESCRIPTION:

A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer’s otherwise applicable rate schedule associated with the Customer’s New Load:

Year 1 – 40% reduction in base demand and energy charges*	
Year 2 – 30%	“
Year 3 – 20%	“
Year 4 – 10%	“
Year 5 – 0%	“

* All other charges will be based on the Customer’s otherwise applicable rate. The otherwise applicable rates may be any of the following: GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT.

TERM OF SERVICE:

The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer’s Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer’s Service Agreement may be considered grounds for termination.

(Continue on Sheet No. 8.802.1)

(Continued from Sheet No. 8.802)

PROVISIONS FOR EARLY TERMINATION:

If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

TRANSFORMATION RIDER-TR

AVAILABLE:

In all areas served.

APPLICATION:

In conjunction with any general service or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of \$0.36 per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
 (OPTIONAL)

RIDER: SDTR

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand in excess of 25 kW. This is an optional rate available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	<u>SDTR-1</u> <u>25-499 kW</u>	<u>SDTR-2</u> <u>500-1,999 kW</u>	<u>SDTR-3</u> <u>2,000 kW or greater</u>
Base Charge: Demand	\$30.41	\$89.26	\$258.54
Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$11.48	\$13.12	\$13.36
Seasonal Maximum Demand Charge	\$0.71	\$0.80	\$0.69
Non-Seasonal Demand Charge Per kW of Non-Seasonal Maximum Demand	\$11.17	\$13.60	\$13.66
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	10.554¢	6.855¢	5.555¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.690¢	1.422¢	1.343¢
Base Non-Seasonal Energy Charge Per kWh of Non-Seasonal Energy	2.549¢	1.971¢	1.713¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

	<u>SDTR-1</u> 25-499 kW	<u>SDTR-2</u> 500-1,999kW	<u>SDTR-3</u> 2,000 kW or greater
Annual Maximum Demand			
Base Charge:	\$30.41	\$89.26	\$258.54
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$11.48	\$13.12	\$13.36
Non-Seasonal Demand Charge Per kW of Non-Seasonal Peak Demand	\$10.47	\$12.80	\$12.98
Maximum Demand	\$0.71	\$0.80	\$0.69
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	10.554¢	6.855¢	5.555¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.690¢	1.422¢	1.343¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	5.592¢	4.019¢	3.334¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.690¢	1.422¢	1.343¢

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Base Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued on Sheet No. 8.832)

(Continued from Sheet No. 8.831)

ANNUAL MAXIMUM DEMAND:

The Annual Maximum Demand is the highest monthly Maximum Demand kW recorded during the last 12 months to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during any month as adjusted for power factor.

SEASONAL ON-PEAK DEMAND:

The Seasonal On-Peak Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor between the hours of 3 p.m. EST and 6 p.m. EST on weekdays during the billing months of June through September, excluding Memorial Day, Independence Day and Labor Day.

SEASONAL ON-PEAK ENERGY:

The kWh consumed during the hours of 3 p.m. EST and 6 p.m. EST on weekdays during the billing months June through September, excluding Memorial Day, Independence Day and Labor Day.

SEASONAL OFF-PEAK ENERGY:

All other hours during the billing months of June, July, August and September.

NON-SEASONAL DEMAND:

The Non-Seasonal Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor during the billing months of January through May and October through December.

NON-SEASONAL ENERGY (OPTION A):

The kWh consumed during the billing months of January through May and October through December.

NON-SEASONAL ON-PEAK ENERGY (OPTION B):

The kWh consumed during Non-Seasonal On-Peak Period.

NON-SEASONAL OFF-PEAK ENERGY (OPTION B):

The kWh consumed during Non-Seasonal Off-Peak Period.

TERM OF SERVICE:

Initial term is one year with automatic, successive one year extensions unless terminated in writing by either the Company or the Customer at least ninety (90) days prior to the expiration of the current Term of Service.

