

*Prepared for*

**Gulf Power Company**  
One Energy Place  
Pensacola, Florida 32520

**2020 ANNUAL GROUNDWATER  
MONITORING AND CORRECTIVE  
ACTION REPORT**

**GULF POWER COMPANY,  
PLANT SMITH ASH POND**

*Prepared by*

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Project Number TXR0945


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**CERTIFICATION STATEMENT**

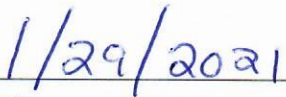
This 2020 Annual Groundwater Monitoring and Corrective Action Report, Gulf Power Company – Plant Smith – Ash Pond has been prepared in accordance with the requirements of the United States Environmental Protection Agency coal combustion residuals rule (40 Code of Federal Regulations Part 257, Subpart D) under the supervision of a State of Florida licensed Professional Engineer and Professional Geologist with Geosyntec Consultants, Inc.

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## EXECUTIVE SUMMARY

In accordance with the United States Environmental Protection Agency (“USEPA”) coal combustion residuals (“CCR”) rule (40 Code of Federal Regulations Part 257, Subpart D) (“CCR Rule”), this *2020 Annual Groundwater Monitoring and Corrective Action Report* documents CCR groundwater monitoring activities and remedy selection evaluations completed in 2020 at Gulf Power Company (“Gulf Power”) Plant Lansing Smith (“Plant Smith”) Ash Pond. Plant Smith ceased coal-fired operations in March 2016 and Gulf Power has initiated pre-closure activities in preparation to close the Ash Pond in accordance with a State of Florida-approved closure plan.

Gulf Power previously installed a CCR groundwater monitoring well network to monitor groundwater within the uppermost aquifer in the vicinity of the Ash Pond. Monitoring wells in the CCR groundwater monitoring well network are listed below:

- background wells: MW-02, MW-03, and MW-12;
- downgradient wells: MW-06, MW-07, MW-08, MW-09, MW-10, MW-11, MW-13, and MW-14; and
- piezometers: MW-01, MW-04, and MW-05.

Statistical evaluation of CCR groundwater monitoring data collected through October 2017 identified statistically significant increases (“SSIs”) of certain CCR Rule Appendix III groundwater monitoring constituents above background concentrations. In accordance with the CCR Rule, Gulf Power initiated an assessment monitoring program for the Ash Pond in March 2018 and continued assessment monitoring activities for the Ash Pond through 2020. Semi-annual assessment monitoring groundwater sample collection events for all CCR Rule Appendix III and Appendix IV parameters were conducted in May and September 2020.

In 2020, analytical data from the November 2019, May 2020, and September 2020 sampling events were evaluated in accordance with the *Statistical Analysis Plan*. Statistical analysis of data from the November 2019, May 2020, and September 2020 sampling events indicated SSIs of the following CCR Rule Appendix III constituents above background levels: boron, calcium, chloride, sulfate, total dissolved solids, and pH.

Statistical analysis indicated statistically significant levels (“SSLs”) of the following CCR Rule Appendix IV constituents above applicable groundwater protection standards:

SSL Constituent	Semi-annual assessment monitoring event				
	November 2019		May 2020		September 2020
Radium 226 and 228 combined (total radium)	MW-06	MW-10	MW-06	MW-10	MW-06 MW-07
	MW-07	MW-11	MW-07	MW-11	
	MW-08	MW-13	MW-08	MW-13	
	MW-09	MW-14	MW-09	MW-14	
Arsenic	MW-11		MW-11		-
Lithium	MW-13		MW-13		-

In accordance with the CCR Rule, Gulf Power previously conducted an alternate source demonstration (“ASD”) which documents that the total radium SSLs are from a source other than the Ash Pond.

Gulf Power initiated assessment of corrective measures (“ACM”) in January 2019. The *Assessment of Corrective Measures Report* was completed in June 2019. In 2020, Gulf Power continued to evaluate groundwater corrective measures to support remedy selection for groundwater downgradient of the Ash Pond. Remedy evaluation activities included assessing temporal constituent concentration trends and continued assessment of monitored natural attenuation. A public meeting was held in December 2020 to discuss the ACM. Corrective measures evaluation and remedy selection is ongoing.

Gulf Power has initiated pre-closure activities in preparation to close the Ash Pond in accordance with a State of Florida-approved closure plan. Gulf Power continues to manage non-CCR wastewater in the Ash Pond and is currently dewatering, excavating, and dry stacking ash within the footprint of the Ash Pond in accordance with the closure plan. As ash removal is completed in the southern portion of the Ash Pond, Gulf Power is constructing three new industrial wastewater ponds in the area to ultimately manage the non-CCR wastewater and industrial wastewater. To facilitate Ash Pond closure (i.e., as part of pre-closure activities), the following monitoring wells and piezometers were abandoned in August 2020: MW-08, MW-09, MW-10, MW-11, MW-13, MW-14, PZ-11D, and PZ-13D.

In 2020, Gulf Power evaluated the nature and extent of lithium and arsenic in groundwater downgradient of the Ash Pond. Delineation activities were completed in 2020 and included sampling of the following delineation locations:

- MWI-12A, PZ-11D, PZ-14, and PZ-13D in May 2020; and
- MWI-12A and PZ-14 in September 2020.

Samples collected from the delineation wells/piezometers indicate that the horizontal and vertical extents of arsenic and lithium SSLs have been delineated. In 2021, the Ash Pond will remain in assessment monitoring.

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## 1.0 INTRODUCTION

### 1.1 Overview

On behalf of Gulf Power Company (“Gulf Power”), Geosyntec Consultants, Inc. (“Geosyntec”) has prepared this *2020 Annual Groundwater Monitoring and Corrective Action Report* for Gulf Power Plant Lansing Smith (“Site”) Ash Pond. The purpose of this report is to present a summary of CCR groundwater monitoring activities and remedy selection evaluations conducted in 2020 in accordance with annual reporting requirements of the CCR Rule, section 257.90(e).

The Site is located at 4300 Highway 2300, Bay County, Florida, and is situated on approximately 1,560 acres. A Site location map is provided as **Figure 1**. Site topography is relatively flat. The Site is bordered by undeveloped land to the north and east, Alligator Bayou to the west, and North Bay to the south. The Ash Pond is located on the southern portion of the Site near North Bay.

### 1.2 Regional Geology & Hydrogeologic Setting

According to Pratt (1996), the principal aquifers beneath Bay County include the surficial aquifer system, the intermediate aquifer system, and the Floridan Aquifer System. The surficial aquifer system is the shallowest and is an unconfined system formed by recent terrace sands, the Citronelle Formation, and the upper portions of the Intracoastal Formation in hydraulic connection with these sediments. The general direction of groundwater flow is toward the south-southwest.

The intermediate aquifer system in Bay County is semi-confined and consists of the low permeability sediments of the Jackson Bluff and the Intracoastal Formations. Permeable portions of the Intracoastal Formation provide sufficient quantities of water for potable use. Overall, the intermediate aquifer system acts as a confining unit for the underlying Floridan Aquifer System.

This surficial aquifer system at the Site is considered the uppermost aquifer for groundwater monitoring purposes. CCR monitoring wells are screened in the uppermost, water-bearing zone in the undifferentiated quaternary alluvium of the surficial aquifer system. Site-specific lithology in the uppermost aquifer consists primarily of sand, silt, and clay mixtures. Groundwater in the surficial aquifer system at the Site is encountered in a laterally-extensive water-bearing unit of predominantly fine sand from approximately 5 to -20 feet (“ft”) elevation relative to the North American Vertical Datum of 1988



(“NAVD88”). CCR monitoring wells and piezometers are screened in the uppermost aquifer at elevations shown in **Table 1**.

### **1.3 Ash Pond CCR Unit and Groundwater Monitoring System Descriptions**

The Ash Pond occupies approximately 165 acres. Plant Smith ceased coal-fired operations in March 2016. The Ash Pond has ceased receipt of CCR but continues to receive non-CCR wastewater. Gulf Power has initiated pre-closure activities in preparation to close the Ash Pond in accordance with a State of Florida-approved closure plan.

Pursuant to the CCR Rule, Gulf Power installed a CCR groundwater monitoring system around the Ash Pond to monitor groundwater within the uppermost aquifer at the Site (Southern Company (“SC”), 2018). Background monitoring wells were installed upgradient of the Site to establish Site-wide background water quality. The downgradient monitoring well network was installed at the waste boundary. The Ash Pond groundwater monitoring network is comprised of the following wells:

- background wells: MW-02, MW-03, and MW-12;
- downgradient wells: MW-06, MW-07, MW-08, MW-09, MW-10, MW-11, MW-13, and MW-14; and
- piezometers: MW-01, MW-04, and MW-05.

As previously reported (Geosyntec, 2020a), in December 2018 Gulf Power installed vertical and horizontal delineation wells/piezometers to evaluate the nature and extent of identified statistically significant levels (SSLs) of CCR Rule Appendix IV constituents. In 2020, Gulf Power sampled the following vertical and horizontal delineation wells/piezometers around the Ash Pond for CCR Rule Appendix IV constituents: MWI-12A, PZ-11D, PZ-14, and PZ-13D.

Monitoring wells and piezometer details, including installation date, coordinates, elevations, screen interval, and designation, are summarized in **Table 1**. The CCR groundwater monitoring network and delineation wells/piezometers for the Ash Pond are depicted on **Figure 2**.

## 2.0 GROUNDWATER MONITORING ACTIVITIES

The following section describes CCR groundwater monitoring-related activities performed during 2020. Groundwater samples were collected from monitoring wells in the CCR groundwater monitoring network and delineation wells/piezometers (locations for the May 2020 event are shown in **Figure 2**; locations for the September 2020 event are shown in **Figure 3**). Monitoring wells and piezometers installed in 2015 (SC, 2018) and 2018 (Geosyntec, 2020a) were sampled and/or gauged on a semiannual basis in 2020. A summary of groundwater sampling events completed in 2020 is provided in **Table 2**. Analytical data associated with these events are summarized in **Table 3**; laboratory analytical reports are included in **Appendix A**.

### 2.1 Monitoring Well Installation and Maintenance

No additional monitoring wells or piezometers were installed in 2020. Monitoring well and piezometer conditions were adequate for their intended purpose in 2020.

### 2.2 Monitoring Well Abandonment

Gulf Power has initiated pre-closure activities in preparation to close the Ash Pond in accordance with a State of Florida-approved closure plan. Gulf Power continues to manage non-CCR wastewater in the Ash Pond and is currently dewatering, excavating, and dry stacking ash within the footprint of the Ash Pond in accordance with the closure plan. As ash removal is completed in the southern portion of the Ash Pond, Gulf Power is constructing three new industrial wastewater ponds in the area to manage non-CCR wastewater and industrial wastewater. To facilitate Ash Pond closure (i.e., as part of pre-closure activities), the following monitoring wells and piezometers were abandoned in August 2020 (locations shown in **Figure 3**): MW-08, MW-09, MW-10, MW-11, MW-13, MW-14, PZ-11D, and PZ-13D. Well abandonment logs are included in **Appendix A** and were placed in Plant Smith's operating record in December 2020.

### 2.3 Semi-Annual Assessment Monitoring Events

Semi-annual assessment monitoring events were conducted in May and September 2020. During the 2020 semi-annual assessment monitoring events, groundwater samples were collected from each monitoring and delineation well/piezometer and analyzed for CCR Rule Appendix III and Appendix IV constituents. In May 2020, groundwater samples were collected from the locations shown on **Figure 2**. In September 2020, groundwater samples were collected from the locations shown on **Figure 3**. As discussed in Section

2.2, monitoring wells MW-08, MW-09, MW-10, MW-11, MW-13, MW-14, and piezometer wells PZ-11D and PZ-13D were abandoned in August 2020 and hence not sampled in September 2020.

### 3.0 SAMPLE METHODOLOGY & RESULTS

The following section describes the methods used to conduct CCR groundwater monitoring at the Ash Pond. In addition, results from potentiometric gauging and delineation sampling are summarized. Results for CCR Rule Appendix III and Appendix IV constituents are discussed in Section 4.

#### 3.1 Groundwater Elevation Measurement

Prior to each CCR sampling event, groundwater depths were recorded from the CCR groundwater monitoring wells and delineation wells/piezometers. These groundwater depths were then converted to elevations and are summarized in **Table 4**. A Site-wide potentiometric surface elevation contour map developed using groundwater elevation data from the first semi-annual assessment monitoring event is presented on **Figure 4**. **Figure 5** shows the groundwater elevations during the second semi-annual assessment monitoring event. As illustrated on **Figure 4**, locally, groundwater generally flows south across the Site and, in the vicinity of the Ash Pond, radially away from the Ash Pond. The groundwater flow patterns observed during the 2020 assessment monitoring events were generally consistent with observations from 2019 (Geosyntec, 2020a).

#### 3.2 Groundwater Sampling

Groundwater samples were collected in general accordance with Florida Department of Environmental Protection (“FDEP”) Standard Operation Procedure FS2200 (FDEP, 2017) and the CCR Rule. SmarTroll™ or AquaTroll™ (In-Situ field instruments) were used to monitor and record field water quality parameters (pH, conductivity, and dissolved oxygen) during well purging to evaluate stabilization prior to sampling. Turbidity was measured using a portable Hach™ turbidimeter. Following sample collection, samples were placed in ice-packed coolers and submitted to Eurofins TestAmerica Laboratories, Inc. (“TAL”), in Pensacola, Florida following chain-of-custody protocol. Field sampling data sheets are provided in **Appendix A**.

#### 3.3 Delineation Sampling

To confirm continued delineation of the nature and extent of lithium and arsenic (i.e., constituents with SSLs), groundwater samples were collected from relevant delineation wells and piezometers during semi-annual assessment monitoring events. During the first semi-annual assessment monitoring event in May 2020:

- To delineate the horizontal and vertical extent of lithium at MW-13, Gulf Power sampled piezometers PZ-14 and PZ-13D, respectively.
- To delineate the vertical and horizontal extent of arsenic at MW-11, Gulf Power sampled piezometer (PZ-11D) and well (MWI-12A), respectively.

During the second semi-annual assessment monitoring event in September 2020,

- To delineate the horizontal extent of lithium at MW-13, Gulf Power sampled piezometer PZ-14.
- To delineate the horizontal extent of arsenic at MW-11, Gulf Power sampled well MWI-12A.

Piezometer wells PZ-11D and PZ-13D were not sampled during the second semi-annual monitoring event because these wells were abandoned in August 2020.

Groundwater sample results (**Table 3**) from these locations indicate complete horizontal and vertical delineation of both arsenic and lithium in May 2020 and complete horizontal delineation of arsenic and lithium in September 2020.

### **3.4 Laboratory Analyses**

Laboratory analyses for groundwater samples collected during the semi-annual assessment monitoring events included both CCR Rule Appendix III and Appendix IV constituents. Applicable analytical methods are provided in laboratory reports in **Appendix A**.

Laboratory analyses were performed by TAL. TAL is accredited by the National Environmental Laboratory Accreditation Program (“NELAP”) and maintains a NELAP certification for all parameters analyzed for this project. In addition, TAL is certified to perform analyses by the State of Florida. Groundwater data and chain-of-custody records for the monitoring events are presented in **Appendix A**.

### **3.5 Quality Assurance & Quality Control Summary**

During each sampling event, quality assurance/quality control (“QA/QC”) samples including equipment blanks, field blanks, and duplicate samples were collected. Data from these QA/QC samples were evaluated during data validation.

Groundwater quality data in this report were independently validated in accordance with United States Environmental Protection Agency (“USEPA”) guidance (USEPA, 2011) and the analytical methods. Data validation generally consisted of reviewing sample integrity, holding times, laboratory method blanks, laboratory control samples, matrix spikes/matrix spike duplicate recoveries and relative percent differences (“RPDs”), post digestions spikes, laboratory and field duplicate RPDs, field and equipment blanks, and reporting limits. Where appropriate, validation qualifiers and flags are applied to the data using USEPA procedures as guidance (USEPA, 2017). Data validation reports for the November 2019, May 2020, and September 2020 semi-annual assessment monitoring events are included in **Appendix A**.

## 4.0 STATISTICAL ANALYSIS

The following section describes the statistical methods and analyses performed in 2020.

### 4.1 Statistical Methods

Statistical analysis of CCR Rule Appendix III and Appendix IV constituents was performed on CCR groundwater monitoring data collected during the November 2019, May 2020, and September 2020 semi-annual assessment monitoring events in accordance with the *Statistical Analysis Plan* (“SAP”) (Groundwater Stats Consulting (“GSC”), 2017). The SAP describes Site-specific statistical methods that are used to evaluate CCR groundwater data.

Statistical analysis of Ash Pond CCR groundwater data was performed using the Sanitas<sup>™</sup> v.9.6.05 groundwater statistical software. Sanitas<sup>™</sup> is a decision support software package that incorporates statistical tests required of Subtitle C and D facilities by USEPA regulations and incorporates methods recommended in the *Statistical Analysis of Groundwater Data at RCRA Facilities, Unified Guidance* (USEPA, 2009).

#### 4.1.1 Appendix III Constituent Statistical Methods

Statistical analysis of CCR Rule Appendix III constituents was performed to evaluate if concentrations were consistent with observed background values. Statistical tests used to evaluate the groundwater monitoring data consisted of interwell prediction limits combined with a 1-of-2 resample strategy for the following CCR Rule Appendix III constituents: boron, calcium, chloride, fluoride, sulfate, and TDS. Interwell prediction limits pool upgradient well data to establish a background prediction limit for an individual constituent, and the most recent sample from each downgradient well is compared to the background prediction limit for each parameter. Intrawell prediction limits combined with a 1-of-2 resample strategy were used to evaluate pH at each well. Intrawell prediction limits are constructed using historical data within a given well and compare the most recent sample to background levels within the same well. The 1-of-2 resample strategy allows for collection of a verification sample when SSIs are identified. If the most recent sample exceeded its respective background prediction limit and a verification sample is not collected, an SSI is identified.

#### **4.1.2 Appendix IV Constituent Statistical Methods**

In accordance with the CCR Rule, Groundwater Protection Standards (GWPSs) for Appendix IV constituents were established and are presented in **Table 5**.

To evaluate SSLs of CCR Rule Appendix IV constituents, confidence intervals were constructed for each Appendix IV constituent in each downgradient well and compared to the GWPSs (**Table 5**). An SSL was identified only when the entire confidence interval is above the applicable GWPS. Other statistical tests, including time-series plots and trend analyses, were performed in accordance with the SAP. Additional details are presented in the statistical analysis packages provided in the Sanitas<sup>™</sup> outputs for the November 2019, May 2020, and September 2020 semi-annual assessment monitoring events provided in **Appendix B**, **Appendix C**, and **Appendix D**, respectively.

#### **4.2 Statistical Analysis Results**

Analytical data from the November 2019, May 2020, and September 2020 semi-annual assessment monitoring events were analyzed in accordance with the SAP. Appendix III statistical analysis was performed to evaluate if constituent concentrations in groundwater were consistent with background levels. CCR Rule Appendix IV constituents were evaluated to assess if groundwater concentrations statistically exceeded the established GWPSs.

##### **4.2.1 Appendix III Constituent Statistical Results**

Concentrations of select CCR Rule Appendix III constituents from samples collected during the November 2019, May 2020 and September 2020 semi-annual assessment monitoring events were above background levels. SSIs were identified for the following constituents: boron, calcium, chloride, sulfate, total dissolved solids, and pH. As such, assessment monitoring will continue in 2021.

##### **4.2.2 Appendix IV Constituents Statistical Results**

Based on the statistical analysis of CCR Rule Appendix IV constituents, the following SSLs were identified:



SSL Constituent	Semi-annual assessment monitoring event				
	November 2019		May 2020		September 2020
Radium 226 and 228 combined (total radium)	MW-06 MW-07 MW-08 MW-09	MW-10 MW-11 MW-13 MW-14	MW-06 MW-07 MW-08 MW-09	MW-10 MW-11 MW-13 MW-14	MW-06 MW-07
Arsenic	MW-11		MW-11		-
Lithium	MW-13		MW-13		-

## 5.0 ALTERNATE SOURCE DEMONSTRATION

In accordance with the CCR Rule, Gulf Power prepared an alternate source demonstration (“ASD”) for total radium (Geosyntec, 2019a). The key conclusions of the ASD, which were based on historical findings accepted by FDEP (FDEP, 1997a & b), are briefly summarized below:

- the parent radionuclides that decay into total radium (i.e., uranium and thorium) are naturally-occurring constituents in native sediments at Plant Smith;
- the interaction between saline groundwater and native sediments enriched in uranium and thorium (parent radionuclides to total radium) mobilizes total radium into groundwater; and
- the results of extraction tests conducted on ash from the Ash Pond demonstrate that the Ash Pond was not the source of the SSLs for total radium reported in groundwater.

## 6.0 CONCLUSIONS AND FUTURE ACTIONS

In accordance with the CCR Rule, Gulf Power continued implementation of assessment monitoring in 2020. Statistical analysis identified SSLs of total radium, lithium, and arsenic downgradient of the Ash Pond. An ASD was prepared for the total radium SSLs which documents that another source caused the total radium SSLs. Monitoring data collected in 2020 confirm vertical and horizontal delineation of lithium and arsenic SSLs downgradient of the Ash Pond.

An ACM was initiated in January 2019 and completed in June 2019 (Geosyntec, 2019b). Corrective measures evaluation and remedy selection is ongoing, as documented in the December 2020 *Remedy Selection Semi-Annual Progress Report* (Geosyntec, 2020b). Remedy evaluation activities included assessing temporal constituent concentration trends and continued assessment of monitored natural attenuation. A public meeting was held in December 2020 to discuss the ACM.

Gulf Power has initiated pre-closure activities in preparation to close the Ash Pond in accordance with a State of Florida-approved closure plan. Gulf Power continues to manage non-CCR wastewater in the Ash Pond and is currently dewatering, excavating, and dry stacking ash within the footprint of the Ash Pond in accordance with the closure plan. As ash removal is completed in the southern portion of the Ash Pond, Gulf Power is constructing three new industrial wastewater ponds in the area to manage non-CCR wastewater and industrial wastewater. To facilitate Ash Pond closure (i.e., as part of pre-closure activities), the following monitoring wells and piezometers were abandoned in August 2020: MW-08, MW-09, MW-10, MW-11, MW-13, MW-14, PZ-11D, and PZ-13D.

Assessment monitoring will continue in 2021. Corrective measures evaluation and remedy selection is ongoing.

## 7.0 REFERENCES

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- Florida Department of Environmental Protection (FDEP), 9 June 1997b. Comments concerning “Factors Affecting the Distribution of Radiological Activity in Groundwater in the Vicinity of Plant Lansing Smith, Bay County, Florida.”
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USEPA, 2017. *National Functional Guidelines for Inorganic Superfund Methods Data Review*. Office of Superfund Remediation and Technology Innovation. OLEM 9355.0-135 [EPA-540-R-2017-001]. Washington, DC. January.

# TABLES

**TABLE 1: GROUNDWATER MONITORING LOCATION DETAILS**  
**Gulf Power Company - Plant Smith Ash Pond, Bay County, Florida**

Monitoring Location	Installation Date	Northing	Easting	Ground Elevation	Top of Casing Elevation	Top of Screen Elevation	Bottom of Screen Elevation	Designation
<b>CCR Groundwater Monitoring Network</b>								
MW-01	11/11/2015	464368.78	1589789.76	11.09	10.75	1.15	-8.85	Piezometer
MW-02	11/10/2015	464419.66	1592286.78	10.26	13.29	-2.71	-12.71	Background
MW-03	11/10/2015	464322.49	1594277.21	10.98	14.06	-8.94	-18.94	Background
MW-04	11/7/2015	464027.17	1591388.60	12.00	15.05	2.25	-7.75	Piezometer
MW-05	11/4/2015	463987.97	1592784.03	11.18	14.13	-1.97	-11.97	Piezometer
MW-06	11/17/2015	463858.80	1591389.13	24.18	23.82	-5.38	-15.38	Downgradient
MW-07	11/3/2015	463856.65	1592774.97	21.72	21.42	-7.88	-17.88	Downgradient
MW-08 <sup>3</sup>	11/17/2015	461649.15	1590479.94	21.33	24.31	-8.39	-18.39	Downgradient
MW-09 <sup>3</sup>	11/17/2015	460663.62	1590695.95	12.49	15.37	-6.73	-16.73	Downgradient
MW-10 <sup>3</sup>	11/20/2015	461234.34	1592098.52	10.94	13.93	-8.67	-18.67	Downgradient
MW-11 <sup>3</sup>	11/21/2015	462157.18	1593298.86	13.42	16.51	-6.49	-16.49	Downgradient
MW-12	11/11/2015	462362.00	1589322.96	8.21	11.14	-10.56	-20.56	Background
MW-13 <sup>3</sup>	11/11/2015	462676.94	1590589.33	23.53	26.54	-6.36	-16.36	Downgradient
MW-14 <sup>3</sup>	11/10/2015	460892.89	1590173.47	22.11	24.95	-5.69	-15.69	Downgradient
<b>Groundwater Monitoring Locations for Delineation</b>								
MWI-12A	Unknown	461669.34	1593482.68	Unknown	9.82	4.32	-5.68	Delineation Well
PZ-11D <sup>3</sup>	12/5/2018	462128.91	1593287.38	10.55	13.51	-34.45	-44.45	Delineation Piezometer
PZ-14	12/4/2018	462584.13	1590334.98	10.08	9.87	-4.92	-14.92	Delineation Piezometer
PZ-13D <sup>3</sup>	12/6/2018	462700.23	1590586.00	23.54	26.44	-20.46	-30.46	Delineation Piezometer

**Notes:**

1. Northing and easting are in feet relative to the State Plane Florida North Datum of 1983.
2. Elevations are in feet relative to the North American Vertical Datum of 1988.
3. These monitoring wells and piezometers were abandoned in August 2020 to facilitate CCR unit closure.

**TABLE 2: SUMMARY OF 2020 GROUNDWATER SAMPLING EVENTS**  
**Gulf Power Company - Plant Smith Ash Pond, Bay County, Florida**

<b>Monitoring Location</b>	<b>2020 Semi-Annual Assessment Monitoring Event 1</b>	<b>2020 Semi-Annual Assessment Monitoring Event 2</b>
MW-02	5/5/2020	9/29/2020
MW-03	5/5/2020	9/29/2020
MW-06	5/5/2020	9/30/2020
MW-07	5/6/2020	9/30/2020
MW-08	5/6/2020	Abandoned <sup>2</sup>
MW-09	5/7/2020	Abandoned <sup>2</sup>
MW-10	5/6/2020	Abandoned <sup>2</sup>
MW-11	5/6/2020	Abandoned <sup>2</sup>
MW-12	5/6/2020	9/29/2020
MW-13	5/7/2020	Abandoned <sup>2</sup>
MW-14	5/7/2020	Abandoned <sup>2</sup>
MWI-12A	5/7/2020	9/30/2020
PZ-11D	5/7/2020	Abandoned <sup>2</sup>
PZ-14	5/8/2020	9/30/2020
PZ-13D	5/8/2020	Abandoned <sup>2</sup>

**Notes:**

1. Assessment monitoring event includes groundwater samples analyzed for CCR Rule Appendix III and Appendix IV constituents.
2. Monitoring location was not sampled during 2020 Semi-Annual Assessment Monitoring Event 2 because it was abandoned in August 2020 to facilitate CCR unit closure.



**TABLE 3: SUMMARY OF 2020 GROUNDWATER LABORATORY ANALYTICAL DATA**  
**Gulf Power Company - Plant Smith Ash Pond, Bay County, Florida**

Monitoring Location	Well Designation	Sample Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Boron (mg/L)	Cadmium (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Total Radium (pCi/L)	Fluoride (mg/L)	Lead (mg/L)	Lithium (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	pH (SU)	Selenium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Thallium (mg/L)
Semi-Annual Assessment Monitoring Event 1																							
MW-02	Background	5/5/2020	0.00030 U	0.000078 U	0.013	0.000057 I V	0.041	0.000056 U	13	13	0.0016	0.00011 U	0.805	0.090 I V	0.000058 U	0.0019	0.000070 U	0.00090 U	5.91	0.00016 U	4.4 I	54	0.000024 U
MW-03	Background	5/5/2020	0.00030 U	0.000078 U	0.024	0.00011 I V	0.0073 I	0.000056 U	2.3	15	0.00064	0.00011 U	1.42	0.050 I V	0.000058 U	0.013	0.000070 U	0.00090 U	5.04	0.00016 U	1.4 U	34	0.000024 U
MW-12	Background	5/5/2020	0.00030 U	0.000078 U	0.012	0.000043 I V	0.11	0.000056 U	31	200	0.00050	0.00011 U	1.87	0.15 V	0.000058 U	0.014	0.000070 U	0.00090 U	6.09	0.00016 U	1.4 U	430	0.000024 U
MW-06	Downgradient	5/6/2020	0.00030 U	0.0034	0.068	0.00049 I	7.7	0.000056 U	180	2500	0.0020 U	0.00011 U	21.8	0.032 U	0.000058 U	0.0085	0.000070 U	0.00090 U	5.61	0.0016 U	320	5000	0.000024 U
MW-07	Downgradient	5/6/2020	0.00030 U	0.00078 U	0.12	0.00020 I V	3.6	0.000056 U	290	2600	0.0020 U	0.00029 I	33.8	0.032 U	0.000058 U	0.0019	0.000070 U	0.012	6.41	0.0016 U	550	6100	0.000024 U
MW-08	Downgradient	5/7/2020	0.030 U	0.0034	0.070	0.0015	15	0.000056 U	550	3600	0.0020 U	0.0011 U	36.7	0.032 U	0.000058 U	0.011	0.000070 U	0.00090 U	4.66	0.0016 U	760	8100	0.000024 U
MW-09	Downgradient	5/6/2020	0.00030 U	0.0016 U	0.093	0.000053 I V	11	0.000056 U	260	2200	0.0040 U	0.00018 I	10.9	0.040 I	0.000058 U	0.0034	0.000070 U	0.0060	6.75	0.0033 U	440	5000	0.000024 U
MW-10	Downgradient	5/6/2020	0.00030 U	0.00078 U	0.11	0.00063	10	0.000056 U	450	2500	0.0020 U	0.00011 U	19.5	0.040 I	0.000058 U	0.0071	0.000070 U	0.00090 U	5.09	0.0016 U	640	5400	0.000024 U
MW-11	Downgradient	5/6/2020	0.00030 U	0.011	0.15	0.000052 I V	3.8	0.000056 U	160	2700	0.0020 U	0.00032 I	26.9	0.032 U	0.000058 U	0.00038 U	0.000070 U	0.032	6.78	0.0016 U	270	5200	0.000024 U
MW-13	Downgradient	5/7/2020	0.00030 U	0.00078 U	0.083	0.00034 U	14	0.000056 U	560	4300	0.0020 U	0.00011 U	10.9	0.040 I	0.000058 U	0.15	0.000070 U	0.0085	7.14	0.00016 U	530	9100	0.000024 U
MW-14	Downgradient	5/7/2020	0.00030 U	0.0019 I	0.062	0.000034 U	0.36 U	0.000056 U	290	1900	0.0020 U	0.00011 U	5.23	0.090 I	0.000058 U	0.0037	0.000070 U	0.094	7.02	0.00016 U	490	4400	0.000024 U
MWI-12A	Delineation	5/7/2020	0.00030 U	0.00060 V	0.12	0.00017 I	4.0	0.000056 U	79	320	0.00070	0.00011 U	21.9	0.060 I	0.000062 I	0.0059	0.000070 U	0.019	5.53	0.00016 U	170	840	0.000024 U
PZ-11D	Delineation	5/7/2020	0.00030 U	0.00094 V	0.11	0.000034 U	1.2	0.000056 U	220	1700	0.00064	0.00011 U	6.27	0.21	0.000058 U	0.035	0.000070 U	0.00090 U	6.88	0.00017 I V	150	3500	0.000024 U
PZ-14	Delineation	5/8/2020	0.00030 U	0.013	0.16	0.000034 U	13	0.000056 U	700	3200	0.0020 U	0.00015 I	20.7	0.51	0.000058 U	0.00038 U	0.000070 U	0.0021 I	6.66	0.00020 I V	1200	8000	0.000024 U
PZ-13D	Delineation	5/8/2020	0.0030 U	0.0030	0.061	0.0023	11	0.000056 U	720	4600	0.0020 U	0.0011 U	38.4	0.032 U	0.000058 U	0.019	0.000070 U	0.00090 U	4.49	0.0016 U	950	8700	0.000024 U
Semi-Annual Assessment Monitoring Event 2																							
MW-02	Background	9/29/2020	0.0015 U	0.00039 U	0.014	0.00017 U	0.040 I	0.00028 U	9.6	14	0.0010 U	0.00056 U	1.73	0.060 I	0.00029 U	0.0019 U	0.000070 U	0.0045 U	5.73	0.00082 U	4.8 I	40	0.00012 U
MW-03	Background	9/29/2020	0.0015 U	0.00039 U	0.023	0.00017 U	0.018 U	0.00028 U	2.6	16	0.0010 U	0.00056 U	1.32	0.032 U	0.00029 U	0.011	0.000070 U	0.0045 U	4.91	0.00082 U	1.4 U	36	0.00012 U
MW-12	Background	9/29/2020	0.0015 U	0.00039 U	0.014	0.00017 U	0.086	0.00028 U	41	200	0.0010 U	0.00056 U	2.63	0.15	0.00029 U	0.017	0.000070 U	0.0045 U	6.08	0.00082 U	3.3 I	580	0.00012 U
MW-06	Downgradient	9/30/2020	0.0015 U	0.00096 I	0.064	0.00089 I	8.2	0.00028 U	220	2400	0.0010 U	0.00056 U	26.4	0.032 U	0.00029 U	0.01	0.000070 U	0.0045 U	5.57	0.00082 U	430	5600	0.00012 U
MW-07	Downgradient	9/30/2020	0.0015 U	0.0015	0.093	0.00017 U	3.1	0.00028 U	270	1900	0.0034	0.00056 U	29.1	0.032 U	0.00029 U	0.0019 U	0.000070 U	0.0061 I	6.43	0.00082 U	630	4300	0.00012 U
MWI-12A	Delineation	9/30/2020	0.0015 U	0.0021	0.062	0.00017 U	4.4	0.00028 U	75	190	0.0010 U	0.00056 U	10.5	0.070 I	0.00044 I	0.013	0.000070 U	0.029	6.21	0.00082 U	150	700	0.00012 U
PZ-14	Delineation	9/30/2020	0.0015 U	0.011	0.15	0.00017 U	13	0.00028 U	690	2600	0.0011 I	0.00056 U	24.1	0.63	0.00029 U	0.0019 U	0.000070 U	0.0045 U	6.82	0.00082 U	1500	7200	0.00012 U

**Notes:**

1. mg/L indicates milligrams per liter, pCi/L indicates picocuries per liter, SU indicates standard units.
2. TDS indicates Total Dissolved Solids.
3. "U" indicates analyte was analyzed but not detected.
4. "V" indicates that the analyte was detected at or above the method detection limit in both the sample and associated method blank and the value of 10 times the blank was equal to or greater than the associated sample value (i.e., the reported concentration may be biased high).
5. "I" indicates that the reported value is between laboratory method detection limit and laboratory practical quantitation limit.
6. Data validation was performed on laboratory analytical results from both semi-annual assessment monitoring events as described in the data validation reports included in Appendix A. Data validation flags are not included in Table 3.
7. Total Radium is defined as the combined concentrations of Radium 226 and Radium 228.

**TABLE 4: SUMMARY OF 2020 GROUNDWATER ELEVATIONS  
Gulf Power Company - Plant Smith Ash Pond, Bay County, Florida**

<b>Monitoring Location</b>	<b>Northing</b>	<b>Easting</b>	<b>Top of Casing Elevation</b>	<b>Date</b>	<b>Depth to Water</b>	<b>Groundwater Elevation</b>
MW-01	464368.78	1589789.76	10.75	5/5/2020	5.32	5.43
MW-02	464419.66	1592286.78	13.29	5/5/2020	5.20	8.09
MW-03	464322.49	1594277.21	14.06	5/5/2020	6.03	8.03
MW-04	464027.17	1591388.60	15.05	5/5/2020	7.14	7.91
MW-05	463987.97	1592784.03	14.13	5/5/2020	6.15	7.98
MW-06	463858.80	1591389.13	23.82	5/5/2020	13.95	9.87
MW-07	463856.65	1592774.97	21.42	5/5/2020	13.40	8.02
MW-08	461649.15	1590479.94	24.31	5/5/2020	19.28	5.03
MW-09	460663.62	1590695.95	15.37	5/5/2020	12.33	3.04
MW-10	461234.34	1592098.52	13.93	5/5/2020	10.27	3.66
MW-11	462157.18	1593298.86	16.51	5/5/2020	9.35	7.16
MW-12	462362.00	1589322.96	11.14	5/5/2020	9.96	1.18
MW-13	462676.94	1590589.33	26.54	5/5/2020	16.67	9.87
MW-14	460892.89	1590173.47	24.95	5/5/2020	22.34	2.61
MWI-12A	461669.34	1593482.68	9.82	5/5/2020	7.12	2.70
PZ-11D	462128.91	1593287.38	13.51	5/5/2020	8.29	5.22
PZ-14	462584.13	1590334.98	9.87	5/5/2020	2.45	7.42
PZ-13D	462700.23	1590586.00	26.44	5/5/2020	18.32	8.12

**Notes:**

1. Northing and easting are in feet relative to the State Plane Florida North Datum of 1983.
2. Elevations are in feet relative to the North American Vertical Datum of 1988.
3. Depth to water measurements are in feet below top of casing.

**TABLE 4: SUMMARY OF 2020 GROUNDWATER ELEVATIONS  
Gulf Power Company - Plant Smith Ash Pond, Bay County, Florida**

<b>Monitoring Location</b>	<b>Northing</b>	<b>Easting</b>	<b>Top of Casing Elevation</b>	<b>Date</b>	<b>Depth to Water</b>	<b>Groundwater Elevation</b>
MW-01	464368.78	1589789.76	10.75	9/29/2020	5.20	5.55
MW-02	464419.66	1592286.78	13.29	9/29/2020	3.98	9.31
MW-03	464322.49	1594277.21	14.06	9/29/2020	5.48	8.58
MW-04	464027.17	1591388.60	15.05	9/29/2020	6.62	8.43
MW-05	463987.97	1592784.03	14.13	9/29/2020	5.41	8.72
MW-06	463858.80	1591389.13	23.82	9/29/2020	13.35	10.47
MW-07	463856.65	1592774.97	21.42	9/29/2020	11.53	9.89
MW-12	462362.00	1589322.96	11.14	9/29/2020	8.95	2.19
MWI-12A	461669.34	1593482.68	9.82	9/29/2020	6.75	3.07
PZ-14	462584.13	1590334.98	9.87	9/29/2020	1.94	7.93

**Notes:**

1. Northing and easting are in feet relative to the State Plane Florida North Datum of 1983.
2. Elevations are in feet relative to the North American Vertical Datum of 1988.
3. Depth to water measurements are in feet below top of casing.

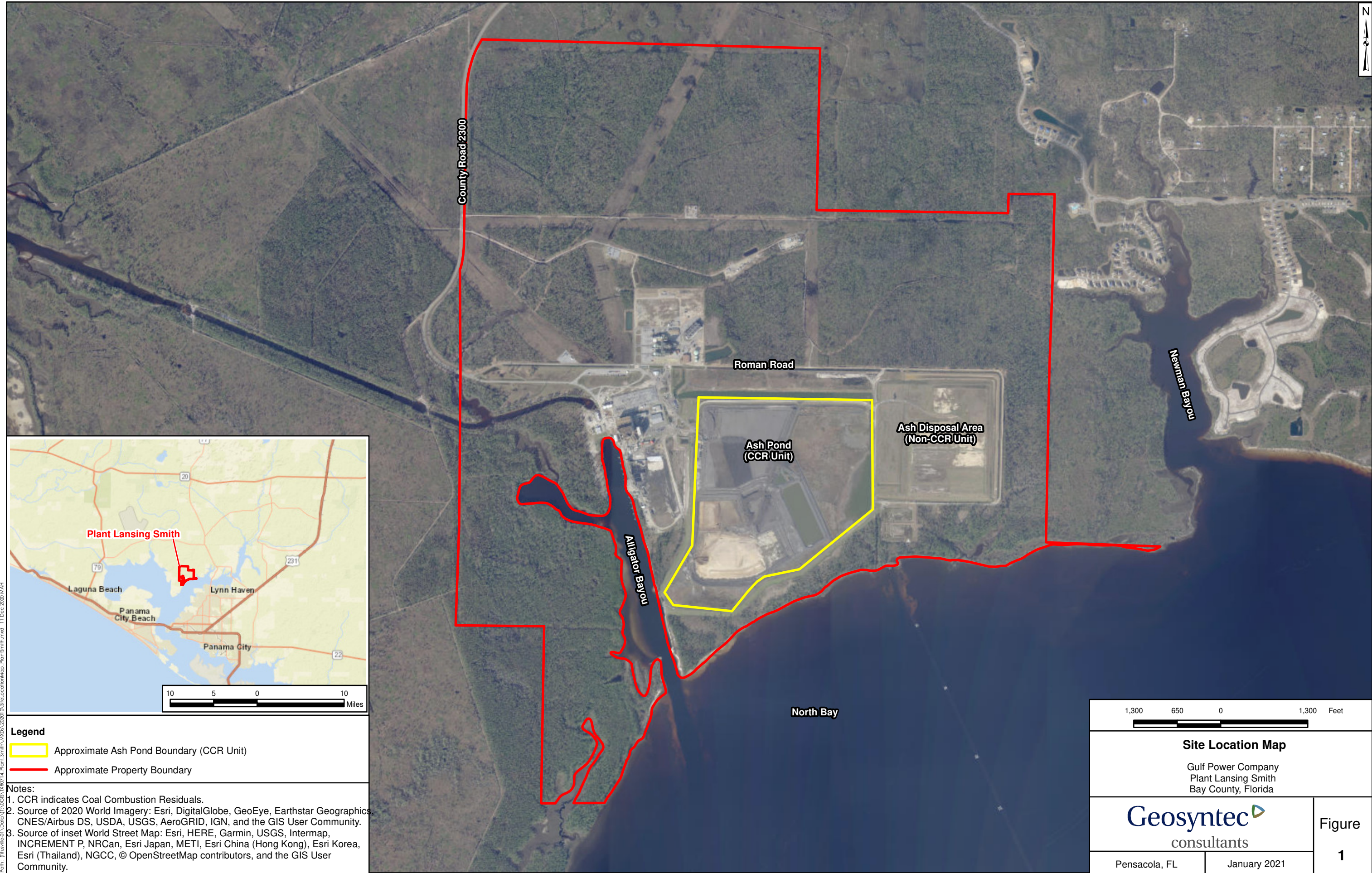
**TABLE 5: SUMMARY OF BACKGROUND LIMITS AND GROUNDWATER PROTECTION STANDARDS**  
**Gulf Power Company - Plant Smith Ash Pond, Bay County, Florida**

Analyte	Units <sup>1</sup>	USEPA CCR Rule Specified Limit	November 2019		May 2020		September 2020	
			Background <sup>3</sup>	Site-Specific GWPS <sup>4</sup>	Background <sup>3</sup>	Site-Specific GWPS <sup>4</sup>	Background <sup>3</sup>	Site-Specific GWPS <sup>4</sup>
Antimony	mg/L	0.006	0.0025	0.006	0.0005	0.006	0.0025	0.006
Arsenic	mg/L	0.01	0.0013	0.01	0.00085	0.01	0.0013	0.01
Barium	mg/L	2	0.028	2	0.028	2	0.029	2
Beryllium	mg/L	0.004	0.0025	0.004	0.0025	0.004	0.0025	0.004
Cadmium	mg/L	0.005	0.0025	0.005	0.0005	0.005	0.0025	0.005
Chromium	mg/L	0.1	0.012	0.1	0.012	0.1	0.012	0.1
Cobalt <sup>2</sup>	mg/L	0.006	0.0025	0.006	0.0005	0.006	0.0025	0.006
Fluoride	mg/L	4	0.28	4	0.28	4	0.23	4
Lead <sup>2</sup>	mg/L	0.015	0.0013	0.015	0.00039	0.015	0.0013	0.015
Lithium <sup>2</sup>	mg/L	0.04	0.025	0.04	0.025	0.04	0.018	0.04
Mercury	mg/L	0.002	0.0002	0.002	0.0002	0.002	0.0002	0.002
Molybdenum <sup>2</sup>	mg/L	0.1	0.015	0.1	0.003	0.1	0.015	0.1
Selenium	mg/L	0.05	0.0013	0.05	0.00069	0.05	0.0013	0.05
Thallium	mg/L	0.002	0.0005	0.002	0.0001	0.002	0.0005	0.002
Total Radium - 226+228	pCi/L	5	3.777	5	3.7	5	3.72	5

**Notes:**

1. USEPA indicates United States Environmental Protection Agency; CCR indicates Coal Combustion Residuals; GWPS indicates Groundwater Protection Standard; mg/L indicates milligrams per liter; pCi/L indicates picocuries per liter.
2. USEPA CCR Rule Specified Limit established in the USEPA CCR Rule Amendment dated July 30, 2018.
3. Background indicates the statistically derived upper tolerance limit.
4. GWPS selected as the higher of the USEPA CCR Rule Specified Limit and background.
5. Total Radium is defined as the combined concentrations of Radium 226 and Radium 228.

# FIGURES



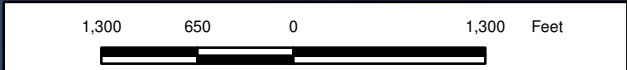
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**Legend**

- Approximate Ash Pond Boundary (CCR Unit)
- Approximate Property Boundary

**Notes:**

1. CCR indicates Coal Combustion Residuals.
2. Source of 2020 World Imagery: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community.
3. Source of inset World Street Map: Esri, HERE, Garmin, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), NGCC, © OpenStreetMap contributors, and the GIS User Community.



**Site Location Map**

Gulf Power Company  
 Plant Lansing Smith  
 Bay County, Florida



Pensacola, FL

January 2021

Figure

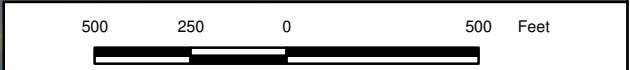
**1**



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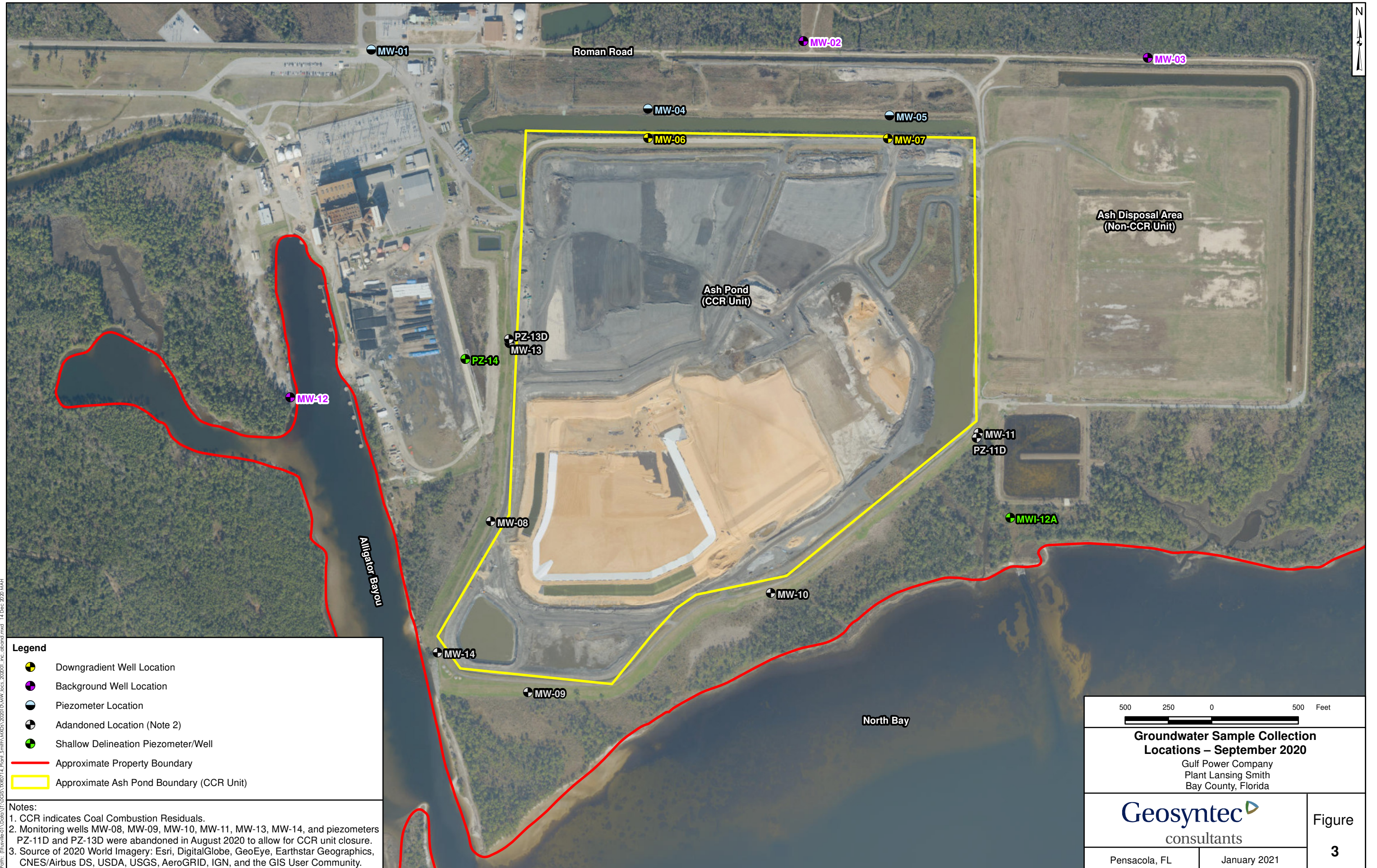
Legend	
	Downgradient Well Location
	Background Well Location
	Piezometer Location
	Shallow Delineation Piezometer/Well
	Deep Delineation Piezometer
	Approximate Property Boundary
	Approximate Ash Pond Boundary (CCR Unit)

**Notes:**  
 1. CCR indicates Coal Combustion Residuals.  
 2. Source of 2020 World Imagery: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community.



**Well Locations**  
 Gulf Power Company  
 Plant Lansing Smith  
 Bay County, Florida

		Figure <b>2</b>
Pensacola, FL	January 2021	



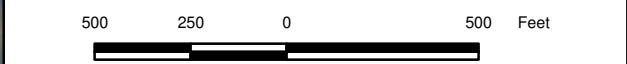
Path: (file:///C:/Users/.../Data/.../OGS/.../2020/01/MW\_Loc\_2020/1/...\_aband.mxd 14 Dec 2020 MAH

**Legend**

- Downgradient Well Location
- Background Well Location
- Piezometer Location
- ⊕ Adandoned Location (Note 2)
- Shallow Delineation Piezometer/Well
- Approximate Property Boundary
- Approximate Ash Pond Boundary (CCR Unit)

**Notes:**

1. CCR indicates Coal Combustion Residuals.
2. Monitoring wells MW-08, MW-09, MW-10, MW-11, MW-13, MW-14, and piezometers PZ-11D and PZ-13D were abandoned in August 2020 to allow for CCR unit closure.
3. Source of 2020 World Imagery: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community.



**Groundwater Sample Collection Locations – September 2020**  
 Gulf Power Company  
 Plant Lansing Smith  
 Bay County, Florida

	<b>Figure</b>  <b>3</b>
Pensacola, FL	January 2021





Path: (file:///C:/Users/.../Data/.../OGS/.../R0714\_Pref\_5mHY/MXD/202010/GW\_elev\_05MAY2020\_202010.mxd 14 Dec 2020 MAH)

**Legend**

- Downgradient Well Location
- Background Well Location
- Piezometer Location
- Shallow Delineation Piezometer/Well
- Deep Delineation Piezometer
- Inferred Groundwater Elevation Contour (ft NAVD88)
- Approximate Property Boundary
- Approximate Ash Pond Boundary (CCR Unit)
- [7.42] Groundwater Elevation (ft NAVD88)

**Notes:**

1. \* indicates groundwater elevation not used for contouring.
2. CCR indicates Coal Combustion Residuals.
3. Water level measurements collected on 5 May 2020.
4. ft NAVD88 indicates feet North American Vertical Datum of 1988.
5. Source of 2020 World Imagery: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community.

500 250 0 500 Feet

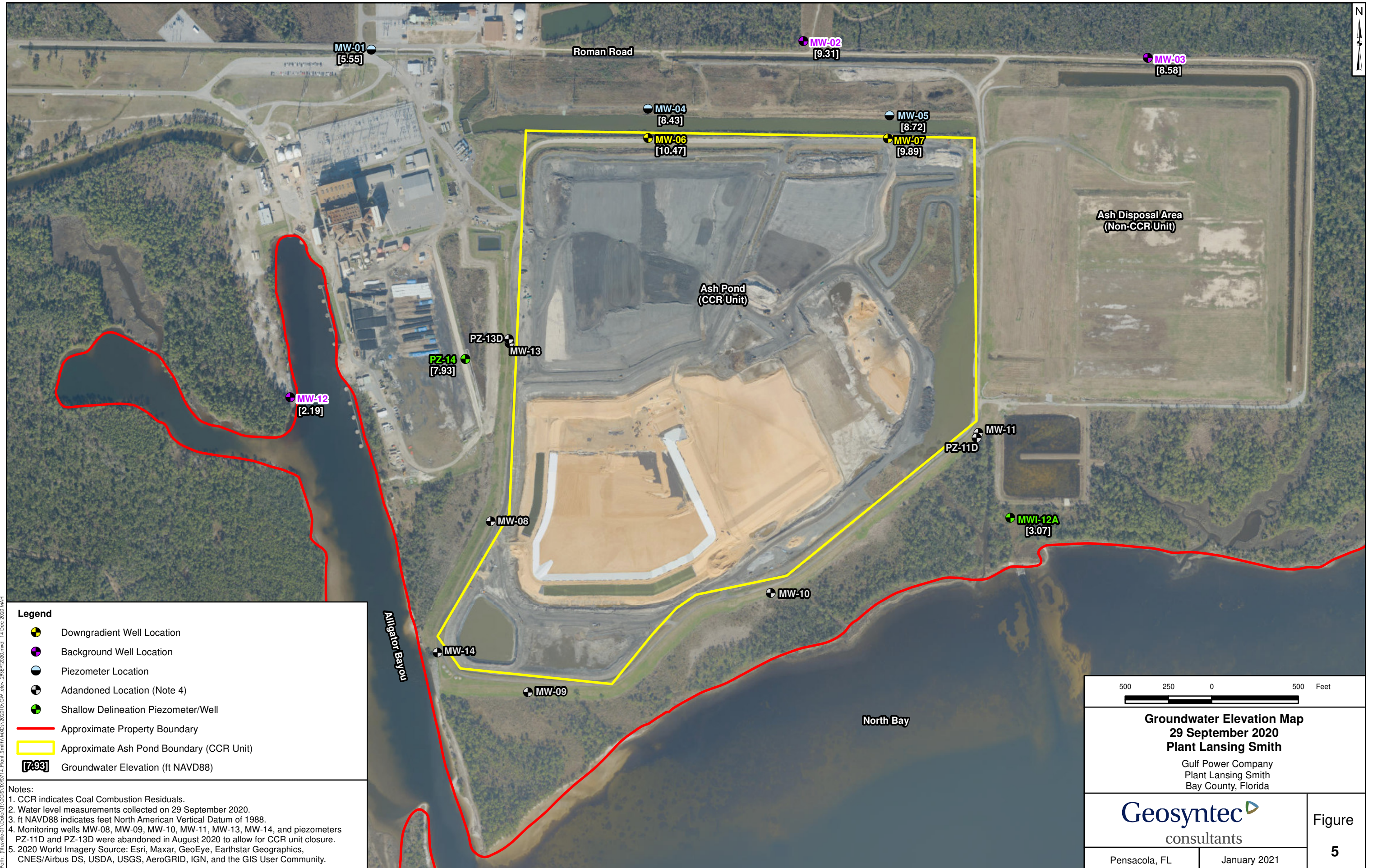
**Potentiometric Surface Contour Map**  
**5 May 2020**  
**Plant Lansing Smith**  
 Gulf Power Company  
 Plant Lansing Smith  
 Bay County, Florida

Geosyntec  
consultants

Figure  
**4**

Pensacola, FL

January 2021



Path: (file:///C:/Users/.../Data/.../OGS/.../2020/10/GW\_elev\_29SEP2020.mxd 14 Dec 2020 MAH)

**Legend**

- Downgradient Well Location
- Background Well Location
- Piezometer Location
- Adandoned Location (Note 4)
- Shallow Delineation Piezometer/Well
- Approximate Property Boundary
- Approximate Ash Pond Boundary (CCR Unit)
- [7.93] Groundwater Elevation (ft NAVD88)

**Notes:**

- CCR indicates Coal Combustion Residuals.
- Water level measurements collected on 29 September 2020.
- ft NAVD88 indicates feet North American Vertical Datum of 1988.
- Monitoring wells MW-08, MW-09, MW-10, MW-11, MW-13, MW-14, and piezometers PZ-11D and PZ-13D were abandoned in August 2020 to allow for CCR unit closure.
- 2020 World Imagery Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community.

500 250 0 500 Feet

**Groundwater Elevation Map**  
**29 September 2020**  
**Plant Lansing Smith**  
 Gulf Power Company  
 Plant Lansing Smith  
 Bay County, Florida

**Geosyntec**  
 consultants

Pensacola, FL January 2021

Figure  
**5**

## APPENDIX A

Laboratory Analytical, Field Sampling  
Reports, Well Abandonment Logs, and Data  
Validation Reports

## Memorandum

Date: September 8, 2020  
To: Lane Dorman  
From: Jennifer Pinion  
CC: J. Caprio  
Subject: **Stage 2A Data Validations - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-179848-1, Revision 1**

### **SITE: CCR Smith Plant**

### **INTRODUCTION**

This report summarizes the findings of the Stage 2A data validation of eight aqueous samples, one field blank, one equipment blank and one field duplicate, collected November 18-19, 2019, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, Pensacola, Florida, for the following analytical tests:

- Metals by United States (US) Environmental Protection Agency (EPA) Methods 3005A/6020
- Total Dissolved Solids (TDS) by Standard Method 2540C
- Chloride by Standard Method 4500 CL-E
- Fluoride by Standard Method 4500 F C
- Sulfate by Standard Method 4500 SO4 E

### **EXECUTIVE SUMMARY**

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for supporting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- United States Environmental Protection Agency (US EPA) Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);

- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001);

The following samples were analyzed and reported in the laboratory report:

Laboratory IDs	Client IDs
400-179848-1	MW-06
400-179848-2	MW-07
400-179848-3	MW-08
400-179848-4	MW-09
400-179848-5	MW-10
400-179848-6	MW-11

Laboratory IDs	Client IDs
400-179848-7	MW-13
400-179848-8	MW-14
400-179848-9	DUP-02
400-179848-10	FB-01
400-179848-11	EB-01

The chain of custody (COC) indicates the samples were between 0-6°C. No preservation issues were noted by the laboratory.

Incorrect error corrections were observed on the COC, instead of the proper procedure of a single strike through, correction, and initials and date of person making the corrections.

The laboratory report was revised on 7/9/2020 to include the missing method blank result for batch 467033. The laboratory report was identified as 400-179848-1, revision 1.

## 1.0 METALS

The samples were analyzed for metals by US EPA methods 3005A/6020.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ⊗ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

The metals data reported in this data package are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

### 1.2 Holding Time

The holding time for the metals analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

### 1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two method blanks were reported (batches 467033 and 473080). Metals were not detected in the method blanks above the method detection limits (MDLs), with the following exceptions.

Boron was detected at a concentration greater than the practical quantitation limit (PQL) in the MB in batch 467033. The concentrations of boron in the associated samples were greater than the PQL and greater than ten times the method blank result; therefore, no qualifications were applied to the concentrations of boron in the associated samples.

Boron was detected at an estimated concentration greater than the MDL and less than the PQL in the method blank in batch 473080. Therefore, the estimated concentrations of boron in the associated samples were U qualified as not detected at the PQLs.

Sample ID	Compound	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
FB-01	Boron	0.0062	I	0.010	U	3
EB-01	Boron	0.0082	I	0.010	U	3

mg/L- milligram per liter

I-laboratory flag indicating the reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.

\* Validation qualifiers are defined in Attachment 1 at the end of this report

\*\*Reason codes are defined in Attachment 2 at the end of this report

### 1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One sample set specific MS/MSD pair was reported, using sample

FB-01. The recovery and relative percent difference (RPD) results were within the laboratory specified acceptance criteria.

One batch MS/MSD pair was also reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

### **1.5 Laboratory Control Sample (LCS)**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two LCSs were reported. The recovery results were within the laboratory specified acceptance criteria.

### **1.6 Equipment Blank**

One equipment blank was collected with the sample set, EB-01. Metals were not detected in the equipment blank with the following exceptions.

Boron was detected at an estimated concentration greater than the MDL and less than the PQL in the equipment blank. Since the boron concentrations of boron in EB-01 was U qualified due to method blank contamination and based on professional and technical judgement, no additional qualifications were applied to the data.

Calcium (0.084 mg/L) was detected at a concentration greater than the PQL in the equipment blank. Since calcium was J+ qualified as estimated with a high bias due to field blank contamination and the concentrations of calcium in the associated samples were greater than ten times the equipment blank concentration, no qualifications were applied to the calcium data.

### **1.7 Field Blank**

One field blank was collected with the sample set, FB-01. Metals were not detected in the field blank with the following exceptions.

Boron was detected at an estimated concentration greater than the MDL and less than the PQL in the equipment blank. Since the boron concentrations of boron in EB-01 was U qualified due to method blank contamination and based on professional and technical judgement, no additional qualifications were applied to the data.

Calcium (0.066 mg/L) was detected at a concentration greater than the PQL in the field blank. Therefore, the calcium concentration in the associated sample greater than the field blank concentration and less than ten times the field blank concentration was J+ qualified as estimated with high bias.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier	Reason Code
EB-01	Calcium	0.084	NA	0.084	J+	3

mg/L-milligrams per liter

NA-not applicable

### 1.8 Field Duplicate

One field duplicate was collected with the sample set, DUP-02. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicate and the original sample, MW-09.

### 1.9 Sensitivity

The samples were reported to the MDLs. Elevated non-detect results were reported due to the dilutions analyzed.

### 1.10 Electronic Data Deliverable (EDD) Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

## 2.0 WET CHEMISTRY

The samples were analyzed for chloride by Standard Method 4500 Cl-E, fluoride by Standard Method 4500 F C, sulfate by Standard Method 4500 SO4 E and TDS by Standard Method 2540C.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ⊗ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ⊗ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review



## 2.1 Overall Assessment

The wet chemistry data reported in this data package are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for these analyses, for this dataset is 100%.

## 2.2 Holding Times

The holding time for the fluoride, chloride and sulfate analysis of a water sample is 28 days from sample collection to analysis. The holding time for TDS analysis of a water sample is 7 days from sample collection to analysis. The holding times were met for the sample analyses.

## 2.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Method blanks were reported for each analysis and batch (TDS batches 466894 and 466936, chloride batches 467500 and 468407, sulfate batch 468367, fluoride batches 468526 and 468570). The wet chemistry parameters were not detected in the method blanks above the MDLs.

## 2.4 Matrix Spike/Matrix Spike Duplicate

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Sample specific MS/MSD pairs were reported for chloride, fluoride and sulfate, using samples MW-09, MW-06 and MW-07, respectively. The recoveries and RPD results were within the laboratory specified acceptance criteria, with the following exceptions.

The recoveries of chloride in the MS/MSD pair, using sample MW-09 were low and outside the laboratory specified acceptance criteria. Therefore, the concentration of chloride in sample MW-09 was J- qualified as estimated with a low bias.

The recoveries of sulfate in the MS/MSD pair, using sample MW-07 were low and outside the laboratory specified acceptance criteria. Therefore, the concentration of sulfate in sample MW-07 was J- qualified as estimated with a low bias.

Sample ID	Compound	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
MW-09	Chloride	2200	NA	2200	J-	4
MW-07	Sulfate	650	NA	650	J-	4

mg/L- milligram per liter

NA-not applicable

Batch MS/MSD pairs were reported for to chloride, fluoride and sulfate. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data. MS/MSD pairs were not reported for TDS.

## **2.5 Laboratory Control Sample**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch. The recovery results were within the laboratory specified acceptance criteria. MRLs were also reported for chloride and sulfate.

## **2.6 Laboratory Duplicate**

Batch laboratory duplicates were reported for TDS. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

## **2.7 Equipment Blank**

One equipment blank was collected with the sample set, EB-01. The wet chemistry parameters were not detected in the equipment blank.

## **2.8 Field Blank**

One field blank was collected with the sample set, FB-01. The wet chemistry parameters were not detected in the field blank, with the following exceptions.

Sulfate was detected in FB-01 at an estimated concentration greater than the MDL and less than the PQL. No qualifications were applied to the sulfate concentrations in the associated samples greater than the PQL. In addition, based on professional and technical judgment and the dilutions analyzed, no qualifications were applied to the estimated sulfate concentrations in samples MW-09 (1100 J mg/L) and MW-14 (65 J mg/L) since the field blank PQL (5.0 mg/L) was less than the sample MDLs of 700 mg/L and 42 mg/L, respectively.

## **2.9 Field Duplicate**

One field duplicate was collected with the sample set, DUP-02. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicate and the original sample, MW-09, with the following exception.

Sulfate was detected at an estimated concentration greater than the MDL and less than the PQL in sample MW-09 and detected greater than the PQL in the field duplicate; resulting in a non-calculable RPD. Therefore, the concentrations of sulfate in the field duplicate pair were J qualified as estimated.

Sample ID	Compound	Laboratory Result (mg/L)	Laboratory Flag	RPD	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
MW-09	Sulfate	1100	I	NC	1100	J	7
DUP-02	Sulfate	260	NA		260	J	7

mg/L- milligram per liter

I-laboratory flag indicating the reported value is between the laboratory method detection limit and the laboratory practical quantitation limit

NA-not applicable

### 2.10 Sensitivity

The samples were reported to the MDLs. Elevated non-detect results were reported due to the dilutions analyzed.

### 2.11 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

\* \* \* \* \*

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**AND INTERPRETATION KEY**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
  
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
  
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
  
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
  
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
  
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec's Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

## Memorandum

Date: March 31, 2020  
To: Lane Dorman  
From: Kristoffer Henderson  
CC: J. Caprio  
Subject: **Stage 2A Data Validations - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-179848-2**

**SITE: Plant Smith**

### INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of eight water samples, one field duplicate, one field blank and one equipment blank, collected November 18-19, 2019, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, St Louis, MO, for the following analytical tests:

- Radium-226 by United States (US) Environmental Protection Agency (EPA) Method 9315
- Radium-228 by US EPA Method 9320
- Combined Radium 226 + 228 by Calculation

### EXECUTIVE SUMMARY

Overall, based on this Stage 2A data validation covering the quality control (QC) parameters listed below and based on the information provided, the data as qualified are usable for supporting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- United States Environmental Protection Agency (US EPA) Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011) and
- American Nuclear Society Verification and Validation of Radiological Data for Use in Management and Environmental Remediation, ANSI/ANS-41.5-2012, February 15, 2012.

The following samples were analyzed and reported in the laboratory report:

Laboratory IDs	Client IDs
400-179848-1	MW-06
400-179848-2	MW-07
400-179848-3	MW-08
400-179848-4	MW-09
400-179848-5	MW-10
400-179848-6	MW-11

Laboratory IDs	Client IDs
400-179848-7	MW-13
400-179848-8	MW-14
400-179848-9	DUP-02
400-179848-10	FB-01
400-179848-11	EB-01

No preservation issues were noted by the laboratory.

## 1.0 RADIOCHEMISTRY

The samples were analyzed for radium-226 by US EPA method 9315, radium-228 by US EPA method 9320 and combined radium 226+228 by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ⊗ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

#### 1.1.1 Completeness

The radium-226 and radium-228 data reported in this data package are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values

qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this sample set is 100%.

### 1.1.2 Analysis Anomaly

The radium-226 result in FB-01 was more negative than three sigma ( $\sigma$ ) total propagated uncertainty (TPU). Therefore, the radium-226 and combined radium-226 + 228 results in sample FB-01 were UJ qualified as estimated less than the minimum detectable concentrations (MDCs).

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier*	Reason Code**
FB-01	Radium-226	-0.0976	U	-0.0976	UJ	13
FB-01	Combined Radium-226 +228	-0.0827	U	-0.0827	UJ	13

pCi/L-picocuries per liter

U-not detected at or above the MDC

\* Validation qualifiers are defined in Attachment 1 at the end of this report

\*\*Reason codes are defined in Attachment 2 at the end of this report

## 1.2 Holding Times

The holding time for the radiochemistry analyses of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

## 1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Method blanks were reported for radium-226 (batch 452091) and radium-228 (batch 452099). The radiochemistry parameters were not detected in the method blanks above the minimum detectable concentrations (MDCs).

## 1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSD pairs were not reported.

## 1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for radium-226 and radium-228. The recovery results were within the laboratory specified acceptance criteria.



### **1.6 Laboratory Duplicate**

Batch laboratory duplicates were reported for radium-226 and radium-228. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

### **1.7 Tracers and Carriers**

Carriers were reported for the radium-226 and radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

### **1.8 Equipment Blank**

One equipment blank was collected with the sample set, EB-01. The radiochemistry parameters were not detected in the equipment blank above the MDCs.

### **1.9 Field Blank**

One field blank was collected with the sample set, FB-01. The radiochemistry parameters were not detected in the field blank above the MDCs.

### **1.10 Field Duplicate**

One field duplicate was reported with the sample set, DUP-02. Acceptable precision ( $RER \leq 3$ ) was demonstrated between the field duplicate and the original sample, MW-09.

### **1.11 Sensitivity**

The samples were reported to the MDCs. No elevated non-detect results were reported.

### **1.12 Electronic Data Deliverable (EDD) Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- N There is presumptive evidence that the analyte is present; the analyte is reported as a tentative identification.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec's Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

## Memorandum

Date: March 27, 2020  
To: Lane Dorman  
From: Jennifer Pinion  
CC: J. Caprio  
Subject: **Stage 2A Data Validations - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-179848-3**

### **SITE: CCR Smith Plant**

### **INTRODUCTION**

This report summarizes the findings of the Stage 2A data validation of eight aqueous samples, one field blank, one equipment blank and one field duplicate, collected November 18-19, 2019, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, Pensacola, Florida, for the following analytical tests:

- Beryllium by United States (US) Environmental Protection Agency (EPA) Methods 3005A/6020

### **EXECUTIVE SUMMARY**

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data are usable for supporting project objectives.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- United States Environmental Protection Agency (US EPA) Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001);

The following samples were analyzed and reported in the laboratory report:

Laboratory IDs	Client IDs
400-179848-1	MW-06
400-179848-2	MW-07
400-179848-3	MW-08
400-179848-4	MW-09
400-179848-5	MW-10
400-179848-6	MW-11

Laboratory IDs	Client IDs
400-179848-7	MW-13
400-179848-8	MW-14
400-179848-9	DUP-02
400-179848-10	FB-01
400-179848-11	EB-01

The chain of custody (COC) indicates the samples were between 0-6 degrees Celsius (°C). No preservation issues were noted by the laboratory.

Incorrect error corrections were observed on the COC, instead of the proper procedure of a single strike through, correction, and initials and date of person making the corrections.

## 1.0 BERYLLIUM

The samples were analyzed for beryllium by US EPA methods 3005A/6020.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ⊗ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

#### 1.1.1 Completeness

The beryllium data reported in this data package are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

## 1.2 Holding Time

The holding time for the analysis of beryllium in a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

## 1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 467033). Beryllium was not detected in the method blank above the method detection limits (MDLs).

## 1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Batch MS/MSD pairs were reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

## 1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery results were within the laboratory specified acceptance criteria, with the following exception.

The recovery of beryllium in the LCS was low and outside the laboratory specified acceptance criteria. Therefore, the estimated concentrations of beryllium in the associated samples were J qualified as estimated. The non-detect beryllium results in the associated samples were UJ qualified as estimated less than the MDLs.

Sample ID	Compound	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
DUP-02	Beryllium	0.00017	U J3	0.00017	UJ	5
EB-01	Beryllium	0.00017	U J3	0.00017	UJ	5
FB-01	Beryllium	0.00017	U J3	0.00017	UJ	5
MW-06	Beryllium	0.00098	I J3	0.00098	J	5
MW-07	Beryllium	0.00022	I J3	0.00022	J	5
MW-08	Beryllium	0.001	I J3	0.001	J	5
MW-09	Beryllium	0.00017	U J3	0.00017	UJ	5
MW-10	Beryllium	0.00018	I J3	0.00018	J	5
MW-11	Beryllium	0.00031	I J3	0.00031	J	5
MW-13	Beryllium	0.00017	U J3	0.00017	UJ	5
MW-14	Beryllium	0.00017	U J3	0.00017	UJ	5

mg/L- milligram per liter

U-not detected at or above the MDL

I-laboratory flag indicating the reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.

J3-laboratory flag indicating the result is an estimated value; value may not be accurate. Spike recovery or RPD outside of criteria

\* Validation qualifiers are defined in Attachment 1 at the end of this report

\*\*Reason codes are defined in Attachment 2 at the end of this report

### **1.6 Equipment Blank**

One equipment blank was collected with the sample set, EB-01. Beryllium was not detected in the equipment blank.

### **1.7 Field Blank**

One field blank was collected with the sample set, FB-01. Beryllium was not detected in the field blank.

### **1.8 Field Duplicate**

One field duplicate was collected with the sample set, DUP-02. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicate and the original sample, MW-09.

### **1.9 Sensitivity**

The samples were reported to the MDLs. Elevated non-detect results were reported due to the dilutions analyzed.

### **1.10 Electronic Data Deliverable (EDD) Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**AND INTERPRETATION KEY**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
  
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
  
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
  
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
  
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
  
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.



**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec's Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

## Memorandum

Date: April 2, 2020  
To: Lane Dorman  
From: Jennifer Pinion  
CC: J. Caprio  
Subject: **Stage 2A Data Validations - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-179851-1**

### **SITE: CCR Smith Plant**

### **INTRODUCTION**

This report summarizes the findings of the Stage 2A data validation of three aqueous samples and one field duplicate, collected November 18, 2019, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, Pensacola, Florida, for the following analytical tests:

- Metals by United States (US) Environmental Protection Agency (EPA) Methods 3005A/6020
- Total Dissolved Solids (TDS) by Standard Method 2540C
- Chloride by Standard Method 4500 CL-E
- Fluoride by Standard Method 4500 F C
- Sulfate by Standard Method 4500 SO4 E

### **EXECUTIVE SUMMARY**

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for supporting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- United States Environmental Protection Agency (US EPA) Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001);

The following samples were analyzed and reported in the laboratory report:

Laboratory IDs	Client IDs
400-179851-1	MW-02
400-179851-2	MW-03

Laboratory IDs	Client IDs
400-179851-3	MW-12
400-179851-4	DUP-01

The chain of custody (COC) indicates the samples were between 0-6°C. No preservation issues were noted by the laboratory.

## 1.0 METALS

The samples were analyzed for metals by US EPA methods 3005A/6020.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ⊗ Overall Assessment
- ✓ Holding Time
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

#### 1.1.1 Completeness

The metals data reported in this data package are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

#### 1.1.2 Analysis Anomaly

The percent differences (%Ds) of boron, calcium and chromium in the continuing calibration verification (CCV) in batch 468800 were outside the laboratory acceptance limits with high bias.

Therefore, the concentrations of calcium in samples MW-02 and MW-03 were J+ qualified as estimated with a high bias, based on professional and technical judgement. In addition, boron and chromium were not reported in this batch; therefore, no qualifications were applied to the data.

Sample ID	Compound	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
MW-02	Calcium	44	NA	44	J+	9
MW-03	Calcium	1.9	NA	1.9	J+	9

mg/L- milligram per liter

NA-not applicable

\* Validation qualifiers are defined in Attachment 1 at the end of this report

\*\*Reason codes are defined in Attachment 2 at the end of this report

## 1.2 Holding Time

The holding time for the metals analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

## 1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Three method blanks were reported (batches 467032, 467033 and 473080). Metals were not detected in the method blanks above the method detection limits (MDLs), with the following exceptions.

Arsenic and boron were detected in the method blank in batch 467032 at estimated concentrations greater than the MDLs and less than the practical quantitation limits (PQLs). No qualifications were applied to the concentrations of arsenic and boron greater than the PQLs or the non-detect arsenic and boron results in the associated samples.

Boron was detected in the method blank in batch 473080 at an estimated concentration greater than the MDL and less than the PQL. Therefore, the estimated boron concentration in sample MW-03 was U qualified as not detected at the PQL. No qualifications were applied to the boron concentrations greater than the PQL.

Sample ID	Compound	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
MW-03	Boron	0.0094	I V	0.01	U	3

mg/L- milligram per liter

I-laboratory flag indicating the reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.

V-laboratory flag indicating that the analyte was detected at or above the method detection limit in both the sample and the associated method blank and the value of 10 times the blank value was equal to or greater than the associated sample value

\* Validation qualifiers are defined in Attachment 1 at the end of this report

\*\*Reason codes are defined in Attachment 2 at the end of this report

#### **1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)**

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Batch MS/MSD pairs were reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

#### **1.5 Laboratory Control Sample (LCS)**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported with each batch. The recovery results were within the laboratory specified acceptance criteria.

#### **1.6 Equipment Blank**

An equipment blank was not collected with the sample set.

#### **1.7 Field Blank**

A field blank was not collected with the sample set.

#### **1.8 Field Duplicate**

One field duplicate was collected with the sample set, DUP-01. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicate and the original sample, MW-02.

#### **1.9 Sensitivity**

The samples were reported to the MDLs. Elevated non-detect results were reported due to the dilutions analyzed.

#### **1.10 Electronic Data Deliverable (EDD) Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

## 2.0 WET CHEMISTRY

The samples were analyzed for chloride by Standard Method 4500 Cl-E, fluoride by Standard Method 4500 F C, sulfate by Standard Method 4500 SO4 E and TDS by Standard Method 2540C.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ⊗ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 2.1 Overall Assessment

The wet chemistry data reported in this data package are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for these analyses, for this dataset is 100%.

### 2.2 Holding Times

The holding time for the fluoride, chloride and sulfate analysis of a water sample is 28 days from sample collection to analysis. The holding time for TDS analysis of a water sample is 7 days from sample collection to analysis. The holding times were met for the sample analyses.

**2.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Method blanks were reported for each analysis and batch (TDS batches 466894 and 466936, chloride batch 467500, fluoride batch 468526 and sulfate batch 468436,). The wet chemistry parameters were not detected in the method blanks above the MDLs.

**2.4 Matrix Spike/Matrix Spike Duplicate**

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Batch MS/MSD pairs were reported for to chloride, fluoride and sulfate. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

**2.5 Laboratory Control Sample**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch. The recovery results were within the laboratory specified acceptance criteria. MRLs were also reported for chloride and sulfate.

**2.6 Laboratory Duplicate**

Sample specific laboratory duplicates were reported for TDS, using samples MW-02 and DUP-01. The RPDs were within the laboratory specified acceptance criteria with the following exception.

The RPD for TDS in the laboratory duplicate using sample DUP-01 was high and outside the laboratory specified acceptance criteria. Therefore, based on professional and technical judgement, the concentration of TDS in DUP-01 was J qualified as estimated.

Sample ID	Compound	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
DUP-01	Total Dissolved Solids	190	NA	190	J	12

mg/L- milligram per liter

NA-not applicable

**2.7 Equipment Blank**

An equipment blank was not collected with the sample set.

## **2.8 Field Blank**

A field blank was not collected with the sample set.

## **2.9 Field Duplicate**

One field duplicate was collected with the sample set, DUP-01. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicate and the original sample, MW-02.

## **2.10 Sensitivity**

The samples were reported to the MDLs. Elevated non-detect results were reported due to the dilutions analyzed.

## **2.11 Electronic Data Deliverable Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

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\* \* \* \* \*



**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**AND INTERPRETATION KEY**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
  
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
  
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
  
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
  
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
  
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec's Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

## Memorandum

Date: April 1, 2020  
To: Lane Dorman  
From: Kristoffer Henderson  
CC: J. Caprio  
Subject: **Stage 2A Data Validations - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-179851-2**

**SITE: Plant Smith**

### INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of three water samples and one field duplicate, collected November 18, 2019, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, Pittsburgh, PA, for the following analytical tests:

- Radium-226 by United States (US) Environmental Protection Agency (EPA) Method 9315
- Radium-228 by US EPA Method 9320
- Combine Radium 226 + 228 by Calculation

### EXECUTIVE SUMMARY

Overall, based on this Stage 2A data validation covering the quality control (QC) parameters listed below and based on the information provided, the data are usable for supporting project objectives.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- United States Environmental Protection Agency (US EPA) Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011) and
- American Nuclear Society Verification and Validation of Radiological Data for Use in Management and Environmental Remediation, ANSI/ANS-41.5-2012, February 15, 2012.

The following samples were analyzed and reported in the laboratory report:

Laboratory IDs	Client IDs
400-179851-1	MW-02
400-179851-2	MW-03

Laboratory IDs	Client IDs
400-179851-3	MW-12
400-179851-4	DUP-01

No preservation issues were noted by the laboratory.

## 1.0 RADIOCHEMISTRY

The samples were analyzed for radium-226 by US EPA method 9315, radium-228 by US EPA method 9320 and combine radium 226+228 by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

The radium-226 and radium-228 data reported in this data package are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this sample set is 100%.

### 1.2 Holding Times

The holding times for the radiochemistry analyses of a water sample are 180 days from sample collection to analysis. The holding times were met for the sample analyses.

### **1.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Method blanks were reported for radium-226 (batch 452091) and radium-228 (batch 452099). The radiochemistry parameters were not detected in the method blanks above the minimum detectable concentrations (MDCs).

### **1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)**

MS/MSD pairs were not reported.

### **1.5 Laboratory Control Sample (LCS)**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for radium-226 and radium-228. The recovery results were within the laboratory specified acceptance criteria.

### **1.6 Laboratory Duplicate**

Batch laboratory duplicates were reported for radium-226 and radium-228. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

### **1.7 Tracers and Carriers**

Carriers were reported for the radium-226 and radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

### **1.8 Equipment Blank**

An equipment blank was not collected with the sample set.

### **1.9 Field Blank**

A field blank was not collected with the sample set.

### **1.10 Field Duplicate**

One field duplicate was collected with the sample set, DUP-01. Acceptable precision [replicate error ratio (RER)  $\leq 3$ ] was demonstrated between the field duplicate and the original sample, MW-02.

### **1.11 Sensitivity**

The samples were reported to the MDCs. No elevated non-detect results were reported.

### **1.12 Electronic Data Deliverable (EDD) Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- N There is presumptive evidence that the analyte is present; the analyte is reported as a tentative identification.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec's Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference



## Memorandum

Date: April 1, 2020  
To: Lane Dorman  
From: Jennifer Pinion  
CC: J. Caprio  
Subject: **Stage 2A Data Validations - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-179851-3**

### **SITE: CCR Smith Plant**

### **INTRODUCTION**

This report summarizes the findings of the Stage 2A data validation of three aqueous samples and one field duplicate, collected November 18, 2019, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, Pensacola, Florida, for the following analytical tests:

- Beryllium by United States (US) Environmental Protection Agency (EPA) Methods 3005A/6020

### **EXECUTIVE SUMMARY**

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for supporting project objectives. The qualified data should be used within the limitations of the qualifications.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- United States Environmental Protection Agency (US EPA) Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001);

The following samples were analyzed and reported in the laboratory report:

Laboratory IDs	Client IDs
400-179851-1	MW-02
400-179851-2	MW-03

Laboratory IDs	Client IDs
400-179851-3	MW-12
400-179851-4	DUP-01

The chain of custody (COC) indicates the samples were between 0-6°C. No preservation issues were noted by the laboratory.

## 1.0 BERYLLIUM

The samples were analyzed for beryllium by US EPA methods 3005A/6020.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ⊗ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

The beryllium data reported in this data package are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

### 1.2 Holding Time

The holding time for the beryllium analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

### 1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two method blanks were reported (batches 467032 and 467033). Beryllium was not detected in the method blanks above the method detection limits (MDLs).

### 1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Batch MS/MSD pairs were reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

### 1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery results were within the laboratory specified acceptance criteria, with the following exception.

The recovery of beryllium in the LCS was low and outside the laboratory specified acceptance criteria. Therefore, the non-detect beryllium results in the associated samples were UJ qualified as estimated less than the MDLs.

Sample ID	Compound	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
MW-02	Beryllium	0.00017	U J3	0.00017	UJ	5
MW-03	Beryllium	0.00017	U J3	0.00017	UJ	5

mg/L- milligram per liter

U-not detected at or above the MDL

J3-laboratory flag indicating the result is an estimated value; value may not be accurate. Spike recovery or RPD outside of criteria

\* Validation qualifiers are defined in Attachment 1 at the end of this report

\*\*Reason codes are defined in Attachment 2 at the end of this report

### 1.6 Equipment Blank

An equipment blank was not collected with the sample set.

### 1.7 Field Blank

A field blank was not collected with the sample set.

### **1.8 Field Duplicate**

One field duplicate was collected with the sample set, DUP-01. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicate and the original sample, MW-02.

### **1.9 Sensitivity**

The samples were reported to the MDLs. Elevated non-detect results were reported due to the dilutions analyzed.

### **1.10 Electronic Data Deliverable (EDD) Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**AND INTERPRETATION KEY**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
  
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
  
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
  
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
  
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
  
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec's Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

## Memorandum

Date: April 2, 2020  
To: Lane Dorman  
From: Jennifer Pinion  
CC: J. Caprio  
Subject: **Stage 2A Data Validations - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-180015-1**

### **SITE: CCR Smith Plant**

### **INTRODUCTION**

This report summarizes the findings of the Stage 2A data validation of four aqueous samples, one equipment blank and one field blank, collected November 19, 2019, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, Pensacola, Florida, for the following analytical tests:

- Metals by United States (US) Environmental Protection Agency (EPA) Methods 3005A/6020
- Mercury by US EPA 7470A
- Total Dissolved Solids (TDS) by Standard Method 2540C
- Chloride by Standard Method 4500 CL-E
- Fluoride by Standard Method 4500 F C
- Sulfate by Standard Method 4500 SO4 E

### **EXECUTIVE SUMMARY**

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for supporting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- United States Environmental Protection Agency (US EPA) Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001);

The following samples were analyzed and reported in the laboratory report:

Laboratory IDs	Client IDs
400-180015-1	MWI-12A
400-180015-2	PZ-11D
400-180015-3	PZ-14

Laboratory IDs	Client IDs
400-180015-4	PZ-13D
400-180015-5	FB-02
400-180015-6	EB-02

The chain of custody (COC) indicates the samples were received between 0-6°C. No preservation issues were noted by the laboratory.

## 1.0 METALS

The samples were analyzed for metals by US EPA methods 3005A/6020.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ⊗ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

#### 1.1.1 Completeness

The metals data reported in this data package are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to



the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

### 1.1.2 Analysis Anomaly

The laboratory narrative notes that the percent difference (%D) of lithium in the continuing calibration verification (CCV) in batch 468594 was outside the laboratory acceptance limits with high bias. Since lithium was not detected in the associated samples, no qualifications were applied to the data.

## 1.2 Holding Time

The holding time for the metals analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

## 1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 467467). Metals were not detected in the method blank above the method detection limits (MDLs), with the following exceptions.

Barium was detected in the method blank at an estimated concentration greater than the MDL and less than the practical quantitation limit (PQL). Therefore, the estimated concentrations of barium in samples EB-02 and FB-02 were U qualified as not detected at the PQL. No qualifications were applied to the concentrations of barium greater than the PQL.

Sample ID	Compound	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
EB-02	Barium	0.00014	I	0.0005	U	3
FB-02	Barium	0.00014	I	0.0005	U	3

mg/L- milligram per liter

I-laboratory flag indicating the reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.

\* Validation qualifiers are defined in Attachment 1 at the end of this report

\*\*Reason codes are defined in Attachment 2 at the end of this report

## 1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One batch MS/MSD pair was reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

### 1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery results were within the laboratory specified acceptance criteria.

### 1.6 Equipment Blank

One equipment blank was collected with the sample set, EB-02. Barium and boron were detected in the equipment blank at estimated concentrations greater than the MDL and less than the PQL. Since barium was previously qualified due to method blank contamination, no additional qualifications were applied to the barium data. In addition, since the concentration of Boron was U qualified in the equipment blank based on the field blank contamination, no qualifications were applied to the concentrations of boron greater than the PQL.

### 1.7 Field Blank

One field blank was collected with the sample set, FB-02. Barium and boron were detected in the field blank at estimated concentrations greater than the MDL and less than the PQL. Since barium was previously qualified due to method blank contamination, no additional qualifications were applied to the barium data. However, the estimated concentration of boron in EB-02 was U qualified as not detected at the PQL. No qualifications were applied to the concentrations of boron greater than the PQL.

Sample ID	Compound	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
EB-02	Boron	0.0047	I	0.01	U	3

mg/L- milligram per liter

I-laboratory flag indicating the reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.

### 1.8 Field Duplicate

A field duplicate was not collected with the sample set.

### 1.9 Sensitivity

The samples were reported to the MDLs. Elevated non-detect results were reported due to the dilutions analyzed.

## **1.10 Electronic Data Deliverable (EDD) Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

## **2 MERCURY**

The samples were analyzed for mercury by US EPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### **2.1 Overall Assessment**

The mercury data reported in this data package are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

### **2.2 Holding Time**

The holding time for the mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

### **2.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 467720). Mercury was not detected in the method blank above the MDL.

### **2.4 Matrix Spike/Matrix Spike Duplicate**

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One batch MS/MSD pair was reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

### **2.5 Laboratory Control Sample**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

### **2.6 Equipment Blank**

One equipment blank was collected with the sample set, EB-02. Mercury was not detected in the equipment blank greater than the MDL.

### **2.7 Field Blank**

One field blank was collected with the sample set, FB-02. Mercury was not detected in the equipment blank greater than the MDL.

### **2.8 Field Duplicate**

Field duplicates were not collected with the sample set.

### **2.9 Sensitivity**

The samples were reported to the MDLs. Elevated non-detect results were not reported.

### **2.10 Electronic Data Deliverable Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

### 3 WET CHEMISTRY

The samples were analyzed for chloride by Standard Method 4500 Cl-E, fluoride by Standard Method 4500 F C, sulfate by Standard Method 4500 SO4 E and TDS by Standard Method 2540C.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ⊗ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

#### 3.1 Overall Assessment

The wet chemistry data reported in this data package are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for these analyses, for this dataset is 100%.

#### 3.2 Holding Times

The holding time for the fluoride, chloride and sulfate analysis of a water sample is 28 days from sample collection to analysis. The holding time for TDS analysis of a water sample is 7 days from sample collection to analysis. The holding times were met for the sample analyses.

### 3.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Method blanks were reported for each analysis and batch (TDS batch 467101, chloride batch 467500, fluoride batch 468526 and sulfate batch 467673). The wet chemistry parameters were not detected in the method blanks above the MDLs.

### 3.4 Matrix Spike/Matrix Spike Duplicate

One sample specific MS/MSD pair was reported for fluoride, using sample PZ-14. The recoveries and RPD results were within the laboratory specified acceptance criteria, with the following exception.

The RPD for fluoride in the MS/MSD pair using sample PZ-14 was high and outside the laboratory specified acceptance criteria. Therefore, the concentration of fluoride in sample PZ-14 was J qualified as estimated, based on professional and technical judgement.

Sample ID	Compound	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
PZ-14	Fluoride	0.54	NA	0.54	J	4

mg/L- milligram per liter

NA-not applicable

Batch MS/MSD pairs were reported for to chloride, fluoride and sulfate. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data. MS/MSD pairs were not reported for TDS.

### 3.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch. The recovery results were within the laboratory specified acceptance criteria. MRLs were also reported for chloride and sulfate.

### 3.6 Laboratory Duplicate

Batch laboratory duplicates were reported for total dissolved solids. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data. Laboratory duplicates were not reported for chloride, fluoride or sulfate.

### **3.7 Equipment Blank**

One equipment blank was collected with the sample set, EB-02. The wet chemistry parameters were not detected in the equipment blank greater than the MDL.

### **3.8 Field Blank**

One field blank was collected with the sample set, FB-02. The wet chemistry parameters were not detected in the field blank greater than the MDL.

### **3.9 Field Duplicate**

A field duplicate was not collected with the sample set.

### **3.10 Sensitivity**

The samples were reported to the MDLs. Elevated non-detect results were reported due to the dilutions analyzed.

### **3.11 Electronic Data Deliverable Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

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\* \* \* \* \*

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**AND INTERPRETATION KEY**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.



**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec's Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

## **Memorandum**

Date: March 31, 2020  
To: Lane Dorman  
From: Kristoffer Henderson  
CC: J. Caprio  
Subject: **Stage 2A Data Validations - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-180015-2**

**SITE: Plant Smith**

### **INTRODUCTION**

This report summarizes the findings of the Stage 2A data validation of four water samples, one field blank and one equipment blank, collected November 19, 2019, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, Pittsburgh, PA, for the following analytical tests:

- Radium-226 by United States (US) Environmental Protection Agency (EPA) Method 9315
- Radium-228 by US EPA Method 9320
- Combine Radium 226 + 228 by Calculation

### **EXECUTIVE SUMMARY**

Overall, based on this Stage 2A data validation covering the quality control (QC) parameters listed below and based on the information provided, the data as qualified are usable for supporting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- United States Environmental Protection Agency (US EPA) Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011) and
- American Nuclear Society Verification and Validation of Radiological Data for Use in Management and Environmental Remediation, ANSI/ANS-41.5-2012, February 15, 2012.

The following samples were analyzed and reported in the laboratory report:

Laboratory IDs	Client IDs
400-180015-1	MWI-12A
400-180015-2	PZ-11D
400-180015-3	PZ-14

Laboratory IDs	Client IDs
400-180015-4	PZ-13D
400-180015-5	FB-02
400-180015-6	EB-02

No preservation issues were noted by the laboratory.

## 1.0 RADIOCHEMISTRY

The samples were analyzed for radium-226 by US EPA method 9315, radium-228 by US EPA method 9320 and combine radium 226+228 by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ⊗ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

#### 1.1.1 Completeness

The radium-226 and radium-228 data reported in this data package are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this sample set is 100%.

### 1.1.2 Analysis Anomaly

The radium-226 result in FB-02 was more negative than three sigma ( $\sigma$ ) total propagated uncertainty (TPU). Therefore, the radium-226 and combined radium-226 + radium-228 results in sample FB-02 were UJ qualified as estimated less than the minimum detectable concentrations (MDCs).

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier*	Reason Code**
FB-02	Radium-226	-0.0902	U	-0.0902	UJ	13
FB-02	Combined Radium-226 +228	-0.0739	U	-0.0739	UJ	13

pCi/L-picocuries per liter

U-not detected at or above the MDC

\* Validation qualifiers are defined in Attachment 1 at the end of this report

\*\*Reason codes are defined in Attachment 2 at the end of this report

### 1.2 Holding Times

The holding times for the radiochemistry analyses of a water sample are 180 days from sample collection to analysis. The holding times were met for the sample analyses.

### 1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Method blanks were reported for radium-226 (batches 452212 and 452673) and radium-228 (batch 452214). The radiochemistry parameters were not detected in the method blanks above the MDCs.

### 1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSD pairs were not reported.

### 1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs and LCS/LCSD pair were reported for radium-226 and radium-228. The recovery and replicate error ratio (RER) results were within the laboratory specified acceptance criteria.

### **1.6 Laboratory Duplicate**

Batch laboratory duplicates were reported for radium-226 and radium-228. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

### **1.7 Tracers and Carriers**

Carriers were reported for the radium-226 and radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

### **1.8 Equipment Blank**

One equipment blank was collected with the sample set, EB-02. The radiochemistry parameters were not detected in the equipment blank above the MDCs.

### **1.9 Field Blank**

One field blank was collected with the sample set, FB-02. The radiochemistry parameters were not detected in the field blank above the MDCs.

### **1.10 Field Duplicate**

A field duplicate was not collected with the sample set.

### **1.11 Sensitivity**

The samples were reported to the MDCs. No elevated non-detect results were reported.

### **1.12 Electronic Data Deliverable (EDD) Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- N There is presumptive evidence that the analyte is present; the analyte is reported as a tentative identification.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec's Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

## Memorandum

Date: April 2, 2020  
To: Lane Dorman  
From: Jennifer Pinion  
CC: J. Caprio  
Subject: **Stage 2A Data Validations - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-180015-3**

### **SITE: CCR Smith Plant**

### **INTRODUCTION**

This report summarizes the findings of the Stage 2A data validation of four aqueous samples, one equipment blank and one field blank, collected November 19, 2019, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, Pensacola, Florida, for the following analytical test:

- Beryllium by United States (US) Environmental Protection Agency (EPA) Methods 3005A/6020

### **EXECUTIVE SUMMARY**

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data are usable for supporting project objectives.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- United States Environmental Protection Agency (US EPA) Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011);
- USEPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001);

The following samples were analyzed and reported in the laboratory report:



Laboratory IDs	Client IDs
400-180015-1	MWI-12A
400-180015-2	PZ-11D
400-180015-3	PZ-14

Laboratory IDs	Client IDs
400-180015-4	PZ-13D
400-180015-5	FB-02
400-180015-6	EB-02

The chain of custody (COC) indicates the samples were between 0-6°C. No preservation issues were noted by the laboratory.

## 1.0 BERYLLIUM

The samples were analyzed for beryllium by US EPA methods 3005A/6020.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ⊗ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

The beryllium data reported in this data package are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

### 1.2 Holding Time

The holding time for the beryllium analysis of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

### **1.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 467467). Beryllium was not detected in the method blank above the method detection limit (MDL).

### **1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)**

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One batch MS/MSD pair was reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

### **1.5 Laboratory Control Sample (LCS)**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

### **1.6 Equipment Blank**

One equipment blank was collected with the sample set, EB-02. Beryllium was not detected in the equipment blank greater than the MDL.

### **1.7 Field Blank**

One field blank was collected with the sample set, FB-02. Beryllium was not detected in the field blank greater than the MDL.

### **1.8 Field Duplicate**

A field duplicate was not collected with the sample set.

### **1.9 Sensitivity**

The samples were reported to the MDLs. Elevated non-detect results were not reported.

### **1.10 Electronic Data Deliverable (EDD) Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**AND INTERPRETATION KEY**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec's Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

Product Name: Low-Flow System

Date: 2020-05-05 12:59:17

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 35 ft

Pump placement from TOC 27 ft

Well Information:

Well ID MW-12  
Well diameter 2 in  
Well Total Depth 32 ft  
Screen Length 10 ft  
Depth to Water 9.96 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.2462198 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 82.86 in  
Total Volume Pumped 38 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	12:32:28	4503.02	23.80	6.14	862.13	4.56	16.65	0.17	-14.37
Last 5	12:37:28	4803.02	23.79	6.12	848.72	4.20	16.70	0.16	-13.43
Last 5	12:42:28	5103.01	23.83	6.10	836.67	3.66	16.76	0.15	-12.94
Last 5	12:47:34	5409.01	23.86	6.10	825.36	2.10	16.80	0.16	-12.94
Last 5	12:52:34	5709.02	23.84	6.09	819.20	1.87	16.85	0.15	-12.55
Variance 0			0.05	-0.02	-12.05			-0.01	0.49
Variance 1			0.03	-0.00	-11.32			0.00	-0.00
Variance 2			-0.03	-0.01	-6.16			-0.01	0.40

Notes

Sample time @ 1300. Sunny 84.