TERMINATION PROVISIONS:

Customers terminating service before the end of their current Term of Service shall be rebilled under the otherwise applicable rate for the lesser of 1) total period of time in which service under the Seasonal Demand Time of Use Rider was taken or 2) the most recent twelve months. Customers terminating service under the Seasonal Demand Time of Use Rider shall not be eligible to receive service under the Rider for a period of twelve months.

RULES AND REGULATIONS:

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this Rider and said "General Rules and Regulations for Electric Service" the provisions of this Rider shall apply.

SUPPLEMENTAL POWER SERVICES RIDER PILOT
 (OPTIONAL)

RATE SCHEDULE: OSP-1

AVAILABLE:

In all areas served. This optional rider (“Rider”) is available on a voluntary basis to Customers who desire an alternative source of power supply and/or power conditioning service (“Service”) in the event Customers’ normal electric supply is disrupted. This Rider shall expire on December 31, 2025 unless extended by approval of the FPSC. No new Optional Supplemental Power Services Agreements may be executed following the expiration of this Rider. Service under this Rider shall be provided under the terms specified in the Optional Supplemental Power Services Agreements that are outstanding at such time as the Rider expires.

APPLICATION:

Service is provided through the installation of equipment by the Company at the Customer’s premise, the purpose of which is to meet the Customer’s requested scope of Service. In order to meet the Service need identified by the Customer, the Company will conduct an evaluation of Customer requirements and of potential solutions, including the potential need of a detailed professional engineering design through a feasibility study. The Company and the Customer may thereafter execute a Residential or Non-Residential Optional Supplemental Power Services Agreement (“Agreement”) which must include a description of the equipment to be installed, the Service to be performed, and the monthly charge for the Service. Upon receipt of the proposed Agreement from Company, the Customer shall have no more than ninety (90) days to execute the Agreement. After 90 days, the proposed Agreement shall be considered expired, unless extended in writing by the Company.

Service would be at the Customer’s request and is not considered by the Company to be usual and customary for the type of installation to be served.

LIMITATION OF SERVICE:

Installation of Service equipment shall be made only when, in the judgment of the Company, the location and the type of the Service equipment are, and will continue to be economical, accessible and viable. The Company will own, operate and maintain the Service equipment for the term of the Agreement.

The Company may, at its option, provide and maintain equipment required by the Customer beyond the point of delivery for standard electric service. In the event that Company agrees to a Customer’s request to connect generating equipment on the Company’s side of the billing meter, energy provided by such equipment will be billed under the Customer’s otherwise applicable general service rate schedule.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate and provide maintenance to all equipment included in the determination of the Monthly Service Payment. The Monthly Service Payment under this Rider is in addition to the monthly billing determined under the Customer’s otherwise applicable rate schedule and any other applicable charges, and shall be calculated based on the following formula:

$$\text{Monthly Service Payment} = \text{Capital Cost} + \text{Expenses}$$

Where:

Capital Cost shall be levelized over the term of Service based upon the estimated installed cost of equipment times a carrying cost. The carrying cost is the cost of capital, reflecting current capital structure and most recent FPSC-approved return on common equity.

Any replacement cost(s) expected to be incurred during the term of Service will also be included. Any equipment installed by the Company that is not necessary to support Service to the customer shall not be included in the Monthly Service Payment.

Except for fuel expenses, projected expenses will be recovered on a levelized basis over the term of Service and may include, but not be limited to: non-fuel operations and maintenance expenses associated with the installed equipment, administrative and general expenses, depreciation expense, income taxes, and property taxes that will be recorded as costs are incurred.

(Continue on Sheet No. 8.846)

(Continued from Sheet No. 8.845)

Fuel expenses, if applicable, will be recalculated annually for the following 12-month period based on forecasted operating parameters and expected fuel costs, and will be in addition to the Monthly Service Payment. Fuel expense will be based upon an estimate of the cost of fuel consumed for back-up operation and testing and also includes, but is not limited to, delivery costs, inventory costs, administrative expenses and taxes applicable to Company's acquisition, storage and delivery of the fuel. Actual fuel expenditures will be reconciled to projected fuel revenues annually and any differential will be incorporated into the following twelve (12) month fuel charge component.