Grab Samples

Product Name: Low-Flow System

Date: 2020-05-05 15:05:32

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 28 ft

Pump placement from TOC 21.4 ft

Well Information:

Well ID MW-02  
Well diameter 2 in  
Well Total Depth 26.4 ft  
Screen Length 10 ft  
Depth to Water 5.20 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.2149758 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 1.8 in  
Total Volume Pumped 30 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	14:41:48	3303.02	22.59	5.90	104.00	2.20	5.35	0.10	-16.45
Last 5	14:46:49	3604.02	22.45	5.89	105.83	2.06	5.35	0.10	-17.99
Last 5	14:51:49	3904.02	22.41	5.90	105.38	1.97	5.35	0.09	-19.31
Last 5	14:56:50	4205.02	22.26	5.90	105.62	1.95	5.35	0.09	-19.96
Last 5	15:01:50	4505.02	22.26	5.91	105.76	1.92	5.35	0.09	-21.00
Variance 0			-0.04	0.01	-0.45			-0.00	-1.32
Variance 1			-0.15	-0.00	0.24			0.00	-0.65
Variance 2			-0.00	0.01	0.14			-0.00	-1.04

Notes

Sample time @ 1505. Sunny 85. FB-01@ 1500.

Grab Samples

Product Name: Low-Flow System

Date: 2020-05-05 17:13:07

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 35 ft

Pump placement from TOC 28.4 ft

Well Information:

Well ID MW-03  
Well diameter 2 in  
Well Total Depth 33.4 ft  
Screen Length 10 ft  
Depth to Water 6.03 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.2462198 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 2.64 in  
Total Volume Pumped 38 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	16:45:51	4501.02	22.17	5.02	54.50	5.70	6.25	0.10	81.01
Last 5	16:50:51	4801.02	22.13	5.03	54.69	5.95	6.25	0.10	80.10
Last 5	16:55:54	5104.02	22.14	5.03	54.66	6.02	6.25	0.11	79.31
Last 5	17:00:54	5404.02	22.13	5.03	54.74	6.08	6.25	0.10	78.67
Last 5	17:05:54	5704.02	22.09	5.04	54.65	6.18	6.25	0.10	78.79
Variance 0			0.01	-0.00	-0.02			0.01	-0.78
Variance 1			-0.01	0.01	0.08			-0.01	-0.64
Variance 2			-0.04	0.01	-0.09			-0.00	0.12

Notes

Sample time @ 1715. Sunny 85. DUP-01@ fake time 1615.

Grab Samples

Product Name: Low-Flow System

Date: 2020-05-06 08:22:09

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 42 ft

Pump placement from TOC 34.6 ft

Well Information:

Well ID MW-06  
Well diameter 2 in  
Well Total Depth 39.6 ft  
Screen Length 10 ft  
Depth to Water 13.85 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.2774638 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 35.64 in  
Total Volume Pumped 12 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	07:59:58	600.08	22.71	6.04	6163.24	1.20	15.92	0.19	-70.39
Last 5	08:04:58	900.02	22.80	5.86	6467.76	0.95	16.18	0.18	-73.14
Last 5	08:09:58	1200.02	22.98	5.79	6620.49	0.68	16.34	0.17	-75.83
Last 5	08:14:58	1500.02	23.07	5.71	6719.34	0.43	16.65	0.16	-77.59
Last 5	08:19:58	1800.02	23.13	5.61	6954.14	0.40	16.82	0.16	-77.85
Variance 0			0.18	-0.07	152.73			-0.01	-2.69
Variance 1			0.09	-0.07	98.85			-0.01	-1.75
Variance 2			0.06	-0.10	234.80			-0.00	-0.26

Notes

Sample time @ 0820. Sunny 75. DUP-02@ fake time 0720.

Grab Samples



Product Name: Low-Flow System

Date: 2020-05-06 10:51:45

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 42 ft

Pump placement from TOC 34.7 ft

Well Information:

Well ID MW-07  
Well diameter 2 in  
Well Total Depth 39.7 ft  
Screen Length 10 ft  
Depth to Water 13.07 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.2774638 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 5.76 in  
Total Volume Pumped 42 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	10:29:08	5106.02	23.55	6.40	8385.04	2.30	13.55	0.12	-165.80
Last 5	10:34:08	5406.02	23.61	6.40	8363.20	2.18	13.55	0.12	-166.47
Last 5	10:39:08	5706.02	23.61	6.40	8356.28	1.96	13.55	0.12	-166.50
Last 5	10:44:08	6006.02	23.57	6.40	8374.00	1.90	13.55	0.12	-166.74
Last 5	10:49:08	6306.02	23.71	6.41	8362.49	1.88	13.55	0.12	-167.41
Variance 0			-0.00	0.01	-6.91			-0.00	-0.03
Variance 1			-0.04	-0.00	17.72			0.00	-0.24
Variance 2			0.14	0.01	-11.51			-0.00	-0.67

Notes

Sample time @ 1055. Sunny 80. EB-01@ 0900.

Grab Samples

Product Name: Low-Flow System

Date: 2020-05-06 11:49:14

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 35 ft

Pump placement from TOC 28.4 ft

Well Information:

Well ID MW-11  
Well diameter 2 in  
Well Total Depth 33.4 ft  
Screen Length 10 ft  
Depth to Water 9.38 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.2462198 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 25.44 in  
Total Volume Pumped 10 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	11:26:26	300.02	24.98	7.00	6651.69	2.14	10.60	0.14	-183.67
Last 5	11:31:26	600.02	24.73	7.00	6671.02	1.91	11.02	0.12	-186.89
Last 5	11:36:26	900.02	25.00	6.86	7310.41	1.78	11.20	0.12	-206.09
Last 5	11:41:26	1200.02	25.03	6.78	7426.87	1.48	11.44	0.12	-209.76
Last 5	11:46:26	1500.02	25.01	6.78	7402.21	1.32	11.50	0.12	-211.38
Variance 0			0.27	-0.14	639.39			0.00	-19.20
Variance 1			0.03	-0.08	116.46			0.00	-3.67
Variance 2			-0.02	-0.00	-24.66			-0.00	-1.62

Notes

Sample time @ 1150. Sunny 85.

Grab Samples

Product Name: Low-Flow System

Date: 2020-05-06 13:54:23

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 35 ft

Pump placement from TOC 28 ft

Well Information:

Well ID MW-10  
Well diameter 2 in  
Well Total Depth 33 ft  
Screen Length 10 ft  
Depth to Water 10.27 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.2462198 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 10.2 in  
Total Volume Pumped 34 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	13:28:15	3905.03	26.94	5.05	7880.28	6.89	11.12	0.15	-79.17
Last 5	13:33:15	4205.02	26.90	5.07	7890.80	6.77	11.12	0.15	-79.94
Last 5	13:38:15	4505.02	26.90	5.07	7901.57	6.50	11.12	0.15	-80.60
Last 5	13:43:15	4805.02	26.77	5.08	7907.61	6.48	11.12	0.15	-80.75
Last 5	13:48:15	5105.02	26.73	5.09	7926.80	6.44	11.12	0.15	-81.05
Variance 0			-0.00	0.01	10.77			0.00	-0.66
Variance 1			-0.13	0.01	6.04			-0.00	-0.15
Variance 2			-0.04	0.01	19.19			-0.00	-0.30

Notes

Sample time @ 1350. Sunny 85.

Grab Samples

Product Name: Low-Flow System

Date: 2020-05-06 15:20:07

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 35 ft

Pump placement from TOC 27.5 ft

Well Information:

Well ID MW-09  
Well diameter 2 in  
Well Total Depth 32.5 ft  
Screen Length 10 ft  
Depth to Water 12.45 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.2462198 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 9.48 in  
Total Volume Pumped 12 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	14:57:37	600.03	26.47	6.74	6638.31	2.75	13.24	0.20	-187.33
Last 5	15:02:38	901.03	26.51	6.75	6657.76	1.55	13.24	0.23	-189.91
Last 5	15:07:38	1201.03	26.29	6.75	6667.91	1.28	13.24	0.17	-193.81
Last 5	15:12:40	1503.03	26.37	6.75	6696.23	1.20	13.24	0.14	-195.27
Last 5	15:17:40	1803.03	26.42	6.75	6704.07	1.18	13.24	0.13	-196.45
Variance 0			-0.22	0.00	10.15			-0.06	-3.90
Variance 1			0.08	-0.00	28.32			-0.02	-1.46
Variance 2			0.05	-0.00	7.84			-0.01	-1.19

Notes

Sample time @ 1525. Sunny 85.

Grab Samples

Product Name: Low-Flow System

Date: 2020-05-07 07:51:30

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 45 ft

Pump placement from TOC 38.3 ft

Well Information:

Well ID MW-13  
Well diameter 2 in  
Well Total Depth 43.3 ft  
Screen Length 10 ft  
Depth to Water 16.90 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.290854 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 35.64 in  
Total Volume Pumped 10 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	07:28:05	300.03	21.56	7.11	12875.39	3.41	19.03	0.20	-297.41
Last 5	07:33:05	600.03	22.04	7.16	12840.97	3.09	19.25	0.16	-309.28
Last 5	07:38:05	900.03	22.16	7.17	12906.13	1.73	19.65	0.14	-326.36
Last 5	07:43:05	1200.03	22.15	7.16	12893.65	1.31	19.75	0.14	-332.28
Last 5	07:48:05	1500.03	22.18	7.14	12980.23	0.93	19.87	0.13	-336.17
Variance 0			0.12	0.01	65.16			-0.01	-17.08
Variance 1			-0.01	-0.02	-12.47			-0.01	-5.92
Variance 2			0.03	-0.02	86.58			-0.00	-3.89

Notes

Sample time @ 0755. Sunny 75. DUP-03 @ fake time 0655.

Grab Samples

Product Name: Low-Flow System

Date: 2020-05-07 10:06:02

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 45 ft

Pump placement from TOC 38.1 ft

Well Information:

Well ID MW-08  
Well diameter 2 in  
Well Total Depth 43.1 ft  
Screen Length 10 ft  
Depth to Water 19.36 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.290854 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 66.48 in  
Total Volume Pumped 30 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	09:43:35	3300.03	21.91	4.58	10834.69	2.16	24.72	0.15	-74.35
Last 5	09:48:35	3600.03	21.91	4.60	10774.82	1.78	24.76	0.15	-74.41
Last 5	09:53:36	3901.03	22.13	4.62	10804.63	1.86	24.83	0.15	-76.00
Last 5	09:58:38	4203.03	22.24	4.64	10825.35	1.80	24.86	0.15	-77.73
Last 5	10:03:38	4503.03	22.18	4.66	10810.73	1.72	24.90	0.15	-77.19
Variance 0			0.22	0.02	29.80			0.00	-1.60
Variance 1			0.10	0.03	20.72			-0.00	-1.72
Variance 2			-0.06	0.01	-14.62			-0.00	0.54

Notes

Sample time @ 1005. Sunny 80

Grab Samples

Product Name: Low-Flow System

Date: 2020-05-07 11:08:49

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 45 ft

Pump placement from TOC 36.04 ft

Well Information:

Well ID MW-14  
Well diameter 2 in  
Well Total Depth 41.04 ft  
Screen Length 10 ft  
Depth to Water 22.40 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.290854 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 8.04 in  
Total Volume Pumped 10 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	10:47:02	300.03	23.16	7.27	5275.04	3.21	23.00	4.02	-39.77
Last 5	10:52:02	600.03	23.26	7.02	6438.14	1.82	23.05	0.26	-281.00
Last 5	10:57:02	900.03	23.34	7.02	6543.38	1.04	23.05	0.17	-292.72
Last 5	11:02:02	1200.03	23.51	7.01	6599.21	0.88	23.07	0.14	-298.23
Last 5	11:07:02	1500.03	23.43	7.02	6602.54	0.80	23.07	0.14	-296.56
Variance 0			0.08	-0.01	105.24			-0.09	-11.71
Variance 1			0.17	-0.01	55.83			-0.03	-5.52
Variance 2			-0.09	0.00	3.33			-0.00	1.68

Notes

Sample time @ 1110. Sunny 80.

Grab Samples

Product Name: Low-Flow System

Date: 2020-05-07 12:53:53

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 60 ft

Pump placement from TOC 53 ft

Well Information:

Well ID PZ-11D  
Well diameter 2 in  
Well Total Depth 58 ft  
Screen Length 10 ft  
Depth to Water 8.48 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.3578054 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 10.44 in  
Total Volume Pumped 20 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	12:31:00	1801.03	25.38	6.91	5418.80	3.44	9.35	0.16	-138.76
Last 5	12:36:00	2101.03	25.25	6.90	5441.08	2.90	9.35	0.15	-136.46
Last 5	12:41:01	2402.03	25.49	6.91	5446.61	2.46	9.35	0.16	-135.95
Last 5	12:46:01	2702.03	25.48	6.90	5431.97	1.92	9.35	0.15	-135.39
Last 5	12:51:01	3002.03	25.62	6.88	5466.80	1.88	9.35	0.15	-133.97
Variance 0			0.23	0.01	5.52			0.01	0.51
Variance 1			-0.00	-0.01	-14.63			-0.01	0.57
Variance 2			0.14	-0.02	34.83			-0.00	1.42

Notes

Sample time @ 1255. Sunny 80. FB-02@ 1250.

Grab Samples



Product Name: Low-Flow System

Date: 2020-05-07 14:48:02

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 30 ft

Pump placement from TOC 10.5 ft

Well Information:

Well ID MWI-12A  
Well diameter 2 in  
Well Total Depth 15.5 ft  
Screen Length 10 ft  
Depth to Water 7.50 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.2239027 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 31.2 in  
Total Volume Pumped 28 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	14:25:33	3003.03	26.61	5.43	1353.68	1.42	9.95	0.15	62.54
Last 5	14:30:36	3306.04	26.07	5.48	1384.83	1.18	10.00	0.15	63.46
Last 5	14:35:36	3606.03	26.28	5.49	1360.88	1.05	10.04	0.15	61.17
Last 5	14:40:36	3906.03	26.32	5.49	1343.11	0.90	10.07	0.15	58.12
Last 5	14:45:37	4207.04	26.13	5.53	1363.49	0.85	10.10	0.15	56.03
Variance 0			0.21	0.01	-23.95			0.00	-2.28
Variance 1			0.04	-0.00	-17.78			-0.00	-3.05
Variance 2			-0.20	0.04	20.38			0.00	-2.09

Notes

Sample time @ 1450. Sunny 80.

Grab Samples

Product Name: Low-Flow System

Date: 2020-05-08 09:02:02

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 60 ft

Pump placement from TOC 52.4 ft

Well Information:

Well ID PZ-13D  
Well diameter 2 in  
Well Total Depth 57.4 ft  
Screen Length 10 ft  
Depth to Water 18.52 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.3578054 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 15.96 in  
Total Volume Pumped 8 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	08:45:15	300.04	23.25	4.38	13444.18	0.80	19.45	0.19	-64.49
Last 5	08:50:15	600.04	23.18	4.38	13439.28	0.95	19.70	0.18	-67.83
Last 5	08:55:15	900.04	23.38	4.43	13347.09	1.10	19.74	0.17	-68.75
Last 5	09:00:18	1203.04	23.34	4.49	13329.43	1.28	19.85	0.17	-68.90
Last 5									
Variance 0			-0.07	-0.00	-4.90			-0.01	-3.35
Variance 1			0.20	0.05	-92.19			-0.01	-0.92
Variance 2			-0.04	0.06	-17.66			-0.00	-0.15

Notes

Sample time @ 0900. Sunny 75. DUP-04@ fake time 0800.

Grab Samples

Product Name: Low-Flow System

Date: 2020-05-08 09:40:32

Project Information:

Operator Name Philip Evans  
Company Name RDH Environmental  
Project Name Smith CCR  
Site Name Smith Plant  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 417744  
Turbidity Make/Model HACH 2100Q

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 25 ft

Pump placement from TOC 19.8 ft

Well Information:

Well ID PZ-14  
Well diameter 2 in  
Well Total Depth 24.8 ft  
Screen Length 10 ft  
Depth to Water 2.12 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.2015856 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 35.16 in  
Total Volume Pumped 8 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	09:22:43	300.04	21.76	6.74	9551.61	2.45	4.45	0.16	-229.10
Last 5	09:27:43	600.04	21.77	6.74	9768.45	2.05	4.88	0.14	-232.62
Last 5	09:32:43	900.04	21.73	6.67	10199.62	1.90	5.00	0.14	-235.80
Last 5	09:37:43	1200.04	21.77	6.66	10261.22	1.85	5.05	0.13	-236.56
Last 5									
Variance 0			0.02	0.00	216.84			-0.02	-3.52
Variance 1			-0.04	-0.07	431.18			-0.00	-3.18
Variance 2			0.04	-0.01	61.59			-0.01	-0.76

Notes

Sample time @ 0940. Sunny 75. EB-02@ 0915.

Grab Samples

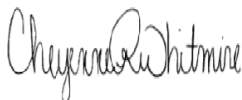
## ANALYTICAL REPORT

Eurofins TestAmerica, Pensacola  
3355 McLemore Drive  
Pensacola, FL 32514  
Tel: (850)474-1001

Laboratory Job ID: 400-187738-1  
Laboratory Sample Delivery Group: Upgradient  
Client Project/Site: CCR Smith Plant

For:  
Gulf Power Company  
BIN 731  
One Energy Place  
Pensacola, Florida 32520

Attn: Barry Evans



Authorized for release by:  
6/15/2020 4:36:44 PM

Cheyenne Whitmire, Project Manager II  
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### LINKS

Review your project  
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*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*



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# Case Narrative

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

**Job ID: 400-187738-1**

**Laboratory: Eurofins TestAmerica, Pensacola**

## Narrative

### Job Narrative 400-187738-1

#### Metals

Method 6020: The serial dilution performed for the following sample associated with batch 400-488701 was outside control limits: (400-187737-B-1-A SD ^5)

Method 6020: The method blank for preparation batch 400-488351 and analytical batch 400-488701 contained Beryllium and Lead between laboratory method detection limits and the laboratory practical quantitation limit. This target analyte concentration was less than the reporting limit (RL); therefore, re-extraction and/or re-analysis of samples was not performed.

Method 6020: The post digestion spike % recovery for Arsenic, Chromium and Selenium associated with batch 400-488701 was outside of control limits. The associated sample is: (400-187737-B-1-A PDS).

Method 6020: The following samples were diluted due to the nature of the sample matrix: (400-187737-B-1-A ^10), (400-187737-B-1-B MS ^10) and (400-187737-B-1-C MSD ^10). Elevated reporting limits (RLs) are provided.

Method 6020: The matrix spike / matrix spike duplicate / sample duplicate (MS/MSD/DUP) precision for preparation batch 400-488351 and analytical batch 400-488996 was outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory control sample duplicate (LCS/LCSD) precision was within acceptance limits.

#### General Chemistry

Method SM 2540C: Sample over weight limit ran in different batch: (400-187741-A-33) and (400-187741-A-33 DU).

Method SM 4500 F C: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for analytical batch 400-490745 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

Method SM 4500 F C: The method blank for analytical batch 400-490745 contained Fluoride above the method detection limit. This target analyte concentration was less than the reporting limit (RL); therefore, re-extraction and/or re-analysis of samples was not performed.

Method SM 4500 Cl- E: The following sample was diluted to bring the concentration of target analytes within the calibration range: MW-12 (400-187738-1). Elevated reporting limits (RLs) are provided.

Method SM 4500 SO4 E: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for analytical batch 400-490074 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

# Detection Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

## Client Sample ID: MW-12

## Lab Sample ID: 400-187738-1

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	0.012		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Beryllium	0.000043	I V	0.00050	0.000034	mg/L	1		6020	Total Recoverable
Boron	0.11		0.010	0.0036	mg/L	1		6020	Total Recoverable
Calcium	31		0.050	0.025	mg/L	1		6020	Total Recoverable
Chromium	0.00050		0.00050	0.00020	mg/L	1		6020	Total Recoverable
Lithium	0.014		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	430		5.0	5.0	mg/L	1		SM 2540C	Total/NA
Chloride	200		20	14	mg/L	10		SM 4500 Cl- E	Total/NA
Fluoride	0.15	V	0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Field pH	6.09				SU	1		Field Sampling	Total/NA

## Client Sample ID: MW-02

## Lab Sample ID: 400-187738-2

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	0.013		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Beryllium	0.000057	I V	0.00050	0.000034	mg/L	1		6020	Total Recoverable
Boron	0.041		0.010	0.0036	mg/L	1		6020	Total Recoverable
Calcium	13		0.050	0.025	mg/L	1		6020	Total Recoverable
Chromium	0.0016		0.00050	0.00020	mg/L	1		6020	Total Recoverable
Lithium	0.0019		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	54		5.0	5.0	mg/L	1		SM 2540C	Total/NA
Chloride	13		2.0	1.4	mg/L	1		SM 4500 Cl- E	Total/NA
Fluoride	0.090	I V	0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	4.4	I	5.0	1.4	mg/L	1		SM 4500 SO4 E	Total/NA
Field pH	5.91				SU	1		Field Sampling	Total/NA

## Client Sample ID: MW-03

## Lab Sample ID: 400-187738-3

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	0.024		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Beryllium	0.00011	I V	0.00050	0.000034	mg/L	1		6020	Total Recoverable
Boron	0.0073	I	0.010	0.0036	mg/L	1		6020	Total Recoverable
Calcium	2.3		0.050	0.025	mg/L	1		6020	Total Recoverable
Chromium	0.00064		0.00050	0.00020	mg/L	1		6020	Total Recoverable
Lithium	0.013		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	34		5.0	5.0	mg/L	1		SM 2540C	Total/NA
Chloride	15		2.0	1.4	mg/L	1		SM 4500 Cl- E	Total/NA
Fluoride	0.050	I V	0.10	0.032	mg/L	1		SM 4500 F C	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola

# Detection Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

## Client Sample ID: MW-03 (Continued)

## Lab Sample ID: 400-187738-3

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Field pH	5.04				SU	1		Field Sampling	Total/NA

## Client Sample ID: FB-01

## Lab Sample ID: 400-187738-4

No Detections.

## Client Sample ID: DUP-01

## Lab Sample ID: 400-187738-5

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	0.023		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Beryllium	0.00010	I V	0.00050	0.000034	mg/L	1		6020	Total Recoverable
Boron	0.0061	I	0.010	0.0036	mg/L	1		6020	Total Recoverable
Calcium	2.3		0.050	0.025	mg/L	1		6020	Total Recoverable
Chromium	0.00036	I	0.00050	0.00020	mg/L	1		6020	Total Recoverable
Lithium	0.013		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Chloride	15		2.0	1.4	mg/L	1		SM 4500 Cl- E	Total/NA
Fluoride	0.040	I V	0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Field pH	5.04				SU	1		Field Sampling	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola



# Method Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

Method	Method Description	Protocol	Laboratory
6020	Metals (ICP/MS)	SW846	TAL PEN
7470A	Mercury (CVAA)	SW846	TAL PEN
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PEN
SM 4500 Cl- E	Chloride, Total	SM	TAL PEN
SM 4500 F C	Fluoride	SM	TAL PEN
SM 4500 SO4 E	Sulfate, Total	SM	TAL PEN
Field Sampling	Field Sampling	EPA	TAL PEN
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PEN
7470A	Preparation, Mercury	SW846	TAL PEN

#### Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

# Sample Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
400-187738-1	MW-12	Water	05/05/20 13:00	05/07/20 08:43	
400-187738-2	MW-02	Water	05/05/20 15:05	05/07/20 08:43	
400-187738-3	MW-03	Water	05/05/20 17:15	05/07/20 08:43	
400-187738-4	FB-01	Water	05/05/20 15:00	05/07/20 08:43	
400-187738-5	DUP-01	Water	05/05/20 16:15	05/07/20 08:43	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

**Client Sample ID: MW-12**  
Date Collected: 05/05/20 13:00  
Date Received: 05/07/20 08:43

**Lab Sample ID: 400-187738-1**  
Matrix: Water

### Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/07/20 13:17	05/08/20 20:52	1
Arsenic	0.000078	U	0.00025	0.000078	mg/L		05/07/20 13:17	05/12/20 15:23	1
<b>Barium</b>	<b>0.012</b>		0.00050	0.00014	mg/L		05/07/20 13:17	05/08/20 20:52	1
<b>Beryllium</b>	<b>0.000043</b>	<b>IV</b>	0.00050	0.000034	mg/L		05/07/20 13:17	05/08/20 20:52	1
<b>Boron</b>	<b>0.11</b>		0.010	0.0036	mg/L		05/07/20 13:17	05/13/20 14:56	1
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/07/20 13:17	05/08/20 20:52	1
<b>Calcium</b>	<b>31</b>		0.050	0.025	mg/L		05/07/20 13:17	05/08/20 20:52	1
<b>Chromium</b>	<b>0.00050</b>		0.00050	0.00020	mg/L		05/07/20 13:17	05/08/20 20:52	1
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/07/20 13:17	05/08/20 20:52	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/07/20 13:17	05/08/20 20:52	1
<b>Lithium</b>	<b>0.014</b>		0.0010	0.00038	mg/L		05/07/20 13:17	05/08/20 20:52	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/07/20 13:17	05/08/20 20:52	1
Selenium	0.00016	U	0.00025	0.00016	mg/L		05/07/20 13:17	05/08/20 20:52	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/07/20 13:17	05/08/20 20:52	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:34	1

### General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>430</b>		5.0	5.0	mg/L			05/08/20 16:07	1
<b>Chloride</b>	<b>200</b>		20	14	mg/L			05/26/20 18:52	10
<b>Fluoride</b>	<b>0.15</b>	<b>V</b>	0.10	0.032	mg/L			05/28/20 13:37	1
Sulfate	1.4	U	5.0	1.4	mg/L			05/21/20 15:37	1

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>6.09</b>				SU			05/05/20 13:00	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

**Client Sample ID: MW-02**  
Date Collected: 05/05/20 15:05  
Date Received: 05/07/20 08:43

**Lab Sample ID: 400-187738-2**  
Matrix: Water

### Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/07/20 13:17	05/08/20 20:55	1
Arsenic	0.000078	U	0.00025	0.000078	mg/L		05/07/20 13:17	05/13/20 15:42	1
<b>Barium</b>	<b>0.013</b>		0.00050	0.00014	mg/L		05/07/20 13:17	05/08/20 20:55	1
<b>Beryllium</b>	<b>0.000057</b>	<b>I V</b>	0.00050	0.000034	mg/L		05/07/20 13:17	05/08/20 20:55	1
<b>Boron</b>	<b>0.041</b>		0.010	0.0036	mg/L		05/07/20 13:17	05/13/20 15:42	1
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/07/20 13:17	05/08/20 20:55	1
<b>Calcium</b>	<b>13</b>		0.050	0.025	mg/L		05/07/20 13:17	05/08/20 20:55	1
<b>Chromium</b>	<b>0.0016</b>		0.00050	0.00020	mg/L		05/07/20 13:17	05/08/20 20:55	1
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/07/20 13:17	05/08/20 20:55	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/07/20 13:17	05/08/20 20:55	1
<b>Lithium</b>	<b>0.0019</b>		0.0010	0.00038	mg/L		05/07/20 13:17	05/08/20 20:55	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/07/20 13:17	05/08/20 20:55	1
Selenium	0.00016	U	0.00025	0.00016	mg/L		05/07/20 13:17	05/08/20 20:55	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/07/20 13:17	05/08/20 20:55	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:35	1

### General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>54</b>		5.0	5.0	mg/L			05/08/20 16:07	1
<b>Chloride</b>	<b>13</b>		2.0	1.4	mg/L			05/26/20 18:22	1
<b>Fluoride</b>	<b>0.090</b>	<b>I V</b>	0.10	0.032	mg/L			05/28/20 13:45	1
<b>Sulfate</b>	<b>4.4</b>	<b>I</b>	5.0	1.4	mg/L			05/21/20 15:37	1

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>5.91</b>				SU			05/05/20 15:05	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

**Client Sample ID: MW-03**  
Date Collected: 05/05/20 17:15  
Date Received: 05/07/20 08:43

**Lab Sample ID: 400-187738-3**  
Matrix: Water

### Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/07/20 13:17	05/08/20 20:59	1
Arsenic	0.000078	U	0.00025	0.000078	mg/L		05/07/20 13:17	05/08/20 20:59	1
<b>Barium</b>	<b>0.024</b>		0.00050	0.00014	mg/L		05/07/20 13:17	05/08/20 20:59	1
<b>Beryllium</b>	<b>0.00011</b>	<b>I V</b>	0.00050	0.000034	mg/L		05/07/20 13:17	05/08/20 20:59	1
<b>Boron</b>	<b>0.0073</b>	<b>I</b>	0.010	0.0036	mg/L		05/07/20 13:17	05/13/20 15:48	1
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/07/20 13:17	05/08/20 20:59	1
<b>Calcium</b>	<b>2.3</b>		0.050	0.025	mg/L		05/07/20 13:17	05/08/20 20:59	1
<b>Chromium</b>	<b>0.00064</b>		0.00050	0.00020	mg/L		05/07/20 13:17	05/08/20 20:59	1
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/07/20 13:17	05/08/20 20:59	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/07/20 13:17	05/08/20 20:59	1
<b>Lithium</b>	<b>0.013</b>		0.0010	0.00038	mg/L		05/07/20 13:17	05/08/20 20:59	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/07/20 13:17	05/08/20 20:59	1
Selenium	0.00016	U	0.00025	0.00016	mg/L		05/07/20 13:17	05/08/20 20:59	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/07/20 13:17	05/08/20 20:59	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:37	1

### General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>34</b>		5.0	5.0	mg/L			05/08/20 16:07	1
<b>Chloride</b>	<b>15</b>		2.0	1.4	mg/L			05/26/20 18:25	1
<b>Fluoride</b>	<b>0.050</b>	<b>I V</b>	0.10	0.032	mg/L			05/28/20 13:49	1
Sulfate	1.4	U	5.0	1.4	mg/L			05/21/20 15:37	1

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>5.04</b>				SU			05/05/20 17:15	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

**Client Sample ID: FB-01**  
**Date Collected: 05/05/20 15:00**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187738-4**  
**Matrix: Water**

### Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/07/20 13:17	05/08/20 21:09	1
Arsenic	0.000078	U	0.00025	0.000078	mg/L		05/07/20 13:17	05/13/20 15:52	1
Barium	0.00014	U	0.00050	0.00014	mg/L		05/07/20 13:17	05/08/20 21:09	1
Beryllium	0.000034	U	0.00050	0.000034	mg/L		05/07/20 13:17	05/08/20 21:09	1
Boron	0.0036	U	0.010	0.0036	mg/L		05/07/20 13:17	05/13/20 15:52	1
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/07/20 13:17	05/08/20 21:09	1
Calcium	0.025	U	0.050	0.025	mg/L		05/07/20 13:17	05/08/20 21:09	1
Chromium	0.00020	U	0.00050	0.00020	mg/L		05/07/20 13:17	05/08/20 21:09	1
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/07/20 13:17	05/08/20 21:09	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/07/20 13:17	05/08/20 21:09	1
Lithium	0.00038	U	0.0010	0.00038	mg/L		05/07/20 13:17	05/08/20 21:09	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/07/20 13:17	05/08/20 21:09	1
Selenium	0.00016	U	0.00025	0.00016	mg/L		05/07/20 13:17	05/08/20 21:09	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/07/20 13:17	05/08/20 21:09	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:39	1

### General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			05/08/20 16:23	1
Chloride	1.4	U	2.0	1.4	mg/L			05/26/20 18:25	1
Fluoride	0.032	U	0.10	0.032	mg/L			05/28/20 13:53	1
Sulfate	1.4	U	5.0	1.4	mg/L			05/21/20 15:37	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

**Client Sample ID: DUP-01**  
**Date Collected: 05/05/20 16:15**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187738-5**  
**Matrix: Water**

**Method: 6020 - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/07/20 13:17	05/08/20 21:12	1
Arsenic	0.000078	U	0.00025	0.000078	mg/L		05/07/20 13:17	05/12/20 15:37	1
<b>Barium</b>	<b>0.023</b>		0.00050	0.00014	mg/L		05/07/20 13:17	05/08/20 21:12	1
<b>Beryllium</b>	<b>0.00010</b>	<b>I V</b>	0.00050	0.000034	mg/L		05/07/20 13:17	05/08/20 21:12	1
<b>Boron</b>	<b>0.0061</b>	<b>I</b>	0.010	0.0036	mg/L		05/07/20 13:17	05/13/20 15:58	1
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/07/20 13:17	05/08/20 21:12	1
<b>Calcium</b>	<b>2.3</b>		0.050	0.025	mg/L		05/07/20 13:17	05/08/20 21:12	1
<b>Chromium</b>	<b>0.00036</b>	<b>I</b>	0.00050	0.00020	mg/L		05/07/20 13:17	05/08/20 21:12	1
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/07/20 13:17	05/08/20 21:12	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/07/20 13:17	05/08/20 21:12	1
<b>Lithium</b>	<b>0.013</b>		0.0010	0.00038	mg/L		05/07/20 13:17	05/08/20 21:12	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/07/20 13:17	05/08/20 21:12	1
Selenium	0.00016	U	0.00025	0.00016	mg/L		05/07/20 13:17	05/08/20 21:12	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/07/20 13:17	05/08/20 21:12	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:41	1

**General Chemistry**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			05/08/20 16:23	1
<b>Chloride</b>	<b>15</b>		2.0	1.4	mg/L			05/26/20 18:25	1
<b>Fluoride</b>	<b>0.040</b>	<b>I V</b>	0.10	0.032	mg/L			05/28/20 13:57	1
Sulfate	1.4	U	5.0	1.4	mg/L			05/21/20 15:37	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>5.04</b>				SU			05/05/20 16:15	1

# Definitions/Glossary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

## Qualifiers

### Metals

Qualifier	Qualifier Description
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
J3	Estimated value; value may not be accurate. Spike recovery or RPD outside of criteria.
U	Indicates that the compound was analyzed for but not detected.
V	Indicates that the analyte was detected at or above the method detection limit in both the sample and the associated method blank and the value of 10 times the blank value was equal to or greater than the associated sample value.

### General Chemistry

Qualifier	Qualifier Description
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
J3	Estimated value; value may not be accurate. Spike recovery or RPD outside of criteria.
L	Off-scale high. Actual value is known to be greater than the value given.
U	Indicates that the compound was analyzed for but not detected.
V	Indicates that the analyte was detected at or above the method detection limit in both the sample and the associated method blank and the value of 10 times the blank value was equal to or greater than the associated sample value.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)



# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

**Client Sample ID: MW-12**  
**Date Collected: 05/05/20 13:00**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187738-1**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488701	05/08/20 20:52	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488888	05/12/20 15:23	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488996	05/13/20 14:56	LDC	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:34	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	488550	05/08/20 16:07	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		10	490456	05/26/20 18:52	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490745	05/28/20 13:37	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		1	490074	05/21/20 15:37	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/05/20 13:00	EHS	TAL PEN

**Client Sample ID: MW-02**  
**Date Collected: 05/05/20 15:05**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187738-2**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488701	05/08/20 20:55	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489103	05/13/20 15:42	AW	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:35	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	488550	05/08/20 16:07	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		1	490456	05/26/20 18:22	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490745	05/28/20 13:45	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		1	490074	05/21/20 15:37	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/05/20 15:05	EHS	TAL PEN

**Client Sample ID: MW-03**  
**Date Collected: 05/05/20 17:15**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187738-3**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488701	05/08/20 20:59	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489103	05/13/20 15:48	AW	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:37	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	488550	05/08/20 16:07	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		1	490456	05/26/20 18:25	HES	TAL PEN

Eurofins TestAmerica, Pensacola

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

**Client Sample ID: MW-03**

**Lab Sample ID: 400-187738-3**

**Date Collected: 05/05/20 17:15**

**Matrix: Water**

**Date Received: 05/07/20 08:43**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 F C		1	490745	05/28/20 13:49	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		1	490074	05/21/20 15:37	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/05/20 17:15	EHS	TAL PEN

**Client Sample ID: FB-01**

**Lab Sample ID: 400-187738-4**

**Date Collected: 05/05/20 15:00**

**Matrix: Water**

**Date Received: 05/07/20 08:43**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488701	05/08/20 21:09	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489103	05/13/20 15:52	AW	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:39	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	488555	05/08/20 16:23	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		1	490456	05/26/20 18:25	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490745	05/28/20 13:53	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		1	490074	05/21/20 15:37	HES	TAL PEN

**Client Sample ID: DUP-01**

**Lab Sample ID: 400-187738-5**

**Date Collected: 05/05/20 16:15**

**Matrix: Water**

**Date Received: 05/07/20 08:43**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488701	05/08/20 21:12	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488888	05/12/20 15:37	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489103	05/13/20 15:58	AW	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:41	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	488555	05/08/20 16:23	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		1	490456	05/26/20 18:25	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490745	05/28/20 13:57	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		1	490074	05/21/20 15:37	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/05/20 16:15	EHS	TAL PEN

**Laboratory References:**

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

## Metals

### Prep Batch: 488351

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-1	MW-12	Total Recoverable	Water	3005A	
400-187738-2	MW-02	Total Recoverable	Water	3005A	
400-187738-3	MW-03	Total Recoverable	Water	3005A	
400-187738-4	FB-01	Total Recoverable	Water	3005A	
400-187738-5	DUP-01	Total Recoverable	Water	3005A	
MB 400-488351/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 400-488351/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
400-187737-B-1-B MS	Matrix Spike	Total Recoverable	Water	3005A	
400-187737-B-1-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	3005A	

### Analysis Batch: 488701

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-1	MW-12	Total Recoverable	Water	6020	488351
400-187738-2	MW-02	Total Recoverable	Water	6020	488351
400-187738-3	MW-03	Total Recoverable	Water	6020	488351
400-187738-4	FB-01	Total Recoverable	Water	6020	488351
400-187738-5	DUP-01	Total Recoverable	Water	6020	488351
MB 400-488351/1-A	Method Blank	Total Recoverable	Water	6020	488351
LCS 400-488351/2-A	Lab Control Sample	Total Recoverable	Water	6020	488351
400-187737-B-1-B MS	Matrix Spike	Total Recoverable	Water	6020	488351
400-187737-B-1-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	6020	488351

### Analysis Batch: 488888

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-1	MW-12	Total Recoverable	Water	6020	488351
400-187738-5	DUP-01	Total Recoverable	Water	6020	488351

### Analysis Batch: 488996

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-1	MW-12	Total Recoverable	Water	6020	488351
MB 400-488351/1-A	Method Blank	Total Recoverable	Water	6020	488351

### Analysis Batch: 489103

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-2	MW-02	Total Recoverable	Water	6020	488351
400-187738-3	MW-03	Total Recoverable	Water	6020	488351
400-187738-4	FB-01	Total Recoverable	Water	6020	488351
400-187738-5	DUP-01	Total Recoverable	Water	6020	488351

### Prep Batch: 489950

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-1	MW-12	Total/NA	Water	7470A	
400-187738-2	MW-02	Total/NA	Water	7470A	
400-187738-3	MW-03	Total/NA	Water	7470A	
400-187738-4	FB-01	Total/NA	Water	7470A	
400-187738-5	DUP-01	Total/NA	Water	7470A	
MB 400-489950/14-A	Method Blank	Total/NA	Water	7470A	
LCS 400-489950/15-A	Lab Control Sample	Total/NA	Water	7470A	
400-188100-A-3-E MS	Matrix Spike	Total/NA	Water	7470A	
400-188100-A-3-F MSD	Matrix Spike Duplicate	Total/NA	Water	7470A	

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

## Metals

### Analysis Batch: 490419

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-1	MW-12	Total/NA	Water	7470A	489950
400-187738-2	MW-02	Total/NA	Water	7470A	489950
400-187738-3	MW-03	Total/NA	Water	7470A	489950
400-187738-4	FB-01	Total/NA	Water	7470A	489950
400-187738-5	DUP-01	Total/NA	Water	7470A	489950
MB 400-489950/14-A	Method Blank	Total/NA	Water	7470A	489950
LCS 400-489950/15-A	Lab Control Sample	Total/NA	Water	7470A	489950
400-188100-A-3-E MS	Matrix Spike	Total/NA	Water	7470A	489950
400-188100-A-3-F MSD	Matrix Spike Duplicate	Total/NA	Water	7470A	489950

## General Chemistry

### Analysis Batch: 488550

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-1	MW-12	Total/NA	Water	SM 2540C	
400-187738-2	MW-02	Total/NA	Water	SM 2540C	
400-187738-3	MW-03	Total/NA	Water	SM 2540C	
MB 400-488550/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 400-488550/2	Lab Control Sample	Total/NA	Water	SM 2540C	
400-187738-2 DU	MW-02	Total/NA	Water	SM 2540C	

### Analysis Batch: 488555

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-4	FB-01	Total/NA	Water	SM 2540C	
400-187738-5	DUP-01	Total/NA	Water	SM 2540C	
MB 400-488555/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 400-488555/2	Lab Control Sample	Total/NA	Water	SM 2540C	
400-187741-A-33 DU	Duplicate	Total/NA	Water	SM 2540C	

### Analysis Batch: 490074

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-1	MW-12	Total/NA	Water	SM 4500 SO4 E	
400-187738-2	MW-02	Total/NA	Water	SM 4500 SO4 E	
400-187738-3	MW-03	Total/NA	Water	SM 4500 SO4 E	
400-187738-4	FB-01	Total/NA	Water	SM 4500 SO4 E	
400-187738-5	DUP-01	Total/NA	Water	SM 4500 SO4 E	
MB 400-490074/6	Method Blank	Total/NA	Water	SM 4500 SO4 E	
LCS 400-490074/7	Lab Control Sample	Total/NA	Water	SM 4500 SO4 E	
MRL 400-490074/3	Lab Control Sample	Total/NA	Water	SM 4500 SO4 E	
400-188086-J-4 MS	Matrix Spike	Total/NA	Water	SM 4500 SO4 E	
400-188086-J-4 MSD	Matrix Spike Duplicate	Total/NA	Water	SM 4500 SO4 E	

### Analysis Batch: 490456

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-1	MW-12	Total/NA	Water	SM 4500 CI- E	
400-187738-2	MW-02	Total/NA	Water	SM 4500 CI- E	
400-187738-3	MW-03	Total/NA	Water	SM 4500 CI- E	
400-187738-4	FB-01	Total/NA	Water	SM 4500 CI- E	
400-187738-5	DUP-01	Total/NA	Water	SM 4500 CI- E	
MB 400-490456/6	Method Blank	Total/NA	Water	SM 4500 CI- E	
LCS 400-490456/7	Lab Control Sample	Total/NA	Water	SM 4500 CI- E	

Eurofins TestAmerica, Pensacola

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

## General Chemistry (Continued)

### Analysis Batch: 490456 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MRL 400-490456/3	Lab Control Sample	Total/NA	Water	SM 4500 CI- E	
400-187892-A-1 MS	Matrix Spike	Total/NA	Water	SM 4500 CI- E	
400-187892-A-1 MSD	Matrix Spike Duplicate	Total/NA	Water	SM 4500 CI- E	

### Analysis Batch: 490745

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-1	MW-12	Total/NA	Water	SM 4500 F C	
400-187738-2	MW-02	Total/NA	Water	SM 4500 F C	
400-187738-3	MW-03	Total/NA	Water	SM 4500 F C	
400-187738-4	FB-01	Total/NA	Water	SM 4500 F C	
400-187738-5	DUP-01	Total/NA	Water	SM 4500 F C	
MB 400-490745/3	Method Blank	Total/NA	Water	SM 4500 F C	
LCS 400-490745/4	Lab Control Sample	Total/NA	Water	SM 4500 F C	
400-187738-1 MS	MW-12	Total/NA	Water	SM 4500 F C	
400-187738-1 MSD	MW-12	Total/NA	Water	SM 4500 F C	

## Field Service / Mobile Lab

### Analysis Batch: 491172

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-1	MW-12	Total/NA	Water	Field Sampling	
400-187738-2	MW-02	Total/NA	Water	Field Sampling	
400-187738-3	MW-03	Total/NA	Water	Field Sampling	
400-187738-5	DUP-01	Total/NA	Water	Field Sampling	

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

## Method: 6020 - Metals (ICP/MS)

**Lab Sample ID: MB 400-488351/1-A**  
**Matrix: Water**  
**Analysis Batch: 488701**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	MB	MB	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/07/20 13:17	05/08/20 14:46	1
Barium	0.00014	U	0.00050	0.00014	mg/L		05/07/20 13:17	05/08/20 14:46	1
Beryllium	0.0000350	I	0.00050	0.000034	mg/L		05/07/20 13:17	05/08/20 14:46	1
Boron	0.0036	U	0.010	0.0036	mg/L		05/07/20 13:17	05/08/20 14:46	1
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/07/20 13:17	05/08/20 14:46	1
Calcium	0.025	U	0.050	0.025	mg/L		05/07/20 13:17	05/08/20 14:46	1
Chromium	0.00020	U	0.00050	0.00020	mg/L		05/07/20 13:17	05/08/20 14:46	1
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/07/20 13:17	05/08/20 14:46	1
Lead	0.0000590	I	0.00025	0.000058	mg/L		05/07/20 13:17	05/08/20 14:46	1
Lithium	0.00038	U	0.0010	0.00038	mg/L		05/07/20 13:17	05/08/20 14:46	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/07/20 13:17	05/08/20 14:46	1
Selenium	0.00016	U	0.00025	0.00016	mg/L		05/07/20 13:17	05/08/20 14:46	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/07/20 13:17	05/08/20 14:46	1

**Lab Sample ID: MB 400-488351/1-A**  
**Matrix: Water**  
**Analysis Batch: 488996**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	MB	MB	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Arsenic	0.000078	U	0.00025	0.000078	mg/L		05/07/20 13:17	05/13/20 14:15	1

**Lab Sample ID: LCS 400-488351/2-A**  
**Matrix: Water**  
**Analysis Batch: 488701**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Arsenic	0.0500	0.0516		mg/L		103	80 - 120
Barium	0.0500	0.0494		mg/L		99	80 - 120
Beryllium	0.0500	0.0501		mg/L		100	80 - 120
Boron	0.100	0.0989		mg/L		99	80 - 120
Cadmium	0.0500	0.0510		mg/L		102	80 - 120
Calcium	5.00	4.77		mg/L		95	80 - 120
Chromium	0.0500	0.0516		mg/L		103	80 - 120
Cobalt	0.0500	0.0508		mg/L		102	80 - 120
Lead	0.0500	0.0486		mg/L		97	80 - 120
Lithium	0.0500	0.0505		mg/L		101	80 - 120
Molybdenum	0.0500	0.0517		mg/L		103	80 - 120
Selenium	0.0500	0.0502		mg/L		100	80 - 120
Thallium	0.0100	0.0101		mg/L		101	80 - 120

**Lab Sample ID: 400-187737-B-1-B MS**  
**Matrix: Water**  
**Analysis Batch: 488701**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Sample	Sample	Spike Added	MS	MS	Unit	D	%Rec	%Rec. Limits
	Result	Qualifier		Result	Qualifier				
Antimony	0.00030	U	0.0500	0.0548		mg/L		110	75 - 125
Barium	0.068		0.0500	0.115		mg/L		95	75 - 125
Beryllium	0.00049	I	0.0500	0.0477		mg/L		94	75 - 125

Eurofins TestAmerica, Pensacola

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

## Method: 6020 - Metals (ICP/MS) (Continued)

**Lab Sample ID: 400-187737-B-1-B MS**  
**Matrix: Water**  
**Analysis Batch: 488701**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec.	Limits
	Result	Qualifier		Result	Qualifier					
Cadmium	0.000056	U	0.0500	0.0474		mg/L		95	75 - 125	
Calcium	180		5.00	173	J3	mg/L		-157	75 - 125	
Cobalt	0.00011	U	0.0500	0.0429		mg/L		86	75 - 125	
Lead	0.000058	U	0.0500	0.0473		mg/L		95	75 - 125	
Lithium	0.0085		0.0500	0.0559		mg/L		95	75 - 125	
Molybdenum	0.00090	U	0.0500	0.0532		mg/L		106	75 - 125	
Thallium	0.000024	U	0.0100	0.00912		mg/L		91	75 - 125	

**Lab Sample ID: 400-187737-B-1-C MSD**  
**Matrix: Water**  
**Analysis Batch: 488701**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.	Limits	RPD	RPD
	Result	Qualifier		Result	Qualifier						Limit	
Antimony	0.00030	U	0.0500	0.0559		mg/L		112	75 - 125	2	20	
Barium	0.068		0.0500	0.115		mg/L		94	75 - 125	0	20	
Beryllium	0.00049	I	0.0500	0.0478		mg/L		95	75 - 125	0	20	
Cadmium	0.000056	U	0.0500	0.0476		mg/L		95	75 - 125	0	20	
Calcium	180		5.00	174	J3	mg/L		-148	75 - 125	0	20	
Cobalt	0.00011	U	0.0500	0.0433		mg/L		87	75 - 125	1	20	
Lead	0.000058	U	0.0500	0.0467		mg/L		93	75 - 125	1	20	
Lithium	0.0085		0.0500	0.0563		mg/L		95	75 - 125	1	20	
Molybdenum	0.00090	U	0.0500	0.0530		mg/L		106	75 - 125	0	20	
Thallium	0.000024	U	0.0100	0.00903		mg/L		90	75 - 125	1	20	

## Method: 7470A - Mercury (CVAA)

**Lab Sample ID: MB 400-489950/14-A**  
**Matrix: Water**  
**Analysis Batch: 490419**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 489950**

Analyte	MB	MB	PQL	MDL	Unit	D	Prepared	Analyzed	Dil	Fac
	Result	Qualifier								
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 12:49		1

**Lab Sample ID: LCS 400-489950/15-A**  
**Matrix: Water**  
**Analysis Batch: 490419**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 489950**

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec.	Limits
Mercury	0.00101	0.000978		mg/L		97	80 - 120	

**Lab Sample ID: 400-188100-A-3-E MS**  
**Matrix: Water**  
**Analysis Batch: 490419**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**  
**Prep Batch: 489950**

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec.	Limits
	Result	Qualifier		Result	Qualifier					
Mercury	0.000070	U	0.00201	0.00190		mg/L		94	80 - 120	

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

## Method: 7470A - Mercury (CVAA) (Continued)

Lab Sample ID: 400-188100-A-3-F MSD  
Matrix: Water  
Analysis Batch: 490419

Client Sample ID: Matrix Spike Duplicate  
Prep Type: Total/NA  
Prep Batch: 489950

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Mercury	0.000070	U	0.00201	0.00185		mg/L		92	80 - 120	3	20

## Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 400-488550/1  
Matrix: Water  
Analysis Batch: 488550

Client Sample ID: Method Blank  
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			05/08/20 16:07	1

Lab Sample ID: LCS 400-488550/2  
Matrix: Water  
Analysis Batch: 488550

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	293	348		mg/L		119	78 - 122

Lab Sample ID: 400-187738-2 DU  
Matrix: Water  
Analysis Batch: 488550

Client Sample ID: MW-02  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	54		56.0		mg/L		4	5

Lab Sample ID: MB 400-488555/1  
Matrix: Water  
Analysis Batch: 488555

Client Sample ID: Method Blank  
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			05/08/20 16:23	1

Lab Sample ID: LCS 400-488555/2  
Matrix: Water  
Analysis Batch: 488555

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	293	352		mg/L		120	78 - 122

Lab Sample ID: 400-187741-A-33 DU  
Matrix: Water  
Analysis Batch: 488555

Client Sample ID: Duplicate  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	75000	L	75500	L	mg/L		1	5



# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

## Method: SM 4500 Cl- E - Chloride, Total

**Lab Sample ID: MB 400-490456/6**  
**Matrix: Water**  
**Analysis Batch: 490456**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1.4	U	2.0	1.4	mg/L			05/26/20 18:22	1

**Lab Sample ID: LCS 400-490456/7**  
**Matrix: Water**  
**Analysis Batch: 490456**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	30.0	33.0		mg/L		110	90 - 110

**Lab Sample ID: MRL 400-490456/3**  
**Matrix: Water**  
**Analysis Batch: 490456**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	2.00	1.94	I	mg/L		97	50 - 150

**Lab Sample ID: 400-187892-A-1 MS**  
**Matrix: Water**  
**Analysis Batch: 490456**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	6.7		10.0	18.1		mg/L		114	73 - 120

**Lab Sample ID: 400-187892-A-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 490456**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	6.7		10.0	18.1		mg/L		115	73 - 120	0	8

## Method: SM 4500 F C - Fluoride

**Lab Sample ID: MB 400-490745/3**  
**Matrix: Water**  
**Analysis Batch: 490745**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.0700	I	0.10	0.032	mg/L			05/28/20 13:27	1

**Lab Sample ID: LCS 400-490745/4**  
**Matrix: Water**  
**Analysis Batch: 490745**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	4.00	3.68		mg/L		92	90 - 110

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

## Method: SM 4500 F C - Fluoride (Continued)

**Lab Sample ID: 400-187738-1 MS**  
**Matrix: Water**  
**Analysis Batch: 490745**

**Client Sample ID: MW-12**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.15	V	1.00	1.23		mg/L		108	75 - 125

**Lab Sample ID: 400-187738-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 490745**

**Client Sample ID: MW-12**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	0.15	V	1.00	1.14	J3	mg/L		99	75 - 125	8	4

## Method: SM 4500 SO4 E - Sulfate, Total

**Lab Sample ID: MB 400-490074/6**  
**Matrix: Water**  
**Analysis Batch: 490074**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfate	1.4	U	5.0	1.4	mg/L			05/21/20 15:26	1

**Lab Sample ID: LCS 400-490074/7**  
**Matrix: Water**  
**Analysis Batch: 490074**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	15.0	15.1		mg/L		101	90 - 110

**Lab Sample ID: MRL 400-490074/3**  
**Matrix: Water**  
**Analysis Batch: 490074**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	5.00	3.96	I	mg/L		79	50 - 150

**Lab Sample ID: 400-188086-J-4 MS**  
**Matrix: Water**  
**Analysis Batch: 490074**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	1.4	U	10.0	6.84	J3	mg/L		68	77 - 128

**Lab Sample ID: 400-188086-J-4 MSD**  
**Matrix: Water**  
**Analysis Batch: 490074**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Sulfate	1.4	U	10.0	6.92	J3	mg/L		69	77 - 128	1	5

# Chain of Custody Record

<b>Client Information</b> Mr. Mike Markey Gulf Power Company Address: BIN 731 One Energy Place City: Pensacola State, Zip: FL, 32520 Phone: 850-444-6573(Tel) Email: richard.markey@nexteraenergy.com Project Name: CCR Smith Plant Site: Florida		Lab PM: Whitmire, Cheyenne R E-Mail: cheyenne.whitmire@testamericainc.com Sampler: Philip Evans Phone: 850-330-0192 Due Date Requested: TAT Requested (days): PO #: Pay by Credit Card WO #: Project #: 40006609 SSOW#:		COC No: 400-93947-29464.1 Page: Page 1 of 1 Job #:	
<b>Sample Identification</b> MW-12 MW-02 MW-03 FB-01 DUP-01		Matrix (W=water, S=solid, O=wastewater, BT=Tissue, A=Air) Water Water Water Water Water Water Water Water Water	Sample Type (C=Comp, G=grab) G ↓ ↓ ↓ G	Sample Time 1300 1505 1715 1500 1615	Sample Date 5/15/20 ↓ ↓ 5/15/20
<b>Analysis Request</b> Perform MS/MSD (Yes or No) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Field Filtered Sample (Yes or No) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 4500_F_C - Fluoride 6020_7470A 2540C - TDS SM4500_SO4_E - Sulfate 9315_Ra226, 9320_Ra228, Ra226Ra228_GPPC SM4500_Cl_E - Chloride Field Sampling - (MOD) Field Sampling Parameters		Total Number of Containers Preservation Codes: M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 L - EDTA L - EDTA Z - other (specify) Other:		Special Instructions/Note: 400-187738 COC	
<b>Possible Hazard Identification</b> <input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Deliverable Requested: I, II, III, IV, Other (specify)		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months	
Empty Kit Relinquished by:		Date: 5/16/20 1739 Company: POM		Method of Shipment:	
Relinquished by:		Date: 5/17/20 843 Company:		Date/Time: 5/16/20 1730 Company:	
Relinquished by:		Date/Time:		Date/Time: 5/17/20 843 Company:	
Relinquished by:		Date/Time:		Date/Time:	
Custody Seals Intact: Δ Yes Δ No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks: 3.8°C IF7	



## Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-187738-1

SDG Number: Upgradient

**Login Number: 187738**

**List Source: Eurofins TestAmerica, Pensacola**

**List Number: 1**

**Creator: Hinrichsen, Megan E**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	3.8°C IR-7
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Accreditation/Certification Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-1  
SDG: Upgradient

## Laboratory: Eurofins TestAmerica, Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	07-01-20
ANAB	ISO/IEC 17025	L2471	02-23-23
Arizona	State	AZ0710	01-13-21
Arkansas DEQ	State	88-0689	09-01-20
California	State	2510	07-01-20
Florida	NELAP	E81010	06-30-20
Georgia	State	E81010(FL)	06-30-20
Illinois	NELAP	004586	10-09-20
Iowa	State	367	08-01-20
Kansas	NELAP	E-10253	08-16-20
Kentucky (UST)	State	53	06-30-20
Kentucky (WW)	State	KY98030	12-31-20
Louisiana	NELAP	30976	06-30-20
Louisiana (DW)	State	LA017	12-31-20
Maryland	State	233	09-30-20
Massachusetts	State	M-FL094	06-30-20
Michigan	State	9912	06-30-20
Minnesota	NELAP	012-999-481	12-31-20
New Jersey	NELAP	FL006	06-30-20
New York	NELAP	12115	04-01-21
North Carolina (WW/SW)	State	314	12-31-20
Oklahoma	State	9810-186	08-31-20
Pennsylvania	NELAP	68-00467	01-31-21
Rhode Island	State	LAO00307	12-30-20
South Carolina	State	96026002	06-30-20
Tennessee	State	TN02907	06-30-20
Texas	NELAP	T104704286	09-30-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	US Federal Programs	P330-18-00148	05-17-21
Virginia	NELAP	460166	06-14-20
Washington	State	C915	05-15-21
West Virginia DEP	State	136	06-30-20



## ANALYTICAL REPORT

Eurofins TestAmerica, Pensacola  
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Pensacola, FL 32514  
Tel: (850)474-1001

Laboratory Job ID: 400-187738-2  
Laboratory Sample Delivery Group: Upgradient  
Client Project/Site: CCR Smith Plant

For:  
Gulf Power Company  
BIN 731  
One Energy Place  
Pensacola, Florida 32520

Attn: Barry Evans



Authorized for release by:  
6/15/2020 4:38:05 PM

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### LINKS

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*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*



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# Case Narrative

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
SDG: Upgradient

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**Job ID: 400-187738-2**

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**Laboratory: Eurofins TestAmerica, Pensacola**

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**Narrative**

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**Job Narrative  
400-187738-2**

**RAD**

Method 9315: Radium-226 Prep Batch 160-470229. Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. MW-12 (400-187738-1), MW-02 (400-187738-2), MW-03 (400-187738-3), FB-01 (400-187738-4), DUP-01 (400-187738-5), (LCS 160-470229/1-A), (MB 160-470229/23-A), (480-169633-E-4-A), (480-169633-D-4-A MS) and (480-169633-E-4-B MSD)

Method 9320: Radium-228 Prep Batch 160-470230. Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. MW-12 (400-187738-1), MW-02 (400-187738-2), MW-03 (400-187738-3), FB-01 (400-187738-4), DUP-01 (400-187738-5), (LCS 160-470230/1-A), (MB 160-470230/23-A), (480-169633-E-4-C), (480-169633-D-4-B MS) and (480-169633-E-4-D MSD)





# Method Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
SDG: Upgradient

Method	Method Description	Protocol	Laboratory
9315	Radium-226 (GFPC)	SW846	TAL SL
9320	Radium-228 (GFPC)	SW846	TAL SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL
PrecSep-21	Preparation, Precipitate Separation (21-Day In-Growth)	None	TAL SL

#### Protocol References:

None = None

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

#### Laboratory References:

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

# Sample Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
SDG: Upgradient

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
400-187738-1	MW-12	Water	05/05/20 13:00	05/07/20 08:43	
400-187738-2	MW-02	Water	05/05/20 15:05	05/07/20 08:43	
400-187738-3	MW-03	Water	05/05/20 17:15	05/07/20 08:43	
400-187738-4	FB-01	Water	05/05/20 15:00	05/07/20 08:43	
400-187738-5	DUP-01	Water	05/05/20 16:15	05/07/20 08:43	

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# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
SDG: Upgradient

**Client Sample ID: MW-12**

**Lab Sample ID: 400-187738-1**

Date Collected: 05/05/20 13:00

Matrix: Water

Date Received: 05/07/20 08:43

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	1.37		0.186	0.223	1.00	0.0703	pCi/L	05/12/20 15:03	06/03/20 05:58	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	101		40 - 110					05/12/20 15:03	06/03/20 05:58	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.498		0.240	0.244	1.00	0.350	pCi/L	05/12/20 15:38	05/21/20 16:36	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	101		40 - 110					05/12/20 15:38	05/21/20 16:36	1
Y Carrier	92.7		40 - 110					05/12/20 15:38	05/21/20 16:36	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.87		0.304	0.331	5.00	0.350	pCi/L		06/04/20 09:14	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
SDG: Upgradient

**Client Sample ID: MW-02**

**Lab Sample ID: 400-187738-2**

Date Collected: 05/05/20 15:05

Matrix: Water

Date Received: 05/07/20 08:43

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.865		0.148	0.168	1.00	0.0668	pCi/L	05/12/20 15:03	06/03/20 05:58	1
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>					<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Ba Carrier	101		40 - 110					05/12/20 15:03	06/03/20 05:58	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.0606	U	0.222	0.222	1.00	0.405	pCi/L	05/12/20 15:38	05/21/20 16:36	1
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>					<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Ba Carrier	101		40 - 110					05/12/20 15:38	05/21/20 16:36	1
Y Carrier	89.0		40 - 110					05/12/20 15:38	05/21/20 16:36	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.805		0.267	0.278	5.00	0.405	pCi/L		06/04/20 09:14	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
SDG: Upgradient

**Client Sample ID: MW-03**  
Date Collected: 05/05/20 17:15  
Date Received: 05/07/20 08:43

**Lab Sample ID: 400-187738-3**  
Matrix: Water

### Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>1.19</b>		0.177	0.207	1.00	0.0992	pCi/L	05/12/20 15:03	06/03/20 05:58	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	103		40 - 110					05/12/20 15:03	06/03/20 05:58	1

### Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.230	U	0.235	0.236	1.00	0.383	pCi/L	05/12/20 15:38	05/21/20 16:36	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	103		40 - 110					05/12/20 15:38	05/21/20 16:36	1
Y Carrier	88.2		40 - 110					05/12/20 15:38	05/21/20 16:36	1

### Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>1.42</b>		0.294	0.314	5.00	0.383	pCi/L		06/04/20 09:14	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
SDG: Upgradient

**Client Sample ID: FB-01**  
Date Collected: 05/05/20 15:00  
Date Received: 05/07/20 08:43

**Lab Sample ID: 400-187738-4**  
Matrix: Water

### Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.00304	U	0.0336	0.0336	1.00	0.0717	pCi/L	05/12/20 15:03	06/03/20 05:58	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	102		40 - 110					05/12/20 15:03	06/03/20 05:58	1

### Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.114	U	0.221	0.221	1.00	0.376	pCi/L	05/12/20 15:38	05/21/20 16:36	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	102		40 - 110					05/12/20 15:38	05/21/20 16:36	1
Y Carrier	89.0		40 - 110					05/12/20 15:38	05/21/20 16:36	1

### Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.117	U	0.224	0.224	5.00	0.376	pCi/L		06/04/20 09:14	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
SDG: Upgradient

**Client Sample ID: DUP-01**

**Lab Sample ID: 400-187738-5**

Date Collected: 05/05/20 16:15

Matrix: Water

Date Received: 05/07/20 08:43

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>1.17</b>		0.172	0.201	1.00	0.0691	pCi/L	05/12/20 15:03	06/03/20 05:59	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	100		40 - 110					05/12/20 15:03	06/03/20 05:59	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.285	U	0.253	0.255	1.00	0.407	pCi/L	05/12/20 15:38	05/21/20 16:36	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	100		40 - 110					05/12/20 15:38	05/21/20 16:36	1
Y Carrier	84.9		40 - 110					05/12/20 15:38	05/21/20 16:36	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>1.46</b>		0.306	0.325	5.00	0.407	pCi/L		06/04/20 09:14	1

# Definitions/Glossary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
SDG: Upgradient

## Qualifiers

### Rad

Qualifier	Qualifier Description
U	Result is less than the sample detection limit.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)



# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
SDG: Upgradient

**Client Sample ID: MW-12**  
**Date Collected: 05/05/20 13:00**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187738-1**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470229	05/12/20 15:03	MNH	TAL SL
Total/NA	Analysis	9315		1	471868	06/03/20 05:58	AJD	TAL SL
Total/NA	Prep	PrecSep_0			470230	05/12/20 15:38	MNH	TAL SL
Total/NA	Analysis	9320		1	471097	05/21/20 16:36	KLS	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472405	06/04/20 09:14	SMP	TAL SL

**Client Sample ID: MW-02**  
**Date Collected: 05/05/20 15:05**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187738-2**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470229	05/12/20 15:03	MNH	TAL SL
Total/NA	Analysis	9315		1	471868	06/03/20 05:58	AJD	TAL SL
Total/NA	Prep	PrecSep_0			470230	05/12/20 15:38	MNH	TAL SL
Total/NA	Analysis	9320		1	471097	05/21/20 16:36	KLS	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472405	06/04/20 09:14	SMP	TAL SL

**Client Sample ID: MW-03**  
**Date Collected: 05/05/20 17:15**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187738-3**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470229	05/12/20 15:03	MNH	TAL SL
Total/NA	Analysis	9315		1	471868	06/03/20 05:58	AJD	TAL SL
Total/NA	Prep	PrecSep_0			470230	05/12/20 15:38	MNH	TAL SL
Total/NA	Analysis	9320		1	471097	05/21/20 16:36	KLS	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472405	06/04/20 09:14	SMP	TAL SL

**Client Sample ID: FB-01**  
**Date Collected: 05/05/20 15:00**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187738-4**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470229	05/12/20 15:03	MNH	TAL SL
Total/NA	Analysis	9315		1	471868	06/03/20 05:58	AJD	TAL SL
Total/NA	Prep	PrecSep_0			470230	05/12/20 15:38	MNH	TAL SL
Total/NA	Analysis	9320		1	471097	05/21/20 16:36	KLS	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472405	06/04/20 09:14	SMP	TAL SL

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
SDG: Upgradient

**Client Sample ID: DUP-01**

**Lab Sample ID: 400-187738-5**

**Date Collected: 05/05/20 16:15**

**Matrix: Water**

**Date Received: 05/07/20 08:43**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470229	05/12/20 15:03	MNH	TAL SL
Total/NA	Analysis	9315		1	471868	06/03/20 05:59	AJD	TAL SL
Total/NA	Prep	PrecSep_0			470230	05/12/20 15:38	MNH	TAL SL
Total/NA	Analysis	9320		1	471097	05/21/20 16:36	KLS	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472405	06/04/20 09:14	SMP	TAL SL

**Laboratory References:**

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566



# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
SDG: Upgradient

## Rad

### Prep Batch: 470229

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-1	MW-12	Total/NA	Water	PrecSep-21	
400-187738-2	MW-02	Total/NA	Water	PrecSep-21	
400-187738-3	MW-03	Total/NA	Water	PrecSep-21	
400-187738-4	FB-01	Total/NA	Water	PrecSep-21	
400-187738-5	DUP-01	Total/NA	Water	PrecSep-21	
MB 160-470229/23-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-470229/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
480-169633-D-4-A MS	Matrix Spike	Total/NA	Water	PrecSep-21	
480-169633-E-4-B MSD	Matrix Spike Duplicate	Total/NA	Water	PrecSep-21	

### Prep Batch: 470230

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187738-1	MW-12	Total/NA	Water	PrecSep_0	
400-187738-2	MW-02	Total/NA	Water	PrecSep_0	
400-187738-3	MW-03	Total/NA	Water	PrecSep_0	
400-187738-4	FB-01	Total/NA	Water	PrecSep_0	
400-187738-5	DUP-01	Total/NA	Water	PrecSep_0	
MB 160-470230/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-470230/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
480-169633-D-4-B MS	Matrix Spike	Total/NA	Water	PrecSep_0	
480-169633-E-4-D MSD	Matrix Spike Duplicate	Total/NA	Water	PrecSep_0	

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
SDG: Upgradient

## Method: 9315 - Radium-226 (GFPC)

**Lab Sample ID: MB 160-470229/23-A**  
**Matrix: Water**  
**Analysis Batch: 471868**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 470229**

Analyte	MB MB		Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.03524	U	0.0432	0.0433	1.00	0.0704	pCi/L	05/12/20 15:03	06/03/20 07:57	1
Carrier	MB MB		Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	98.2		40 - 110					05/12/20 15:03	06/03/20 07:57	1

**Lab Sample ID: LCS 160-470229/1-A**  
**Matrix: Water**  
**Analysis Batch: 471868**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 470229**

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits
				Uncert. (2σ+/-)					
Radium-226	11.3	10.62		1.08	1.00	0.0635	pCi/L	94	75 - 125
Carrier	LCS %Yield	LCS Qualifier	Limits						
Ba Carrier	101		40 - 110						

**Lab Sample ID: 480-169633-D-4-A MS**  
**Matrix: Water**  
**Analysis Batch: 471868**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**  
**Prep Batch: 470229**

Analyte	Sample Result	Sample Qual	Spike Added	MS Result	MS Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits
						Uncert. (2σ+/-)					
Radium-226	0.178		11.3	10.59		1.08	1.00	0.0644	pCi/L	92	75 - 138
Carrier	MS %Yield	MS Qualifier	Limits								
Ba Carrier	98.5		40 - 110								

**Lab Sample ID: 480-169633-E-4-B MSD**  
**Matrix: Water**  
**Analysis Batch: 471868**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**  
**Prep Batch: 470229**

Analyte	Sample Result	Sample Qual	Spike Added	MSD Result	MSD Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
						Uncert. (2σ+/-)							
Radium-226	0.178		11.3	9.988		1.03	1.00	0.0727	pCi/L	86	75 - 138	0.28	1
Carrier	MSD %Yield	MSD Qualifier	Limits										
Ba Carrier	96.4		40 - 110										

## Method: 9320 - Radium-228 (GFPC)

**Lab Sample ID: MB 160-470230/23-A**  
**Matrix: Water**  
**Analysis Batch: 471024**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 470230**

Analyte	MB MB		Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-228	0.2201	U	0.226	0.227	1.00	0.368	pCi/L	05/12/20 15:38	05/21/20 16:34	1

Eurofins TestAmerica, Pensacola

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
SDG: Upgradient

## Method: 9320 - Radium-228 (GFPC) (Continued)

<i>Carrier</i>	<i>MB</i> <i>%Yield</i>	<i>MB</i> <i>Qualifier</i>	<i>Limits</i>	<i>Prepared</i>	<i>Analyzed</i>	<i>Dil Fac</i>
Ba Carrier	98.2		40 - 110	05/12/20 15:38	05/21/20 16:34	1
Y Carrier	88.2		40 - 110	05/12/20 15:38	05/21/20 16:34	1

**Lab Sample ID: LCS 160-470230/1-A**  
**Matrix: Water**  
**Analysis Batch: 471097**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 470230**

<i>Analyte</i>	<i>Spike</i> <i>Added</i>	<i>LCS</i> <i>Result</i>	<i>LCS</i> <i>Qual</i>	<i>Total</i> <i>Uncert.</i> <i>(2σ+/-)</i>	<i>RL</i>	<i>MDC</i>	<i>Unit</i>	<i>%Rec</i>	<i>%Rec.</i> <i>Limits</i>
Radium-228	8.82	8.420		0.992	1.00	0.381	pCi/L	95	75 - 125

<i>Carrier</i>	<i>LCS</i> <i>%Yield</i>	<i>LCS</i> <i>Qualifier</i>	<i>Limits</i>
Ba Carrier	101		40 - 110
Y Carrier	90.5		40 - 110

**Lab Sample ID: 480-169633-D-4-B MS**  
**Matrix: Water**  
**Analysis Batch: 471024**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**  
**Prep Batch: 470230**

<i>Analyte</i>	<i>Sample</i> <i>Result</i>	<i>Sample</i> <i>Qual</i>	<i>Spike</i> <i>Added</i>	<i>MS</i> <i>Result</i>	<i>MS</i> <i>Qual</i>	<i>Total</i> <i>Uncert.</i> <i>(2σ+/-)</i>	<i>RL</i>	<i>MDC</i>	<i>Unit</i>	<i>%Rec</i>	<i>%Rec.</i> <i>Limits</i>
Radium-228	0.0754	U	8.82	8.879		1.03	1.00	0.346	pCi/L	100	45 - 150

<i>Carrier</i>	<i>MS</i> <i>%Yield</i>	<i>MS</i> <i>Qualifier</i>	<i>Limits</i>
Ba Carrier	98.5		40 - 110
Y Carrier	89.0		40 - 110

**Lab Sample ID: 480-169633-E-4-D MSD**  
**Matrix: Water**  
**Analysis Batch: 471024**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**  
**Prep Batch: 470230**

<i>Analyte</i>	<i>Sample</i> <i>Result</i>	<i>Sample</i> <i>Qual</i>	<i>Spike</i> <i>Added</i>	<i>MSD</i> <i>Result</i>	<i>MSD</i> <i>Qual</i>	<i>Total</i> <i>Uncert.</i> <i>(2σ+/-)</i>	<i>RL</i>	<i>MDC</i>	<i>Unit</i>	<i>%Rec</i>	<i>%Rec.</i> <i>Limits</i>	<i>RER</i>	<i>RER</i> <i>Limit</i>
Radium-228	0.0754	U	8.82	7.658		0.929	1.00	0.378	pCi/L	86	45 - 150	0.62	1

<i>Carrier</i>	<i>MSD</i> <i>%Yield</i>	<i>MSD</i> <i>Qualifier</i>	<i>Limits</i>
Ba Carrier	96.4		40 - 110
Y Carrier	86.7		40 - 110

# Chain of Custody Record

<b>Client Information</b> Mr. Mike Markey Gulf Power Company Address: BIN 731 One Energy Place City: Pensacola State, Zip: FL, 32520 Phone: 850-444-6573(Tel) Email: richard.markey@nexteraenergy.com Project Name: CCR Smith Plant Site: Florida		Lab PM: Whitmire, Cheyenne R E-Mail: cheyenne.whitmire@testamericainc.com Sampler: Philip Evans Phone: 850-330-0192 Due Date Requested: TAT Requested (days): PO #: Pay by Credit Card WO #: Project #: 40006609 SSOW#:		Camer Tracking No(s): COC No: 400-93947-29464.1 Page: Page 1 of 1 Job #:	
<b>Analysis Request</b> Perform MS/MSD (Yes or No) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Field Filtered Sample (Yes or No) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Field Sampling - (MOD) Field Sampling Parameters		Preservation Codes: M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - H2SO4 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 Z - other (specify) Other:		Total Number of Containers:	
Sample Identification MW-12 MW-02 MW-03 FB-01 DUP-01	Matrix (W=water, S=solid, O=wast/oil, BT=Tissue, A=Air) Water Water Water Water Water Water Water Water Water	Sample Type (C=Comp, G=grab) G ↓ ↓ ↓ G	Sample Time 1300 1505 1715 1500 1615	Sample Date 5/15/20 ↓ ↓ 5/15/20	Analysis Request 4500_F_C - Fluoride 6020_7470A 2540C - TDS SM4500_SO4_E - Sulfate 9315_Ra226, 9320_Ra228, Ra226Ra228_GPPC SM4500_Cl_E - Chloride
<b>Possible Hazard Identification</b> <input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Deliverable Requested: I, II, III, IV, Other (specify)		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months	
Empty Kit Relinquished by:		Date: 5/16/20 1739 Company: POM		Method of Shipment:	
Relinquished by:		Date/Time: 5/17/20 843 Company:		Date/Time: 5/16/20 1730 Company:	
Relinquished by:		Date/Time:		Date/Time: 5/17/20 843 Company:	
Relinquished by:		Date/Time:		Date/Time:	
Custody Seals Intact: Δ Yes Δ No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks: 3.8°C IF7	



## Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-187738-2

SDG Number: Upgradient

**Login Number: 187738**

**List Source: Eurofins TestAmerica, Pensacola**

**List Number: 1**

**Creator: Hinrichsen, Megan E**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	3.8°C IR-7
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-187738-2

SDG Number: Upgradient

**Login Number: 187738**

**List Number: 2**

**Creator: Korrinhizer, Micha L**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 05/08/20 07:39 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	





# Accreditation/Certification Summary

Client: Gulf Power Company  
 Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
 SDG: Upgradient

## Laboratory: Eurofins TestAmerica, Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	07-01-20
ANAB	ISO/IEC 17025	L2471	02-23-23
Arizona	State	AZ0710	01-13-21
Arkansas DEQ	State	88-0689	09-01-20
California	State	2510	07-01-20
Florida	NELAP	E81010	06-30-20
Georgia	State	E81010(FL)	06-30-20
Illinois	NELAP	004586	10-09-20
Iowa	State	367	08-01-20
Kansas	NELAP	E-10253	08-16-20
Kentucky (UST)	State	53	06-30-20
Kentucky (WW)	State	KY98030	12-31-20
Louisiana	NELAP	30976	06-30-20
Louisiana (DW)	State	LA017	12-31-20
Maryland	State	233	09-30-20
Massachusetts	State	M-FL094	06-30-20
Michigan	State	9912	06-30-20
Minnesota	NELAP	012-999-481	12-31-20
New Jersey	NELAP	FL006	06-30-20
New York	NELAP	12115	04-01-21
North Carolina (WW/SW)	State	314	12-31-20
Oklahoma	State	9810-186	08-31-20
Pennsylvania	NELAP	68-00467	01-31-21
Rhode Island	State	LAO00307	12-30-20
South Carolina	State	96026002	06-30-20
Tennessee	State	TN02907	06-30-20
Texas	NELAP	T104704286	09-30-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	US Federal Programs	P330-18-00148	05-17-21
Virginia	NELAP	460166	06-14-20
Washington	State	C915	05-15-21
West Virginia DEP	State	136	06-30-20



# Accreditation/Certification Summary

Client: Gulf Power Company  
 Project/Site: CCR Smith Plant

Job ID: 400-187738-2  
 SDG: Upgradient

## Laboratory: Eurofins TestAmerica, St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	20-001	05-06-22
ANAB	Dept. of Defense ELAP	L2305	04-06-22
ANAB	Dept. of Energy	L2305.01	04-06-22
ANAB	ISO/IEC 17025	L2305	04-06-22
Arizona	State	AZ0813	12-08-20
California	Los Angeles County Sanitation Districts	10259	06-30-20
California	State	2886	06-30-20
Connecticut	State	PH-0241	03-31-21
Florida	NELAP	E87689	06-30-20
HI - RadChem Recognition	State	n/a	06-30-20
Illinois	NELAP	004553	11-30-20
Iowa	State	373	09-17-20
Kansas	NELAP	E-10236	10-31-20
Kentucky (DW)	State	KY90125	12-31-20
Louisiana	NELAP	04080	06-30-20
Louisiana (DW)	State	LA011	12-31-20
Maryland	State	310	09-30-20
MI - RadChem Recognition	State	9005	06-30-20
Missouri	State	780	06-30-22
Nevada	State	MO000542020-1	07-31-20
New Jersey	NELAP	MO002	06-30-20
New York	NELAP	11616	04-01-21
North Dakota	State	R-207	06-30-20
NRC	NRC	24-24817-01	12-31-22
Oklahoma	State	9997	08-31-20
Pennsylvania	NELAP	68-00540	02-28-21
South Carolina	State	85002001	06-30-20
Texas	NELAP	T104704193-19-13	07-31-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	US Federal Programs	P330-17-00028	03-11-23
Utah	NELAP	MO000542019-11	07-31-20
Virginia	NELAP	10310	06-14-20
Washington	State	C592	08-30-20
West Virginia DEP	State	381	10-31-20

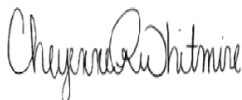
## ANALYTICAL REPORT

Eurofins TestAmerica, Pensacola  
3355 McLemore Drive  
Pensacola, FL 32514  
Tel: (850)474-1001

Laboratory Job ID: 400-187737-1  
Laboratory Sample Delivery Group: Downgradient  
Client Project/Site: CCR Smith Plant

For:  
Gulf Power Company  
BIN 731  
One Energy Place  
Pensacola, Florida 32520

Attn: Barry Evans



Authorized for release by:  
6/15/2020 8:48:45 AM

Cheyenne Whitmire, Project Manager II  
(850)471-6222  
[cheyenne.whitmire@testamericainc.com](mailto:cheyenne.whitmire@testamericainc.com)

### LINKS

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*Results relate only to the items tested and the sample(s) as received by the laboratory.*



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# Case Narrative

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Job ID: 400-187737-1**

**Laboratory: Eurofins TestAmerica, Pensacola**

## Narrative

### Job Narrative 400-187737-1

#### Metals

Method 6020: The serial dilution performed for the following sample associated with batch 400-488701 was outside control limits: (400-187737-B-1-A SD ^5).

Method 6020: The method blank for preparation batch 400-488351 and analytical batch 400-488701 contained Beryllium and Lead between laboratory method detection limits and the laboratory practical quantitation limit. This target analyte concentration was less than the reporting limit (RL); therefore, re-extraction and/or re-analysis of samples was not performed.

Method 6020: The post digestion spike % recovery for Arsenic, Chromium and Selenium associated with batch 400-488701 was outside of control limits. The associated sample is: (400-187737-B-1-A PDS).

Method 6020: The following samples were diluted due to the nature of the sample matrix: MW-06 (400-187737-1), MW-07 (400-187737-2), MW-09 (400-187737-3), MW-10 (400-187737-4), MW-11 (400-187737-5), DUP-02 (400-187737-6), EB-01 (400-187737-7), MW-08 (400-187737-8), MW-13 (400-187737-9), MW-14 (400-187737-10), (400-187737-B-1-B MS ^10), (400-187737-B-1-C MSD ^10) and DUP-03 (400-187737-11). Elevated reporting limits (RLs) are provided.

Method 6020: The matrix spike / matrix spike duplicate / sample duplicate (MS/MSD/DUP) precision for preparation batch 400-488351 and analytical batch 400-488996 was outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory control sample duplicate (LCS/LCSD) precision was within acceptance limits.

Method 6020: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 400-488587 and analytical batch 400-489733 were outside control limits. Sample matrix interference is suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits. The internal standards were also impacted.

Method 6020: The method blank for preparation batch 400-488587 contained Selenium above the reporting limit (RL). None samples associated with this method blank contained the target compound; therefore, re-extraction and/or re-analysis of samples were not performed.

Method 6020: The following samples were diluted due to the nature of the sample matrix: (400-187825-C-1-A ^500), (400-187825-C-1-B MS ^500) and (400-187825-C-1-C MSD ^500). Elevated reporting limits (RLs) are provided.

Method 6020: The following sample was diluted to bring the concentration of target analytes within the calibration range: MW-08 (400-187737-8). Elevated reporting limits (RLs) are provided.

#### General Chemistry

Method SM 2540C: The sample duplicate (DUP) precision for analytical batch 400-489058 was outside control limits. Sample non-homogeneity is suspected.

Method SM 4500 F C: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for analytical batch 400-490609 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

Method SM 4500 Cl- E: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for analytical batch 400-490456 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

Method SM 4500 Cl- E: Due to the concentration of chlorides in the parent sample, the MS/MSD was diluted after the spike. The Spike amount was adjusted by the dilution factor. (400-187737-A-5 MS) and (400-187737-A-5 MSD)

Method SM 4500 Cl- E: The following samples were diluted to bring the concentration of target analytes within the calibration range: MW-06 (400-187737-1), MW-07 (400-187737-2), MW-09 (400-187737-3), MW-10 (400-187737-4), MW-11 (400-187737-5), DUP-02 (400-187737-6), MW-08 (400-187737-8), MW-13 (400-187737-9), MW-14 (400-187737-10), DUP-03 (400-187737-11), (400-187737-A-5

# Case Narrative

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

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## Job ID: 400-187737-1 (Continued)

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### Laboratory: Eurofins TestAmerica, Pensacola (Continued)

MS) and (400-187737-A-5 MSD). Elevated reporting limits (RLs) are provided.

Method SM 4500 SO4 E: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for analytical batch 400-490074 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

Method SM 4500 SO4 E: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for analytical batch 400-490088 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

Method SM 4500 SO4 E: Due to the concentration of sulfates in the parent sample, the MS/MSD was diluted after the spike. The spike amount was adjusted by the dilution factor. (400-187737-A-3 MS) and (400-187737-A-3 MSD)

Method SM 4500 SO4 E: The following samples were diluted to bring the concentration of target analytes within the calibration range: MW-06 (400-187737-1), MW-07 (400-187737-2), MW-09 (400-187737-3), MW-10 (400-187737-4), MW-11 (400-187737-5), DUP-02 (400-187737-6), MW-08 (400-187737-8), MW-13 (400-187737-9), MW-14 (400-187737-10), DUP-03 (400-187737-11), (400-187737-A-3 MS) and (400-187737-A-3 MSD). Elevated reporting limits (RLs) are provided.



# Detection Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Client Sample ID: MW-06

## Lab Sample ID: 400-187737-1

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.0034		0.0025	0.00078	mg/L	10		6020	Total Recoverable
Barium	0.068		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Beryllium	0.00049	I	0.00050	0.000034	mg/L	1		6020	Total Recoverable
Boron	7.7		0.10	0.036	mg/L	10		6020	Total Recoverable
Calcium	180		0.050	0.025	mg/L	1		6020	Total Recoverable
Lithium	0.0085		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	5000		50	50	mg/L	1		SM 2540C	Total/NA
Chloride	2500		120	84	mg/L	60		SM 4500 Cl- E	Total/NA
Sulfate	320		100	28	mg/L	20		SM 4500 SO4 E	Total/NA
Field pH	5.61				SU	1		Field Sampling	Total/NA

## Client Sample ID: MW-07

## Lab Sample ID: 400-187737-2

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	0.12		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Beryllium	0.00020	I V	0.00050	0.000034	mg/L	1		6020	Total Recoverable
Boron	3.6		0.10	0.036	mg/L	10		6020	Total Recoverable
Calcium	290		0.050	0.025	mg/L	1		6020	Total Recoverable
Cobalt	0.00029	I	0.00050	0.00011	mg/L	1		6020	Total Recoverable
Lithium	0.0019		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Molybdenum	0.012		0.0030	0.00090	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	6100		50	50	mg/L	1		SM 2540C	Total/NA
Chloride	2600		120	84	mg/L	60		SM 4500 Cl- E	Total/NA
Sulfate	550		150	42	mg/L	30		SM 4500 SO4 E	Total/NA
Field pH	6.41				SU	1		Field Sampling	Total/NA

## Client Sample ID: MW-09

## Lab Sample ID: 400-187737-3

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	0.093		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Beryllium	0.000053	I V	0.00050	0.000034	mg/L	1		6020	Total Recoverable
Boron	11		0.20	0.072	mg/L	20		6020	Total Recoverable
Calcium	260		0.050	0.025	mg/L	1		6020	Total Recoverable
Cobalt	0.00018	I	0.00050	0.00011	mg/L	1		6020	Total Recoverable
Lithium	0.0034		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Molybdenum	0.0060		0.0030	0.00090	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	5000		50	50	mg/L	1		SM 2540C	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola

# Detection Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Client Sample ID: MW-09 (Continued)

## Lab Sample ID: 400-187737-3

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	2200		120	84	mg/L	60		SM 4500 Cl- E	Total/NA
Fluoride	0.040	I	0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	440		200	56	mg/L	40		SM 4500 SO4 E	Total/NA
Field pH	6.75				SU	1		Field Sampling	Total/NA

## Client Sample ID: MW-10

## Lab Sample ID: 400-187737-4

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	0.11		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Beryllium	0.00063		0.00050	0.000034	mg/L	1		6020	Total Recoverable
Boron	10		0.10	0.036	mg/L	10		6020	Total Recoverable
Calcium	450		0.050	0.025	mg/L	1		6020	Total Recoverable
Lithium	0.0071		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	5400		50	50	mg/L	1		SM 2540C	Total/NA
Chloride	2500		120	84	mg/L	60		SM 4500 Cl- E	Total/NA
Fluoride	0.040	I	0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	640		250	70	mg/L	50		SM 4500 SO4 E	Total/NA
Field pH	5.09				SU	1		Field Sampling	Total/NA

## Client Sample ID: MW-11

## Lab Sample ID: 400-187737-5

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.011		0.0025	0.00078	mg/L	10		6020	Total Recoverable
Barium	0.15		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Beryllium	0.000052	I V	0.00050	0.000034	mg/L	1		6020	Total Recoverable
Boron	3.8		0.10	0.036	mg/L	10		6020	Total Recoverable
Calcium	160		0.050	0.025	mg/L	1		6020	Total Recoverable
Cobalt	0.00032	I	0.00050	0.00011	mg/L	1		6020	Total Recoverable
Molybdenum	0.032		0.0030	0.00090	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	5200		50	50	mg/L	1		SM 2540C	Total/NA
Chloride	2700		200	140	mg/L	100		SM 4500 Cl- E	Total/NA
Sulfate	270		200	56	mg/L	40		SM 4500 SO4 E	Total/NA
Field pH	6.78				SU	1		Field Sampling	Total/NA

## Client Sample ID: DUP-02

## Lab Sample ID: 400-187737-6

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	0.070		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Beryllium	0.00046	I	0.00050	0.000034	mg/L	1		6020	Total Recoverable
Boron	8.6		0.20	0.072	mg/L	20		6020	Total Recoverable

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola



# Detection Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Client Sample ID: DUP-02 (Continued)

## Lab Sample ID: 400-187737-6

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Calcium	190		0.050	0.025	mg/L	1		6020	Total Recoverable
Lithium	0.0076		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	5100		50	50	mg/L	1		SM 2540C	Total/NA
Chloride	2500		120	84	mg/L	60		SM 4500 Cl- E	Total/NA
Sulfate	270		200	56	mg/L	40		SM 4500 SO4 E	Total/NA
Field pH	5.61				SU	1		Field Sampling	Total/NA

## Client Sample ID: EB-01

## Lab Sample ID: 400-187737-7

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Beryllium	0.000036	I V	0.00050	0.000034	mg/L	1		6020	Total Recoverable
Boron	0.026		0.010	0.0036	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	52		5.0	5.0	mg/L	1		SM 2540C	Total/NA

## Client Sample ID: MW-08

## Lab Sample ID: 400-187737-8

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.0034		0.0025	0.00078	mg/L	10		6020	Total Recoverable
Barium	0.070		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Beryllium	0.0015		0.00050	0.000034	mg/L	1		6020	Total Recoverable
Boron	15		1.0	0.36	mg/L	100		6020	Total Recoverable
Calcium	550		0.050	0.025	mg/L	1		6020	Total Recoverable
Lithium	0.011		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	8100		130	130	mg/L	1		SM 2540C	Total/NA
Chloride	3600		200	140	mg/L	100		SM 4500 Cl- E	Total/NA
Sulfate	760		250	70	mg/L	50		SM 4500 SO4 E	Total/NA
Field pH	4.66				SU	1		Field Sampling	Total/NA

## Client Sample ID: MW-13

## Lab Sample ID: 400-187737-9

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	0.083		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Boron	14		1.0	0.36	mg/L	100		6020	Total Recoverable
Calcium	560		0.050	0.025	mg/L	1		6020	Total Recoverable
Lithium	0.15		0.010	0.0038	mg/L	10		6020	Total Recoverable
Molybdenum	0.0085		0.0030	0.00090	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	9100		130	130	mg/L	1		SM 2540C	Total/NA
Chloride	4300		200	140	mg/L	100		SM 4500 Cl- E	Total/NA
Fluoride	0.040	I	0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	530		250	70	mg/L	50		SM 4500 SO4 E	Total/NA
Field pH	7.14				SU	1		Field Sampling	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola

# Detection Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Client Sample ID: MW-14

## Lab Sample ID: 400-187737-10

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.0019	I	0.0025	0.00078	mg/L	10		6020	Total Recoverable
Barium	0.062		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Calcium	290		0.050	0.025	mg/L	1		6020	Total Recoverable
Lithium	0.0037		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Molybdenum	0.094		0.0030	0.00090	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	4400		50	50	mg/L	1		SM 2540C	Total/NA
Chloride	1900		80	56	mg/L	40		SM 4500 Cl- E	Total/NA
Fluoride	0.090	I	0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	490		250	70	mg/L	50		SM 4500 SO4 E	Total/NA
Field pH	7.02				SU	1		Field Sampling	Total/NA

## Client Sample ID: DUP-03

## Lab Sample ID: 400-187737-11

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.00081	I	0.0025	0.00078	mg/L	10		6020	Total Recoverable
Barium	0.083		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Boron	15		1.0	0.36	mg/L	100		6020	Total Recoverable
Calcium	580		0.050	0.025	mg/L	1		6020	Total Recoverable
Lead	0.00013	I	0.00025	0.000058	mg/L	1		6020	Total Recoverable
Lithium	0.15		0.010	0.0038	mg/L	10		6020	Total Recoverable
Molybdenum	0.0093		0.0030	0.00090	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	9600		130	130	mg/L	1		SM 2540C	Total/NA
Chloride	4400		200	140	mg/L	100		SM 4500 Cl- E	Total/NA
Fluoride	0.050	I	0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	540		250	70	mg/L	50		SM 4500 SO4 E	Total/NA
Field pH	7.14				SU	1		Field Sampling	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola

# Method Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

Method	Method Description	Protocol	Laboratory
6020	Metals (ICP/MS)	SW846	TAL PEN
7470A	Mercury (CVAA)	SW846	TAL PEN
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PEN
SM 4500 Cl- E	Chloride, Total	SM	TAL PEN
SM 4500 F C	Fluoride	SM	TAL PEN
SM 4500 SO4 E	Sulfate, Total	SM	TAL PEN
Field Sampling	Field Sampling	EPA	TAL PEN
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PEN
7470A	Preparation, Mercury	SW846	TAL PEN

#### Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

# Sample Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
400-187737-1	MW-06	Water	05/06/20 08:20	05/07/20 08:43	
400-187737-2	MW-07	Water	05/06/20 10:55	05/07/20 08:43	
400-187737-3	MW-09	Water	05/06/20 15:25	05/07/20 08:43	
400-187737-4	MW-10	Water	05/06/20 13:50	05/07/20 08:43	
400-187737-5	MW-11	Water	05/06/20 11:50	05/07/20 08:43	
400-187737-6	DUP-02	Water	05/06/20 07:20	05/07/20 08:43	
400-187737-7	EB-01	Water	05/06/20 09:00	05/07/20 08:43	
400-187737-8	MW-08	Water	05/07/20 10:05	05/08/20 13:20	
400-187737-9	MW-13	Water	05/07/20 07:55	05/08/20 13:20	
400-187737-10	MW-14	Water	05/07/20 11:10	05/08/20 13:20	
400-187737-11	DUP-03	Water	05/07/20 06:55	05/08/20 13:20	

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: MW-06**

**Lab Sample ID: 400-187737-1**

Date Collected: 05/06/20 08:20

Matrix: Water

Date Received: 05/07/20 08:43

**Method: 6020 - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/07/20 13:17	05/08/20 20:08	1
<b>Arsenic</b>	<b>0.0034</b>		0.0025	0.00078	mg/L		05/07/20 13:17	05/12/20 14:40	10
<b>Barium</b>	<b>0.068</b>		0.00050	0.00014	mg/L		05/07/20 13:17	05/08/20 20:08	1
<b>Beryllium</b>	<b>0.00049</b>	<b>I</b>	0.00050	0.000034	mg/L		05/07/20 13:17	05/08/20 20:08	1
<b>Boron</b>	<b>7.7</b>		0.10	0.036	mg/L		05/07/20 13:17	05/13/20 14:25	10
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/07/20 13:17	05/08/20 20:08	1
<b>Calcium</b>	<b>180</b>		0.050	0.025	mg/L		05/07/20 13:17	05/08/20 20:08	1
Chromium	0.0020	U	0.0050	0.0020	mg/L		05/07/20 13:17	05/12/20 14:40	10
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/07/20 13:17	05/08/20 20:08	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/07/20 13:17	05/08/20 20:08	1
<b>Lithium</b>	<b>0.0085</b>		0.0010	0.00038	mg/L		05/07/20 13:17	05/08/20 20:08	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/07/20 13:17	05/08/20 20:08	1
Selenium	0.0016	U	0.0025	0.0016	mg/L		05/07/20 13:17	05/13/20 13:32	10
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/07/20 13:17	05/08/20 20:08	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:06	1

**General Chemistry**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>5000</b>		50	50	mg/L			05/11/20 16:55	1
<b>Chloride</b>	<b>2500</b>		120	84	mg/L			05/26/20 18:52	60
Fluoride	0.032	U	0.10	0.032	mg/L			05/27/20 18:28	1
<b>Sulfate</b>	<b>320</b>		100	28	mg/L			05/21/20 16:23	20

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>5.61</b>				SU			05/06/20 08:20	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: MW-07**  
Date Collected: 05/06/20 10:55  
Date Received: 05/07/20 08:43

**Lab Sample ID: 400-187737-2**  
Matrix: Water

### Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/07/20 13:17	05/08/20 20:32	1
Arsenic	0.00078	U	0.0025	0.00078	mg/L		05/07/20 13:17	05/12/20 14:50	10
<b>Barium</b>	<b>0.12</b>		0.00050	0.00014	mg/L		05/07/20 13:17	05/08/20 20:32	1
<b>Beryllium</b>	<b>0.00020</b>	<b>I V</b>	0.00050	0.000034	mg/L		05/07/20 13:17	05/08/20 20:32	1
<b>Boron</b>	<b>3.6</b>		0.10	0.036	mg/L		05/07/20 13:17	05/13/20 14:35	10
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/07/20 13:17	05/08/20 20:32	1
<b>Calcium</b>	<b>290</b>		0.050	0.025	mg/L		05/07/20 13:17	05/08/20 20:32	1
Chromium	0.0020	U	0.0050	0.0020	mg/L		05/07/20 13:17	05/12/20 14:50	10
<b>Cobalt</b>	<b>0.00029</b>	<b>I</b>	0.00050	0.00011	mg/L		05/07/20 13:17	05/08/20 20:32	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/07/20 13:17	05/08/20 20:32	1
<b>Lithium</b>	<b>0.0019</b>		0.0010	0.00038	mg/L		05/07/20 13:17	05/08/20 20:32	1
<b>Molybdenum</b>	<b>0.012</b>		0.0030	0.00090	mg/L		05/07/20 13:17	05/08/20 20:32	1
Selenium	0.0016	U	0.0025	0.0016	mg/L		05/07/20 13:17	05/13/20 13:42	10
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/07/20 13:17	05/08/20 20:32	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:11	1