REVISIONS TO MONTHLY SERVICE PAYMENT:

In addition to annual revisions to fuel expense, when applicable, during the term of the Service, the Monthly Service Payment(s) may be adjusted, by agreement of both the Customer and the Company, to reflect the Customer's request for modifications to the Service and equipment specified in the Optional Supplemental Power Services Agreement. Modifications include, but are not limited to, equipment modifications necessitated by changes in the character of Service required by the Customer, requests by the Customer for supplemental equipment or services, or changes or increases in the Customer's facilities which will materially affect the operation of the Company's equipment.

TERM OF SERVICE:

The term of Service will be specific to each Optional Supplemental Power Services Agreement.

RULES AND REGULATIONS:

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rider and said "General Rules and Regulations for Electric Service" the provision of this Rider shall apply.

Existing Facility Economic Development Rider - EFEDR

AVAILABLE:

In all areas served.

This Rider is available for the establishment of New Load in Commercial or Industrial space that has been vacant for more than six months. Service under the Rider is limited to Customers with a measured demand of at least 350 kW and who create at least 25 new full-time jobs per 350 kW.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EFEDR and continue the schedule of credits outlined below. This Rider is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, or strike. This Rider is also not available for load shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, documentation verifying that the availability of this rider is a significant factor in the Customer's location decision, and verification that the Customer has no affiliation with the previous occupant.

LIMITATION OF SERVICE:

The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider, the Economic Development Rider (EDR), and other sources exceed the maximum amount allowed by FPSC rule 25-6.0426 F.A.C. Service under this rider may not be combined with non-firm rate schedules, other business incentive riders or combined with service under the EDR.

New service requiring installation of additional facilities may require monthly or annual guarantees, cash contributions in aid of construction, and/or advances for construction.

DEFINITION:

New Load: New Load is that which is established after January 1, 2022 in Commercial or Industrial space that has been vacant for more than six months prior to application for service under this Rider. Verification of vacancy will be established by evidence of no or minimal electric load during the time period in question.

DESCRIPTION:

A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 – 25% reduction in base demand and energy charges*
Year 2 – 20% “
Year 3 – 15% “
Year 4 – 10% “
Year 5 – 5% “

* All other charges not described above shall be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD-1, GSdT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT

TERM OF SERVICE:

The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

SMALL BUSINESS INCENTIVE RIDER – RIDER SBIR
(Closed Schedule)

AVAILABLE:

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022.

APPLICABILITY:

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider.

If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 20% reduction in base demand and base energy charges
- Year 2 – 15% reduction in base demand and base energy charges
- Year 3 – 10% reduction in base demand and base energy charges
- Year 4 – 5% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 200 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 10 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE:

Service under this Rate Rider requires a service agreement for Electric Service that includes a minimum five- year term. Service under this Rider will terminate at the end of the service agreement term. During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider SBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original service agreement for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

MEDIUM BUSINESS INCENTIVE RIDER – RIDER MBIR
(Closed Schedule)

AVAILABLE:

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022. The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or the net incremental load above that which existed prior to approval for service under this rider.

If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the service agreement under this Rider.

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 40% reduction in base demand and base energy charges
- Year 2 – 30% reduction in base demand and base energy charges
- Year 3 – 20% reduction in base demand and base energy charges
- Year 4 – 10% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 350 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 25 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE:

Service under this Rate Rider requires a service agreement for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the service agreement term. During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider MBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original service agreement for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

LARGE BUSINESS INCENTIVE RIDER – RIDER LBIR

(Closed Schedule)

AVAILABLE:

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022. The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or the net incremental load above that which existed prior to approval for service under this rider.

If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the service agreement under this Rider.

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 60% reduction in base demand and base energy charges
- Year 2 – 45% reduction in base demand and base energy charges
- Year 3 – 30% reduction in base demand and base energy charges
- Year 4 – 15% reduction in base demand and base energy charges
- Year 5 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 1,000 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE:

Service under this Rate Rider requires a service agreement for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the service agreement term. During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider LBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original service agreement for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

EXTRA-LARGE BUSINESS INCENTIVE RIDER – RIDER XLBIR

(Closed Schedule)

AVAILABLE:

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider.