### General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>6100</b>		50	50	mg/L			05/11/20 16:55	1
<b>Chloride</b>	<b>2600</b>		120	84	mg/L			05/26/20 18:52	60
Fluoride	0.032	U	0.10	0.032	mg/L			05/27/20 18:31	1
<b>Sulfate</b>	<b>550</b>		150	42	mg/L			05/21/20 16:25	30

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>6.41</b>				SU			05/06/20 10:55	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: MW-09**  
Date Collected: 05/06/20 15:25  
Date Received: 05/07/20 08:43

**Lab Sample ID: 400-187737-3**  
Matrix: Water

### Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/07/20 13:17	05/08/20 20:35	1
Arsenic	0.0016	U	0.0050	0.0016	mg/L		05/07/20 13:17	05/12/20 14:56	20
<b>Barium</b>	<b>0.093</b>		0.00050	0.00014	mg/L		05/07/20 13:17	05/08/20 20:35	1
<b>Beryllium</b>	<b>0.000053</b>	<b>IV</b>	0.00050	0.000034	mg/L		05/07/20 13:17	05/08/20 20:35	1
<b>Boron</b>	<b>11</b>		0.20	0.072	mg/L		05/07/20 13:17	05/13/20 14:39	20
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/07/20 13:17	05/08/20 20:35	1
<b>Calcium</b>	<b>260</b>		0.050	0.025	mg/L		05/07/20 13:17	05/08/20 20:35	1
Chromium	0.0040	U	0.010	0.0040	mg/L		05/07/20 13:17	05/12/20 14:56	20
<b>Cobalt</b>	<b>0.00018</b>	<b>I</b>	0.00050	0.00011	mg/L		05/07/20 13:17	05/08/20 20:35	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/07/20 13:17	05/08/20 20:35	1
<b>Lithium</b>	<b>0.0034</b>		0.0010	0.00038	mg/L		05/07/20 13:17	05/08/20 20:35	1
<b>Molybdenum</b>	<b>0.0060</b>		0.0030	0.00090	mg/L		05/07/20 13:17	05/08/20 20:35	1
Selenium	0.0033	U	0.0050	0.0033	mg/L		05/07/20 13:17	05/13/20 14:39	20
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/07/20 13:17	05/08/20 20:35	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:13	1

### General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>5000</b>		50	50	mg/L			05/11/20 16:55	1
<b>Chloride</b>	<b>2200</b>		120	84	mg/L			05/26/20 18:52	60
<b>Fluoride</b>	<b>0.040</b>	<b>I</b>	0.10	0.032	mg/L			05/27/20 18:34	1
<b>Sulfate</b>	<b>440</b>		200	56	mg/L			05/21/20 18:15	40

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>6.75</b>				SU			05/06/20 15:25	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: MW-10**  
Date Collected: 05/06/20 13:50  
Date Received: 05/07/20 08:43

**Lab Sample ID: 400-187737-4**  
Matrix: Water

### Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/07/20 13:17	05/08/20 20:38	1
Arsenic	0.00078	U	0.0025	0.00078	mg/L		05/07/20 13:17	05/12/20 15:00	10
<b>Barium</b>	<b>0.11</b>		0.00050	0.00014	mg/L		05/07/20 13:17	05/08/20 20:38	1
<b>Beryllium</b>	<b>0.00063</b>		0.00050	0.000034	mg/L		05/07/20 13:17	05/08/20 20:38	1
<b>Boron</b>	<b>10</b>		0.10	0.036	mg/L		05/07/20 13:17	05/13/20 14:42	10
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/07/20 13:17	05/08/20 20:38	1
<b>Calcium</b>	<b>450</b>		0.050	0.025	mg/L		05/07/20 13:17	05/08/20 20:38	1
Chromium	0.0020	U	0.0050	0.0020	mg/L		05/07/20 13:17	05/12/20 15:00	10
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/07/20 13:17	05/08/20 20:38	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/07/20 13:17	05/08/20 20:38	1
<b>Lithium</b>	<b>0.0071</b>		0.0010	0.00038	mg/L		05/07/20 13:17	05/08/20 20:38	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/07/20 13:17	05/08/20 20:38	1
Selenium	0.0016	U	0.0025	0.0016	mg/L		05/07/20 13:17	05/13/20 14:42	10
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/07/20 13:17	05/08/20 20:38	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:15	1

### General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>5400</b>		50	50	mg/L			05/11/20 16:55	1
<b>Chloride</b>	<b>2500</b>		120	84	mg/L			05/26/20 18:55	60
<b>Fluoride</b>	<b>0.040</b>	I	0.10	0.032	mg/L			05/27/20 18:44	1
<b>Sulfate</b>	<b>640</b>		250	70	mg/L			05/21/20 18:21	50

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>5.09</b>				SU			05/06/20 13:50	1



# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: MW-11**  
Date Collected: 05/06/20 11:50  
Date Received: 05/07/20 08:43

**Lab Sample ID: 400-187737-5**  
Matrix: Water

### Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/07/20 13:17	05/08/20 20:42	1
<b>Arsenic</b>	<b>0.011</b>		0.0025	0.00078	mg/L		05/07/20 13:17	05/12/20 15:06	10
<b>Barium</b>	<b>0.15</b>		0.00050	0.00014	mg/L		05/07/20 13:17	05/08/20 20:42	1
<b>Beryllium</b>	<b>0.000052</b>	<b>I V</b>	0.00050	0.000034	mg/L		05/07/20 13:17	05/08/20 20:42	1
<b>Boron</b>	<b>3.8</b>		0.10	0.036	mg/L		05/07/20 13:17	05/13/20 14:46	10
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/07/20 13:17	05/08/20 20:42	1
<b>Calcium</b>	<b>160</b>		0.050	0.025	mg/L		05/07/20 13:17	05/08/20 20:42	1
Chromium	0.0020	U	0.0050	0.0020	mg/L		05/07/20 13:17	05/12/20 15:06	10
<b>Cobalt</b>	<b>0.00032</b>	<b>I</b>	0.00050	0.00011	mg/L		05/07/20 13:17	05/08/20 20:42	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/07/20 13:17	05/08/20 20:42	1
Lithium	0.00038	U	0.0010	0.00038	mg/L		05/07/20 13:17	05/08/20 20:42	1
<b>Molybdenum</b>	<b>0.032</b>		0.0030	0.00090	mg/L		05/07/20 13:17	05/08/20 20:42	1
Selenium	0.0016	U	0.0025	0.0016	mg/L		05/07/20 13:17	05/13/20 14:46	10
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/07/20 13:17	05/08/20 20:42	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:17	1

### General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>5200</b>		50	50	mg/L			05/11/20 16:55	1
<b>Chloride</b>	<b>2700</b>		200	140	mg/L			05/26/20 18:55	100
Fluoride	0.032	U	0.10	0.032	mg/L			05/27/20 18:55	1
<b>Sulfate</b>	<b>270</b>		200	56	mg/L			05/21/20 18:21	40

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>6.78</b>				SU			05/06/20 11:50	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: DUP-02**

**Lab Sample ID: 400-187737-6**

Date Collected: 05/06/20 07:20

Matrix: Water

Date Received: 05/07/20 08:43

**Method: 6020 - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/07/20 13:17	05/08/20 20:45	1
Arsenic	0.0016	U	0.0050	0.0016	mg/L		05/07/20 13:17	05/13/20 14:49	20
<b>Barium</b>	<b>0.070</b>		0.00050	0.00014	mg/L		05/07/20 13:17	05/08/20 20:45	1
<b>Beryllium</b>	<b>0.00046</b>	<b>I</b>	0.00050	0.000034	mg/L		05/07/20 13:17	05/08/20 20:45	1
<b>Boron</b>	<b>8.6</b>		0.20	0.072	mg/L		05/07/20 13:17	05/13/20 14:49	20
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/07/20 13:17	05/08/20 20:45	1
<b>Calcium</b>	<b>190</b>		0.050	0.025	mg/L		05/07/20 13:17	05/08/20 20:45	1
Chromium	0.0040	U	0.010	0.0040	mg/L		05/07/20 13:17	05/13/20 14:49	20
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/07/20 13:17	05/08/20 20:45	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/07/20 13:17	05/08/20 20:45	1
<b>Lithium</b>	<b>0.0076</b>		0.0010	0.00038	mg/L		05/07/20 13:17	05/08/20 20:45	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/07/20 13:17	05/08/20 20:45	1
Selenium	0.0033	U	0.0050	0.0033	mg/L		05/07/20 13:17	05/13/20 14:49	20
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/07/20 13:17	05/08/20 20:45	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:19	1

**General Chemistry**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>5100</b>		50	50	mg/L			05/11/20 16:55	1
<b>Chloride</b>	<b>2500</b>		120	84	mg/L			05/26/20 19:02	60
Fluoride	0.032	U	0.10	0.032	mg/L			05/27/20 18:59	1
<b>Sulfate</b>	<b>270</b>		200	56	mg/L			05/21/20 18:21	40

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>5.61</b>				SU			05/06/20 07:20	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: EB-01**  
**Date Collected: 05/06/20 09:00**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-7**  
**Matrix: Water**

**Method: 6020 - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/07/20 13:17	05/08/20 20:49	1
Arsenic	0.000078	U	0.00025	0.000078	mg/L		05/07/20 13:17	05/08/20 20:49	1
Barium	0.00014	U	0.00050	0.00014	mg/L		05/07/20 13:17	05/08/20 20:49	1
<b>Beryllium</b>	<b>0.000036</b>	<b>I V</b>	0.00050	0.000034	mg/L		05/07/20 13:17	05/08/20 20:49	1
<b>Boron</b>	<b>0.026</b>		0.010	0.0036	mg/L		05/07/20 13:17	05/13/20 14:52	1
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/07/20 13:17	05/08/20 20:49	1
Calcium	0.025	U	0.050	0.025	mg/L		05/07/20 13:17	05/08/20 20:49	1
Chromium	0.00020	U	0.00050	0.00020	mg/L		05/07/20 13:17	05/08/20 20:49	1
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/07/20 13:17	05/08/20 20:49	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/07/20 13:17	05/08/20 20:49	1
Lithium	0.00038	U	0.0010	0.00038	mg/L		05/07/20 13:17	05/08/20 20:49	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/07/20 13:17	05/08/20 20:49	1
Selenium	0.00016	U	0.00025	0.00016	mg/L		05/07/20 13:17	05/08/20 20:49	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/07/20 13:17	05/08/20 20:49	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:21	1

**General Chemistry**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>52</b>		5.0	5.0	mg/L			05/11/20 16:55	1
Chloride	1.4	U	2.0	1.4	mg/L			05/26/20 18:32	1
Fluoride	0.032	U	0.10	0.032	mg/L			05/27/20 19:02	1
Sulfate	1.4	U	5.0	1.4	mg/L			05/21/20 18:38	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: MW-08**  
**Date Collected: 05/07/20 10:05**  
**Date Received: 05/08/20 13:20**

**Lab Sample ID: 400-187737-8**  
**Matrix: Water**

**Method: 6020 - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.030	U	0.050	0.030	mg/L		05/09/20 10:57	05/27/20 14:17	100
<b>Arsenic</b>	<b>0.0034</b>		0.0025	0.00078	mg/L		05/09/20 10:57	05/22/20 18:43	10
<b>Barium</b>	<b>0.070</b>		0.00050	0.00014	mg/L		05/09/20 10:57	05/19/20 23:39	1
<b>Beryllium</b>	<b>0.0015</b>		0.00050	0.000034	mg/L		05/09/20 10:57	05/19/20 23:39	1
<b>Boron</b>	<b>15</b>		1.0	0.36	mg/L		05/09/20 10:57	05/28/20 12:40	100
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/09/20 10:57	05/19/20 23:39	1
<b>Calcium</b>	<b>550</b>		0.050	0.025	mg/L		05/09/20 10:57	05/19/20 23:39	1
Chromium	0.0020	U	0.0050	0.0020	mg/L		05/09/20 10:57	05/21/20 17:23	10
Cobalt	0.0011	U	0.0050	0.0011	mg/L		05/09/20 10:57	05/21/20 17:23	10
Lead	0.000058	U	0.00025	0.000058	mg/L		05/09/20 10:57	05/19/20 23:39	1
<b>Lithium</b>	<b>0.011</b>		0.0010	0.00038	mg/L		05/09/20 10:57	05/19/20 23:39	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/09/20 10:57	05/19/20 23:39	1
Selenium	0.0016	U	0.0025	0.0016	mg/L		05/09/20 10:57	05/22/20 18:43	10
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/09/20 10:57	05/19/20 23:39	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:22	1

**General Chemistry**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>8100</b>		130	130	mg/L			05/13/20 17:59	1
<b>Chloride</b>	<b>3600</b>		200	140	mg/L			05/26/20 18:55	100
Fluoride	0.032	U	0.10	0.032	mg/L			05/27/20 19:06	1
<b>Sulfate</b>	<b>760</b>		250	70	mg/L			05/21/20 18:21	50

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>4.66</b>				SU			05/07/20 10:05	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: MW-13**  
**Date Collected: 05/07/20 07:55**  
**Date Received: 05/08/20 13:20**

**Lab Sample ID: 400-187737-9**  
**Matrix: Water**

### Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/09/20 10:57	05/19/20 23:43	1
Arsenic	0.00078	U	0.0025	0.00078	mg/L		05/09/20 10:57	05/22/20 18:50	10
<b>Barium</b>	<b>0.083</b>		0.00050	0.00014	mg/L		05/09/20 10:57	05/19/20 23:43	1
Beryllium	0.00034	U	0.0050	0.00034	mg/L		05/09/20 10:57	05/21/20 17:30	10
<b>Boron</b>	<b>14</b>		1.0	0.36	mg/L		05/09/20 10:57	05/27/20 14:27	100
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/09/20 10:57	05/19/20 23:43	1
<b>Calcium</b>	<b>560</b>		0.050	0.025	mg/L		05/09/20 10:57	05/19/20 23:43	1
Chromium	0.0020	U	0.0050	0.0020	mg/L		05/09/20 10:57	05/21/20 17:30	10
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/09/20 10:57	05/19/20 23:43	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/09/20 10:57	05/19/20 23:43	1
<b>Lithium</b>	<b>0.15</b>		0.010	0.0038	mg/L		05/09/20 10:57	05/21/20 17:30	10
<b>Molybdenum</b>	<b>0.0085</b>		0.0030	0.00090	mg/L		05/09/20 10:57	05/19/20 23:43	1
Selenium	0.00016	U	0.00025	0.00016	mg/L		05/09/20 10:57	05/19/20 23:43	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/09/20 10:57	05/19/20 23:43	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:24	1

### General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>9100</b>		130	130	mg/L			05/13/20 17:59	1
<b>Chloride</b>	<b>4300</b>		200	140	mg/L			05/26/20 18:55	100
<b>Fluoride</b>	<b>0.040</b>	I	0.10	0.032	mg/L			05/27/20 19:10	1
<b>Sulfate</b>	<b>530</b>		250	70	mg/L			05/21/20 18:24	50

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>7.14</b>				SU			05/07/20 07:55	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: MW-14**  
Date Collected: 05/07/20 11:10  
Date Received: 05/08/20 13:20

**Lab Sample ID: 400-187737-10**  
Matrix: Water

### Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/09/20 10:57	05/19/20 23:46	1
<b>Arsenic</b>	<b>0.0019</b>	<b>I</b>	0.0025	0.00078	mg/L		05/09/20 10:57	05/22/20 18:57	10
<b>Barium</b>	<b>0.062</b>		0.00050	0.00014	mg/L		05/09/20 10:57	05/19/20 23:46	1
Beryllium	0.000034	U	0.00050	0.000034	mg/L		05/09/20 10:57	05/19/20 23:46	1
Boron	0.36	U	1.0	0.36	mg/L		05/09/20 10:57	05/27/20 14:31	100
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/09/20 10:57	05/19/20 23:46	1
<b>Calcium</b>	<b>290</b>		0.050	0.025	mg/L		05/09/20 10:57	05/19/20 23:46	1
Chromium	0.0020	U	0.0050	0.0020	mg/L		05/09/20 10:57	05/21/20 17:37	10
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/09/20 10:57	05/19/20 23:46	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/09/20 10:57	05/19/20 23:46	1
<b>Lithium</b>	<b>0.0037</b>		0.0010	0.00038	mg/L		05/09/20 10:57	05/19/20 23:46	1
<b>Molybdenum</b>	<b>0.094</b>		0.0030	0.00090	mg/L		05/09/20 10:57	05/19/20 23:46	1
Selenium	0.00016	U	0.00025	0.00016	mg/L		05/09/20 10:57	05/19/20 23:46	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/09/20 10:57	05/19/20 23:46	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:26	1

### General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>4400</b>		50	50	mg/L			05/13/20 17:59	1
<b>Chloride</b>	<b>1900</b>		80	56	mg/L			05/26/20 19:02	40
<b>Fluoride</b>	<b>0.090</b>	<b>I</b>	0.10	0.032	mg/L			05/27/20 19:13	1
<b>Sulfate</b>	<b>490</b>		250	70	mg/L			05/21/20 18:25	50

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>7.02</b>				SU			05/07/20 11:10	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: DUP-03**

**Lab Sample ID: 400-187737-11**

Date Collected: 05/07/20 06:55

Matrix: Water

Date Received: 05/08/20 13:20

## Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/09/20 10:57	05/19/20 23:49	1
<b>Arsenic</b>	<b>0.00081</b>	<b>I</b>	0.0025	0.00078	mg/L		05/09/20 10:57	05/22/20 19:03	10
<b>Barium</b>	<b>0.083</b>		0.00050	0.00014	mg/L		05/09/20 10:57	05/19/20 23:49	1
Beryllium	0.00034	U	0.0050	0.00034	mg/L		05/09/20 10:57	05/22/20 19:03	10
<b>Boron</b>	<b>15</b>		1.0	0.36	mg/L		05/09/20 10:57	05/27/20 14:34	100
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/09/20 10:57	05/19/20 23:49	1
<b>Calcium</b>	<b>580</b>		0.050	0.025	mg/L		05/09/20 10:57	05/19/20 23:49	1
Chromium	0.0020	U	0.0050	0.0020	mg/L		05/09/20 10:57	05/21/20 17:50	10
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/09/20 10:57	05/19/20 23:49	1
<b>Lead</b>	<b>0.00013</b>	<b>I</b>	0.00025	0.000058	mg/L		05/09/20 10:57	05/19/20 23:49	1
<b>Lithium</b>	<b>0.15</b>		0.010	0.0038	mg/L		05/09/20 10:57	05/22/20 19:03	10
<b>Molybdenum</b>	<b>0.0093</b>		0.0030	0.00090	mg/L		05/09/20 10:57	05/19/20 23:49	1
Selenium	0.00016	U	0.00025	0.00016	mg/L		05/09/20 10:57	05/19/20 23:49	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/09/20 10:57	05/19/20 23:49	1

## Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 13:28	1

## General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>9600</b>		130	130	mg/L			05/13/20 17:59	1
<b>Chloride</b>	<b>4400</b>		200	140	mg/L			05/26/20 19:02	100
<b>Fluoride</b>	<b>0.050</b>	<b>I</b>	0.10	0.032	mg/L			05/27/20 19:16	1
<b>Sulfate</b>	<b>540</b>		250	70	mg/L			05/21/20 18:25	50

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>7.14</b>				SU			05/07/20 06:55	1

# Definitions/Glossary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Qualifiers

### Metals

Qualifier	Qualifier Description
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
J3	Estimated value; value may not be accurate. Spike recovery or RPD outside of criteria.
U	Indicates that the compound was analyzed for but not detected.
V	Indicates that the analyte was detected at or above the method detection limit in both the sample and the associated method blank and the value of 10 times the blank value was equal to or greater than the associated sample value.

### General Chemistry

Qualifier	Qualifier Description
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
J3	Estimated value; value may not be accurate. Spike recovery or RPD outside of criteria.
U	Indicates that the compound was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)



# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: MW-06**

**Date Collected: 05/06/20 08:20**

**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-1**

**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488701	05/08/20 20:08	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		10	488888	05/12/20 14:40	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		10	488996	05/13/20 13:32	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		10	488996	05/13/20 14:25	LDC	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:06	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	488758	05/11/20 16:55	CLB	TAL PEN
Total/NA	Analysis	SM 4500 Cl- E		60	490456	05/26/20 18:52	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 18:28	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		20	490074	05/21/20 16:23	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/06/20 08:20	EHS	TAL PEN

**Client Sample ID: MW-07**

**Date Collected: 05/06/20 10:55**

**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-2**

**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488701	05/08/20 20:32	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		10	488888	05/12/20 14:50	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		10	488996	05/13/20 13:42	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		10	488996	05/13/20 14:35	LDC	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:11	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	488758	05/11/20 16:55	CLB	TAL PEN
Total/NA	Analysis	SM 4500 Cl- E		60	490456	05/26/20 18:52	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 18:31	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		30	490074	05/21/20 16:25	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/06/20 10:55	EHS	TAL PEN

**Client Sample ID: MW-09**

**Date Collected: 05/06/20 15:25**

**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-3**

**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488701	05/08/20 20:35	LDC	TAL PEN

Eurofins TestAmerica, Pensacola

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: MW-09**

**Date Collected: 05/06/20 15:25**

**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-3**

**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		20	488888	05/12/20 14:56	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		20	488996	05/13/20 14:39	LDC	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:13	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	488758	05/11/20 16:55	CLB	TAL PEN
Total/NA	Analysis	SM 4500 Cl- E		60	490456	05/26/20 18:52	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 18:34	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		40	490088	05/21/20 18:15	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/06/20 15:25	EHS	TAL PEN

**Client Sample ID: MW-10**

**Date Collected: 05/06/20 13:50**

**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-4**

**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488701	05/08/20 20:38	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		10	488888	05/12/20 15:00	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		10	488996	05/13/20 14:42	LDC	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:15	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	488758	05/11/20 16:55	CLB	TAL PEN
Total/NA	Analysis	SM 4500 Cl- E		60	490456	05/26/20 18:55	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 18:44	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		50	490088	05/21/20 18:21	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/06/20 13:50	EHS	TAL PEN

**Client Sample ID: MW-11**

**Date Collected: 05/06/20 11:50**

**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-5**

**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488701	05/08/20 20:42	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		10	488888	05/12/20 15:06	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		10	488996	05/13/20 14:46	LDC	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:17	JAP	TAL PEN

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: MW-11**  
**Date Collected: 05/06/20 11:50**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-5**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 2540C		1	488758	05/11/20 16:55	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		100	490456	05/26/20 18:55	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 18:55	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		40	490088	05/21/20 18:21	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/06/20 11:50	EHS	TAL PEN

**Client Sample ID: DUP-02**  
**Date Collected: 05/06/20 07:20**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-6**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488701	05/08/20 20:45	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		20	488996	05/13/20 14:49	LDC	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:19	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	488758	05/11/20 16:55	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		60	490456	05/26/20 19:02	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 18:59	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		40	490088	05/21/20 18:21	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/06/20 07:20	EHS	TAL PEN

**Client Sample ID: EB-01**  
**Date Collected: 05/06/20 09:00**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-7**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488701	05/08/20 20:49	LDC	TAL PEN
Total Recoverable	Prep	3005A			488351	05/07/20 13:17	NET	TAL PEN
Total Recoverable	Analysis	6020		1	488996	05/13/20 14:52	LDC	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:21	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	488758	05/11/20 16:55	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		1	490456	05/26/20 18:32	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 19:02	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		1	490088	05/21/20 18:38	HES	TAL PEN

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: MW-08**

**Lab Sample ID: 400-187737-8**

**Date Collected: 05/07/20 10:05**

**Matrix: Water**

**Date Received: 05/08/20 13:20**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489733	05/19/20 23:39	LDC	TAL PEN
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490116	05/21/20 17:23	AW	TAL PEN
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490314	05/22/20 18:43	LDC	TAL PEN
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		100	490622	05/27/20 14:17	AW	TAL PEN
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		100	490736	05/28/20 12:40	AW	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:22	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	489058	05/13/20 17:59	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		100	490456	05/26/20 18:55	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 19:06	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		50	490088	05/21/20 18:21	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/07/20 10:05	EHS	TAL PEN

**Client Sample ID: MW-13**

**Lab Sample ID: 400-187737-9**

**Date Collected: 05/07/20 07:55**

**Matrix: Water**

**Date Received: 05/08/20 13:20**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489733	05/19/20 23:43	LDC	TAL PEN
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490116	05/21/20 17:30	AW	TAL PEN
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490314	05/22/20 18:50	LDC	TAL PEN
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		100	490622	05/27/20 14:27	AW	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:24	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	489058	05/13/20 17:59	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		100	490456	05/26/20 18:55	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 19:10	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		50	490088	05/21/20 18:24	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/07/20 07:55	EHS	TAL PEN

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

**Client Sample ID: MW-14**  
**Date Collected: 05/07/20 11:10**  
**Date Received: 05/08/20 13:20**

**Lab Sample ID: 400-187737-10**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489733	05/19/20 23:46	LDC	TAL PEN
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490116	05/21/20 17:37	AW	TAL PEN
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490314	05/22/20 18:57	LDC	TAL PEN
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		100	490622	05/27/20 14:31	AW	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:26	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	489058	05/13/20 17:59	CLB	TAL PEN
Total/NA	Analysis	SM 4500 Cl- E		40	490456	05/26/20 19:02	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 19:13	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		50	490088	05/21/20 18:25	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/07/20 11:10	EHS	TAL PEN

**Client Sample ID: DUP-03**  
**Date Collected: 05/07/20 06:55**  
**Date Received: 05/08/20 13:20**

**Lab Sample ID: 400-187737-11**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489733	05/19/20 23:49	LDC	TAL PEN
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490116	05/21/20 17:50	AW	TAL PEN
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490314	05/22/20 19:03	LDC	TAL PEN
Total Recoverable	Prep	3005A			488587	05/09/20 10:57	NET	TAL PEN
Total Recoverable	Analysis	6020		100	490622	05/27/20 14:34	AW	TAL PEN
Total/NA	Prep	7470A			489950	05/26/20 08:15	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490419	05/26/20 13:28	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	489058	05/13/20 17:59	CLB	TAL PEN
Total/NA	Analysis	SM 4500 Cl- E		100	490456	05/26/20 19:02	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 19:16	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		50	490088	05/21/20 18:25	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/07/20 06:55	EHS	TAL PEN

**Laboratory References:**

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Metals

### Prep Batch: 488351

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-1	MW-06	Total Recoverable	Water	3005A	
400-187737-2	MW-07	Total Recoverable	Water	3005A	
400-187737-3	MW-09	Total Recoverable	Water	3005A	
400-187737-4	MW-10	Total Recoverable	Water	3005A	
400-187737-5	MW-11	Total Recoverable	Water	3005A	
400-187737-6	DUP-02	Total Recoverable	Water	3005A	
400-187737-7	EB-01	Total Recoverable	Water	3005A	
MB 400-488351/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 400-488351/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
400-187737-1 MS	MW-06	Total Recoverable	Water	3005A	
400-187737-1 MSD	MW-06	Total Recoverable	Water	3005A	

### Prep Batch: 488587

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-8	MW-08	Total Recoverable	Water	3005A	
400-187737-9	MW-13	Total Recoverable	Water	3005A	
400-187737-10	MW-14	Total Recoverable	Water	3005A	
400-187737-11	DUP-03	Total Recoverable	Water	3005A	
MB 400-488587/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 400-488587/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

### Analysis Batch: 488701

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-1	MW-06	Total Recoverable	Water	6020	488351
400-187737-2	MW-07	Total Recoverable	Water	6020	488351
400-187737-3	MW-09	Total Recoverable	Water	6020	488351
400-187737-4	MW-10	Total Recoverable	Water	6020	488351
400-187737-5	MW-11	Total Recoverable	Water	6020	488351
400-187737-6	DUP-02	Total Recoverable	Water	6020	488351
400-187737-7	EB-01	Total Recoverable	Water	6020	488351
MB 400-488351/1-A	Method Blank	Total Recoverable	Water	6020	488351
LCS 400-488351/2-A	Lab Control Sample	Total Recoverable	Water	6020	488351
400-187737-1 MS	MW-06	Total Recoverable	Water	6020	488351
400-187737-1 MSD	MW-06	Total Recoverable	Water	6020	488351

### Analysis Batch: 488888

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-1	MW-06	Total Recoverable	Water	6020	488351
400-187737-2	MW-07	Total Recoverable	Water	6020	488351
400-187737-3	MW-09	Total Recoverable	Water	6020	488351
400-187737-4	MW-10	Total Recoverable	Water	6020	488351
400-187737-5	MW-11	Total Recoverable	Water	6020	488351
400-187737-1 MS	MW-06	Total Recoverable	Water	6020	488351
400-187737-1 MSD	MW-06	Total Recoverable	Water	6020	488351

### Analysis Batch: 488996

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-1	MW-06	Total Recoverable	Water	6020	488351
400-187737-1	MW-06	Total Recoverable	Water	6020	488351
400-187737-2	MW-07	Total Recoverable	Water	6020	488351
400-187737-2	MW-07	Total Recoverable	Water	6020	488351

Eurofins TestAmerica, Pensacola

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Metals (Continued)

### Analysis Batch: 488996 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-3	MW-09	Total Recoverable	Water	6020	488351
400-187737-4	MW-10	Total Recoverable	Water	6020	488351
400-187737-5	MW-11	Total Recoverable	Water	6020	488351
400-187737-6	DUP-02	Total Recoverable	Water	6020	488351
400-187737-7	EB-01	Total Recoverable	Water	6020	488351
MB 400-488351/1-A	Method Blank	Total Recoverable	Water	6020	488351
400-187737-1 MS	MW-06	Total Recoverable	Water	6020	488351
400-187737-1 MS	MW-06	Total Recoverable	Water	6020	488351
400-187737-1 MSD	MW-06	Total Recoverable	Water	6020	488351
400-187737-1 MSD	MW-06	Total Recoverable	Water	6020	488351

### Analysis Batch: 489733

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-8	MW-08	Total Recoverable	Water	6020	488587
400-187737-9	MW-13	Total Recoverable	Water	6020	488587
400-187737-10	MW-14	Total Recoverable	Water	6020	488587
400-187737-11	DUP-03	Total Recoverable	Water	6020	488587
MB 400-488587/1-A	Method Blank	Total Recoverable	Water	6020	488587
LCS 400-488587/2-A	Lab Control Sample	Total Recoverable	Water	6020	488587

### Prep Batch: 489950

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-1	MW-06	Total/NA	Water	7470A	
400-187737-2	MW-07	Total/NA	Water	7470A	
400-187737-3	MW-09	Total/NA	Water	7470A	
400-187737-4	MW-10	Total/NA	Water	7470A	
400-187737-5	MW-11	Total/NA	Water	7470A	
400-187737-6	DUP-02	Total/NA	Water	7470A	
400-187737-7	EB-01	Total/NA	Water	7470A	
400-187737-8	MW-08	Total/NA	Water	7470A	
400-187737-9	MW-13	Total/NA	Water	7470A	
400-187737-10	MW-14	Total/NA	Water	7470A	
400-187737-11	DUP-03	Total/NA	Water	7470A	
MB 400-489950/14-A	Method Blank	Total/NA	Water	7470A	
LCS 400-489950/15-A	Lab Control Sample	Total/NA	Water	7470A	
400-188100-A-3-E MS	Matrix Spike	Total/NA	Water	7470A	
400-188100-A-3-F MSD	Matrix Spike Duplicate	Total/NA	Water	7470A	

### Analysis Batch: 490116

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-8	MW-08	Total Recoverable	Water	6020	488587
400-187737-9	MW-13	Total Recoverable	Water	6020	488587
400-187737-10	MW-14	Total Recoverable	Water	6020	488587
400-187737-11	DUP-03	Total Recoverable	Water	6020	488587
MB 400-488587/1-A	Method Blank	Total Recoverable	Water	6020	488587
LCS 400-488587/2-A	Lab Control Sample	Total Recoverable	Water	6020	488587

### Analysis Batch: 490314

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-8	MW-08	Total Recoverable	Water	6020	488587
400-187737-9	MW-13	Total Recoverable	Water	6020	488587

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Metals (Continued)

### Analysis Batch: 490314 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-10	MW-14	Total Recoverable	Water	6020	488587
400-187737-11	DUP-03	Total Recoverable	Water	6020	488587
MB 400-488587/1-A	Method Blank	Total Recoverable	Water	6020	488587

### Analysis Batch: 490419

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-1	MW-06	Total/NA	Water	7470A	489950
400-187737-2	MW-07	Total/NA	Water	7470A	489950
400-187737-3	MW-09	Total/NA	Water	7470A	489950
400-187737-4	MW-10	Total/NA	Water	7470A	489950
400-187737-5	MW-11	Total/NA	Water	7470A	489950
400-187737-6	DUP-02	Total/NA	Water	7470A	489950
400-187737-7	EB-01	Total/NA	Water	7470A	489950
400-187737-8	MW-08	Total/NA	Water	7470A	489950
400-187737-9	MW-13	Total/NA	Water	7470A	489950
400-187737-10	MW-14	Total/NA	Water	7470A	489950
400-187737-11	DUP-03	Total/NA	Water	7470A	489950
MB 400-489950/14-A	Method Blank	Total/NA	Water	7470A	489950
LCS 400-489950/15-A	Lab Control Sample	Total/NA	Water	7470A	489950
400-188100-A-3-E MS	Matrix Spike	Total/NA	Water	7470A	489950
400-188100-A-3-F MSD	Matrix Spike Duplicate	Total/NA	Water	7470A	489950

### Analysis Batch: 490622

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-8	MW-08	Total Recoverable	Water	6020	488587
400-187737-9	MW-13	Total Recoverable	Water	6020	488587
400-187737-10	MW-14	Total Recoverable	Water	6020	488587
400-187737-11	DUP-03	Total Recoverable	Water	6020	488587

### Analysis Batch: 490736

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-8	MW-08	Total Recoverable	Water	6020	488587

## General Chemistry

### Analysis Batch: 488758

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-1	MW-06	Total/NA	Water	SM 2540C	
400-187737-2	MW-07	Total/NA	Water	SM 2540C	
400-187737-3	MW-09	Total/NA	Water	SM 2540C	
400-187737-4	MW-10	Total/NA	Water	SM 2540C	
400-187737-5	MW-11	Total/NA	Water	SM 2540C	
400-187737-6	DUP-02	Total/NA	Water	SM 2540C	
400-187737-7	EB-01	Total/NA	Water	SM 2540C	
MB 400-488758/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 400-488758/2	Lab Control Sample	Total/NA	Water	SM 2540C	
400-187753-E-4 DU	Duplicate	Total/NA	Water	SM 2540C	
400-187753-E-9 DU	Duplicate	Total/NA	Water	SM 2540C	



# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## General Chemistry

### Analysis Batch: 489058

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-8	MW-08	Total/NA	Water	SM 2540C	
400-187737-9	MW-13	Total/NA	Water	SM 2540C	
400-187737-10	MW-14	Total/NA	Water	SM 2540C	
400-187737-11	DUP-03	Total/NA	Water	SM 2540C	
MB 400-489058/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 400-489058/2	Lab Control Sample	Total/NA	Water	SM 2540C	
400-187795-D-3 DU	Duplicate	Total/NA	Water	SM 2540C	

### Analysis Batch: 490074

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-1	MW-06	Total/NA	Water	SM 4500 SO4 E	
400-187737-2	MW-07	Total/NA	Water	SM 4500 SO4 E	
MB 400-490074/6	Method Blank	Total/NA	Water	SM 4500 SO4 E	
LCS 400-490074/7	Lab Control Sample	Total/NA	Water	SM 4500 SO4 E	
MRL 400-490074/3	Lab Control Sample	Total/NA	Water	SM 4500 SO4 E	
400-188086-J-4 MS	Matrix Spike	Total/NA	Water	SM 4500 SO4 E	
400-188086-J-4 MSD	Matrix Spike Duplicate	Total/NA	Water	SM 4500 SO4 E	

### Analysis Batch: 490088

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-3	MW-09	Total/NA	Water	SM 4500 SO4 E	
400-187737-4	MW-10	Total/NA	Water	SM 4500 SO4 E	
400-187737-5	MW-11	Total/NA	Water	SM 4500 SO4 E	
400-187737-6	DUP-02	Total/NA	Water	SM 4500 SO4 E	
400-187737-7	EB-01	Total/NA	Water	SM 4500 SO4 E	
400-187737-8	MW-08	Total/NA	Water	SM 4500 SO4 E	
400-187737-9	MW-13	Total/NA	Water	SM 4500 SO4 E	
400-187737-10	MW-14	Total/NA	Water	SM 4500 SO4 E	
400-187737-11	DUP-03	Total/NA	Water	SM 4500 SO4 E	
MB 400-490088/6	Method Blank	Total/NA	Water	SM 4500 SO4 E	
LCS 400-490088/7	Lab Control Sample	Total/NA	Water	SM 4500 SO4 E	
MRL 400-490088/3	Lab Control Sample	Total/NA	Water	SM 4500 SO4 E	
400-187737-3 MS	MW-09	Total/NA	Water	SM 4500 SO4 E	
400-187737-3 MSD	MW-09	Total/NA	Water	SM 4500 SO4 E	

### Analysis Batch: 490456

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-1	MW-06	Total/NA	Water	SM 4500 Cl- E	
400-187737-2	MW-07	Total/NA	Water	SM 4500 Cl- E	
400-187737-3	MW-09	Total/NA	Water	SM 4500 Cl- E	
400-187737-4	MW-10	Total/NA	Water	SM 4500 Cl- E	
400-187737-5	MW-11	Total/NA	Water	SM 4500 Cl- E	
400-187737-6	DUP-02	Total/NA	Water	SM 4500 Cl- E	
400-187737-7	EB-01	Total/NA	Water	SM 4500 Cl- E	
400-187737-8	MW-08	Total/NA	Water	SM 4500 Cl- E	
400-187737-9	MW-13	Total/NA	Water	SM 4500 Cl- E	
400-187737-10	MW-14	Total/NA	Water	SM 4500 Cl- E	
400-187737-11	DUP-03	Total/NA	Water	SM 4500 Cl- E	
MB 400-490456/6	Method Blank	Total/NA	Water	SM 4500 Cl- E	
LCS 400-490456/7	Lab Control Sample	Total/NA	Water	SM 4500 Cl- E	
MRL 400-490456/3	Lab Control Sample	Total/NA	Water	SM 4500 Cl- E	

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## General Chemistry (Continued)

### Analysis Batch: 490456 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-5 MS	MW-11	Total/NA	Water	SM 4500 CI- E	
400-187737-5 MSD	MW-11	Total/NA	Water	SM 4500 CI- E	

### Analysis Batch: 490609

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-1	MW-06	Total/NA	Water	SM 4500 F C	
400-187737-2	MW-07	Total/NA	Water	SM 4500 F C	
400-187737-3	MW-09	Total/NA	Water	SM 4500 F C	
400-187737-4	MW-10	Total/NA	Water	SM 4500 F C	
400-187737-5	MW-11	Total/NA	Water	SM 4500 F C	
400-187737-6	DUP-02	Total/NA	Water	SM 4500 F C	
400-187737-7	EB-01	Total/NA	Water	SM 4500 F C	
400-187737-8	MW-08	Total/NA	Water	SM 4500 F C	
400-187737-9	MW-13	Total/NA	Water	SM 4500 F C	
400-187737-10	MW-14	Total/NA	Water	SM 4500 F C	
400-187737-11	DUP-03	Total/NA	Water	SM 4500 F C	
MB 400-490609/6	Method Blank	Total/NA	Water	SM 4500 F C	
LCS 400-490609/4	Lab Control Sample	Total/NA	Water	SM 4500 F C	
400-187737-4 MS	MW-10	Total/NA	Water	SM 4500 F C	
400-187737-4 MSD	MW-10	Total/NA	Water	SM 4500 F C	
400-187802-A-1 MS	Matrix Spike	Total/NA	Water	SM 4500 F C	
400-187802-A-1 MSD	Matrix Spike Duplicate	Total/NA	Water	SM 4500 F C	

## Field Service / Mobile Lab

### Analysis Batch: 491172

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-1	MW-06	Total/NA	Water	Field Sampling	
400-187737-2	MW-07	Total/NA	Water	Field Sampling	
400-187737-3	MW-09	Total/NA	Water	Field Sampling	
400-187737-4	MW-10	Total/NA	Water	Field Sampling	
400-187737-5	MW-11	Total/NA	Water	Field Sampling	
400-187737-6	DUP-02	Total/NA	Water	Field Sampling	
400-187737-8	MW-08	Total/NA	Water	Field Sampling	
400-187737-9	MW-13	Total/NA	Water	Field Sampling	
400-187737-10	MW-14	Total/NA	Water	Field Sampling	
400-187737-11	DUP-03	Total/NA	Water	Field Sampling	

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Method: 6020 - Metals (ICP/MS)

**Lab Sample ID: MB 400-488351/1-A**  
**Matrix: Water**  
**Analysis Batch: 488701**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	MB	MB	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/07/20 13:17	05/08/20 14:46	1
Barium	0.00014	U	0.00050	0.00014	mg/L		05/07/20 13:17	05/08/20 14:46	1
Beryllium	0.0000350	I	0.00050	0.000034	mg/L		05/07/20 13:17	05/08/20 14:46	1
Boron	0.0036	U	0.010	0.0036	mg/L		05/07/20 13:17	05/08/20 14:46	1
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/07/20 13:17	05/08/20 14:46	1
Calcium	0.025	U	0.050	0.025	mg/L		05/07/20 13:17	05/08/20 14:46	1
Chromium	0.00020	U	0.00050	0.00020	mg/L		05/07/20 13:17	05/08/20 14:46	1
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/07/20 13:17	05/08/20 14:46	1
Lead	0.0000590	I	0.00025	0.000058	mg/L		05/07/20 13:17	05/08/20 14:46	1
Lithium	0.00038	U	0.0010	0.00038	mg/L		05/07/20 13:17	05/08/20 14:46	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/07/20 13:17	05/08/20 14:46	1
Selenium	0.00016	U	0.00025	0.00016	mg/L		05/07/20 13:17	05/08/20 14:46	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/07/20 13:17	05/08/20 14:46	1

**Lab Sample ID: MB 400-488351/1-A**  
**Matrix: Water**  
**Analysis Batch: 488996**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	MB	MB	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Arsenic	0.000078	U	0.00025	0.000078	mg/L		05/07/20 13:17	05/13/20 14:15	1

**Lab Sample ID: LCS 400-488351/2-A**  
**Matrix: Water**  
**Analysis Batch: 488701**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Arsenic	0.0500	0.0516		mg/L		103	80 - 120
Barium	0.0500	0.0494		mg/L		99	80 - 120
Beryllium	0.0500	0.0501		mg/L		100	80 - 120
Boron	0.100	0.0989		mg/L		99	80 - 120
Cadmium	0.0500	0.0510		mg/L		102	80 - 120
Calcium	5.00	4.77		mg/L		95	80 - 120
Chromium	0.0500	0.0516		mg/L		103	80 - 120
Cobalt	0.0500	0.0508		mg/L		102	80 - 120
Lead	0.0500	0.0486		mg/L		97	80 - 120
Lithium	0.0500	0.0505		mg/L		101	80 - 120
Molybdenum	0.0500	0.0517		mg/L		103	80 - 120
Selenium	0.0500	0.0502		mg/L		100	80 - 120
Thallium	0.0100	0.0101		mg/L		101	80 - 120

**Lab Sample ID: 400-187737-1 MS**  
**Matrix: Water**  
**Analysis Batch: 488701**

**Client Sample ID: MW-06**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Sample	Sample	Spike Added	MS	MS	Unit	D	%Rec	%Rec. Limits
	Result	Qualifier		Result	Qualifier				
Antimony	0.00030	U	0.0500	0.0548		mg/L		110	75 - 125
Barium	0.068		0.0500	0.115		mg/L		95	75 - 125
Beryllium	0.00049	I	0.0500	0.0477		mg/L		94	75 - 125

Eurofins TestAmerica, Pensacola

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Method: 6020 - Metals (ICP/MS) (Continued)

**Lab Sample ID: 400-187737-1 MS**  
**Matrix: Water**  
**Analysis Batch: 488701**

**Client Sample ID: MW-06**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Sample	Sample Qualifier	Spike Added	MS	MS	Unit	D	%Rec	%Rec.	
	Result			Result	Qualifier				Limits	Limits
Cadmium	0.000056	U	0.0500	0.0474		mg/L		95	75 - 125	
Calcium	180		5.00	173	J3	mg/L		-157	75 - 125	
Cobalt	0.00011	U	0.0500	0.0429		mg/L		86	75 - 125	
Lead	0.000058	U	0.0500	0.0473		mg/L		95	75 - 125	
Lithium	0.0085		0.0500	0.0559		mg/L		95	75 - 125	
Molybdenum	0.00090	U	0.0500	0.0532		mg/L		106	75 - 125	
Thallium	0.000024	U	0.0100	0.00912		mg/L		91	75 - 125	

**Lab Sample ID: 400-187737-1 MS**  
**Matrix: Water**  
**Analysis Batch: 488888**

**Client Sample ID: MW-06**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Sample	Sample Qualifier	Spike Added	MS	MS	Unit	D	%Rec	%Rec.	
	Result			Result	Qualifier				Limits	Limits
Arsenic	0.0034		0.0500	0.0499		mg/L		93	75 - 125	
Barium	0.088		0.0500	0.116	J3	mg/L		56	75 - 125	
Cadmium	0.00056	U	0.0500	0.0520		mg/L		104	75 - 125	
Calcium	190		5.00	190	J3	mg/L		6	75 - 125	
Chromium	0.0020	U	0.0500	0.0442		mg/L		88	75 - 125	
Cobalt	0.0011	U	0.0500	0.0488		mg/L		98	75 - 125	
Lead	0.00058	U	0.0500	0.0465		mg/L		93	75 - 125	
Thallium	0.00024	U	0.0100	0.00945		mg/L		95	75 - 125	

**Lab Sample ID: 400-187737-1 MS**  
**Matrix: Water**  
**Analysis Batch: 488996**

**Client Sample ID: MW-06**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Sample	Sample Qualifier	Spike Added	MS	MS	Unit	D	%Rec	%Rec.	
	Result			Result	Qualifier				Limits	Limits
Selenium	0.0030		0.0500	0.0181	J3	mg/L		30	75 - 125	

**Lab Sample ID: 400-187737-1 MS**  
**Matrix: Water**  
**Analysis Batch: 488996**

**Client Sample ID: MW-06**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Sample	Sample Qualifier	Spike Added	MS	MS	Unit	D	%Rec	%Rec.	
	Result			Result	Qualifier				Limits	Limits
Boron	7.7		0.100	7.76	J3	mg/L		25	75 - 125	

**Lab Sample ID: 400-187737-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 488701**

**Client Sample ID: MW-06**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Sample	Sample Qualifier	Spike Added	MSD	MSD	Unit	D	%Rec	%Rec.		RPD	
	Result			Result	Qualifier				Limits	Limits	RPD	Limit
Antimony	0.00030	U	0.0500	0.0559		mg/L		112	75 - 125	2	20	
Barium	0.068		0.0500	0.115		mg/L		94	75 - 125	0	20	
Beryllium	0.00049	I	0.0500	0.0478		mg/L		95	75 - 125	0	20	
Cadmium	0.000056	U	0.0500	0.0476		mg/L		95	75 - 125	0	20	
Calcium	180		5.00	174	J3	mg/L		-148	75 - 125	0	20	
Cobalt	0.00011	U	0.0500	0.0433		mg/L		87	75 - 125	1	20	
Lead	0.000058	U	0.0500	0.0467		mg/L		93	75 - 125	1	20	
Lithium	0.0085		0.0500	0.0563		mg/L		95	75 - 125	1	20	
Molybdenum	0.00090	U	0.0500	0.0530		mg/L		106	75 - 125	0	20	

Eurofins TestAmerica, Pensacola

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Method: 6020 - Metals (ICP/MS) (Continued)

**Lab Sample ID: 400-187737-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 488701**

**Client Sample ID: MW-06**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Thallium	0.000024	U	0.0100	0.00903		mg/L		90	75 - 125	1	20

**Lab Sample ID: 400-187737-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 488888**

**Client Sample ID: MW-06**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Arsenic	0.0034		0.0500	0.0472		mg/L		88	75 - 125	5	20
Barium	0.088		0.0500	0.113	J3	mg/L		51	75 - 125	2	20
Cadmium	0.00056	U	0.0500	0.0509		mg/L		102	75 - 125	2	20
Calcium	190		5.00	187	J3	mg/L		-54	75 - 125	2	20
Chromium	0.0020	U	0.0500	0.0522		mg/L		104	75 - 125	17	20
Cobalt	0.0011	U	0.0500	0.0498		mg/L		100	75 - 125	2	20
Lead	0.00058	U	0.0500	0.0471		mg/L		94	75 - 125	1	20
Thallium	0.00024	U	0.0100	0.00941		mg/L		94	75 - 125	0	20

**Lab Sample ID: 400-187737-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 488996**

**Client Sample ID: MW-06**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Selenium	0.0030		0.0500	0.0298	J3	mg/L		54	75 - 125	49	20

**Lab Sample ID: 400-187737-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 488996**

**Client Sample ID: MW-06**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488351**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Boron	7.7		0.100	7.86	J3	mg/L		129	75 - 125	1	20

**Lab Sample ID: MB 400-488587/1-A**  
**Matrix: Water**  
**Analysis Batch: 489733**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488587**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/09/20 10:57	05/19/20 22:32	1
Arsenic	0.000078	U	0.00025	0.000078	mg/L		05/09/20 10:57	05/19/20 22:32	1
Barium	0.000225	I	0.00050	0.00014	mg/L		05/09/20 10:57	05/19/20 22:32	1
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/09/20 10:57	05/19/20 22:32	1
Calcium	0.025	U	0.050	0.025	mg/L		05/09/20 10:57	05/19/20 22:32	1
Chromium	0.00020	U	0.00050	0.00020	mg/L		05/09/20 10:57	05/19/20 22:32	1
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/09/20 10:57	05/19/20 22:32	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/09/20 10:57	05/19/20 22:32	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/09/20 10:57	05/19/20 22:32	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/09/20 10:57	05/19/20 22:32	1

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Method: 6020 - Metals (ICP/MS) (Continued)

**Lab Sample ID: MB 400-488587/1-A**  
**Matrix: Water**  
**Analysis Batch: 490116**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488587**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.0036	U	0.010	0.0036	mg/L		05/09/20 10:57	05/21/20 12:31	1

**Lab Sample ID: MB 400-488587/1-A**  
**Matrix: Water**  
**Analysis Batch: 490314**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488587**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Selenium	0.000272		0.00025	0.00016	mg/L		05/09/20 10:57	05/22/20 17:12	1

**Lab Sample ID: LCS 400-488587/2-A**  
**Matrix: Water**  
**Analysis Batch: 489733**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488587**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Antimony	0.0500	0.0542		mg/L		108	80 - 120
Arsenic	0.0500	0.0496		mg/L		99	80 - 120
Barium	0.0500	0.0494		mg/L		99	80 - 120
Beryllium	0.0500	0.0511		mg/L		102	80 - 120
Cadmium	0.0500	0.0494		mg/L		99	80 - 120
Calcium	5.00	4.94		mg/L		99	80 - 120
Chromium	0.0500	0.0499		mg/L		100	80 - 120
Cobalt	0.0500	0.0507		mg/L		101	80 - 120
Lead	0.0500	0.0483		mg/L		97	80 - 120
Lithium	0.0500	0.0509		mg/L		102	80 - 120
Molybdenum	0.0500	0.0503		mg/L		101	80 - 120
Selenium	0.0500	0.0507		mg/L		101	80 - 120
Thallium	0.0100	0.00982		mg/L		98	80 - 120

**Lab Sample ID: LCS 400-488587/2-A**  
**Matrix: Water**  
**Analysis Batch: 490116**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488587**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Boron	0.100	0.0882		mg/L		88	80 - 120

## Method: 7470A - Mercury (CVAA)

**Lab Sample ID: MB 400-489950/14-A**  
**Matrix: Water**  
**Analysis Batch: 490419**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 489950**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/26/20 08:15	05/26/20 12:49	1

**Lab Sample ID: LCS 400-489950/15-A**  
**Matrix: Water**  
**Analysis Batch: 490419**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 489950**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Mercury	0.00101	0.000978		mg/L		97	80 - 120

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# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Method: 7470A - Mercury (CVAA)

**Lab Sample ID: 400-188100-A-3-E MS**  
**Matrix: Water**  
**Analysis Batch: 490419**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**  
**Prep Batch: 489950**  
**%Rec.**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Mercury	0.000070	U	0.00201	0.00190		mg/L		94	80 - 120

**Lab Sample ID: 400-188100-A-3-F MSD**  
**Matrix: Water**  
**Analysis Batch: 490419**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**  
**Prep Batch: 489950**  
**%Rec.**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Mercury	0.000070	U	0.00201	0.00185		mg/L		92	80 - 120	3	20

## Method: SM 2540C - Solids, Total Dissolved (TDS)

**Lab Sample ID: MB 400-488758/1**  
**Matrix: Water**  
**Analysis Batch: 488758**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			05/11/20 16:55	1

**Lab Sample ID: LCS 400-488758/2**  
**Matrix: Water**  
**Analysis Batch: 488758**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	293	348		mg/L		119	78 - 122

**Lab Sample ID: 400-187753-E-4 DU**  
**Matrix: Water**  
**Analysis Batch: 488758**

**Client Sample ID: Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	Limit
Total Dissolved Solids	560		560		mg/L		0	5

**Lab Sample ID: 400-187753-E-9 DU**  
**Matrix: Water**  
**Analysis Batch: 488758**

**Client Sample ID: Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	Limit
Total Dissolved Solids	450		452		mg/L		0	5

**Lab Sample ID: MB 400-489058/1**  
**Matrix: Water**  
**Analysis Batch: 489058**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			05/13/20 17:59	1

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Method: SM 2540C - Solids, Total Dissolved (TDS) (Continued)

Lab Sample ID: LCS 400-489058/2  
Matrix: Water  
Analysis Batch: 489058

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	293	344		mg/L		117	78 - 122

Lab Sample ID: 400-187795-D-3 DU  
Matrix: Water  
Analysis Batch: 489058

Client Sample ID: Duplicate  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	210		234	J3	mg/L		11	5

## Method: SM 4500 Cl- E - Chloride, Total

Lab Sample ID: MB 400-490456/6  
Matrix: Water  
Analysis Batch: 490456

Client Sample ID: Method Blank  
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1.4	U	2.0	1.4	mg/L			05/26/20 18:22	1

Lab Sample ID: LCS 400-490456/7  
Matrix: Water  
Analysis Batch: 490456

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	30.0	33.0		mg/L		110	90 - 110

Lab Sample ID: MRL 400-490456/3  
Matrix: Water  
Analysis Batch: 490456

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	2.00	1.94	I	mg/L		97	50 - 150

Lab Sample ID: 400-187737-5 MS  
Matrix: Water  
Analysis Batch: 490456

Client Sample ID: MW-11  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	2700		10.0	2600	J3	mg/L		-992	73 - 120

Lab Sample ID: 400-187737-5 MSD  
Matrix: Water  
Analysis Batch: 490456

Client Sample ID: MW-11  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	2700		10.0	2690	J3	mg/L		-100	73 - 120	3	8



# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Method: SM 4500 F C - Fluoride

Lab Sample ID: MB 400-490609/6  
Matrix: Water  
Analysis Batch: 490609

Client Sample ID: Method Blank  
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.032	U	0.10	0.032	mg/L			05/27/20 17:51	1

Lab Sample ID: LCS 400-490609/4  
Matrix: Water  
Analysis Batch: 490609

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	4.00	4.00		mg/L		100	90 - 110

Lab Sample ID: 400-187737-4 MS  
Matrix: Water  
Analysis Batch: 490609

Client Sample ID: MW-10  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.040	I	1.00	0.640	J3	mg/L		60	75 - 125

Lab Sample ID: 400-187737-4 MSD  
Matrix: Water  
Analysis Batch: 490609

Client Sample ID: MW-10  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	0.040	I	1.00	0.690	J3	mg/L		65	75 - 125	8	4

Lab Sample ID: 400-187802-A-1 MS  
Matrix: Water  
Analysis Batch: 490609

Client Sample ID: Matrix Spike  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.060	I	1.00	0.940		mg/L		88	75 - 125

Lab Sample ID: 400-187802-A-1 MSD  
Matrix: Water  
Analysis Batch: 490609

Client Sample ID: Matrix Spike Duplicate  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	0.060	I	1.00	0.950		mg/L		89	75 - 125	1	4

## Method: SM 4500 SO4 E - Sulfate, Total

Lab Sample ID: MB 400-490074/6  
Matrix: Water  
Analysis Batch: 490074

Client Sample ID: Method Blank  
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfate	1.4	U	5.0	1.4	mg/L			05/21/20 15:26	1

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
SDG: Downgradient

## Method: SM 4500 SO4 E - Sulfate, Total (Continued)

**Lab Sample ID: LCS 400-490074/7**  
**Matrix: Water**  
**Analysis Batch: 490074**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	15.0	15.1		mg/L		101	90 - 110

**Lab Sample ID: MRL 400-490074/3**  
**Matrix: Water**  
**Analysis Batch: 490074**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	5.00	3.96	I	mg/L		79	50 - 150

**Lab Sample ID: 400-188086-J-4 MS**  
**Matrix: Water**  
**Analysis Batch: 490074**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	1.4	U	10.0	6.84	J3	mg/L		68	77 - 128

**Lab Sample ID: 400-188086-J-4 MSD**  
**Matrix: Water**  
**Analysis Batch: 490074**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Sulfate	1.4	U	10.0	6.92	J3	mg/L		69	77 - 128	1	5

**Lab Sample ID: MB 400-490088/6**  
**Matrix: Water**  
**Analysis Batch: 490088**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfate	1.4	U	5.0	1.4	mg/L			05/21/20 18:10	1

**Lab Sample ID: LCS 400-490088/7**  
**Matrix: Water**  
**Analysis Batch: 490088**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	15.0	15.6		mg/L		104	90 - 110

**Lab Sample ID: MRL 400-490088/3**  
**Matrix: Water**  
**Analysis Batch: 490088**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	5.00	4.79	I	mg/L		96	50 - 150

**Lab Sample ID: 400-187737-3 MS**  
**Matrix: Water**  
**Analysis Batch: 490088**

**Client Sample ID: MW-09**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	440		10.0	428	J3	mg/L		-112	77 - 128

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# QC Sample Results

Client: Gulf Power Company  
 Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
 SDG: Downgradient

## Method: SM 4500 SO4 E - Sulfate, Total

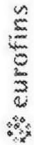
**Lab Sample ID: 400-187737-3 MSD**  
**Matrix: Water**  
**Analysis Batch: 490088**

**Client Sample ID: MW-09**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Sulfate	440		10.0	429	J3	mg/L		-95	77 - 128	0	5

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Chain of Custody Record



<b>Client Information</b> Address: BIN 731 One Energy Place City: Pensacola State, Zip: FL, 32520 Phone: 850-444-6573 (Tel) Email: richard.markay@nexteraenergy.com Project Name: CCR Smith Plant Site: Florida		Lab PM: Whitmire, Chylene R E-Mail: cheyenne.whitmire@testamericainc.com Carrier Tracking No(s): COC No: 400-93948-31203.1 Page: Page 1 of 1 Job #:	
Due Date Requested: TAT Requested (days): PO #: Pay by Credit Card WO #:		Analysis Requested 9315_Ra226, 9320_Ra228, Ra226Ra228_GFP SM4500_Cl_E - Chloride Field Sampling - Field Sampling Parameters 6020, 7470A 2540C - Total Dissolved S 4500_F_C - Fluoride SM4500_SO4_E - Sulfate	
Sample Identification MW-06 MW-07 MW-09 MW-10 MW-11 DUP-02 EB-01		Field Filtered Sample (Yes or No) Perform MS/MSD (Yes or No) Total Number of Containers Special Instructions/Note:	
Sample Date	Sample Time	Sample Type (G=grab)	Matrix (W=water, S=solid, O=other)
5/16/20	0820	G	Water
	1055		Water
	1525		Water
	1350		Water
	1150		Water
	0720		Water
5/16/20	0900	G	Water
			Water

Non-Hazard  Flammable  Skin Irritant  Poison B  Unknown  Radiological  
 Deliverable Requested: I, II, III, IV, Other (specify)

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)  
 Return To Client  Disposal By Lab  Archive For Months

Special Instructions/QC Requirements:  
 Method of Shipment:

Date: 5/16/20 1730  
 Date: 5/17/20 843  
 Date:

Relinquished by: [Signature]  
 Relinquished by: [Signature]  
 Relinquished by:

Date/Time: 5/16/20 1730  
 Date/Time: 5/17/20 843  
 Date/Time:

Company: RCH  
 Company: RCH  
 Company:

Received by: [Signature]  
 Received by: [Signature]  
 Received by:

Date/Time: 5/16/20 1730  
 Date/Time: 5/17/20 843  
 Date/Time:

Company: RCH  
 Company: RCH  
 Company:

Cooler Temperature(s) °C and Other Remarks: 0.0°C ICH7

Custody Seal No.:  
 Custody Seals Intact:  
 Δ Yes Δ No



# Chain of Custody Record

3355 McLemore Drive  
Pensacola, FL 32514-7045  
phone 850.474.1001 fax 850.474.4789



TestAmerica Laboratories, Inc. d/b/a Eurofins



400-187737 COC

Regulatory Program:  DW  NPDES  RCRA  Other:

Project Manager:		Site Contact:		Date: 5/18/20		Carrier: Philip Evans		COC No: _____ of _____			
Email: _____		Lab Contact: Cheyenne W.		Sampler:		TALS Project #:		For Lab Use Only:			
Tel/Fax: _____		Analysis Turnaround Time		Walk-in Client:		Lab Sampling:		Job / SDG No.:			
<input type="checkbox"/> CALENDAR DAYS <input type="checkbox"/> WORKING DAYS TAT if different from Below: _____ <input type="checkbox"/> 2 weeks <input type="checkbox"/> 1 week <input type="checkbox"/> 2 days <input type="checkbox"/> 1 day		Sample Date 5/17/20 5/17/20 5/17/20 5/17/20		Sample Time 1005 0755 1110 0655		Sample Type G G G G		Matrix Water Water Water Water		# of Cont. _____ _____ _____ _____	
Project Name: CCR Smith Downgradient Site: P O #		Filtered Sample (Y/N) X X X X		Perform MS/MSD (Y/N) X X X X		9315 Pass 26 GR 5M450-Cl-E, Chloride 6020, T4704 2540c TDS 4500 F.C - Fluoride 5M4500-504-E-Sulfate		Sample Specific No. _____ _____ _____ _____		Sample Specific No. _____ _____ _____ _____	
Preservation Used: 1= Ice, 2= HCl; 3= H2SO4; 4= HNO3; 5= NaOH; 6= Other Possible Hazard Identification: _____ Are any samples from a listed EPA Hazardous Waste? Please List any EPA Waste Codes for the sample in the Comments Section if the lab is to dispose of the sample.											
Special Instructions/QC Requirements & Comments: _____ _____ _____											
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No Relinquished by: _____ Relinquished by: _____ Relinquished by: _____		Company: RDX Company: Company:		Date/Time: 5/18/20 1320 Date/Time: Date/Time:		Cooler Temp. (°C): Obs'd: _____ Company: Company:		Therm ID No.: _____ Date/Time: Date/Time:		Received in Laboratory by: _____ Date/Time: 5/18/20 13:20	

4.60, 5.50 JRS

5/18/20 13:20

Form No. CA-C-WI-002, Rev. 4.26, dated 7/25/2019



# Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-187737-1  
SDG Number: Downgradient

**Login Number: 187737**

**List Source: Eurofins TestAmerica, Pensacola**

**List Number: 1**

**Creator: Hinrichsen, Megan E**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	0.2°C IR-7, 4.6°C, 5.5°C IR-8
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Accreditation/Certification Summary

Client: Gulf Power Company  
 Project/Site: CCR Smith Plant

Job ID: 400-187737-1  
 SDG: Downgradient

## Laboratory: Eurofins TestAmerica, Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	07-01-20
ANAB	ISO/IEC 17025	L2471	02-23-23
Arizona	State	AZ0710	01-13-21
Arkansas DEQ	State	88-0689	09-01-20
California	State	2510	07-01-20
Florida	NELAP	E81010	06-30-20
Georgia	State	E81010(FL)	06-30-20
Illinois	NELAP	004586	10-09-20
Iowa	State	367	08-01-20
Kansas	NELAP	E-10253	08-16-20
Kentucky (UST)	State	53	06-30-20
Kentucky (WW)	State	KY98030	12-31-20
Louisiana	NELAP	30976	06-30-20
Louisiana (DW)	State	LA017	12-31-20
Maryland	State	233	09-30-20
Massachusetts	State	M-FL094	06-30-20
Michigan	State	9912	06-30-20
Minnesota	NELAP	012-999-481	12-31-20
New Jersey	NELAP	FL006	06-30-20
New York	NELAP	12115	04-01-21
North Carolina (WW/SW)	State	314	12-31-20
Oklahoma	State	9810-186	08-31-20
Pennsylvania	NELAP	68-00467	01-31-21
Rhode Island	State	LAO00307	12-30-20
South Carolina	State	96026002	06-30-20
Tennessee	State	TN02907	06-30-20
Texas	NELAP	T104704286	09-30-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	US Federal Programs	P330-18-00148	05-17-21
Virginia	NELAP	460166	06-14-20
Washington	State	C915	05-15-21
West Virginia DEP	State	136	06-30-20



## ANALYTICAL REPORT

Eurofins TestAmerica, Pensacola  
3355 McLemore Drive  
Pensacola, FL 32514  
Tel: (850)474-1001

Laboratory Job ID: 400-187737-2  
Laboratory Sample Delivery Group: Downgradient  
Client Project/Site: CCR Smith Plant

For:  
Gulf Power Company  
BIN 731  
One Energy Place  
Pensacola, Florida 32520

Attn: Barry Evans



Authorized for release by:  
6/15/2020 4:31:06 PM

Cheyenne Whitmire, Project Manager II  
(850)471-6222  
[cheyenne.whitmire@testamericainc.com](mailto:cheyenne.whitmire@testamericainc.com)

### LINKS

Review your project  
results through  
**TotalAccess**

Have a Question?



Visit us at:

[www.eurofinsus.com/Env](http://www.eurofinsus.com/Env)

*The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.*

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*





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# Case Narrative

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

## Job ID: 400-187737-2

### Laboratory: Eurofins TestAmerica, Pensacola

#### Narrative

#### Job Narrative 400-187737-2

#### RAD

Method 9315: Ra-226 Prep Batch 160-470017. Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. MW-06 (400-187737-1), MW-07 (400-187737-2), MW-09 (400-187737-3), MW-10 (400-187737-4), MW-11 (400-187737-5), DUP-02 (400-187737-6), EB-01 (400-187737-7), (LCS 160-470017/1-A), (MB 160-470017/22-A), (160-37998-J-1-A) and (160-37998-J-1-B DU)

Method 9315: Ra-226 Prep Batch 160-470435. Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. MW-08 (400-187737-8), MW-13 (400-187737-9), MW-14 (400-187737-10), DUP-03 (400-187737-11), (LCS 160-470435/1-A), (LCSD 160-470435/2-A) and (MB 160-470435/23-A)

Method 9320: Ra-228 Prep Batch 160-470021. Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. MW-06 (400-187737-1), MW-07 (400-187737-2), MW-09 (400-187737-3), MW-10 (400-187737-4), MW-11 (400-187737-5), DUP-02 (400-187737-6), EB-01 (400-187737-7), (LCS 160-470021/1-A), (MB 160-470021/22-A), (160-37998-J-1-C) and (160-37998-J-1-D DU)

Method 9320: Ra-228 Prep Batch 160-470476. Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. MW-08 (400-187737-8), MW-13 (400-187737-9), MW-14 (400-187737-10), DUP-03 (400-187737-11), (LCS 160-470476/1-A), (LCSD 160-470476/2-A) and (MB 160-470476/23-A)

Method PrecSep\_0: Radium 228 Prep Batch 160-470021. Sample 310-179964-7 was prepared at a reduced aliquot to insure sufficient volume remains if needed for analysis. Samples 280-136214-1, 2, 6, 7, and 8 were reduced due to heavy sediment levels causing a cloudy appearance. Samples 400-187737-2 & 5 were reduced due to yellow discoloration: MW-07 (400-187737-2) and MW-11 (400-187737-5)

Method PrecSep\_0: Radium 228 Prep Batch 160-470476. Insufficient sample volume was available to perform a sample duplicate for the following samples: MW-08 (400-187737-8) and DUP-03 (400-187737-11). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep\_0: Radium 228 Prep Batch 160-470476. The following samples were prepared at a reduced aliquot due to yellow discoloration: MW-13 (400-187737-9) and MW-14 (400-187737-10). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead of a sample duplicate (DUP) to demonstrate batch precision.

Method PrecSep-21: Radium 226 Prep Batch 160-470017. Sample 310-179964-7 was prepared at a reduced aliquot to insure sufficient volume remains if needed for analysis. Samples 280-136214-1, 2, 6, 7, and 8 were reduced due to heavy sediment levels causing a cloudy appearance. Samples 400-187737-2 & 5 were reduced due to yellow discoloration: MW-07 (400-187737-2) and MW-11 (400-187737-5).

Method PrecSep-21: Radium 226 Prep Batch 160-470435. The following samples were prepared at a reduced aliquot due to yellow discoloration: MW-13 (400-187737-9) and MW-14 (400-187737-10). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead of a sample duplicate (DUP) to demonstrate batch precision.

Method PrecSep-21: Radium 226 Prep Batch 160-470435. Insufficient sample volume was available to perform a sample duplicate for the following samples: MW-08 (400-187737-8) and DUP-03 (400-187737-11). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

# Method Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

Method	Method Description	Protocol	Laboratory
9315	Radium-226 (GFPC)	SW846	TAL SL
9320	Radium-228 (GFPC)	SW846	TAL SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL
PrecSep-21	Preparation, Precipitate Separation (21-Day In-Growth)	None	TAL SL

#### Protocol References:

None = None

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

#### Laboratory References:

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

# Sample Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
400-187737-1	MW-06	Water	05/06/20 08:20	05/07/20 08:43	
400-187737-2	MW-07	Water	05/06/20 10:55	05/07/20 08:43	
400-187737-3	MW-09	Water	05/06/20 15:25	05/07/20 08:43	
400-187737-4	MW-10	Water	05/06/20 13:50	05/07/20 08:43	
400-187737-5	MW-11	Water	05/06/20 11:50	05/07/20 08:43	
400-187737-6	DUP-02	Water	05/06/20 07:20	05/07/20 08:43	
400-187737-7	EB-01	Water	05/06/20 09:00	05/07/20 08:43	
400-187737-8	MW-08	Water	05/07/20 10:05	05/08/20 13:20	
400-187737-9	MW-13	Water	05/07/20 07:55	05/08/20 13:20	
400-187737-10	MW-14	Water	05/07/20 11:10	05/08/20 13:20	
400-187737-11	DUP-03	Water	05/07/20 06:55	05/08/20 13:20	

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

**Client Sample ID: MW-06**

**Lab Sample ID: 400-187737-1**

Date Collected: 05/06/20 08:20

Matrix: Water

Date Received: 05/07/20 08:43

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	9.19		0.499	0.966	1.00	0.0755	pCi/L	05/11/20 14:42	06/02/20 04:08	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	91.3		40 - 110					05/11/20 14:42	06/02/20 04:08	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	12.6		0.785	1.40	1.00	0.417	pCi/L	05/11/20 15:09	05/21/20 12:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	91.3		40 - 110					05/11/20 15:09	05/21/20 12:22	1
Y Carrier	90.8		40 - 110					05/11/20 15:09	05/21/20 12:22	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	21.8		0.930	1.70	5.00	0.417	pCi/L		06/02/20 12:27	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

**Client Sample ID: MW-07**

**Lab Sample ID: 400-187737-2**

Date Collected: 05/06/20 10:55

Matrix: Water

Date Received: 05/07/20 08:43

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	27.6		0.969	2.67	1.00	0.102	pCi/L	05/11/20 14:42	06/02/20 04:08	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	96.7		40 - 110					05/11/20 14:42	06/02/20 04:08	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	6.19		0.668	0.878	1.00	0.583	pCi/L	05/11/20 15:09	05/21/20 12:18	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	96.7		40 - 110					05/11/20 15:09	05/21/20 12:18	1
Y Carrier	93.8		40 - 110					05/11/20 15:09	05/21/20 12:18	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	33.8		1.18	2.81	5.00	0.583	pCi/L		06/02/20 12:27	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

**Client Sample ID: MW-09**

**Lab Sample ID: 400-187737-3**

Date Collected: 05/06/20 15:25

Matrix: Water

Date Received: 05/07/20 08:43

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	6.28		0.407	0.696	1.00	0.0984	pCi/L	05/11/20 14:42	06/02/20 04:08	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	96.4		40 - 110					05/11/20 14:42	06/02/20 04:08	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	4.60		0.492	0.649	1.00	0.416	pCi/L	05/11/20 15:09	05/21/20 12:18	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	96.4		40 - 110					05/11/20 15:09	05/21/20 12:18	1
Y Carrier	94.6		40 - 110					05/11/20 15:09	05/21/20 12:18	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	10.9		0.639	0.952	5.00	0.416	pCi/L		06/02/20 12:27	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

**Client Sample ID: MW-10**  
Date Collected: 05/06/20 13:50  
Date Received: 05/07/20 08:43

**Lab Sample ID: 400-187737-4**  
Matrix: Water

### Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	6.15		0.403	0.685	1.00	0.0831	pCi/L	05/11/20 14:42	06/02/20 04:08	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	97.0		40 - 110					05/11/20 14:42	06/02/20 04:08	1

### Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	13.3		0.779	1.45	1.00	0.450	pCi/L	05/11/20 15:09	05/21/20 12:18	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	97.0		40 - 110					05/11/20 15:09	05/21/20 12:18	1
Y Carrier	93.8		40 - 110					05/11/20 15:09	05/21/20 12:18	1

### Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	19.5		0.877	1.60	5.00	0.450	pCi/L		06/02/20 12:27	1



# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

**Client Sample ID: MW-11**  
Date Collected: 05/06/20 11:50  
Date Received: 05/07/20 08:43

**Lab Sample ID: 400-187737-5**  
Matrix: Water

### Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	22.2		0.880	2.19	1.00	0.0903	pCi/L	05/11/20 14:42	06/02/20 06:03	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.3		40 - 110					05/11/20 14:42	06/02/20 06:03	1

### Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	4.70		0.625	0.760	1.00	0.623	pCi/L	05/11/20 15:09	05/21/20 12:18	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.3		40 - 110					05/11/20 15:09	05/21/20 12:18	1
Y Carrier	91.6		40 - 110					05/11/20 15:09	05/21/20 12:18	1

### Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	26.9		1.08	2.32	5.00	0.623	pCi/L		06/02/20 12:27	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

**Client Sample ID: DUP-02**

**Lab Sample ID: 400-187737-6**

Date Collected: 05/06/20 07:20

Matrix: Water

Date Received: 05/07/20 08:43

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	8.65		0.471	0.910	1.00	0.0734	pCi/L	05/11/20 14:42	06/02/20 06:03	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	97.0		40 - 110					05/11/20 14:42	06/02/20 06:03	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	13.2		0.773	1.44	1.00	0.389	pCi/L	05/11/20 15:09	05/21/20 12:18	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	97.0		40 - 110					05/11/20 15:09	05/21/20 12:18	1
Y Carrier	92.0		40 - 110					05/11/20 15:09	05/21/20 12:18	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	21.9		0.905	1.70	5.00	0.389	pCi/L		06/02/20 12:27	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

**Client Sample ID: EB-01**  
Date Collected: 05/06/20 09:00  
Date Received: 05/07/20 08:43

**Lab Sample ID: 400-187737-7**  
Matrix: Water

### Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0428	U	0.0439	0.0440	1.00	0.0664	pCi/L	05/11/20 14:42	06/02/20 06:03	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	95.8		40 - 110					05/11/20 14:42	06/02/20 06:03	1

### Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.0437	U	0.208	0.208	1.00	0.381	pCi/L	05/11/20 15:09	05/21/20 12:18	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	95.8		40 - 110					05/11/20 15:09	05/21/20 12:18	1
Y Carrier	92.7		40 - 110					05/11/20 15:09	05/21/20 12:18	1

### Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	-0.000882	U	0.213	0.213	5.00	0.381	pCi/L		06/02/20 12:27	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

**Client Sample ID: MW-08**

**Lab Sample ID: 400-187737-8**

Date Collected: 05/07/20 10:05

Matrix: Water

Date Received: 05/08/20 13:20

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	13.9		0.754	1.46	1.00	0.160	pCi/L	05/14/20 12:45	06/05/20 06:20	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	93.7		40 - 110					05/14/20 12:45	06/05/20 06:20	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	22.8		1.05	2.34	1.00	0.369	pCi/L	05/14/20 13:17	06/01/20 14:02	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	93.7		40 - 110					05/14/20 13:17	06/01/20 14:02	1
Y Carrier	83.4		40 - 110					05/14/20 13:17	06/01/20 14:02	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	36.7		1.29	2.76	5.00	0.369	pCi/L		06/05/20 09:33	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

**Client Sample ID: MW-13**  
Date Collected: 05/07/20 07:55  
Date Received: 05/08/20 13:20

**Lab Sample ID: 400-187737-9**  
Matrix: Water

### Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>4.87</b>		0.539	0.695	1.00	0.214	pCi/L	05/14/20 12:45	06/05/20 06:20	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	85.8		40 - 110					05/14/20 12:45	06/05/20 06:20	1

### Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>6.03</b>		0.752	0.934	1.00	0.602	pCi/L	05/14/20 13:17	06/01/20 14:02	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	85.8		40 - 110					05/14/20 13:17	06/01/20 14:02	1
Y Carrier	76.3		40 - 110					05/14/20 13:17	06/01/20 14:02	1

### Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>10.9</b>		0.925	1.16	5.00	0.602	pCi/L		06/05/20 09:33	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

**Client Sample ID: MW-14**  
Date Collected: 05/07/20 11:10  
Date Received: 05/08/20 13:20

**Lab Sample ID: 400-187737-10**  
Matrix: Water

### Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>2.39</b>		0.372	0.430	1.00	0.190	pCi/L	05/14/20 12:45	06/05/20 06:20	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.1		40 - 110					05/14/20 12:45	06/05/20 06:20	1

### Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>2.84</b>		0.528	0.590	1.00	0.552	pCi/L	05/14/20 13:17	06/01/20 14:02	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.1		40 - 110					05/14/20 13:17	06/01/20 14:02	1
Y Carrier	82.6		40 - 110					05/14/20 13:17	06/01/20 14:02	1

### Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>5.23</b>		0.646	0.730	5.00	0.552	pCi/L		06/05/20 09:33	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

**Client Sample ID: DUP-03**  
Date Collected: 05/07/20 06:55  
Date Received: 05/08/20 13:20

**Lab Sample ID: 400-187737-11**  
Matrix: Water

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>4.89</b>		0.465	0.641	1.00	0.135	pCi/L	05/14/20 12:45	06/05/20 06:20	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	84.3		40 - 110					05/14/20 12:45	06/05/20 06:20	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>5.66</b>		0.608	0.800	1.00	0.465	pCi/L	05/14/20 13:17	06/01/20 14:03	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	84.3		40 - 110					05/14/20 13:17	06/01/20 14:03	1
Y Carrier	80.4		40 - 110					05/14/20 13:17	06/01/20 14:03	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>10.6</b>		0.765	1.03	5.00	0.465	pCi/L		06/05/20 09:33	1

# Definitions/Glossary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

## Qualifiers

### Rad

Qualifier	Qualifier Description
U	Result is less than the sample detection limit.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)



# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

**Client Sample ID: MW-06**  
**Date Collected: 05/06/20 08:20**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-1**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470017	05/11/20 14:42	MNH	TAL SL
Total/NA	Analysis	9315		1	471667	06/02/20 04:08	KLS	TAL SL
Total/NA	Prep	PrecSep_0			470021	05/11/20 15:09	MNH	TAL SL
Total/NA	Analysis	9320		1	471096	05/21/20 12:22	AJD	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	471690	06/02/20 12:27	SMP	TAL SL

**Client Sample ID: MW-07**  
**Date Collected: 05/06/20 10:55**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-2**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470017	05/11/20 14:42	MNH	TAL SL
Total/NA	Analysis	9315		1	471667	06/02/20 04:08	KLS	TAL SL
Total/NA	Prep	PrecSep_0			470021	05/11/20 15:09	MNH	TAL SL
Total/NA	Analysis	9320		1	471097	05/21/20 12:18	KLS	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	471690	06/02/20 12:27	SMP	TAL SL

**Client Sample ID: MW-09**  
**Date Collected: 05/06/20 15:25**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-3**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470017	05/11/20 14:42	MNH	TAL SL
Total/NA	Analysis	9315		1	471667	06/02/20 04:08	KLS	TAL SL
Total/NA	Prep	PrecSep_0			470021	05/11/20 15:09	MNH	TAL SL
Total/NA	Analysis	9320		1	471097	05/21/20 12:18	KLS	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	471690	06/02/20 12:27	SMP	TAL SL

**Client Sample ID: MW-10**  
**Date Collected: 05/06/20 13:50**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-4**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470017	05/11/20 14:42	MNH	TAL SL
Total/NA	Analysis	9315		1	471667	06/02/20 04:08	KLS	TAL SL
Total/NA	Prep	PrecSep_0			470021	05/11/20 15:09	MNH	TAL SL
Total/NA	Analysis	9320		1	471097	05/21/20 12:18	KLS	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	471690	06/02/20 12:27	SMP	TAL SL

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

**Client Sample ID: MW-11**  
**Date Collected: 05/06/20 11:50**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-5**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470017	05/11/20 14:42	MNH	TAL SL
Total/NA	Analysis	9315		1	471667	06/02/20 06:03	KLS	TAL SL
Total/NA	Prep	PrecSep_0			470021	05/11/20 15:09	MNH	TAL SL
Total/NA	Analysis	9320		1	471097	05/21/20 12:18	KLS	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	471690	06/02/20 12:27	SMP	TAL SL

**Client Sample ID: DUP-02**  
**Date Collected: 05/06/20 07:20**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-6**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470017	05/11/20 14:42	MNH	TAL SL
Total/NA	Analysis	9315		1	471667	06/02/20 06:03	KLS	TAL SL
Total/NA	Prep	PrecSep_0			470021	05/11/20 15:09	MNH	TAL SL
Total/NA	Analysis	9320		1	471097	05/21/20 12:18	KLS	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	471690	06/02/20 12:27	SMP	TAL SL

**Client Sample ID: EB-01**  
**Date Collected: 05/06/20 09:00**  
**Date Received: 05/07/20 08:43**

**Lab Sample ID: 400-187737-7**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470017	05/11/20 14:42	MNH	TAL SL
Total/NA	Analysis	9315		1	471667	06/02/20 06:03	KLS	TAL SL
Total/NA	Prep	PrecSep_0			470021	05/11/20 15:09	MNH	TAL SL
Total/NA	Analysis	9320		1	471097	05/21/20 12:18	KLS	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	471690	06/02/20 12:27	SMP	TAL SL

**Client Sample ID: MW-08**  
**Date Collected: 05/07/20 10:05**  
**Date Received: 05/08/20 13:20**

**Lab Sample ID: 400-187737-8**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470435	05/14/20 12:45	MNH	TAL SL
Total/NA	Analysis	9315		1	472441	06/05/20 06:20	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			470476	05/14/20 13:17	MNH	TAL SL
Total/NA	Analysis	9320		1	471628	06/01/20 14:02	CJQ	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472543	06/05/20 09:33	SMP	TAL SL

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

**Client Sample ID: MW-13**  
**Date Collected: 05/07/20 07:55**  
**Date Received: 05/08/20 13:20**

**Lab Sample ID: 400-187737-9**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470435	05/14/20 12:45	MNH	TAL SL
Total/NA	Analysis	9315		1	472441	06/05/20 06:20	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			470476	05/14/20 13:17	MNH	TAL SL
Total/NA	Analysis	9320		1	471628	06/01/20 14:02	CJQ	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472543	06/05/20 09:33	SMP	TAL SL

**Client Sample ID: MW-14**  
**Date Collected: 05/07/20 11:10**  
**Date Received: 05/08/20 13:20**

**Lab Sample ID: 400-187737-10**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470435	05/14/20 12:45	MNH	TAL SL
Total/NA	Analysis	9315		1	472441	06/05/20 06:20	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			470476	05/14/20 13:17	MNH	TAL SL
Total/NA	Analysis	9320		1	471628	06/01/20 14:02	CJQ	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472543	06/05/20 09:33	SMP	TAL SL

**Client Sample ID: DUP-03**  
**Date Collected: 05/07/20 06:55**  
**Date Received: 05/08/20 13:20**

**Lab Sample ID: 400-187737-11**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470435	05/14/20 12:45	MNH	TAL SL
Total/NA	Analysis	9315		1	472441	06/05/20 06:20	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			470476	05/14/20 13:17	MNH	TAL SL
Total/NA	Analysis	9320		1	471628	06/01/20 14:03	CJQ	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472543	06/05/20 09:33	SMP	TAL SL

**Laboratory References:**

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

## Rad

### Prep Batch: 470017

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-1	MW-06	Total/NA	Water	PrecSep-21	
400-187737-2	MW-07	Total/NA	Water	PrecSep-21	
400-187737-3	MW-09	Total/NA	Water	PrecSep-21	
400-187737-4	MW-10	Total/NA	Water	PrecSep-21	
400-187737-5	MW-11	Total/NA	Water	PrecSep-21	
400-187737-6	DUP-02	Total/NA	Water	PrecSep-21	
400-187737-7	EB-01	Total/NA	Water	PrecSep-21	
MB 160-470017/22-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-470017/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
160-37998-J-1-B DU	Duplicate	Total/NA	Water	PrecSep-21	

### Prep Batch: 470021

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-1	MW-06	Total/NA	Water	PrecSep_0	
400-187737-2	MW-07	Total/NA	Water	PrecSep_0	
400-187737-3	MW-09	Total/NA	Water	PrecSep_0	
400-187737-4	MW-10	Total/NA	Water	PrecSep_0	
400-187737-5	MW-11	Total/NA	Water	PrecSep_0	
400-187737-6	DUP-02	Total/NA	Water	PrecSep_0	
400-187737-7	EB-01	Total/NA	Water	PrecSep_0	
MB 160-470021/22-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-470021/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
160-37998-J-1-D DU	Duplicate	Total/NA	Water	PrecSep_0	

### Prep Batch: 470435

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-8	MW-08	Total/NA	Water	PrecSep-21	
400-187737-9	MW-13	Total/NA	Water	PrecSep-21	
400-187737-10	MW-14	Total/NA	Water	PrecSep-21	
400-187737-11	DUP-03	Total/NA	Water	PrecSep-21	
MB 160-470435/23-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-470435/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
LCSD 160-470435/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep-21	

### Prep Batch: 470476

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187737-8	MW-08	Total/NA	Water	PrecSep_0	
400-187737-9	MW-13	Total/NA	Water	PrecSep_0	
400-187737-10	MW-14	Total/NA	Water	PrecSep_0	
400-187737-11	DUP-03	Total/NA	Water	PrecSep_0	
MB 160-470476/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-470476/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-470476/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

## Method: 9315 - Radium-226 (GFPC)

**Lab Sample ID: MB 160-470017/22-A**  
**Matrix: Water**  
**Analysis Batch: 471667**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 470017**

Analyte	MB MB		Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.01108	U	0.0358	0.0358	1.00	0.0713	pCi/L	05/11/20 14:42	06/02/20 06:03	1
Carrier	MB MB		Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	%Yield	Qualifier	40 - 110					05/11/20 14:42	06/02/20 06:03	1
	94.9									

**Lab Sample ID: LCS 160-470017/1-A**  
**Matrix: Water**  
**Analysis Batch: 471667**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 470017**

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits
				Uncert. (2σ+/-)					
Radium-226	11.3	10.89		1.11	1.00	0.0668	pCi/L	96	75 - 125
Carrier	LCS %Yield	LCS Qualifier	Limits						
Ba Carrier	96.1		40 - 110						

**Lab Sample ID: 160-37998-J-1-B DU**  
**Matrix: Water**  
**Analysis Batch: 471667**

**Client Sample ID: Duplicate**  
**Prep Type: Total/NA**  
**Prep Batch: 470017**

Analyte	Sample Sample		DU	DU	Total	RL	MDC	Unit	RER	RER Limit
	Result	Qual	Result	Qual	Uncert. (2σ+/-)					
Radium-226	0.298		0.3051		0.109	1.00	0.110	pCi/L	0.03	1
Carrier	DU %Yield	DU Qualifier	Limits							
Ba Carrier	92.8		40 - 110							

**Lab Sample ID: MB 160-470435/23-A**  
**Matrix: Water**  
**Analysis Batch: 472441**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 470435**

Analyte	MB MB		Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.1210	U	0.108	0.108	1.00	0.164	pCi/L	05/14/20 12:45	06/05/20 06:21	1
Carrier	MB MB		Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	%Yield	Qualifier	40 - 110					05/14/20 12:45	06/05/20 06:21	1
	89.8									

**Lab Sample ID: LCS 160-470435/1-A**  
**Matrix: Water**  
**Analysis Batch: 472436**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 470435**

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits
				Uncert. (2σ+/-)					
Radium-226	11.3	11.60		1.29	1.00	0.124	pCi/L	102	75 - 125

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

## Method: 9315 - Radium-226 (GFPC) (Continued)

Lab Sample ID: LCS 160-470435/1-A  
Matrix: Water  
Analysis Batch: 472436

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 470435

Carrier	LCS %Yield	LCS Qualifier	Limits
Ba Carrier	72.3		40 - 110

Lab Sample ID: LCSD 160-470435/2-A  
Matrix: Water  
Analysis Batch: 472436

Client Sample ID: Lab Control Sample Dup  
Prep Type: Total/NA  
Prep Batch: 470435

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
Radium-226	11.3	10.11		1.14	1.00	0.188	pCi/L	89	75 - 125	0.61	1

Carrier	LCSD %Yield	LCSD Qualifier	Limits
Ba Carrier	77.7		40 - 110

## Method: 9320 - Radium-228 (GFPC)

Lab Sample ID: MB 160-470021/22-A  
Matrix: Water  
Analysis Batch: 471097

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 470021

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.01685	U	0.247	0.247	1.00	0.440	pCi/L	05/11/20 15:09	05/21/20 12:18	1

Carrier	MB %Yield	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Ba Carrier	94.9		40 - 110	05/11/20 15:09	05/21/20 12:18	1
Y Carrier	93.5		40 - 110	05/11/20 15:09	05/21/20 12:18	1

Lab Sample ID: LCS 160-470021/1-A  
Matrix: Water  
Analysis Batch: 471096

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 470021

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Radium-228	8.82	8.132		0.976	1.00	0.400	pCi/L	92	75 - 125

Carrier	LCS %Yield	LCS Qualifier	Limits
Ba Carrier	96.1		40 - 110
Y Carrier	89.7		40 - 110

Lab Sample ID: 160-37998-J-1-D DU  
Matrix: Water  
Analysis Batch: 471096

Client Sample ID: Duplicate  
Prep Type: Total/NA  
Prep Batch: 470021

Analyte	Sample Result	Sample Qual	DU Result	DU Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	RER	RER Limit
Radium-228	0.396		0.4435		0.249	1.00	0.368	pCi/L	0.1	1

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

## Method: 9320 - Radium-228 (GFPC) (Continued)

**Lab Sample ID: 160-37998-J-1-D DU**  
**Matrix: Water**  
**Analysis Batch: 471096**

**Client Sample ID: Duplicate**  
**Prep Type: Total/NA**  
**Prep Batch: 470021**

Carrier	DU DU		Limits
	%Yield	Qualifier	
Ba Carrier	92.8		40 - 110
Y Carrier	94.6		40 - 110

**Lab Sample ID: MB 160-470476/23-A**  
**Matrix: Water**  
**Analysis Batch: 471628**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 470476**

Analyte	MB MB		Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier								
Radium-228	0.3179	U	0.247	0.249	1.00	0.388	pCi/L	05/14/20 13:17	06/01/20 14:04	1
Carrier	MB MB		Limits			Prepared	Analyzed	Dil Fac		
%Yield	Qualifier									
Ba Carrier	89.8		40 - 110			05/14/20 13:17	06/01/20 14:04	1		
Y Carrier	85.2		40 - 110			05/14/20 13:17	06/01/20 14:04	1		

**Lab Sample ID: LCS 160-470476/1-A**  
**Matrix: Water**  
**Analysis Batch: 471626**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 470476**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Carrier	LCS LCS		Limits			Prepared	Analyzed	Dil Fac	
%Yield	Qualifier								
Ba Carrier	72.3		40 - 110						
Y Carrier	76.3		40 - 110						

**Lab Sample ID: LCSD 160-470476/2-A**  
**Matrix: Water**  
**Analysis Batch: 471626**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 470476**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
Carrier	LCSD LCSD		Limits			Prepared	Analyzed	Dil Fac			
%Yield	Qualifier										
Ba Carrier	77.7		40 - 110								
Y Carrier	83.0		40 - 110								

# Chain of Custody Record



Environmental Testing  
ISO 17025 & 17020

<b>Client Information</b> Address: BIN 731 One Energy Place City: Pensacola State, Zip: FL, 32520 Phone: 850-444-6573 (Tel) Email: richard.markay@nexteraenergy.com Project Name: <b>Doungardient</b> CCR Smith Plant Site: Florida		Lab PM: Whitmire, Chyenne R E-Mail: cheyenne.whitmire@testamericainc.com Carrier Tracking No(s): COC No: 400-93948-31203.1 Page: Page 1 of 1 Job #:	
Due Date Requested: TAT Requested (days): PO #: Pay by Credit Card WO #:		Analysis Requested Field Filtered Sample (Yes or No) Perform MS/MSD (Yes or No) 9315_Ra226, 9320_Ra228, Ra226Ra228_GFP SM4500_Cl_E - Chloride Field Sampling - Field Sampling Parameters 6020, 7470A 2540C - Total Dissolved S 4500_F_C - Fluoride SM4500_SO4_E - Sulfate QR Code: 400-187737 COC	
Sample Identification MW-06 MW-07 MW-09 MW-10 MW-11 DUP-02 EB-01		Matrix (W=Water, S=Sediment, O=Other) Sample Type (G=grab) Sample Time Sample Date Preservation Code Water Water Water Water Water Water Water	
Possible Hazard Identification <input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological Deliverable Requested: I, II, III, IV, Other (specify)		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months	
Empty Kit Relinquished by: [Signature] Relinquished by: [Signature] Relinquished by: [Signature]		Method of Shipment: Date/Time: 5/16/20 17:19 Date/Time: 5/17/20 8:43 Date/Time:	
Custody Seals Intact: Δ Yes Δ No		Cooler Temperature(s) °C and Other Remarks: 0.0°C IIC7	





# Chain of Custody Record

3355 McLemore Drive  
Pensacola, FL 32514-7045  
phone 850.474.1001 fax 850.474.4789



TestAmerica Laboratories, Inc. d/b/a Euro



400-187737 COC

Regulatory Program:  DW  NPDES  RCRA  Other:

COC No: \_\_\_\_\_ of \_\_\_\_\_

Date: 5/8/20

Carrier: Philip Evans

Sampler: \_\_\_\_\_

For Lab Use Only:

Walk-in Client: \_\_\_\_\_

Lab Sampling: \_\_\_\_\_

Job / SDG No.: \_\_\_\_\_

Sample Specific No. \_\_\_\_\_

Site Contact: \_\_\_\_\_

Lab Contact: Cheyenne W.

Performed Sample (Y/N)

Filtered Sample (Y/N)

9315 Pass 26 GR

5M450-Cl-E, Chloride

6020, 14704

2540C TDS

4500 F.C - Fluoride

5M4500-504-E-Sulfate

Analysis Turnaround Time

CALENDAR DAYS  WORKING DAYS

TAT if different from Below

2 weeks

1 week

2 days

1 day

Sample Date

Sample Time

Sample Type (C=Comp, G=Grab)

Matrix

# of Cont.

5/7/20 1005 G Water

5/7/20 0755 G Water

5/7/20 1110 G Water

5/7/20 0655 G Water

MW-08

MW-13

MW-14

DUP-03

Preservation Used: 1= Ice, 2= HCl; 3= H2SO4; 4= HNO3; 5= NaOH; 6= Other

Possible Hazard Identification: Please List any EPA Waste Codes for the sample in the

Are any samples from a listed EPA Hazardous Waste?  Yes  No

Comments Section if the lab is to dispose of the sample.