If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Service agreement under this Rider.

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 – 60% reduction in base demand and base energy charges
- Year 2 – 53% reduction in base demand and base energy charges
- Year 3 – 47% reduction in base demand and base energy charges
- Year 4 – 40% reduction in base demand and base energy charges
- Year 5 – 33% reduction in base demand and base energy charges
- Year 6 – 27% reduction in base demand and base energy charges
- Year 7 – 20% reduction in base demand and base energy charges
- Year 8 – 13% reduction in base demand and base energy charges
- Year 9 – 7% reduction in base demand and base energy charges
- Year 10 – 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 5 MW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum ten-year term. Service under this Rider will terminate at the end of the contract term. During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider XLBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original service agreement for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Commercial/Industrial Service RiderRATE SCHEDULE: CISR-1AVAILABLE:

In all areas served.

This Rider is available, at the Company's option, to non-residential customers currently taking firm service, or qualified to take firm service, under the Company's Rate Schedules applicable to loads of 2 MW or greater. Customers desiring to take service under this rider must make a written request. Such request shall be subject to the Company's approval, with the Company under no obligation to grant service under this rider. Resale not permitted.

This rider will be closed to further subscription by eligible customers when either of the following conditions has occurred: 1) The total capacity subject to executed Contract Service Agreements ("CSAs") reaches 1,000 MW of connected load, or (2) The Company has executed seventy-five (75) CSAs with eligible customers under this rider. These limitations on subscription can be removed or revised by the Florida Public Service Commission ("Commission") at any time upon good cause having been shown by the Company.

The Company is not authorized by the Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Commission away from that utility to the company.

APPLICABLE:

Service provided under this optional rider shall be applicable to all, or a portion of, the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must exceed a minimum level of demand determined from the following provisions:

New and Retained Load: 2 MW of installed, connected demand.

LIMITATION OF SERVICE:

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the new or retained load, such load would not be served by the Company;
2. Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
3. In the case of an existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

(Continued on Sheet 8.920)

(Continued from Sheet 8.910)

DESCRIPTION:

Monthly Charges:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Base Charges:

\$250 / month

Base Demand / Energy Charges:

The negotiable charges under this rider may include the Base Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges or procedure for calculating the charges under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs as determined by the Company.

RULES AND REGULATIONS:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the CSA. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Base Demand and/or Energy charge discounts negotiated under this rider for a specified period, such period not to exceed the term of the CSA.

Each customer shall enter into a sole supplier CSA with the Company to purchase the customer's entire requirements for electric service at the service location(s) set forth in the CSA. For purposes of the CSA "the requirements for electric service" may exclude certain electric service requirements served by the customer's own generation as of the date shown on the CSA. The CSA shall be considered a confidential document. The pricing levels and procedures described within the CSA, as well as any information supplied by the customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith shall be treated by the Company as confidential, proprietary information. If the Commission or its staff seeks to review any such information that the parties wish to protect from public disclosure, the information shall be provided with a request for confidential classification under the confidentiality rules of the Commission.

The CSA, its terms and conditions, and the applicability of this rider to any particular customer or specific load shall be subject to the regulations and orders of the Commission.

VOLUNTARY SOLAR PARTNERSHIP RIDER
(OPTIONAL PILOT PROGRAM)

RATE SCHEDULE: VSP

AVAILABLE:

In all areas served prior to January 1, 2022 to customers receiving service under any FPL metered rate schedule. This voluntary solar partnership pilot program (“VSP Program”, “the Pilot”) provides customers an opportunity to participate in a program designed to operate, maintain and enhance commercial-scale, distributed solar photovoltaic facilities located in communities throughout FPL’s service area that were constructed for the VSP Program and advance solar awareness or education. Service under this rider shall terminate December 31, 2025.

APPLICATION:

Available upon request to all customers in conjunction with the otherwise applicable metered rate schedule.