Non-Hazard  Flammable  Skin Irritant  Poison B  Unknown

Special Instructions/QC Requirements & Comments:

Custody Seals Intact:  Yes  No

Relinquished by: \_\_\_\_\_

Relinquished by: \_\_\_\_\_

Relinquished by: \_\_\_\_\_

Company: RDX

Company: \_\_\_\_\_

Company: \_\_\_\_\_

Date/Time: 5/8/20 1320

Date/Time: \_\_\_\_\_

Date/Time: \_\_\_\_\_

Received by: \_\_\_\_\_

Received by: \_\_\_\_\_

Received in Laboratory by: [Signature]

Company: Apper

Company: \_\_\_\_\_

Company: \_\_\_\_\_

Date/Time: 5/8/20 13:20

Date/Time: \_\_\_\_\_

Date/Time: \_\_\_\_\_

Therm ID No.: \_\_\_\_\_

Corr'd: \_\_\_\_\_

Company: \_\_\_\_\_

Received by: \_\_\_\_\_

Received by: \_\_\_\_\_

Received in Laboratory by: \_\_\_\_\_

Company: 4.60C, 5.50C JRS

Company: \_\_\_\_\_

Company: \_\_\_\_\_

Date/Time: \_\_\_\_\_

Date/Time: \_\_\_\_\_

Date/Time: \_\_\_\_\_

Company: \_\_\_\_\_

Company: \_\_\_\_\_

Company: \_\_\_\_\_

Date/Time: \_\_\_\_\_

Date/Time: \_\_\_\_\_

Date/Time: \_\_\_\_\_

Company: \_\_\_\_\_

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Date/Time: \_\_\_\_\_

Date/Time: \_\_\_\_\_

Company: \_\_\_\_\_

Company: \_\_\_\_\_

Company: \_\_\_\_\_



## Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-187737-2

SDG Number: Downgradient

**Login Number: 187737**

**List Source: Eurofins TestAmerica, Pensacola**

**List Number: 1**

**Creator: Hinrichsen, Megan E**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	0.2°C IR-7, 4.6°C, 5.5°C IR-8
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

## Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-187737-2

SDG Number: Downgradient

**Login Number: 187737**

**List Number: 2**

**Creator: Korrinhizer, Micha L**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 05/08/20 07:39 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

## Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-187737-2

SDG Number: Downgradient

**Login Number: 187737**

**List Number: 3**

**Creator: Mazariegos, Leonel A**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 05/12/20 12:05 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

# Accreditation/Certification Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
SDG: Downgradient

## Laboratory: Eurofins TestAmerica, Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	07-01-20
ANAB	ISO/IEC 17025	L2471	02-23-23
Arizona	State	AZ0710	01-13-21
Arkansas DEQ	State	88-0689	09-01-20
California	State	2510	07-01-20
Florida	NELAP	E81010	06-30-20
Georgia	State	E81010(FL)	06-30-20
Illinois	NELAP	004586	10-09-20
Iowa	State	367	08-01-20
Kansas	NELAP	E-10253	08-16-20
Kentucky (UST)	State	53	06-30-20
Kentucky (WW)	State	KY98030	12-31-20
Louisiana	NELAP	30976	06-30-20
Louisiana (DW)	State	LA017	12-31-20
Maryland	State	233	09-30-20
Massachusetts	State	M-FL094	06-30-20
Michigan	State	9912	06-30-20
Minnesota	NELAP	012-999-481	12-31-20
New Jersey	NELAP	FL006	06-30-20
New York	NELAP	12115	04-01-21
North Carolina (WW/SW)	State	314	12-31-20
Oklahoma	State	9810-186	08-31-20
Pennsylvania	NELAP	68-00467	01-31-21
Rhode Island	State	LAO00307	12-30-20
South Carolina	State	96026002	06-30-20
Tennessee	State	TN02907	06-30-20
Texas	NELAP	T104704286	09-30-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	US Federal Programs	P330-18-00148	05-17-21
Virginia	NELAP	460166	06-14-20
Washington	State	C915	05-15-21
West Virginia DEP	State	136	06-30-20



# Accreditation/Certification Summary

Client: Gulf Power Company  
 Project/Site: CCR Smith Plant

Job ID: 400-187737-2  
 SDG: Downgradient

## Laboratory: Eurofins TestAmerica, St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	20-001	05-06-22
ANAB	Dept. of Defense ELAP	L2305	04-06-22
ANAB	Dept. of Energy	L2305.01	04-06-22
ANAB	ISO/IEC 17025	L2305	04-06-22
Arizona	State	AZ0813	12-08-20
California	Los Angeles County Sanitation Districts	10259	06-30-20
California	State	2886	06-30-20
Connecticut	State	PH-0241	03-31-21
Florida	NELAP	E87689	06-30-20
HI - RadChem Recognition	State	n/a	06-30-20
Illinois	NELAP	004553	11-30-20
Iowa	State	373	09-17-20
Kansas	NELAP	E-10236	10-31-20
Kentucky (DW)	State	KY90125	12-31-20
Louisiana	NELAP	04080	06-30-20
Louisiana (DW)	State	LA011	12-31-20
Maryland	State	310	09-30-20
MI - RadChem Recognition	State	9005	06-30-20
Missouri	State	780	06-30-22
Nevada	State	MO000542020-1	07-31-20
New Jersey	NELAP	MO002	06-30-20
New York	NELAP	11616	04-01-21
North Dakota	State	R-207	06-30-20
NRC	NRC	24-24817-01	12-31-22
Oklahoma	State	9997	08-31-20
Pennsylvania	NELAP	68-00540	02-28-21
South Carolina	State	85002001	06-30-20
Texas	NELAP	T104704193-19-13	07-31-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	US Federal Programs	P330-17-00028	03-11-23
Utah	NELAP	MO000542019-11	07-31-20
Virginia	NELAP	10310	06-14-20
Washington	State	C592	08-30-20
West Virginia DEP	State	381	10-31-20

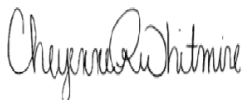
## ANALYTICAL REPORT

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Laboratory Job ID: 400-187802-1  
Laboratory Sample Delivery Group: Delineation Wells  
Client Project/Site: CCR Smith Plant

For:  
Gulf Power Company  
BIN 731  
One Energy Place  
Pensacola, Florida 32520

Attn: Barry Evans



Authorized for release by:  
6/15/2020 4:49:52 PM

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### LINKS

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*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*



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# Case Narrative

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## Job ID: 400-187802-1

### Laboratory: Eurofins TestAmerica, Pensacola

#### Narrative

#### Job Narrative 400-187802-1

##### Metals

Method 6020: The method blank for preparation batch 400-488544 and analytical batch 400-489733 contained Arsenic and Selenium between the laboratory detection limit and the laboratory practical quantitation limit. This target analyte concentration was less than the reporting limit (RL); therefore, re-extraction and/or re-analysis of samples was not performed.

Method 6020: The following sample was diluted due to the nature of the sample matrix: PZ-13D (400-187802-4). Elevated reporting limits (RLs) are provided.

##### General Chemistry

Method SM 2540C: The sample duplicate (DUP) precision for analytical batch 400-489058 was outside control limits. Sample non-homogeneity is suspected.

Method SM 4500 F C: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for analytical batch 400-490609 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

Method SM 4500 Cl- E: The following samples were diluted to bring the concentration of target analytes within the calibration range: MWI-12A (400-187802-1), PZ-11D (400-187802-2), PZ-14 (400-187802-3), PZ-13D (400-187802-4), DUP-04 (400-187802-7), (400-187900-A-2), (400-187900-A-2 MS) and (400-187900-A-2 MSD). Elevated reporting limits (RLs) are provided.

Method SM 4500 Cl- E: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for analytical batch 400-490455 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

Method SM 4500 Cl- E: Due to the concentration of Chlorides in the parent sample, the MS/MSD was diluted after the spike. The spike amount was adjusted by the dilution factor. (400-187900-A-2 MS) and (400-187900-A-2 MSD)

Method SM 4500 SO4 E: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for analytical batch 400-489564 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

Method SM 4500 SO4 E: Due to the concentration of sulfates in the parent sample the MS/MSD was diluted after the spike. The spike amount was adjusted by the dilution factor. (400-187802-A-1 MS) and (400-187802-A-1 MSD)

Method SM 4500 SO4 E: The following samples were diluted to bring the concentration of target analytes within the calibration range: MWI-12A (400-187802-1), PZ-11D (400-187802-2), PZ-14 (400-187802-3), PZ-13D (400-187802-4), DUP-04 (400-187802-7), (400-187802-A-1 MS) and (400-187802-A-1 MSD). Elevated reporting limits (RLs) are provided.

# Detection Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## Client Sample ID: MWI-12A

## Lab Sample ID: 400-187802-1

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.00060	V	0.00025	0.000078	mg/L	1		6020	Total Recoverable
Barium	0.12		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Beryllium	0.00017	I	0.00050	0.000034	mg/L	1		6020	Total Recoverable
Boron	4.0		0.10	0.036	mg/L	10		6020	Total Recoverable
Calcium	79		0.050	0.025	mg/L	1		6020	Total Recoverable
Chromium	0.00070		0.00050	0.00020	mg/L	1		6020	Total Recoverable
Lead	0.000062	I	0.00025	0.000058	mg/L	1		6020	Total Recoverable
Lithium	0.0059		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Molybdenum	0.019		0.0030	0.00090	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	840		10	10	mg/L	1		SM 2540C	Total/NA
Chloride	320		20	14	mg/L	10		SM 4500 Cl- E	Total/NA
Fluoride	0.060	I	0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	170		50	14	mg/L	10		SM 4500 SO4 E	Total/NA
Field pH	5.53				SU	1		Field Sampling	Total/NA

## Client Sample ID: PZ-11D

## Lab Sample ID: 400-187802-2

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.00094	V	0.00025	0.000078	mg/L	1		6020	Total Recoverable
Barium	0.11		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Boron	1.2		0.10	0.036	mg/L	10		6020	Total Recoverable
Calcium	220		0.050	0.025	mg/L	1		6020	Total Recoverable
Chromium	0.00064		0.00050	0.00020	mg/L	1		6020	Total Recoverable
Lithium	0.035		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Selenium	0.00017	I V	0.00025	0.00016	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	3500		50	50	mg/L	1		SM 2540C	Total/NA
Chloride	1700		120	84	mg/L	60		SM 4500 Cl- E	Total/NA
Fluoride	0.21		0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	150		50	14	mg/L	10		SM 4500 SO4 E	Total/NA
Field pH	6.88				SU	1		Field Sampling	Total/NA

## Client Sample ID: PZ-14

## Lab Sample ID: 400-187802-3

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.013		0.00025	0.000078	mg/L	1		6020	Total Recoverable
Barium	0.16		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Boron	13		0.50	0.18	mg/L	50		6020	Total Recoverable

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola

# Detection Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## Client Sample ID: PZ-14 (Continued)

## Lab Sample ID: 400-187802-3

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Calcium	700		0.050	0.025	mg/L	1		6020	Total Recoverable
Cobalt	0.00015	I	0.00050	0.00011	mg/L	1		6020	Total Recoverable
Molybdenum	0.0021	I	0.0030	0.00090	mg/L	1		6020	Total Recoverable
Selenium	0.00020	I V	0.00025	0.00016	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	8000		130	130	mg/L	1		SM 2540C	Total/NA
Chloride	3200		200	140	mg/L	100		SM 4500 Cl- E	Total/NA
Fluoride	0.51		0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	1200		200	56	mg/L	40		SM 4500 SO4 E	Total/NA
Field pH	6.66				SU	1		Field Sampling	Total/NA

## Client Sample ID: PZ-13D

## Lab Sample ID: 400-187802-4

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.0030		0.00025	0.000078	mg/L	1		6020	Total Recoverable
Barium	0.061		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Beryllium	0.0023		0.00050	0.000034	mg/L	1		6020	Total Recoverable
Boron	11		0.10	0.036	mg/L	10		6020	Total Recoverable
Calcium	720		0.050	0.025	mg/L	1		6020	Total Recoverable
Lithium	0.019		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	8700		130	130	mg/L	1		SM 2540C	Total/NA
Chloride	4600		200	140	mg/L	100		SM 4500 Cl- E	Total/NA
Sulfate	950		200	56	mg/L	40		SM 4500 SO4 E	Total/NA
Field pH	4.49				SU	1		Field Sampling	Total/NA

## Client Sample ID: FB-02

## Lab Sample ID: 400-187802-5

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	0.013		0.010	0.0036	mg/L	1		6020	Total Recoverable
Calcium	0.046	I	0.050	0.025	mg/L	1		6020	Total Recoverable

## Client Sample ID: EB-02

## Lab Sample ID: 400-187802-6

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	0.030	I	0.050	0.018	mg/L	5		6020	Total Recoverable
Calcium	0.033	I	0.050	0.025	mg/L	1		6020	Total Recoverable

## Client Sample ID: DUP-04

## Lab Sample ID: 400-187802-7

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	0.062		0.00050	0.00014	mg/L	1		6020	Total Recoverable
Beryllium	0.0024		0.00050	0.000034	mg/L	1		6020	Total Recoverable

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola

# Detection Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

**Client Sample ID: DUP-04 (Continued)**

**Lab Sample ID: 400-187802-7**

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Boron	15		0.10	0.036	mg/L	10		6020	Total Recoverable
Calcium	720		0.050	0.025	mg/L	1		6020	Total Recoverable
Lithium	0.019		0.0010	0.00038	mg/L	1		6020	Total Recoverable
Total Dissolved Solids	11000		130	130	mg/L	1		SM 2540C	Total/NA
Chloride	4400		200	140	mg/L	100		SM 4500 Cl- E	Total/NA
Sulfate	940		200	56	mg/L	40		SM 4500 SO4 E	Total/NA
Field pH	4.49				SU	1		Field Sampling	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola



# Method Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

Method	Method Description	Protocol	Laboratory
6020	Metals (ICP/MS)	SW846	TAL PEN
7470A	Mercury (CVAA)	SW846	TAL PEN
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PEN
SM 4500 Cl- E	Chloride, Total	SM	TAL PEN
SM 4500 F C	Fluoride	SM	TAL PEN
SM 4500 SO4 E	Sulfate, Total	SM	TAL PEN
Field Sampling	Field Sampling	EPA	TAL PEN
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PEN
7470A	Preparation, Mercury	SW846	TAL PEN

#### Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

# Sample Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
400-187802-1	MWI-12A	Water	05/07/20 14:50	05/08/20 13:20	
400-187802-2	PZ-11D	Water	05/07/20 12:55	05/08/20 13:20	
400-187802-3	PZ-14	Water	05/08/20 09:40	05/08/20 13:20	
400-187802-4	PZ-13D	Water	05/08/20 09:00	05/08/20 13:20	
400-187802-5	FB-02	Water	05/07/20 12:50	05/08/20 13:20	
400-187802-6	EB-02	Water	05/08/20 09:15	05/08/20 13:20	
400-187802-7	DUP-04	Water	05/08/20 08:00	05/08/20 13:20	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

**Client Sample ID: MWI-12A**

**Lab Sample ID: 400-187802-1**

Date Collected: 05/07/20 14:50

Matrix: Water

Date Received: 05/08/20 13:20

**Method: 6020 - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/08/20 16:45	05/19/20 20:31	1
<b>Arsenic</b>	<b>0.00060</b>	<b>V</b>	0.00025	0.000078	mg/L		05/08/20 16:45	05/19/20 20:31	1
<b>Barium</b>	<b>0.12</b>		0.00050	0.00014	mg/L		05/08/20 16:45	05/19/20 20:31	1
<b>Beryllium</b>	<b>0.00017</b>	<b>I</b>	0.00050	0.000034	mg/L		05/08/20 16:45	05/19/20 20:31	1
<b>Boron</b>	<b>4.0</b>		0.10	0.036	mg/L		05/08/20 16:45	05/21/20 14:15	10
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/08/20 16:45	05/19/20 20:31	1
<b>Calcium</b>	<b>79</b>		0.050	0.025	mg/L		05/08/20 16:45	05/19/20 20:31	1
<b>Chromium</b>	<b>0.00070</b>		0.00050	0.00020	mg/L		05/08/20 16:45	05/19/20 20:31	1
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/08/20 16:45	05/19/20 20:31	1
<b>Lead</b>	<b>0.000062</b>	<b>I</b>	0.00025	0.000058	mg/L		05/08/20 16:45	05/19/20 20:31	1
<b>Lithium</b>	<b>0.0059</b>		0.0010	0.00038	mg/L		05/08/20 16:45	05/19/20 20:31	1
<b>Molybdenum</b>	<b>0.019</b>		0.0030	0.00090	mg/L		05/08/20 16:45	05/19/20 20:31	1
Selenium	0.00016	U	0.00025	0.00016	mg/L		05/08/20 16:45	05/19/20 20:31	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/08/20 16:45	05/19/20 20:31	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/21/20 08:06	05/21/20 12:33	1

**General Chemistry**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>840</b>		10	10	mg/L			05/13/20 17:59	1
<b>Chloride</b>	<b>320</b>		20	14	mg/L			05/11/20 18:49	10
<b>Fluoride</b>	<b>0.060</b>	<b>I</b>	0.10	0.032	mg/L			05/27/20 17:59	1
<b>Sulfate</b>	<b>170</b>		50	14	mg/L			05/18/20 18:05	10

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>5.53</b>				SU			05/07/20 14:50	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

**Client Sample ID: PZ-11D**

**Lab Sample ID: 400-187802-2**

Date Collected: 05/07/20 12:55

Matrix: Water

Date Received: 05/08/20 13:20

## Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/08/20 16:45	05/19/20 20:41	1
<b>Arsenic</b>	<b>0.00094</b>	<b>V</b>	0.00025	0.000078	mg/L		05/08/20 16:45	05/19/20 20:41	1
<b>Barium</b>	<b>0.11</b>		0.00050	0.00014	mg/L		05/08/20 16:45	05/19/20 20:41	1
Beryllium	0.000034	U	0.00050	0.000034	mg/L		05/08/20 16:45	05/19/20 20:41	1
<b>Boron</b>	<b>1.2</b>		0.10	0.036	mg/L		05/08/20 16:45	05/21/20 14:19	10
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/08/20 16:45	05/19/20 20:41	1
<b>Calcium</b>	<b>220</b>		0.050	0.025	mg/L		05/08/20 16:45	05/19/20 20:41	1
<b>Chromium</b>	<b>0.00064</b>		0.00050	0.00020	mg/L		05/08/20 16:45	05/19/20 20:41	1
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/08/20 16:45	05/19/20 20:41	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/08/20 16:45	05/19/20 20:41	1
<b>Lithium</b>	<b>0.035</b>		0.0010	0.00038	mg/L		05/08/20 16:45	05/19/20 20:41	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/08/20 16:45	05/19/20 20:41	1
<b>Selenium</b>	<b>0.00017</b>	<b>IV</b>	0.00025	0.00016	mg/L		05/08/20 16:45	05/19/20 20:41	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/08/20 16:45	05/19/20 20:41	1

## Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/21/20 08:06	05/21/20 12:45	1

## General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>3500</b>		50	50	mg/L			05/13/20 17:59	1
<b>Chloride</b>	<b>1700</b>		120	84	mg/L			05/11/20 18:49	60
<b>Fluoride</b>	<b>0.21</b>		0.10	0.032	mg/L			05/27/20 18:08	1
<b>Sulfate</b>	<b>150</b>		50	14	mg/L			05/18/20 18:11	10

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>6.88</b>				SU			05/07/20 12:55	1



# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

**Client Sample ID: PZ-14**  
Date Collected: 05/08/20 09:40  
Date Received: 05/08/20 13:20

**Lab Sample ID: 400-187802-3**  
Matrix: Water

### Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/08/20 16:45	05/19/20 20:45	1
<b>Arsenic</b>	<b>0.013</b>		0.00025	0.000078	mg/L		05/08/20 16:45	05/22/20 13:38	1
<b>Barium</b>	<b>0.16</b>		0.00050	0.00014	mg/L		05/08/20 16:45	05/19/20 20:45	1
Beryllium	0.000034	U	0.00050	0.000034	mg/L		05/08/20 16:45	05/19/20 20:45	1
<b>Boron</b>	<b>13</b>		0.50	0.18	mg/L		05/08/20 16:45	05/21/20 14:25	50
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/08/20 16:45	05/19/20 20:45	1
<b>Calcium</b>	<b>700</b>		0.050	0.025	mg/L		05/08/20 16:45	05/19/20 20:45	1
Chromium	0.0020	U	0.0050	0.0020	mg/L		05/08/20 16:45	05/21/20 14:22	10
<b>Cobalt</b>	<b>0.00015</b>	<b>I</b>	0.00050	0.00011	mg/L		05/08/20 16:45	05/19/20 20:45	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/08/20 16:45	05/19/20 20:45	1
Lithium	0.00038	U	0.0010	0.00038	mg/L		05/08/20 16:45	05/19/20 20:45	1
<b>Molybdenum</b>	<b>0.0021</b>	<b>I</b>	0.0030	0.00090	mg/L		05/08/20 16:45	05/19/20 20:45	1
<b>Selenium</b>	<b>0.00020</b>	<b>IV</b>	0.00025	0.00016	mg/L		05/08/20 16:45	05/19/20 20:45	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/08/20 16:45	05/19/20 20:45	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/21/20 08:06	05/21/20 12:46	1

### General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>8000</b>		130	130	mg/L			05/13/20 17:59	1
<b>Chloride</b>	<b>3200</b>		200	140	mg/L			05/11/20 18:49	100
<b>Fluoride</b>	<b>0.51</b>		0.10	0.032	mg/L			05/27/20 18:10	1
<b>Sulfate</b>	<b>1200</b>		200	56	mg/L			05/18/20 18:11	40

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>6.66</b>				SU			05/08/20 09:40	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

**Client Sample ID: PZ-13D**

**Lab Sample ID: 400-187802-4**

Date Collected: 05/08/20 09:00

Matrix: Water

Date Received: 05/08/20 13:20

**Method: 6020 - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.0030	U	0.0050	0.0030	mg/L		05/08/20 16:45	05/26/20 16:57	10
<b>Arsenic</b>	<b>0.0030</b>		0.00025	0.000078	mg/L		05/08/20 16:45	05/22/20 13:44	1
<b>Barium</b>	<b>0.061</b>		0.00050	0.00014	mg/L		05/08/20 16:45	05/19/20 20:48	1
<b>Beryllium</b>	<b>0.0023</b>		0.00050	0.000034	mg/L		05/08/20 16:45	05/19/20 20:48	1
<b>Boron</b>	<b>11</b>		0.10	0.036	mg/L		05/08/20 16:45	05/21/20 14:29	10
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/08/20 16:45	05/19/20 20:48	1
<b>Calcium</b>	<b>720</b>		0.050	0.025	mg/L		05/08/20 16:45	05/19/20 20:48	1
Chromium	0.0020	U	0.0050	0.0020	mg/L		05/08/20 16:45	05/21/20 14:29	10
Cobalt	0.0011	U	0.0050	0.0011	mg/L		05/08/20 16:45	05/21/20 14:29	10
Lead	0.000058	U	0.00025	0.000058	mg/L		05/08/20 16:45	05/19/20 20:48	1
<b>Lithium</b>	<b>0.019</b>		0.0010	0.00038	mg/L		05/08/20 16:45	05/19/20 20:48	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/08/20 16:45	05/19/20 20:48	1
Selenium	0.0016	U	0.0025	0.0016	mg/L		05/08/20 16:45	05/26/20 16:57	10
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/08/20 16:45	05/19/20 20:48	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/21/20 08:06	05/21/20 12:48	1

**General Chemistry**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>8700</b>		130	130	mg/L			05/13/20 17:59	1
<b>Chloride</b>	<b>4600</b>		200	140	mg/L			05/11/20 18:49	100
Fluoride	0.032	U	0.10	0.032	mg/L			05/27/20 18:14	1
<b>Sulfate</b>	<b>950</b>		200	56	mg/L			05/18/20 18:11	40

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>4.49</b>				SU			05/08/20 09:00	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

**Client Sample ID: FB-02**  
Date Collected: 05/07/20 12:50  
Date Received: 05/08/20 13:20

**Lab Sample ID: 400-187802-5**  
Matrix: Water

### Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/08/20 16:45	05/19/20 20:51	1
Arsenic	0.000078	U	0.00025	0.000078	mg/L		05/08/20 16:45	05/21/20 14:35	1
Barium	0.00014	U	0.00050	0.00014	mg/L		05/08/20 16:45	05/19/20 20:51	1
Beryllium	0.000034	U	0.00050	0.000034	mg/L		05/08/20 16:45	05/19/20 20:51	1
<b>Boron</b>	<b>0.013</b>		0.010	0.0036	mg/L		05/08/20 16:45	05/21/20 14:35	1
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/08/20 16:45	05/19/20 20:51	1
<b>Calcium</b>	<b>0.046</b>	<b>I</b>	0.050	0.025	mg/L		05/08/20 16:45	05/19/20 20:51	1
Chromium	0.00020	U	0.00050	0.00020	mg/L		05/08/20 16:45	05/19/20 20:51	1
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/08/20 16:45	05/19/20 20:51	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/08/20 16:45	05/19/20 20:51	1
Lithium	0.00038	U	0.0010	0.00038	mg/L		05/08/20 16:45	05/19/20 20:51	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/08/20 16:45	05/19/20 20:51	1
Selenium	0.00016	U	0.00025	0.00016	mg/L		05/08/20 16:45	05/19/20 20:51	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/08/20 16:45	05/19/20 20:51	1

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/21/20 08:06	05/21/20 12:50	1

### General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			05/13/20 17:59	1
Chloride	1.4	U	2.0	1.4	mg/L			05/11/20 18:41	1
Fluoride	0.032	U	0.10	0.032	mg/L			05/27/20 18:17	1
Sulfate	1.4	U	5.0	1.4	mg/L			05/18/20 17:54	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

**Client Sample ID: EB-02**  
Date Collected: 05/08/20 09:15  
Date Received: 05/08/20 13:20

**Lab Sample ID: 400-187802-6**  
Matrix: Water

## Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/08/20 16:45	05/19/20 20:55	1
Arsenic	0.000078	U	0.00025	0.000078	mg/L		05/08/20 16:45	05/26/20 17:01	1
Barium	0.00014	U	0.00050	0.00014	mg/L		05/08/20 16:45	05/19/20 20:55	1
Beryllium	0.00017	U	0.0025	0.00017	mg/L		05/08/20 16:45	05/21/20 14:39	5
<b>Boron</b>	<b>0.030</b>	<b>I</b>	0.050	0.018	mg/L		05/08/20 16:45	05/21/20 14:39	5
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/08/20 16:45	05/19/20 20:55	1
<b>Calcium</b>	<b>0.033</b>	<b>I</b>	0.050	0.025	mg/L		05/08/20 16:45	05/19/20 20:55	1
Chromium	0.00020	U	0.00050	0.00020	mg/L		05/08/20 16:45	05/19/20 20:55	1
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/08/20 16:45	05/19/20 20:55	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/08/20 16:45	05/19/20 20:55	1
Lithium	0.0019	U	0.0050	0.0019	mg/L		05/08/20 16:45	05/21/20 14:39	5
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/08/20 16:45	05/19/20 20:55	1
Selenium	0.00016	U	0.00025	0.00016	mg/L		05/08/20 16:45	05/19/20 20:55	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/08/20 16:45	05/19/20 20:55	1

## Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/21/20 08:06	05/21/20 12:52	1

## General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			05/15/20 17:32	1
Chloride	1.4	U	2.0	1.4	mg/L			05/26/20 17:06	1
Fluoride	0.032	U	0.10	0.032	mg/L			05/27/20 18:20	1
Sulfate	1.4	U	5.0	1.4	mg/L			05/18/20 17:54	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

**Client Sample ID: DUP-04**

**Lab Sample ID: 400-187802-7**

Date Collected: 05/08/20 08:00

Matrix: Water

Date Received: 05/08/20 13:20

**Method: 6020 - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.0030	U	0.0050	0.0030	mg/L		05/08/20 16:45	05/26/20 17:11	10
Arsenic	0.00078	U	0.0025	0.00078	mg/L		05/08/20 16:45	05/21/20 14:42	10
<b>Barium</b>	<b>0.062</b>		0.00050	0.00014	mg/L		05/08/20 16:45	05/19/20 20:58	1
<b>Beryllium</b>	<b>0.0024</b>		0.00050	0.000034	mg/L		05/08/20 16:45	05/19/20 20:58	1
<b>Boron</b>	<b>15</b>		0.10	0.036	mg/L		05/08/20 16:45	05/21/20 14:42	10
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/08/20 16:45	05/19/20 20:58	1
<b>Calcium</b>	<b>720</b>		0.050	0.025	mg/L		05/08/20 16:45	05/19/20 20:58	1
Chromium	0.0020	U	0.0050	0.0020	mg/L		05/08/20 16:45	05/21/20 14:42	10
Cobalt	0.0011	U	0.0050	0.0011	mg/L		05/08/20 16:45	05/21/20 14:42	10
Lead	0.000058	U	0.00025	0.000058	mg/L		05/08/20 16:45	05/19/20 20:58	1
<b>Lithium</b>	<b>0.019</b>		0.0010	0.00038	mg/L		05/08/20 16:45	05/19/20 20:58	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/08/20 16:45	05/19/20 20:58	1
Selenium	0.0016	U	0.0025	0.0016	mg/L		05/08/20 16:45	05/26/20 17:11	10
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/08/20 16:45	05/19/20 20:58	1

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/21/20 08:06	05/21/20 12:54	1

**General Chemistry**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>11000</b>		130	130	mg/L			05/15/20 17:32	1
<b>Chloride</b>	<b>4400</b>		200	140	mg/L			05/26/20 17:38	100
Fluoride	0.032	U	0.10	0.032	mg/L			05/27/20 18:24	1
<b>Sulfate</b>	<b>940</b>		200	56	mg/L			05/18/20 18:11	40

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>4.49</b>				SU			05/08/20 08:00	1

# Definitions/Glossary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## Qualifiers

### Metals

Qualifier	Qualifier Description
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
J3	Estimated value; value may not be accurate. Spike recovery or RPD outside of criteria.
U	Indicates that the compound was analyzed for but not detected.
V	Indicates that the analyte was detected at or above the method detection limit in both the sample and the associated method blank and the value of 10 times the blank value was equal to or greater than the associated sample value.

### General Chemistry

Qualifier	Qualifier Description
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
J3	Estimated value; value may not be accurate. Spike recovery or RPD outside of criteria.
U	Indicates that the compound was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

**Client Sample ID: MWI-12A**

**Lab Sample ID: 400-187802-1**

**Date Collected: 05/07/20 14:50**

**Matrix: Water**

**Date Received: 05/08/20 13:20**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489733	05/19/20 20:31	LDC	TAL PEN
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490116	05/21/20 14:15	AW	TAL PEN
Total/NA	Prep	7470A			489743	05/21/20 08:06	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490052	05/21/20 12:33	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	489058	05/13/20 17:59	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		10	488780	05/11/20 18:49	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 17:59	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		10	489564	05/18/20 18:05	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/07/20 14:50	EHS	TAL PEN

**Client Sample ID: PZ-11D**

**Lab Sample ID: 400-187802-2**

**Date Collected: 05/07/20 12:55**

**Matrix: Water**

**Date Received: 05/08/20 13:20**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489733	05/19/20 20:41	LDC	TAL PEN
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490116	05/21/20 14:19	AW	TAL PEN
Total/NA	Prep	7470A			489743	05/21/20 08:06	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490052	05/21/20 12:45	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	489058	05/13/20 17:59	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		60	488780	05/11/20 18:49	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 18:08	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		10	489564	05/18/20 18:11	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/07/20 12:55	EHS	TAL PEN

**Client Sample ID: PZ-14**

**Lab Sample ID: 400-187802-3**

**Date Collected: 05/08/20 09:40**

**Matrix: Water**

**Date Received: 05/08/20 13:20**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489733	05/19/20 20:45	LDC	TAL PEN
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490116	05/21/20 14:22	AW	TAL PEN
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		50	490116	05/21/20 14:25	AW	TAL PEN
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		1	490314	05/22/20 13:38	LDC	TAL PEN
Total/NA	Prep	7470A			489743	05/21/20 08:06	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490052	05/21/20 12:46	JAP	TAL PEN

Eurofins TestAmerica, Pensacola

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

**Client Sample ID: PZ-14**  
**Date Collected: 05/08/20 09:40**  
**Date Received: 05/08/20 13:20**

**Lab Sample ID: 400-187802-3**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 2540C		1	489058	05/13/20 17:59	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		100	488780	05/11/20 18:49	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 18:10	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		40	489564	05/18/20 18:11	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/08/20 09:40	EHS	TAL PEN

**Client Sample ID: PZ-13D**  
**Date Collected: 05/08/20 09:00**  
**Date Received: 05/08/20 13:20**

**Lab Sample ID: 400-187802-4**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489733	05/19/20 20:48	LDC	TAL PEN
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490116	05/21/20 14:29	AW	TAL PEN
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		1	490314	05/22/20 13:44	LDC	TAL PEN
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490477	05/26/20 16:57	AW	TAL PEN
Total/NA	Prep	7470A			489743	05/21/20 08:06	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490052	05/21/20 12:48	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	489058	05/13/20 17:59	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		100	488780	05/11/20 18:49	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 18:14	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		40	489564	05/18/20 18:11	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/08/20 09:00	EHS	TAL PEN

**Client Sample ID: FB-02**  
**Date Collected: 05/07/20 12:50**  
**Date Received: 05/08/20 13:20**

**Lab Sample ID: 400-187802-5**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489733	05/19/20 20:51	LDC	TAL PEN
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		1	490116	05/21/20 14:35	AW	TAL PEN
Total/NA	Prep	7470A			489743	05/21/20 08:06	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490052	05/21/20 12:50	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	489058	05/13/20 17:59	CLB	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		1	488780	05/11/20 18:41	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 18:17	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		1	489564	05/18/20 17:54	HES	TAL PEN



# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

**Client Sample ID: EB-02**  
**Date Collected: 05/08/20 09:15**  
**Date Received: 05/08/20 13:20**

**Lab Sample ID: 400-187802-6**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489733	05/19/20 20:55	LDC	TAL PEN
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		5	490116	05/21/20 14:39	AW	TAL PEN
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		1	490477	05/26/20 17:01	AW	TAL PEN
Total/NA	Prep	7470A			489743	05/21/20 08:06	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490052	05/21/20 12:52	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	489377	05/15/20 17:32	DEK	TAL PEN
Total/NA	Analysis	SM 4500 Cl- E		1	490455	05/26/20 17:06	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 18:20	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		1	489564	05/18/20 17:54	HES	TAL PEN

**Client Sample ID: DUP-04**  
**Date Collected: 05/08/20 08:00**  
**Date Received: 05/08/20 13:20**

**Lab Sample ID: 400-187802-7**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		1	489733	05/19/20 20:58	LDC	TAL PEN
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490116	05/21/20 14:42	AW	TAL PEN
Total Recoverable	Prep	3005A			488544	05/08/20 16:45	NET	TAL PEN
Total Recoverable	Analysis	6020		10	490477	05/26/20 17:11	AW	TAL PEN
Total/NA	Prep	7470A			489743	05/21/20 08:06	JAP	TAL PEN
Total/NA	Analysis	7470A		1	490052	05/21/20 12:54	JAP	TAL PEN
Total/NA	Analysis	SM 2540C		1	489377	05/15/20 17:32	DEK	TAL PEN
Total/NA	Analysis	SM 4500 Cl- E		100	490455	05/26/20 17:38	HES	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	490609	05/27/20 18:24	MAF	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		40	489564	05/18/20 18:11	HES	TAL PEN
Total/NA	Analysis	Field Sampling		1	491172	05/08/20 08:00	EHS	TAL PEN

**Laboratory References:**

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## Metals

### Prep Batch: 488544

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-1	MWI-12A	Total Recoverable	Water	3005A	
400-187802-2	PZ-11D	Total Recoverable	Water	3005A	
400-187802-3	PZ-14	Total Recoverable	Water	3005A	
400-187802-4	PZ-13D	Total Recoverable	Water	3005A	
400-187802-5	FB-02	Total Recoverable	Water	3005A	
400-187802-6	EB-02	Total Recoverable	Water	3005A	
400-187802-7	DUP-04	Total Recoverable	Water	3005A	
MB 400-488544/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 400-488544/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
400-187795-F-4-B MS	Matrix Spike	Total Recoverable	Water	3005A	
400-187795-F-4-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	3005A	

### Analysis Batch: 489733

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-1	MWI-12A	Total Recoverable	Water	6020	488544
400-187802-2	PZ-11D	Total Recoverable	Water	6020	488544
400-187802-3	PZ-14	Total Recoverable	Water	6020	488544
400-187802-4	PZ-13D	Total Recoverable	Water	6020	488544
400-187802-5	FB-02	Total Recoverable	Water	6020	488544
400-187802-6	EB-02	Total Recoverable	Water	6020	488544
400-187802-7	DUP-04	Total Recoverable	Water	6020	488544
MB 400-488544/1-A	Method Blank	Total Recoverable	Water	6020	488544
LCS 400-488544/2-A	Lab Control Sample	Total Recoverable	Water	6020	488544
400-187795-F-4-B MS	Matrix Spike	Total Recoverable	Water	6020	488544
400-187795-F-4-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	6020	488544

### Prep Batch: 489743

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-1	MWI-12A	Total/NA	Water	7470A	
400-187802-2	PZ-11D	Total/NA	Water	7470A	
400-187802-3	PZ-14	Total/NA	Water	7470A	
400-187802-4	PZ-13D	Total/NA	Water	7470A	
400-187802-5	FB-02	Total/NA	Water	7470A	
400-187802-6	EB-02	Total/NA	Water	7470A	
400-187802-7	DUP-04	Total/NA	Water	7470A	
MB 400-489743/14-A	Method Blank	Total/NA	Water	7470A	
LCS 400-489743/15-A	Lab Control Sample	Total/NA	Water	7470A	
400-187802-1 MS	MWI-12A	Total/NA	Water	7470A	
400-187802-1 MSD	MWI-12A	Total/NA	Water	7470A	

### Analysis Batch: 490052

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-1	MWI-12A	Total/NA	Water	7470A	489743
400-187802-2	PZ-11D	Total/NA	Water	7470A	489743
400-187802-3	PZ-14	Total/NA	Water	7470A	489743
400-187802-4	PZ-13D	Total/NA	Water	7470A	489743
400-187802-5	FB-02	Total/NA	Water	7470A	489743
400-187802-6	EB-02	Total/NA	Water	7470A	489743
400-187802-7	DUP-04	Total/NA	Water	7470A	489743
MB 400-489743/14-A	Method Blank	Total/NA	Water	7470A	489743
LCS 400-489743/15-A	Lab Control Sample	Total/NA	Water	7470A	489743

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# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## Metals (Continued)

### Analysis Batch: 490052 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-1 MS	MWI-12A	Total/NA	Water	7470A	489743
400-187802-1 MSD	MWI-12A	Total/NA	Water	7470A	489743

### Analysis Batch: 490116

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-1	MWI-12A	Total Recoverable	Water	6020	488544
400-187802-2	PZ-11D	Total Recoverable	Water	6020	488544
400-187802-3	PZ-14	Total Recoverable	Water	6020	488544
400-187802-3	PZ-14	Total Recoverable	Water	6020	488544
400-187802-4	PZ-13D	Total Recoverable	Water	6020	488544
400-187802-5	FB-02	Total Recoverable	Water	6020	488544
400-187802-6	EB-02	Total Recoverable	Water	6020	488544
400-187802-7	DUP-04	Total Recoverable	Water	6020	488544

### Analysis Batch: 490314

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-3	PZ-14	Total Recoverable	Water	6020	488544
400-187802-4	PZ-13D	Total Recoverable	Water	6020	488544

### Analysis Batch: 490477

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-4	PZ-13D	Total Recoverable	Water	6020	488544
400-187802-6	EB-02	Total Recoverable	Water	6020	488544
400-187802-7	DUP-04	Total Recoverable	Water	6020	488544

## General Chemistry

### Analysis Batch: 488780

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-1	MWI-12A	Total/NA	Water	SM 4500 CI- E	
400-187802-2	PZ-11D	Total/NA	Water	SM 4500 CI- E	
400-187802-3	PZ-14	Total/NA	Water	SM 4500 CI- E	
400-187802-4	PZ-13D	Total/NA	Water	SM 4500 CI- E	
400-187802-5	FB-02	Total/NA	Water	SM 4500 CI- E	
MB 400-488780/30	Method Blank	Total/NA	Water	SM 4500 CI- E	
LCS 400-488780/31	Lab Control Sample	Total/NA	Water	SM 4500 CI- E	
MRL 400-488780/27	Lab Control Sample	Total/NA	Water	SM 4500 CI- E	
400-187763-A-9 MS	Matrix Spike	Total/NA	Water	SM 4500 CI- E	
400-187763-A-9 MSD	Matrix Spike Duplicate	Total/NA	Water	SM 4500 CI- E	

### Analysis Batch: 489058

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-1	MWI-12A	Total/NA	Water	SM 2540C	
400-187802-2	PZ-11D	Total/NA	Water	SM 2540C	
400-187802-3	PZ-14	Total/NA	Water	SM 2540C	
400-187802-4	PZ-13D	Total/NA	Water	SM 2540C	
400-187802-5	FB-02	Total/NA	Water	SM 2540C	
MB 400-489058/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 400-489058/2	Lab Control Sample	Total/NA	Water	SM 2540C	
400-187795-D-3 DU	Duplicate	Total/NA	Water	SM 2540C	
400-187795-D-12 DU	Duplicate	Total/NA	Water	SM 2540C	

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## General Chemistry

### Analysis Batch: 489377

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-6	EB-02	Total/NA	Water	SM 2540C	
400-187802-7	DUP-04	Total/NA	Water	SM 2540C	
MB 400-489377/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 400-489377/2	Lab Control Sample	Total/NA	Water	SM 2540C	
400-187855-C-1 DU	Duplicate	Total/NA	Water	SM 2540C	
400-187856-K-1 DU	Duplicate	Total/NA	Water	SM 2540C	

### Analysis Batch: 489564

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-1	MWI-12A	Total/NA	Water	SM 4500 SO4 E	
400-187802-2	PZ-11D	Total/NA	Water	SM 4500 SO4 E	
400-187802-3	PZ-14	Total/NA	Water	SM 4500 SO4 E	
400-187802-4	PZ-13D	Total/NA	Water	SM 4500 SO4 E	
400-187802-5	FB-02	Total/NA	Water	SM 4500 SO4 E	
400-187802-6	EB-02	Total/NA	Water	SM 4500 SO4 E	
400-187802-7	DUP-04	Total/NA	Water	SM 4500 SO4 E	
MB 400-489564/18	Method Blank	Total/NA	Water	SM 4500 SO4 E	
LCS 400-489564/19	Lab Control Sample	Total/NA	Water	SM 4500 SO4 E	
MRL 400-489564/15	Lab Control Sample	Total/NA	Water	SM 4500 SO4 E	
400-187802-1 MS	MWI-12A	Total/NA	Water	SM 4500 SO4 E	
400-187802-1 MSD	MWI-12A	Total/NA	Water	SM 4500 SO4 E	

### Analysis Batch: 490455

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-6	EB-02	Total/NA	Water	SM 4500 Cl- E	
400-187802-7	DUP-04	Total/NA	Water	SM 4500 Cl- E	
MB 400-490455/6	Method Blank	Total/NA	Water	SM 4500 Cl- E	
LCS 400-490455/7	Lab Control Sample	Total/NA	Water	SM 4500 Cl- E	
MRL 400-490455/3	Lab Control Sample	Total/NA	Water	SM 4500 Cl- E	
400-187900-A-2 MS	Matrix Spike	Total/NA	Water	SM 4500 Cl- E	
400-187900-A-2 MSD	Matrix Spike Duplicate	Total/NA	Water	SM 4500 Cl- E	

### Analysis Batch: 490609

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-1	MWI-12A	Total/NA	Water	SM 4500 F C	
400-187802-2	PZ-11D	Total/NA	Water	SM 4500 F C	
400-187802-3	PZ-14	Total/NA	Water	SM 4500 F C	
400-187802-4	PZ-13D	Total/NA	Water	SM 4500 F C	
400-187802-5	FB-02	Total/NA	Water	SM 4500 F C	
400-187802-6	EB-02	Total/NA	Water	SM 4500 F C	
400-187802-7	DUP-04	Total/NA	Water	SM 4500 F C	
MB 400-490609/6	Method Blank	Total/NA	Water	SM 4500 F C	
LCS 400-490609/4	Lab Control Sample	Total/NA	Water	SM 4500 F C	
400-187737-A-4 MS	Matrix Spike	Total/NA	Water	SM 4500 F C	
400-187737-A-4 MSD	Matrix Spike Duplicate	Total/NA	Water	SM 4500 F C	
400-187802-1 MS	MWI-12A	Total/NA	Water	SM 4500 F C	
400-187802-1 MSD	MWI-12A	Total/NA	Water	SM 4500 F C	

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## Field Service / Mobile Lab

### Analysis Batch: 491172

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-1	MWI-12A	Total/NA	Water	Field Sampling	
400-187802-2	PZ-11D	Total/NA	Water	Field Sampling	
400-187802-3	PZ-14	Total/NA	Water	Field Sampling	
400-187802-4	PZ-13D	Total/NA	Water	Field Sampling	
400-187802-7	DUP-04	Total/NA	Water	Field Sampling	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## Method: 6020 - Metals (ICP/MS)

**Lab Sample ID: MB 400-488544/1-A**  
**Matrix: Water**  
**Analysis Batch: 489733**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488544**

Analyte	MB	MB	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Antimony	0.00030	U	0.00050	0.00030	mg/L		05/08/20 16:45	05/19/20 19:21	1
Arsenic	0.000223	I	0.00025	0.000078	mg/L		05/08/20 16:45	05/19/20 19:21	1
Barium	0.00014	U	0.00050	0.00014	mg/L		05/08/20 16:45	05/19/20 19:21	1
Beryllium	0.000034	U	0.00050	0.000034	mg/L		05/08/20 16:45	05/19/20 19:21	1
Boron	0.0036	U	0.010	0.0036	mg/L		05/08/20 16:45	05/19/20 19:21	1
Cadmium	0.000056	U	0.00050	0.000056	mg/L		05/08/20 16:45	05/19/20 19:21	1
Calcium	0.025	U	0.050	0.025	mg/L		05/08/20 16:45	05/19/20 19:21	1
Chromium	0.00020	U	0.00050	0.00020	mg/L		05/08/20 16:45	05/19/20 19:21	1
Cobalt	0.00011	U	0.00050	0.00011	mg/L		05/08/20 16:45	05/19/20 19:21	1
Lead	0.000058	U	0.00025	0.000058	mg/L		05/08/20 16:45	05/19/20 19:21	1
Lithium	0.00038	U	0.0010	0.00038	mg/L		05/08/20 16:45	05/19/20 19:21	1
Molybdenum	0.00090	U	0.0030	0.00090	mg/L		05/08/20 16:45	05/19/20 19:21	1
Selenium	0.000170	I	0.00025	0.00016	mg/L		05/08/20 16:45	05/19/20 19:21	1
Thallium	0.000024	U	0.00010	0.000024	mg/L		05/08/20 16:45	05/19/20 19:21	1

**Lab Sample ID: LCS 400-488544/2-A**  
**Matrix: Water**  
**Analysis Batch: 489733**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488544**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Antimony	0.0500	0.0550		mg/L		110	80 - 120
Arsenic	0.0500	0.0496		mg/L		99	80 - 120
Barium	0.0500	0.0510		mg/L		102	80 - 120
Beryllium	0.0500	0.0512		mg/L		102	80 - 120
Boron	0.100	0.101		mg/L		101	80 - 120
Cadmium	0.0500	0.0513		mg/L		103	80 - 120
Calcium	5.00	4.77		mg/L		95	80 - 120
Chromium	0.0500	0.0498		mg/L		100	80 - 120
Cobalt	0.0500	0.0509		mg/L		102	80 - 120
Lead	0.0500	0.0486		mg/L		97	80 - 120
Lithium	0.0500	0.0508		mg/L		102	80 - 120
Molybdenum	0.0500	0.0512		mg/L		102	80 - 120
Selenium	0.0500	0.0492		mg/L		98	80 - 120
Thallium	0.0100	0.00999		mg/L		100	80 - 120

**Lab Sample ID: 400-187795-F-4-B MS**  
**Matrix: Water**  
**Analysis Batch: 489733**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488544**

Analyte	Sample	Sample	Spike Added	MS	MS	Unit	D	%Rec	Limits
	Result	Qualifier		Result	Qualifier				
Antimony	0.00030	U	0.0500	0.0584		mg/L		117	75 - 125
Arsenic	0.0013	V	0.0500	0.0539		mg/L		105	75 - 125
Barium	0.065		0.0500	0.113		mg/L		97	75 - 125
Beryllium	0.000034	U	0.0500	0.0514		mg/L		103	75 - 125
Boron	0.043		0.100	0.142		mg/L		99	75 - 125
Cadmium	0.000056	U	0.0500	0.0522		mg/L		104	75 - 125
Calcium	250		5.00	242	J3	mg/L		-144	75 - 125
Chromium	0.00020	U	0.0500	0.0507		mg/L		101	75 - 125
Cobalt	0.00014	I	0.0500	0.0510		mg/L		102	75 - 125

Eurofins TestAmerica, Pensacola

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## Method: 6020 - Metals (ICP/MS) (Continued)

**Lab Sample ID: 400-187795-F-4-B MS**  
**Matrix: Water**  
**Analysis Batch: 489733**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488544**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Lead	0.000058	U	0.0500	0.0503		mg/L		101	75 - 125
Lithium	0.020		0.0500	0.0701		mg/L		100	75 - 125
Molybdenum	0.00090	U	0.0500	0.0533		mg/L		107	75 - 125
Selenium	0.00016	U	0.0500	0.0506		mg/L		101	75 - 125
Thallium	0.000024	U	0.0100	0.0102		mg/L		102	75 - 125

**Lab Sample ID: 400-187795-F-4-C MSD**  
**Matrix: Water**  
**Analysis Batch: 489733**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total Recoverable**  
**Prep Batch: 488544**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Antimony	0.00030	U	0.0500	0.0569		mg/L		114	75 - 125	3	20
Arsenic	0.0013	V	0.0500	0.0520		mg/L		101	75 - 125	3	20
Barium	0.065		0.0500	0.112		mg/L		95	75 - 125	1	20
Beryllium	0.000034	U	0.0500	0.0491		mg/L		98	75 - 125	5	20
Boron	0.043		0.100	0.139		mg/L		96	75 - 125	2	20
Cadmium	0.000056	U	0.0500	0.0519		mg/L		104	75 - 125	1	20
Calcium	250		5.00	234	J3	mg/L		-305	75 - 125	3	20
Chromium	0.00020	U	0.0500	0.0495		mg/L		99	75 - 125	2	20
Cobalt	0.00014	I	0.0500	0.0500		mg/L		100	75 - 125	2	20
Lead	0.000058	U	0.0500	0.0492		mg/L		98	75 - 125	2	20
Lithium	0.020		0.0500	0.0675		mg/L		95	75 - 125	4	20
Molybdenum	0.00090	U	0.0500	0.0519		mg/L		104	75 - 125	3	20
Selenium	0.00016	U	0.0500	0.0499		mg/L		100	75 - 125	2	20
Thallium	0.000024	U	0.0100	0.0101		mg/L		101	75 - 125	2	20

## Method: 7470A - Mercury (CVAA)

**Lab Sample ID: MB 400-489743/14-A**  
**Matrix: Water**  
**Analysis Batch: 490052**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 489743**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		05/21/20 08:06	05/21/20 12:24	1

**Lab Sample ID: LCS 400-489743/15-A**  
**Matrix: Water**  
**Analysis Batch: 490052**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 489743**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Mercury	0.00101	0.00101		mg/L		100	80 - 120

**Lab Sample ID: 400-187802-1 MS**  
**Matrix: Water**  
**Analysis Batch: 490052**

**Client Sample ID: MWI-12A**  
**Prep Type: Total/NA**  
**Prep Batch: 489743**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Mercury	0.000070	U	0.00201	0.00211		mg/L		105	80 - 120

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## Method: 7470A - Mercury (CVAA) (Continued)