LIMITATION OF SERVICE:

Any customer under a metered rate schedule who has no delinquent balances is eligible to elect the VSP Program. A customer may terminate participation in the VSP Program at any time and may be terminated from the Pilot by the Company if the customer becomes subject to collection action on the customer’s service account.

CHARGES:

Each voluntary participant shall agree to make a monthly contribution of \$9.00, in addition to charges applied under the otherwise applicable metered rate schedule. Customer billing will start on the next scheduled billing date upon notification of service request. The VSP Program contribution will not be prorated if the billing period is for less than a full month.

Upon participant’s notice of termination, no VSP Program contribution will be assessed in the billing period in which participation is terminated.

TERM OF SERVICE:

Not less than one (1) billing period.

SPECIAL PROVISIONS:

Upon customer request, program participation may continue at a new service address if the customer moves within FPL’s service area.

RULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective “General Rules and Regulations for Electric Service” on file with the Florida Public Service Commission. In case of conflict between any provisions of this schedule and said “General Rules and Regulations for Electric Service” the provisions of this rider shall apply.

SOLARTOGETHER RIDER
(OPTIONAL PROGRAM)

RATE SCHEDULE: STR

AVAILABLE:

The FPL SolarTogetherSM Rider ("FPL SolarTogether" or "the Program") is available in all areas served by FPL, subject to subscription availability. This optional program allows FPL customers to subscribe to a portion of universal solar capacity built for the benefit of the Program and receive a credit for the actual solar production associated with their subscription.

APPLICATION:

In conjunction with the otherwise applicable metered rate schedule. All rates and charges under the customers' otherwise applicable metered rate schedule shall apply.

MONTHLY SUBSCRIPTION:

The Monthly Subscription shall be equal to the sum of the *Monthly Subscription Charge + Monthly Subscription Credit* as follows:

Monthly Subscription			
Participant		Low Income Participant	
Subscription Charge \$/kW-Month	Subscription Credit ¢/kWh	Subscription Charge \$/kW-Month	Subscription Credit \$/kW-Month
See Sheet No. 8.934	See Sheet No. 8.934	See Sheet No. 8.934	See Sheet No. 8.934

LIMITATION OF SERVICE:

Any customer taking service under a metered rate schedule who has no delinquent balances with FPL is eligible to participate. Eligible customers may elect a subscription level in 1 kW units representing up to 100% of their previous 12-month total kWh usage. Customers at or below 200% of the federal poverty level are eligible for participation at the low-income pricing provided by this tariff. Increases in number of units purchased will be limited to once per year and subject to program availability.

BILLING:

Participants are subject to the minimum bill on their otherwise applicable rate schedule. The FPL SolarTogether Monthly Subscription Charge and offsetting Monthly Subscription Credit will appear as separate line items on a participant's bill during every month of enrollment and are subject to all applicable taxes and fees.

Monthly Subscription Credit amounts may not result in a total bill less than zero (\$0). Any excess credit amounts will be applied in subsequent months to ensure participant total bill amounts meet this requirement.

TERMS OF SERVICE:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation ("Voluntary Termination") or reduce the number of subscribed units purchased. Participants may be terminated from the program by FPL if the customer becomes delinquent on the customer's electric service account or for failure to satisfy eligibility requirements ("Involuntary Termination"). Upon either Voluntary or Involuntary Termination, the account is prohibited from re-enrolling for a twelve (12) month period.

(Continued on Sheet No. 8.933)

(Continued from Sheet No. 8.932)

SPECIAL PROVISIONS:

If the customer moves within FPL's service area, program participation may continue at a new service address with no impact the customer's program enrollment date subject to the limitations and terms outlined above. Notification to transfer participation must be made by the customer to the Company and the Company will have 45 days to complete the transfer.

FPL will automatically retire the renewable energy certificate (RECs) associated with the generation produced by the SolarTogether solar energy centers. The accumulation of RECs associated with each participant's individual subscription will begin with the first subscription billing period. FPL will provide participants with REC retirement summary reports upon request.

RULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this schedule and said "General Rules and Regulations for Electric Service" the provisions of this rider shall apply. The participant subscription is neither a security nor an ownership interest in the solar asset and therefore no owned interest is to be surrendered, sold, or traded.

(Continued on Sheet No. 8.934)

(Continued from Sheet No. 8.933)

MONTHLY SUBSCRIPTION
 FPL SOLARTOGETHER PARTICIPANT RATES

Participant Program Year	Phase 1			
	Participant		Low Income Participant	
	Subscription Charge \$/kW-Month	Subscription Credit ¢/kWh	Subscription Charge \$/kW-Month	Subscription Credit \$/kW-Month
1	\$6.76	(3.59792)	\$5.57	(\$6.27)
2	\$6.76	(3.65189)	\$5.57	(\$6.27)
3	\$6.76	(3.70667)	\$5.57	(\$6.27)
4	\$6.76	(3.76227)	\$5.57	(\$6.27)
5	\$6.76	(3.81870)	\$5.57	(\$6.27)
6	\$6.76	(3.87598)	\$5.57	(\$6.27)
7	\$6.76	(3.93412)	\$5.57	(\$6.27)
8	\$6.76	(3.99313)	\$5.57	(\$6.27)
9	\$6.76	(4.05303)	\$5.57	(\$6.27)
10	\$6.76	(4.11383)	\$5.57	(\$6.27)
11	\$6.76	(4.17554)	\$5.57	(\$6.27)
12	\$6.76	(4.23817)	\$5.57	(\$6.27)
13	\$6.76	(4.30174)	\$5.57	(\$6.27)
14	\$6.76	(4.36627)	\$5.57	(\$6.27)
15	\$6.76	(4.43176)	\$5.57	(\$6.27)
16	\$6.76	(4.49824)	\$5.57	(\$6.27)
17	\$6.76	(4.56571)	\$5.57	(\$6.27)
18	\$6.76	(4.63420)	\$5.57	(\$6.27)
19	\$6.76	(4.70371)	\$5.57	(\$6.27)
20	\$6.76	(4.77427)	\$5.57	(\$6.27)
21	\$6.76	(4.84588)	\$5.57	(\$6.27)
22	\$6.76	(4.91857)	\$5.57	(\$6.27)
23	\$6.76	(4.99235)	\$5.57	(\$6.27)
24	\$6.76	(5.06724)	\$5.57	(\$6.27)
25	\$6.76	(5.14325)	\$5.57	(\$6.27)
26	\$6.76	(5.22040)	\$5.57	(\$6.27)
27	\$6.76	(5.29871)	\$5.57	(\$6.27)
28	\$6.76	(5.37819)	\$5.57	(\$6.27)
29	\$6.76	(5.45886)	\$5.57	(\$6.27)
30	\$6.76	(5.54074)	\$5.57	(\$6.27)
31	\$6.76	(5.62385)	\$5.57	(\$6.27)
32	\$6.76	(5.70821)	\$5.57	(\$6.27)
33	\$6.76	(5.79383)	\$5.57	(\$6.27)
34	\$6.76	(5.88074)	\$5.57	(\$6.27)
35	\$6.76	(5.96895)	\$5.57	(\$6.27)

UTILITY-OWNED PUBLIC CHARGING FOR ELECTRIC VEHICLES (EVs)
(PILOT PROGRAM)

RATE SCHEDULE: UEV

AVAILABLE:

Available to customers charging electric vehicles at FPL (“the Company”) owned public EV fast charging stations (“the stations”) with output power of 50kW or greater.

APPLICATION:

The stations may be accessed by any person (“user”) who resides either within or outside the Company’s service area. EV charging service will be available at the Company-owned stations installed at Company or Host locations. The stations will be accessible to the public for charging. Service under this tariff shall terminate five years from January 1, 2021, unless extended by order of the Florida Public Service Commission (“FPSC”), or terminated earlier by the Company upon notice to the FPSC.

LIMITATION OF SERVICE:

The user must register an account with the Company’s mobile application or network provider, including payment information, prior to charging the EV.

BILLING AND PAYMENT TERMS:

The current rate is set at \$0.30/kWh. Charging network fees as determined by the charging station network provider may apply at certain stations. Vehicle idling fees at a rate up to of \$0.40 per minute following a ten-minute grace period may apply at certain stations located in close proximity to highway corridors or other highly trafficked areas. The rates applicable to the specific station including the rate per kWh, taxes and charging network provider and idle fees will be visible to the users via the app and/or display. Users will be notified when the charging session is complete via the display located at the charging dispenser and through the Company’s mobile application and will have the ability to obtain a detailed receipt of the charge session.

RULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective “General Rules and Regulations for Electric Service” on file with the Florida Public Service Commission. In case of conflict between any provisions of this schedule and said “General Rules and Regulations for Electric Service” the provisions of this rider shall apply.

SOLAR POWER FACILITIES PILOT RIDER

(OPTIONAL)

RATE SCHEDULE: SPF-1AVAILABLE:

In all areas served. This optional rider ("Rider") is available on a voluntary basis to Non-Residential Customers who desire the installation and maintenance of solar structures ("Service"), such as solar trees and solar canopies, and related equipment, such as lighting and batteries ("Equipment"). This Rider shall expire four years from the effective date of this program, unless extended by approval of the FPSC. Service under this Rider shall be provided under the terms specified in the Solar Power Facilities Service Agreement ("Agreement") that is in effect at such time as the Rider expires. No new Agreements may be executed following the expiration of this Rider

APPLICATION:

Service is provided through the design, permitting, procurement, installation and maintenance of Equipment by the Company at the Customer's premise, the purpose of which is to meet the Customer's requested scope of Service, as more specifically described in a Statement of Work that will be completed pursuant to the Agreement. In order to meet the Service need identified by the Customer, the Company will conduct an evaluation of Customer requirements and of potential solutions. The Company and the Customer shall thereafter execute an Agreement which shall include a description of the equipment to be installed, detailed design, the Service to be provided, and the monthly charge for the Service. Upon receipt of the proposed Agreement from Company, the Customer shall have no more than ninety (90) days to execute the Agreement. After 90 days, the proposed Agreement shall be considered expired, unless extended in writing by the Company. All rates and charges under the Customer's otherwise applicable metered rate schedule shall apply.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. The Company will own, operate, and maintain the Equipment for the term of the Agreement.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate and provide maintenance to all Equipment included in the determination of the Monthly Service Payment. The Monthly Service Payment under this Rider is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges, and shall be calculated based on the following formula:

$$\text{Monthly Service Payment} = \text{Capital Costs} + \text{Expenses}$$

Where:

Capital Costs includes the as-installed cost of the Equipment. Capital costs shall be levelized over the term of Service based upon the installed cost of Equipment times a carrying cost. The carrying cost is the cost of capital, reflecting the Company's current capital structure and most recent FPSC-approved return on common equity.

Capital Costs also includes any replacement cost(s) expected to be incurred during the term of Service. Any equipment installed by the Company that is not necessary to support Service to the customer shall not be included in the Monthly Service Payment. Unexpected replacement cost(s) shall be addressed as set forth in the Agreement.

Expenses will be recovered on a levelized basis over the term of Service and may, depending on the type of Equipment installed, include: operations and maintenance expenses, monitoring expenses associated with the installed Equipment, administrative and general expenses, depreciation expense, income taxes, property taxes, and any expenses that are particular to a specific type of Equipment.

(Continue on Sheet No. 8.940)

(Continued from Sheet No. 8.939)

NET METERING OF EXCESS GENERATION

For Customers that have executed an Interconnection Agreement with the Company, the following billing parameters will apply.

The Customer will be charged for electricity used in excess of the generation supplied by the Equipment, as applicable, in accordance with the Company's normal billing practices. If any excess generation from the Equipment is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. In the last billing cycle month of each calendar year, any unused credits for excess kWh generated will be credited to the next month's billing cycle using the average annual rate based on the Company's COG-1, As-Available Energy Tariff. In the event a customer closes the account, any of the customer's unused credits for excess kWh generated will be paid to the customer at an average annual rate based on the Company's COG-1, As-Available Energy Tariff.

REVISIONS TO MONTHLY SERVICE PAYMENT:

When applicable, during the term of the Service, the Monthly Service Payment(s) may be adjusted, by agreement of both the Customer and the Company, to reflect the Customer's request for modifications to the Service and Equipment specified in the Agreement. Modifications include, but are not limited to, Equipment modifications necessitated by changes in the character of Service required by the Customer, requests by the Customer for supplemental equipment or services, or changes or increases in the Customer's facilities which will materially affect the operation of the Company's equipment.

TERM OF SERVICE:

The term of Service will be set forth in the Agreement. At the end of the term of Service, the Customer may choose to (i) renew the Agreement; (ii) purchase the Equipment; or (iii) request that the Company remove the equipment, as more fully set forth in the Agreement.

RULES AND REGULATIONS:

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rider and said "General Rules and Regulations for Electric Service" the provision of this Rider shall apply.

COMMERCIAL ELECTRIC VEHICLE CHARGING SERVICES RIDER PILOT
(OPTIONAL)

RATE SCHEDULE: CEVCS-1

AVAILABLE:

In all areas served. This optional rider ("Rider") is available on a voluntary basis to Customers who desire commercial electric vehicle charging service ("Service") for fleet vehicles through the installation of Company owned, operated, and maintained electric vehicle charging equipment ("Equipment"). This Rider shall expire four years from the effective date of this program, unless extended by approval of the FPSC. Service under this Rider shall continue to be provided under the terms specified in the Commercial Electric Vehicle Charging Services Agreement ("Agreement") that is in effect at such time as the Rider expires. No new Agreements may be executed following the expiration of this Rider.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Customer's premise in accordance with the Scope of Services set forth in the Agreement. In order to meet the Service need identified by the Customer, the Company will conduct an evaluation of Customer requirements and of potential solutions. The Company and the Customer thereafter shall execute an Agreement which shall include the Service to be performed, a description of the Equipment to be installed, and the monthly charge for the Service, calculated in accordance with the provisions of this Rider. All rates and charges under the Customer's otherwise applicable metered rate schedule shall apply.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and can continue to be, accessible and viable. Service shall be limited to Customers that already are receiving General Service under their otherwise applicable rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate and provide maintenance to all equipment included in the determination of the Monthly Service Payment. The Monthly Service Payment under this Rider is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges, and shall be calculated based on the following formula:

$$\text{Monthly Service Payment} = \text{Monthly Equipment Cost} + \text{Monthly Expenses}$$

Where:

Monthly Equipment Cost includes the as-installed cost of the Equipment. The Monthly Equipment Cost will be levelized over the term of Service based upon the installed cost of Equipment times a carrying cost. The carrying cost is the cost of capital, reflecting the Company's current capital structure and most recent FPSC-approved return on common equity.

Monthly Equipment Cost also includes any replacement cost(s) expected to be incurred during the term of Service. Any Equipment installed by the Company that is not necessary to support Service to the customer shall not be included in the Monthly Service Payment. Unexpected replacement cost(s) shall be addressed as set forth in the Agreement.

Monthly Expenses will be recovered on a levelized basis over the term of Service and may, depending on the type of Equipment installed include: operations and maintenance expenses, monitoring expenses associated with the installed Equipment, administrative and general expenses, depreciation expense, income taxes, property taxes, and any expenses that are particular to a specific type of Equipment.

(Continue on Sheet No. 8.846)

(Continued from Sheet No. 8.845)

TERM OF SERVICE:

The term of Service will be set forth in the Agreement. At the end of the term of Service, ownership of the Equipment shall transfer to the Customer.

PROVISIONS FOR EARLY TERMINATION:

Customer has the right to terminate the Agreement for its convenience upon written notice to the Company at least sixty (60) days prior notice. Termination fees will be assessed in accordance with the Agreement.

RULES AND REGULATIONS:

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rider and said "General Rules and Regulations for Electric Service" the provision of this Rider shall apply.