Lab Sample ID: 400-187802-1 MSD  
Matrix: Water  
Analysis Batch: 490052

Client Sample ID: MWI-12A  
Prep Type: Total/NA  
Prep Batch: 489743

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Mercury	0.000070	U	0.00201	0.00203		mg/L		101	80 - 120	4	20

## Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 400-489058/1  
Matrix: Water  
Analysis Batch: 489058

Client Sample ID: Method Blank  
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			05/13/20 17:59	1

Lab Sample ID: LCS 400-489058/2  
Matrix: Water  
Analysis Batch: 489058

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	293	344		mg/L		117	78 - 122

Lab Sample ID: 400-187795-D-3 DU  
Matrix: Water  
Analysis Batch: 489058

Client Sample ID: Duplicate  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	210		234	J3	mg/L		11	5

Lab Sample ID: 400-187795-D-12 DU  
Matrix: Water  
Analysis Batch: 489058

Client Sample ID: Duplicate  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	340		392	J3	mg/L		13	5

Lab Sample ID: MB 400-489377/1  
Matrix: Water  
Analysis Batch: 489377

Client Sample ID: Method Blank  
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			05/15/20 17:32	1

Lab Sample ID: LCS 400-489377/2  
Matrix: Water  
Analysis Batch: 489377

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	293	344		mg/L		117	78 - 122



# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## Method: SM 2540C - Solids, Total Dissolved (TDS) (Continued)

**Lab Sample ID: 400-187855-C-1 DU**  
**Matrix: Water**  
**Analysis Batch: 489377**

**Client Sample ID: Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	64000		64400		mg/L		0	5

**Lab Sample ID: 400-187856-K-1 DU**  
**Matrix: Water**  
**Analysis Batch: 489377**

**Client Sample ID: Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	4100		4040		mg/L		1	5

## Method: SM 4500 Cl- E - Chloride, Total

**Lab Sample ID: MB 400-488780/30**  
**Matrix: Water**  
**Analysis Batch: 488780**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1.4	U	2.0	1.4	mg/L			05/11/20 18:47	1

**Lab Sample ID: LCS 400-488780/31**  
**Matrix: Water**  
**Analysis Batch: 488780**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	30.0	31.1		mg/L		104	90 - 110

**Lab Sample ID: MRL 400-488780/27**  
**Matrix: Water**  
**Analysis Batch: 488780**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	2.00	1.95	I	mg/L		98	50 - 150

**Lab Sample ID: 400-187763-A-9 MS**  
**Matrix: Water**  
**Analysis Batch: 488780**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	29		10.0	38.1		mg/L		88	73 - 120

**Lab Sample ID: 400-187763-A-9 MSD**  
**Matrix: Water**  
**Analysis Batch: 488780**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	29		10.0	37.5		mg/L		82	73 - 120	2	8

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## Method: SM 4500 Cl- E - Chloride, Total (Continued)

Lab Sample ID: MB 400-490455/6  
Matrix: Water  
Analysis Batch: 490455

Client Sample ID: Method Blank  
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1.4	U	2.0	1.4	mg/L			05/26/20 17:03	1

Lab Sample ID: LCS 400-490455/7  
Matrix: Water  
Analysis Batch: 490455

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	30.0	31.9		mg/L		106	90 - 110

Lab Sample ID: MRL 400-490455/3  
Matrix: Water  
Analysis Batch: 490455

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	2.00	2.39		mg/L		120	50 - 150

Lab Sample ID: 400-187900-A-2 MS  
Matrix: Water  
Analysis Batch: 490455

Client Sample ID: Matrix Spike  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	990		10.0	960	J3	mg/L		-259	73 - 120

Lab Sample ID: 400-187900-A-2 MSD  
Matrix: Water  
Analysis Batch: 490455

Client Sample ID: Matrix Spike Duplicate  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	990		10.0	1000	J3	mg/L		164	73 - 120	4	8

## Method: SM 4500 F C - Fluoride

Lab Sample ID: MB 400-490609/6  
Matrix: Water  
Analysis Batch: 490609

Client Sample ID: Method Blank  
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.032	U	0.10	0.032	mg/L			05/27/20 17:51	1

Lab Sample ID: LCS 400-490609/4  
Matrix: Water  
Analysis Batch: 490609

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	4.00	4.00		mg/L		100	90 - 110

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## Method: SM 4500 F C - Fluoride (Continued)

**Lab Sample ID: 400-187737-A-4 MS**  
**Matrix: Water**  
**Analysis Batch: 490609**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.040	I	1.00	0.640	J3	mg/L		60	75 - 125

**Lab Sample ID: 400-187737-A-4 MSD**  
**Matrix: Water**  
**Analysis Batch: 490609**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	0.040	I	1.00	0.690	J3	mg/L		65	75 - 125	8	4

**Lab Sample ID: 400-187802-1 MS**  
**Matrix: Water**  
**Analysis Batch: 490609**

**Client Sample ID: MWI-12A**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.060	I	1.00	0.940		mg/L		88	75 - 125

**Lab Sample ID: 400-187802-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 490609**

**Client Sample ID: MWI-12A**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	0.060	I	1.00	0.950		mg/L		89	75 - 125	1	4

## Method: SM 4500 SO4 E - Sulfate, Total

**Lab Sample ID: MB 400-489564/18**  
**Matrix: Water**  
**Analysis Batch: 489564**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfate	1.4	U	5.0	1.4	mg/L			05/18/20 18:01	1

**Lab Sample ID: LCS 400-489564/19**  
**Matrix: Water**  
**Analysis Batch: 489564**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	15.0	15.2		mg/L		101	90 - 110

**Lab Sample ID: MRL 400-489564/15**  
**Matrix: Water**  
**Analysis Batch: 489564**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	5.00	6.15		mg/L		123	50 - 150

# QC Sample Results

Client: Gulf Power Company  
 Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
 SDG: Delineation Wells

## Method: SM 4500 SO4 E - Sulfate, Total (Continued)

**Lab Sample ID: 400-187802-1 MS**  
**Matrix: Water**  
**Analysis Batch: 489564**

**Client Sample ID: MWI-12A**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	170		10.0	175	J3	mg/L		4	77 - 128

**Lab Sample ID: 400-187802-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 489564**

**Client Sample ID: MWI-12A**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Sulfate	170		10.0	176	J3	mg/L		15	77 - 128	1	5

- 1
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# Chain of Custody Record

**Client Information**  
 Client Contact: Mr. Mike Markey  
 Company: Gulf Power Company  
 Address: BIN 731 One Energy Place  
 City: Pensacola  
 State, Zip: FL, 32520  
 Phone: 850-444-6573 (Tel)  
 Email: richard.markey@nexteraenergy.com  
 Project Name: CCR Smith Plant Delineation Sampling Event Desc: CCR Smith  
 Site: Florida

**Sampler:** Philip Evans  
 Lab PM: Whitmire, Chyanne R  
 Phone: 850-334-0192  
 E-Mail: chyanne.whitmire@testamericainc.com

**Carrier Tracking No(s):** 400-93948-31203.1  
 Page: Page 1 of 1  
 Job #: 400-187802 COC

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=wastewater, BT=Tissue, AA=Air)	Field Filtered Sample (Yes or No)		Perform MS/MSD (Yes or No)		Analysis Requested		Special Instructions/Note:
					Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	SM4500_Cl_E - Chloride	Field Sampling - Field Sampling Parameters	6020, 7470A	2540C - Total Dissolved Solids	
MWI-12A	5/17/20	1450	G	Water	X	X	X	X	X	X	
PZ-11D	5/17/20	1255		Water	X	X	X	X	X	X	
PZ-14	5/18/20	0940		Water	X	X	X	X	X	X	
PZ-13D	5/18/20	0900		Water	X	X	X	X	X	X	
FB-02	5/17/20	1250		Water	X	X	X	X	X	X	
EB-02	5/18/20	0915		Water	X	X	X	X	X	X	
DUP-04	5/18/20	0800	G	Water	X	X	X	X	X	X	
				Water							

**Possible Hazard Identification**  
 Non-Hazard  Flammable  Skin Irritant  Poison B  Unknown  Radiological

Deliverable Requested: I, II, III, IV, Other (specify)

Empty Kit Relinquished by: [Signature]  
 Relinquished by: [Signature]  
 Relinquished by: [Signature]

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)  
 Return To Client  Disposal By Lab  Archive For \_\_\_\_\_ Months

Special Instructions/QC Requirements:

Relinquished by: [Signature] Date/Time: 5/18/20 1320 Company: JAPe  
 Relinquished by: [Signature] Date/Time: [ ] Company: [ ]  
 Relinquished by: [Signature] Date/Time: [ ] Company: [ ]

Custody Seal No.: 46C J28, 5.5 C J28  
 Cooler Temperature(s) °C and Other Remarks:

Ver: 01/16/2019



## Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-187802-1  
SDG Number: Delineation Wells

**Login Number: 187802**

**List Source: Eurofins TestAmerica, Pensacola**

**List Number: 1**

**Creator: Conrady, Hank W**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	4.6°C 5.5°C IR-8
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Accreditation/Certification Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-1  
SDG: Delineation Wells

## Laboratory: Eurofins TestAmerica, Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	07-01-20
ANAB	ISO/IEC 17025	L2471	02-23-23
Arizona	State	AZ0710	01-13-21
Arkansas DEQ	State	88-0689	09-01-20
California	State	2510	07-01-20
Florida	NELAP	E81010	06-30-20
Georgia	State	E81010(FL)	06-30-20
Illinois	NELAP	004586	10-09-20
Iowa	State	367	08-01-20
Kansas	NELAP	E-10253	08-16-20
Kentucky (UST)	State	53	06-30-20
Kentucky (WW)	State	KY98030	12-31-20
Louisiana	NELAP	30976	06-30-20
Louisiana (DW)	State	LA017	12-31-20
Maryland	State	233	09-30-20
Massachusetts	State	M-FL094	06-30-20
Michigan	State	9912	06-30-20
Minnesota	NELAP	012-999-481	12-31-20
New Jersey	NELAP	FL006	06-30-20
New York	NELAP	12115	04-01-21
North Carolina (WW/SW)	State	314	12-31-20
Oklahoma	State	9810-186	08-31-20
Pennsylvania	NELAP	68-00467	01-31-21
Rhode Island	State	LAO00307	12-30-20
South Carolina	State	96026002	06-30-20
Tennessee	State	TN02907	06-30-20
Texas	NELAP	T104704286	09-30-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	US Federal Programs	P330-18-00148	05-17-21
Virginia	NELAP	460166	06-14-20
Washington	State	C915	05-15-21
West Virginia DEP	State	136	06-30-20

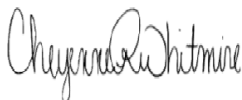
## ANALYTICAL REPORT

Eurofins TestAmerica, Pensacola  
3355 McLemore Drive  
Pensacola, FL 32514  
Tel: (850)474-1001

Laboratory Job ID: 400-187802-2  
Laboratory Sample Delivery Group: Delineation Wells  
Client Project/Site: CCR Smith Plant

For:  
Gulf Power Company  
BIN 731  
One Energy Place  
Pensacola, Florida 32520

Attn: Barry Evans



Authorized for release by:  
6/15/2020 4:50:49 PM

Cheyenne Whitmire, Project Manager II  
(850)471-6222  
[cheyenne.whitmire@testamericainc.com](mailto:cheyenne.whitmire@testamericainc.com)

### LINKS

Review your project  
results through  
**TotalAccess**

Have a Question?



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[www.eurofinsus.com/Env](http://www.eurofinsus.com/Env)

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*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*





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# Case Narrative

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

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## Job ID: 400-187802-2

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Laboratory: Eurofins TestAmerica, Pensacola

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### Narrative

#### Job Narrative 400-187802-2

#### RAD

Method 9315: Ra-226 Prep Batch 160-470435. Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. MWI-12A (400-187802-1), PZ-11D (400-187802-2), PZ-14 (400-187802-3), PZ-13D (400-187802-4), FB-02 (400-187802-5), EB-02 (400-187802-6), DUP-04 (400-187802-7), (LCS 160-470435/1-A), (LCSD 160-470435/2-A) and (MB 160-470435/23-A)

Method 9320: Ra-228 Prep Batch 160-470476. Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. MWI-12A (400-187802-1), PZ-11D (400-187802-2), PZ-14 (400-187802-3), PZ-13D (400-187802-4), FB-02 (400-187802-5), EB-02 (400-187802-6), DUP-04 (400-187802-7), (LCS 160-470476/1-A), (LCSD 160-470476/2-A) and (MB 160-470476/23-A)

Method PrecSep\_0: Radium 228 Prep Batch 160-470476. Insufficient sample volume was available to perform a sample duplicate for the following samples: MWI-12A (400-187802-1), PZ-11D (400-187802-2), PZ-14 (400-187802-3), PZ-13D (400-187802-4), FB-02 (400-187802-5), EB-02 (400-187802-6) and DUP-04 (400-187802-7). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep-21: Radium 226 Prep Batch 160-470435. Insufficient sample volume was available to perform a sample duplicate for the following samples: MWI-12A (400-187802-1), PZ-11D (400-187802-2), PZ-14 (400-187802-3), PZ-13D (400-187802-4), FB-02 (400-187802-5), EB-02 (400-187802-6) and DUP-04 (400-187802-7). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

# Method Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

Method	Method Description	Protocol	Laboratory
9315	Radium-226 (GFPC)	SW846	TAL SL
9320	Radium-228 (GFPC)	SW846	TAL SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL
PrecSep-21	Preparation, Precipitate Separation (21-Day In-Growth)	None	TAL SL

#### Protocol References:

None = None

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

#### Laboratory References:

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

# Sample Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
400-187802-1	MWI-12A	Water	05/07/20 14:50	05/08/20 13:20	
400-187802-2	PZ-11D	Water	05/07/20 12:55	05/08/20 13:20	
400-187802-3	PZ-14	Water	05/08/20 09:40	05/08/20 13:20	
400-187802-4	PZ-13D	Water	05/08/20 09:00	05/08/20 13:20	
400-187802-5	FB-02	Water	05/07/20 12:50	05/08/20 13:20	
400-187802-6	EB-02	Water	05/08/20 09:15	05/08/20 13:20	
400-187802-7	DUP-04	Water	05/08/20 08:00	05/08/20 13:20	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

**Client Sample ID: MWI-12A**

**Lab Sample ID: 400-187802-1**

Date Collected: 05/07/20 14:50

Matrix: Water

Date Received: 05/08/20 13:20

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	19.2		0.947	1.97	1.00	0.141	pCi/L	05/14/20 12:45	06/05/20 06:20	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	75.9		40 - 110					05/14/20 12:45	06/05/20 06:20	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	2.77		0.493	0.555	1.00	0.517	pCi/L	05/14/20 13:17	06/01/20 14:03	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	75.9		40 - 110					05/14/20 13:17	06/01/20 14:03	1
Y Carrier	83.7		40 - 110					05/14/20 13:17	06/01/20 14:03	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	21.9		1.07	2.05	5.00	0.517	pCi/L		06/05/20 09:33	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

**Client Sample ID: PZ-11D**  
Date Collected: 05/07/20 12:55  
Date Received: 05/08/20 13:20

**Lab Sample ID: 400-187802-2**  
Matrix: Water

### Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>5.31</b>		0.459	0.662	1.00	0.113	pCi/L	05/14/20 12:45	06/05/20 06:21	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.6		40 - 110					05/14/20 12:45	06/05/20 06:21	1

### Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>0.964</b>		0.353	0.364	1.00	0.498	pCi/L	05/14/20 13:17	06/01/20 14:03	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.6		40 - 110					05/14/20 13:17	06/01/20 14:03	1
Y Carrier	82.6		40 - 110					05/14/20 13:17	06/01/20 14:03	1

### Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>6.27</b>		0.579	0.755	5.00	0.498	pCi/L		06/05/20 09:33	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

**Client Sample ID: PZ-14**  
Date Collected: 05/08/20 09:40  
Date Received: 05/08/20 13:20

**Lab Sample ID: 400-187802-3**  
Matrix: Water

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>9.56</b>		0.648	1.08	1.00	0.191	pCi/L	05/14/20 12:45	06/05/20 06:21	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.2		40 - 110					05/14/20 12:45	06/05/20 06:21	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>11.1</b>		0.857	1.33	1.00	0.552	pCi/L	05/14/20 13:17	06/01/20 14:03	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.2		40 - 110					05/14/20 13:17	06/01/20 14:03	1
Y Carrier	68.4		40 - 110					05/14/20 13:17	06/01/20 14:03	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>20.7</b>		1.07	1.71	5.00	0.552	pCi/L		06/05/20 09:33	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

**Client Sample ID: PZ-13D**

**Lab Sample ID: 400-187802-4**

Date Collected: 05/08/20 09:00

Matrix: Water

Date Received: 05/08/20 13:20

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>10.0</b>		0.638	1.10	1.00	0.131	pCi/L	05/14/20 12:45	06/05/20 06:21	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.3		40 - 110					05/14/20 12:45	06/05/20 06:21	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>28.4</b>		1.48	3.00	1.00	0.673	pCi/L	05/14/20 13:17	06/01/20 14:03	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.3		40 - 110					05/14/20 13:17	06/01/20 14:03	1
Y Carrier	57.6		40 - 110					05/14/20 13:17	06/01/20 14:03	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>38.4</b>		1.61	3.20	5.00	0.673	pCi/L		06/05/20 09:33	1



# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

**Client Sample ID: FB-02**

**Lab Sample ID: 400-187802-5**

Date Collected: 05/07/20 12:50

Matrix: Water

Date Received: 05/08/20 13:20

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	-0.0166	U	0.0738	0.0738	1.00	0.162	pCi/L	05/14/20 12:45	06/05/20 06:21	1
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>					<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Ba Carrier	88.9		40 - 110					05/14/20 12:45	06/05/20 06:21	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.140	U	0.233	0.233	1.00	0.444	pCi/L	05/14/20 13:17	06/01/20 14:03	1
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>					<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Ba Carrier	88.9		40 - 110					05/14/20 13:17	06/01/20 14:03	1
Y Carrier	84.5		40 - 110					05/14/20 13:17	06/01/20 14:03	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	-0.157	U	0.244	0.244	5.00	0.444	pCi/L		06/05/20 09:33	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

**Client Sample ID: EB-02**  
Date Collected: 05/08/20 09:15  
Date Received: 05/08/20 13:20

**Lab Sample ID: 400-187802-6**  
Matrix: Water

### Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.111	U	0.115	0.116	1.00	0.183	pCi/L	05/14/20 12:45	06/05/20 06:21	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	78.9		40 - 110					05/14/20 12:45	06/05/20 06:21	1

### Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.0330	U	0.277	0.277	1.00	0.492	pCi/L	05/14/20 13:17	06/01/20 14:04	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	78.9		40 - 110					05/14/20 13:17	06/01/20 14:04	1
Y Carrier	85.2		40 - 110					05/14/20 13:17	06/01/20 14:04	1

### Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.144	U	0.300	0.300	5.00	0.492	pCi/L		06/05/20 09:33	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

**Client Sample ID: DUP-04**

**Lab Sample ID: 400-187802-7**

Date Collected: 05/08/20 08:00

Matrix: Water

Date Received: 05/08/20 13:20

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	9.48		0.635	1.06	1.00	0.151	pCi/L	05/14/20 12:45	06/05/20 06:21	1
<i>Carrier</i>	<i>%Yield</i>	<i>Qualifier</i>	<i>Limits</i>					<i>Prepared</i>	<i>Analyzed</i>	<i>Dil Fac</i>
Ba Carrier	95.5		40 - 110					05/14/20 12:45	06/05/20 06:21	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	23.2		1.07	2.39	1.00	0.432	pCi/L	05/14/20 13:17	06/01/20 14:04	1
<i>Carrier</i>	<i>%Yield</i>	<i>Qualifier</i>	<i>Limits</i>					<i>Prepared</i>	<i>Analyzed</i>	<i>Dil Fac</i>
Ba Carrier	95.5		40 - 110					05/14/20 13:17	06/01/20 14:04	1
Y Carrier	81.5		40 - 110					05/14/20 13:17	06/01/20 14:04	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	32.7		1.24	2.61	5.00	0.432	pCi/L		06/05/20 09:33	1

# Definitions/Glossary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

## Qualifiers

### Rad

Qualifier	Qualifier Description
U	Result is less than the sample detection limit.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

## Client Sample ID: MWI-12A

## Lab Sample ID: 400-187802-1

Date Collected: 05/07/20 14:50

Matrix: Water

Date Received: 05/08/20 13:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470435	05/14/20 12:45	MNH	TAL SL
Total/NA	Analysis	9315		1	472441	06/05/20 06:20	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			470476	05/14/20 13:17	MNH	TAL SL
Total/NA	Analysis	9320		1	471628	06/01/20 14:03	CJQ	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472543	06/05/20 09:33	SMP	TAL SL

## Client Sample ID: PZ-11D

## Lab Sample ID: 400-187802-2

Date Collected: 05/07/20 12:55

Matrix: Water

Date Received: 05/08/20 13:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470435	05/14/20 12:45	MNH	TAL SL
Total/NA	Analysis	9315		1	472441	06/05/20 06:21	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			470476	05/14/20 13:17	MNH	TAL SL
Total/NA	Analysis	9320		1	471628	06/01/20 14:03	CJQ	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472543	06/05/20 09:33	SMP	TAL SL

## Client Sample ID: PZ-14

## Lab Sample ID: 400-187802-3

Date Collected: 05/08/20 09:40

Matrix: Water

Date Received: 05/08/20 13:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470435	05/14/20 12:45	MNH	TAL SL
Total/NA	Analysis	9315		1	472441	06/05/20 06:21	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			470476	05/14/20 13:17	MNH	TAL SL
Total/NA	Analysis	9320		1	471628	06/01/20 14:03	CJQ	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472543	06/05/20 09:33	SMP	TAL SL

## Client Sample ID: PZ-13D

## Lab Sample ID: 400-187802-4

Date Collected: 05/08/20 09:00

Matrix: Water

Date Received: 05/08/20 13:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470435	05/14/20 12:45	MNH	TAL SL
Total/NA	Analysis	9315		1	472441	06/05/20 06:21	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			470476	05/14/20 13:17	MNH	TAL SL
Total/NA	Analysis	9320		1	471628	06/01/20 14:03	CJQ	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472543	06/05/20 09:33	SMP	TAL SL

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

## Client Sample ID: FB-02

Date Collected: 05/07/20 12:50

Date Received: 05/08/20 13:20

## Lab Sample ID: 400-187802-5

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470435	05/14/20 12:45	MNH	TAL SL
Total/NA	Analysis	9315		1	472441	06/05/20 06:21	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			470476	05/14/20 13:17	MNH	TAL SL
Total/NA	Analysis	9320		1	471628	06/01/20 14:03	CJQ	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472543	06/05/20 09:33	SMP	TAL SL

## Client Sample ID: EB-02

Date Collected: 05/08/20 09:15

Date Received: 05/08/20 13:20

## Lab Sample ID: 400-187802-6

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470435	05/14/20 12:45	MNH	TAL SL
Total/NA	Analysis	9315		1	472441	06/05/20 06:21	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			470476	05/14/20 13:17	MNH	TAL SL
Total/NA	Analysis	9320		1	471628	06/01/20 14:04	CJQ	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472543	06/05/20 09:33	SMP	TAL SL

## Client Sample ID: DUP-04

Date Collected: 05/08/20 08:00

Date Received: 05/08/20 13:20

## Lab Sample ID: 400-187802-7

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			470435	05/14/20 12:45	MNH	TAL SL
Total/NA	Analysis	9315		1	472441	06/05/20 06:21	CJQ	TAL SL
Total/NA	Prep	PrecSep_0			470476	05/14/20 13:17	MNH	TAL SL
Total/NA	Analysis	9320		1	471628	06/01/20 14:04	CJQ	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	472543	06/05/20 09:33	SMP	TAL SL

### Laboratory References:

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

## Rad

### Prep Batch: 470435

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-1	MWI-12A	Total/NA	Water	PrecSep-21	
400-187802-2	PZ-11D	Total/NA	Water	PrecSep-21	
400-187802-3	PZ-14	Total/NA	Water	PrecSep-21	
400-187802-4	PZ-13D	Total/NA	Water	PrecSep-21	
400-187802-5	FB-02	Total/NA	Water	PrecSep-21	
400-187802-6	EB-02	Total/NA	Water	PrecSep-21	
400-187802-7	DUP-04	Total/NA	Water	PrecSep-21	
MB 160-470435/23-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-470435/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
LCSD 160-470435/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep-21	

### Prep Batch: 470476

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-187802-1	MWI-12A	Total/NA	Water	PrecSep_0	
400-187802-2	PZ-11D	Total/NA	Water	PrecSep_0	
400-187802-3	PZ-14	Total/NA	Water	PrecSep_0	
400-187802-4	PZ-13D	Total/NA	Water	PrecSep_0	
400-187802-5	FB-02	Total/NA	Water	PrecSep_0	
400-187802-6	EB-02	Total/NA	Water	PrecSep_0	
400-187802-7	DUP-04	Total/NA	Water	PrecSep_0	
MB 160-470476/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-470476/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-470476/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

## Method: 9315 - Radium-226 (GFPC)

**Lab Sample ID: MB 160-470435/23-A**  
**Matrix: Water**  
**Analysis Batch: 472441**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 470435**

Analyte	MB MB		Count	Total	RL	MDC	Unit	Prepared		Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)				05/14/20 12:45	06/05/20 06:21		
Radium-226	0.1210	U	0.108	0.108	1.00	0.164	pCi/L	05/14/20 12:45	06/05/20 06:21	1	
Carrier	MB MB		Limits					Prepared	Analyzed	Dil Fac	
Ba Carrier	%Yield	Qualifier	40 - 110					05/14/20 12:45	06/05/20 06:21	1	
	89.8										

**Lab Sample ID: LCS 160-470435/1-A**  
**Matrix: Water**  
**Analysis Batch: 472436**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 470435**

Analyte	LCS LCS		Spike	LCS	LCS	Total	RL	MDC	Unit	%Rec	%Rec.	
	Result	Qualifier	Added	Result	Qual	Uncert. (2σ+/-)					Limits	Limits
Radium-226	11.3		11.3	11.60		1.29	1.00	0.124	pCi/L	102	75 - 125	
Carrier	LCS LCS		Limits									
Ba Carrier	%Yield	Qualifier	40 - 110									
	72.3											

**Lab Sample ID: LCSD 160-470435/2-A**  
**Matrix: Water**  
**Analysis Batch: 472436**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 470435**

Analyte	LCSD LCSD		Spike	LCSD	LCSD	Total	RL	MDC	Unit	%Rec	%Rec.		RER	Limit
	Result	Qualifier	Added	Result	Qual	Uncert. (2σ+/-)					Limits	Limits	RER	Limit
Radium-226	10.11		11.3	10.11		1.14	1.00	0.188	pCi/L	89	75 - 125	0.61	1	
Carrier	LCSD LCSD		Limits											
Ba Carrier	%Yield	Qualifier	40 - 110											
	77.7													

## Method: 9320 - Radium-228 (GFPC)

**Lab Sample ID: MB 160-470476/23-A**  
**Matrix: Water**  
**Analysis Batch: 471628**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 470476**

Analyte	MB MB		Count	Total	RL	MDC	Unit	Prepared		Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)				05/14/20 13:17	06/01/20 14:04		
Radium-228	0.3179	U	0.247	0.249	1.00	0.388	pCi/L	05/14/20 13:17	06/01/20 14:04	1	
Carrier	MB MB		Limits					Prepared	Analyzed	Dil Fac	
Ba Carrier	%Yield	Qualifier	40 - 110					05/14/20 13:17	06/01/20 14:04	1	
Y Carrier	85.2		40 - 110					05/14/20 13:17	06/01/20 14:04	1	



# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

## Method: 9320 - Radium-228 (GFPC) (Continued)

**Lab Sample ID: LCS 160-470476/1-A**  
**Matrix: Water**  
**Analysis Batch: 471626**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 470476**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Radium-228	8.79	10.64		1.35	1.00	0.642	pCi/L	121	75 - 125

Carrier	LCS %Yield	LCS Qualifier	Limits
Ba Carrier	72.3		40 - 110
Y Carrier	76.3		40 - 110

**Lab Sample ID: LCSD 160-470476/2-A**  
**Matrix: Water**  
**Analysis Batch: 471626**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 470476**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
Radium-228	8.79	9.806		1.21	1.00	0.517	pCi/L	112	75 - 125	0.32	1

Carrier	LCSD %Yield	LCSD Qualifier	Limits
Ba Carrier	77.7		40 - 110
Y Carrier	83.0		40 - 110

# Chain of Custody Record

3355 McLemore Drive  
Pensacola, FL 32514  
Phone: 850-474-1001 Fax: 850-478-2671

**Client Information**  
 Client Contact: **Mr. Mike Markey**  
 Company: **Gulf Power Company**  
 Address: **BIN 731 One Energy Place**  
 City: **Pensacola**  
 State, Zip: **FL, 32520**  
 Phone: **850-444-6573(Tel)**  
 Email: **richard.markey@nexteraenergy.com**  
 Project Name: **CCR Smith Plant Delineation Sampling Event Desc: CCR Smith**  
 Site: **Florida**

Sampler: **Philip Evans**  
 Lab PM: **Whitmore, Chyanne R**  
 Phone: **850-334-0192**  
 E-Mail: **chyanne.whitmore@testamericainc.com**

Carrier Tracking No(s): **400-93948-31203.1**  
 Page: **Page 1 of 1**  
 Job #: **400-187802 COC**

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=wasteoil, BT=Tissue, Anal)	Field Filtered Sample (Yes or No)		Perform MS/MSD (Yes or No)		Analysis Requested		Special Instructions/Note:
					Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	SM4500_Cl_E - Chloride	Field Sampling - Field Sampling Parameters	6020, 7470A	2540C - Total Dissolved Solids	
MWI-12A	5/17/20	1450	G	Water	X	X	X	X	X	X	
PZ-11D	5/17/20	1255		Water	X	X	X	X	X	X	
PZ-14	5/18/20	0940		Water	X	X	X	X	X	X	
PZ-13D	5/18/20	0900		Water	X	X	X	X	X	X	
FB-02	5/17/20	1250		Water	X	X	X	X	X	X	
EB-02	5/18/20	0915		Water	X	X	X	X	X	X	
DUP-04	5/18/20	0800	G	Water	X	X	X	X	X	X	
				Water							

**Possible Hazard Identification**  
 Non-Hazard  Flammable  Skin Irritant  Poison B  Unknown  Radiological

Deliverable Requested: I, II, III, IV, Other (specify) \_\_\_\_\_

Empty Kit Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_

Relinquished by: *[Signature]* Date/Time: **5/18/20 1320** Company: **APM**

Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Custody Seals Intact:  Yes  No  Δ  No  Δ  No

Custody Seal No.: \_\_\_\_\_ Cooler Temperature(s) °C and Other Remarks: **46°C, 128, 5.5°C, 128**

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)  
 Return To Client  Disposal By Lab  Archive For \_\_\_\_\_ Months

Special Instructions/QC Requirements: \_\_\_\_\_

Date/Time: **5/18/20 13:20** Company: **JAPe**  
 Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_  
 Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Ver: 01/16/2019



## Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-187802-2  
SDG Number: Delineation Wells

**Login Number: 187802**

**List Source: Eurofins TestAmerica, Pensacola**

**List Number: 1**

**Creator: Conrady, Hank W**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	4.6°C 5.5°C IR-8
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

## Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-187802-2  
SDG Number: Delineation Wells

**Login Number: 187802**

**List Number: 2**

**Creator: Mazariegos, Leonel A**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 05/12/20 12:05 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

# Accreditation/Certification Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
SDG: Delineation Wells

## Laboratory: Eurofins TestAmerica, Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	07-01-20
ANAB	ISO/IEC 17025	L2471	02-23-23
Arizona	State	AZ0710	01-13-21
Arkansas DEQ	State	88-0689	09-01-20
California	State	2510	07-01-20
Florida	NELAP	E81010	06-30-20
Georgia	State	E81010(FL)	06-30-20
Illinois	NELAP	004586	10-09-20
Iowa	State	367	08-01-20
Kansas	NELAP	E-10253	08-16-20
Kentucky (UST)	State	53	06-30-20
Kentucky (WW)	State	KY98030	12-31-20
Louisiana	NELAP	30976	06-30-20
Louisiana (DW)	State	LA017	12-31-20
Maryland	State	233	09-30-20
Massachusetts	State	M-FL094	06-30-20
Michigan	State	9912	06-30-20
Minnesota	NELAP	012-999-481	12-31-20
New Jersey	NELAP	FL006	06-30-20
New York	NELAP	12115	04-01-21
North Carolina (WW/SW)	State	314	12-31-20
Oklahoma	State	9810-186	08-31-20
Pennsylvania	NELAP	68-00467	01-31-21
Rhode Island	State	LAO00307	12-30-20
South Carolina	State	96026002	06-30-20
Tennessee	State	TN02907	06-30-20
Texas	NELAP	T104704286	09-30-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	US Federal Programs	P330-18-00148	05-17-21
Virginia	NELAP	460166	06-14-20
Washington	State	C915	05-15-21
West Virginia DEP	State	136	06-30-20



# Accreditation/Certification Summary

Client: Gulf Power Company  
 Project/Site: CCR Smith Plant

Job ID: 400-187802-2  
 SDG: Delineation Wells

## Laboratory: Eurofins TestAmerica, St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	20-001	05-06-22
ANAB	Dept. of Defense ELAP	L2305	04-06-22
ANAB	Dept. of Energy	L2305.01	04-06-22
ANAB	ISO/IEC 17025	L2305	04-06-22
Arizona	State	AZ0813	12-08-20
California	Los Angeles County Sanitation Districts	10259	06-30-20
California	State	2886	06-30-20
Connecticut	State	PH-0241	03-31-21
Florida	NELAP	E87689	06-30-20
HI - RadChem Recognition	State	n/a	06-30-20
Illinois	NELAP	004553	11-30-20
Iowa	State	373	09-17-20
Kansas	NELAP	E-10236	10-31-20
Kentucky (DW)	State	KY90125	12-31-20
Louisiana	NELAP	04080	06-30-20
Louisiana (DW)	State	LA011	12-31-20
Maryland	State	310	09-30-20
MI - RadChem Recognition	State	9005	06-30-20
Missouri	State	780	06-30-22
Nevada	State	MO000542020-1	07-31-20
New Jersey	NELAP	MO002	06-30-20
New York	NELAP	11616	04-01-21
North Dakota	State	R-207	06-30-20
NRC	NRC	24-24817-01	12-31-22
Oklahoma	State	9997	08-31-20
Pennsylvania	NELAP	68-00540	02-28-21
South Carolina	State	85002001	06-30-20
Texas	NELAP	T104704193-19-13	07-31-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	US Federal Programs	P330-17-00028	03-11-23
Utah	NELAP	MO000542019-11	07-31-20
Virginia	NELAP	10310	06-14-20
Washington	State	C592	08-30-20
West Virginia DEP	State	381	10-31-20

## Memorandum

Date: 13 August 2020  
To: Lane Dorman  
From: Matthew Richardson  
CC: J. Caprio  
Subject: **Stage 2A Data Validation - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-187737-1**

**SITE: CCR Plant Smith**

### INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of eight aqueous samples, one equipment blank and two field duplicate samples, collected May 6-7, 2020, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, Pensacola, Florida, for the following analytical tests:

- Metals by United States (US) Environmental Protection Agency (EPA) Methods 3005A/6020
- Mercury by US EPA Method 7470A
- Total Dissolved Solids (TDS) by Standard Method (SM) 2540C
- Chloride by SM 4500 CL-E
- Fluoride by SM 4500 F C
- Sulfate by SM 4500 SO4 E

### EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for supporting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- US EPA Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011) and

- US EPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001).

The following samples were analyzed and reported in the laboratory report:

Laboratory ID	Client ID
400-187737-1	MW-06
400-187737-2	MW-07
400-187737-3	MW-09
400-187737-4	MW-10
400-187737-5	MW-11
400-187737-6	DUP-02

Laboratory ID	Client ID
400-187737-7	EB-01
400-187737-8	MW-08
400-187737-9	MW-13
400-187737-10	MW-14
400-187737-11	DUP-03

The chain of custody (COC) indicates the samples were received at 0.2°C, 4.6°C, and 5.5°C within the criteria of 0-6°C. No preservation issues were noted by the laboratory.

## 1.0 METALS

The samples were analyzed for metals by US EPA methods 3005A/6020. Mercury was assessed separately, in section 2.0, below

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ⊗ Method Blank
- ⊗ Matrix Spike/Matrix Spike Duplicate and Serial Dilution
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ⊗ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

The metals data reported in this dataset are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total



number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

## 1.2 Holding Time

The holding time for the metals analysis of a preserved water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

## 1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two method blanks were reported (batches 488351 and 488587). Metals were not detected in the method blanks above the method detection limits (MDLs) with the following exceptions.

Beryllium and lead were detected at estimated concentrations greater than the MDL and less than the practical quantitation limit (PQL) in the method blank (batch 488351). Therefore, the estimated beryllium concentrations in samples EB-01, DUP-02, MW-06, MW-07, MW-09, and MW-11 were U qualified as not detected at the PQL. Since lead was not detected in the associated samples, no qualifications were applied to the lead data based on technical and professional judgment.

Barium was detected at an estimated concentration greater than the MDL and less than the practical quantitation limit (PQL) in the method blank (batch 488587). Since barium was reported at concentrations greater than the PQL in the associated samples, no qualifications were applied to these data base on technical and professional judgment.

Selenium (0.000272 mg/L) was detected at a concentration greater than the PQL in the method blank (batch 488587). Since selenium was not detected in the associated samples, no qualifications were applied to the selenium data based on technical and professional judgment.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier	Reason Code
DUP-02	Beryllium	0.00046	I	0.00050	U	3
MW-06	Beryllium	0.00049	I	0.00050	U	3
EB-01	Beryllium	0.000036	I,V	0.00050	U	3
MW-07	Beryllium	0.00020	I,V	0.00050	U	3
MW-09	Beryllium	0.000053	I,V	0.00050	U	3
MW-11	Beryllium	0.000052	I,V	0.00050	U	3

mg/L-milligram per liter

I-laboratory flag indicating the reported value is between the laboratory MDL and the laboratory PQL

V-laboratory flag indicating the analyte was detected at or above the method detection limit in both the sample and the associated method blank and the value of 10 times the blank value was equal to or greater than the associated sample value

\* Validation qualifiers are defined in Attachment 1 at the end of this report

\*\*Reason codes are defined in Attachment 2 at the end of this report

#### 1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD) and Serial Dilution

One sample set specific MS/MSD pair was reported, using sample MW-06. The recoveries and relative percent differences (RPDs) were within the laboratory specified acceptance criteria with the following exceptions.

The MS recovery of boron was low and the MSD recovery of boron was high in the MS/MSD pair using sample MW-06; both were outside the laboratory specified acceptance criteria. Since the concentration of boron in the parent sample was greater than four times the spike concentration, no qualification was applied to the boron result, based on technical and professional judgment.

The recovery of barium in the MSD and recoveries of calcium and selenium in the MS/MSD pair using sample MW-104 were low and outside the laboratory specified acceptance criteria. Since the concentration of calcium in the parent sample was greater than four times the spike concentration no qualification was applied to the calcium result based on technical and professional judgment. However, the barium concentration in sample MW-06 was J- qualified as estimated with low bias and the non-detect selenium result in sample MW-06 was UJ qualified as estimated less than the MDL.

The laboratory narrative indicated that the post digestion spike (PDS) recoveries for arsenic, chromium, and selenium were outside the laboratory specified acceptance criteria. Information sent from the laboratory indicated the recoveries were confirmed to be low biases. Since the MS/MSD recoveries for arsenic and chromium were within the laboratory specified acceptance criteria, no qualifications were applied to the data. No additional qualification was added to the selenium result since it was qualified due to low MS/MSD recoveries.

The laboratory narrative indicated that the serial dilution using sample MW-06 was outside the laboratory specified acceptance criteria. Information sent from the laboratory indicated the recoveries of boron, barium, and calcium were outside the laboratory specified acceptance criteria. Therefore, the boron, barium, and calcium concentrations were J qualified as estimated.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier	Reason Code
MW-06	Barium	0.068	NA	0.068	J-	4,8
MW-06	Boron	7.7	NA	7.7	J	8
MW-06	Calcium	180	NA	180	J	8

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier	Reason Code
MW-06	Selenium	0.0016	U	0.0016	UJ	4

mg/L-milligram per liter

NA-not applicable

U-not detected at the MDL

### 1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two LCSs were reported. The recovery results were within the laboratory specified acceptance criteria.

### 1.6 Equipment Blank

One equipment blank, EB-01, was collected with the sample set. Metals were not detected in the equipment blank above the MDLs with the following exceptions.

Beryllium was detected at an estimated concentration greater than the MDL and less than the PQL in EB-01. Since beryllium was detected at concentrations greater than concentration the PQL or qualified as not detected at the PQL in the due to method blank contamination, no further qualifications were applied to the data.

Boron (0.026 mg/L) was detected at a concentration greater than the PQL in EB-01. Since boron was detected at concentrations greater than ten times the equipment blank concentration or not detected above the MDL in the associated samples, no qualifications were applied to the data.

### 1.7 Field Blank

Two field blanks, FB-01 and FB-02 were collected with the sample set and reported in laboratory reports 440-187738-1 and 400-187802-1, respectively. Metals were not detected in the field blanks above the MDLs with the following exceptions.

Boron (0.013 mg/L) was detected at a concentration greater than the PQL in FB-02. Since boron was detected at concentrations greater than ten times the field blank concentration of boron or not detected above the MDL in the associated samples, no qualifications were applied to the data.

Calcium was detected at an estimated concentration greater the MDL and less than the PQL in FB-03. Since calcium was detected at concentrations greater than ten times the field blank concentration of calcium or not detected above the MDL in the associated samples, no qualifications were applied to the data.

## 1.8 Field Duplicate

Two field duplicates were collected with the sample set, DUP-02 and DUP-03. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicates and the original samples, MW-06 and MW-13; respectively, with the following exceptions.

Arsenic was detected at a concentration greater than the PQL in sample MW-06 and not detected above the MDL in field duplicate sample DUP-02, resulting in a noncalculable RPD. Therefore, the arsenic concentration in MW-06 was J qualified as estimated, and the non-detect arsenic result in field duplicate sample DUP-02 was UJ qualified as estimated less than the MDL.

Arsenic and lead were detected at estimated concentrations greater than the MDLs and less than the PQLs in field duplicate sample DUP-03 and not detected above the MDL in sample MW-13, resulting in noncalculable RPDs. Therefore, the arsenic and lead concentrations in sample DUP-03 were J qualified as estimated, and the non-detect arsenic and lead results in field duplicate sample DUP-03 were UJ qualified as estimated less than the MDLs.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	RPD	Validation Result (mg/L)	Validation Qualifier	Reason Code
DUP-02	Arsenic	0.0016	U	NC	0.0016	UJ	7
MW-06	Arsenic	0.0034	NA		0.0034	J	7
DUP-03	Arsenic	0.00081	I	NC	0.00081	J	7
MW-13	Arsenic	0.00078	U		0.00078	UJ	7
DUP-03	Lead	0.00013	I	NC	0.00013	J	7
MW-13	Lead	0.000058	U		0.000058	UJ	7

mg/L-milligram per liter

U-not detected at the MDL

NA-not applicable

NC-not calculable

I-laboratory flag indicating the reported value is between the laboratory MDL and the laboratory PQL

## 1.9 Sensitivity

The samples were reported to the MDLs. Elevated non-detect results were reported due to the dilutions analyzed.

## 1.10 Electronic Data Deliverable (EDD) Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

## 2.0 MERCURY

The samples were analyzed for mercury by US EPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 2.1 Overall Assessment

The mercury data reported in this dataset are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

### 2.2 Holding Time

The holding time for the mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

### 2.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 489950). Mercury was not detected in the method blank above the MDL.

#### **2.4 Matrix Spike/Matrix Spike Duplicate**

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One batch MS/MSD pair was reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

#### **2.5 Laboratory Control Sample**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

#### **2.6 Equipment Blank**

One equipment blank, EB-01, was collected with the sample set. Mercury was not detected in the equipment blank above the MDL.

#### **2.7 Field Blank**

Two field blanks, FB-01 and FB-02 were collected with the sample set and reported in laboratory reports 440-187738-1 and 400-187802-1, respectively. Mercury was not detected in the field blanks above the MDL.

#### **2.8 Field Duplicate**

Two field duplicates were collected with the sample set, DUP-02 and DUP-03. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicates and the original samples, MW-06 and MW-13; respectively.

#### **2.9 Sensitivity**

The samples were reported to the MDL. Elevated non-detect results were not reported.

#### **2.10 Electronic Data Deliverable Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

### **3.0 WET CHEMISTRY**

The samples were analyzed for chloride by SM 4500 Cl-E, fluoride by SM 4500 F C, sulfate by SM 4500 SO4 E and TDS by SM 2540C.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ⊗ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### **3.1 Overall Assessment**

The wet chemistry data reported in this dataset are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for these analyses, for this dataset is 100%.

### **3.2 Holding Times**

The holding time for the fluoride, chloride and sulfate analysis of a water sample is 28 days from sample collection to analysis. The holding time for the TDS analysis of a water sample is 7 days from sample collection to analysis. The holding times were met for the sample analyses.

### **3.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Method blanks were reported for each analysis and batch (TDS batches 488758, 489058, chloride batch 490456, sulfate batches 490074, 490088, fluoride batch 490609) The wet chemistry parameters were not detected in the method blanks above the MDLs.

### **3.4 Matrix Spike/Matrix Spike Duplicate**

One sample set specific MS/MSD pair was reported for fluoride using sample MW-10. The fluoride recoveries in the MS/MSD pair were low and outside the laboratory specified acceptance

criteria. In addition, the RPD result for fluoride in the MS/MSD pair was high and outside the laboratory specified acceptance criteria. Therefore, the fluoride concentration in MW-10 was J qualified as estimated.

One sample specific MS/MSD pair was reported for chloride using sample MW-11. The RPD result was within the laboratory specified acceptance criteria. The recoveries of chloride in the MS/MSD pair using sample MW-11 were low and outside the laboratory specified acceptance criteria. Since the concentration of chloride in the parent sample was greater than four times the spike concentration, no qualification was applied to the chloride result, based on technical and professional judgment.

One sample specific MS/MSD pair was reported for sulfate using sample MW-09. The RPD result was within the laboratory specified acceptance criteria. The sulfate recoveries in the MS/MSD pair using sample MW-09 were low and outside the laboratory specified acceptance criteria. Since the concentration of sulfate in the parent sample was greater than four times the spike concentration, no qualification was applied to the sulfate result, based on technical and professional judgment.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier	Reason Code
MW-10	Fluoride	0.040	NA	0.040	J	4

mg/L-milligram per liter

V-laboratory flag indicating the analyte was detected at or above the method detection limit in both the sample and the associated method blank and the value of 10 times the blank value was equal to or greater than the associated sample value

NA-not applicable

Batch MS/MSD pairs were also reported for fluoride and sulfate. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

### 3.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch. The recovery results were within the laboratory specified acceptance criteria.

The laboratory also analyzed method reporting limit (MRL) standards for chloride and sulfate. The MRL recoveries were within the laboratory specified acceptance criteria

### 3.6 Laboratory Duplicate

Three batch laboratory duplicates were reported for TDS. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.



### **3.7 Equipment Blank**

One equipment blank, EB-01, was collected with the sample set. The wet chemistry parameters were not detected in the equipment blank above the MDLs.

### **3.8 Field Blank**

Two field blanks, FB-01 and FB-02 were collected with the sample set and reported in laboratory reports 440-187738-1 and 400-187802-1, respectively. The wet chemistry parameters were not detected in the field blank above the MDLs.

### **3.9 Field Duplicate**

Two field duplicates were collected with the sample set, DUP-02 and DUP-03. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicates and the original samples, MW-06 and MW-13; respectively.

### **3.10 Sensitivity**

The samples were reported to the MDLs. Elevated non-detect results were not reported.

### **3.11 Electronic Data Deliverable Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

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\* \* \* \* \*

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**AND INTERPRETATION KEY**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec's Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

## Memorandum

Date: June 23, 2020  
To: Lane Dorman  
From: Kristoffer Henderson  
CC: J. Caprio  
Subject: **Stage 2A Data Validations - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-187737-2**

**SITE: Plant Smith**

### INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of eight water samples, two field duplicates and one equipment blank, collected May 6-7, 2019, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, St Louis, MO, for the following analytical tests:

- Radium-226 by United States (US) Environmental Protection Agency (EPA) Method 9315
- Radium-228 by US EPA Method 9320
- Combined Radium 226 + 228 by Calculation

### EXECUTIVE SUMMARY

Overall, based on this Stage 2A data validation covering the quality control (QC) parameters listed below and based on the information provided, the data are usable for supporting project objectives.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- United States Environmental Protection Agency (US EPA) Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011) and
- American Nuclear Society Verification and Validation of Radiological Data for Use in Management and Environmental Remediation, ANSI/ANS-41.5-2012, February 15, 2012.

The following samples were analyzed and reported in the laboratory report:

Laboratory ID	Client ID
400-187737-1	MW-06
400-187737-2	MW-07
400-187737-3	MW-09
400-187737-4	MW-10
400-187737-5	MW-11
400-187737-6	DUP-02

Laboratory ID	Client ID
400-187737-7	EB-01
400-187737-8	MW-08
400-187737-9	MW-13
400-187737-10	MW-14
400-187737-11	DUP-03

No preservation issues were noted by the laboratory.

## 1.0 RADIOCHEMISTRY

The samples were analyzed for radium-226 by US EPA method 9315, radium-228 by US EPA method 9320 and combined radium 226+228 by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

The radium-226 and radium-228 data reported in this data package are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this sample set is 100%.

## **1.2 Holding Times**

The holding time for the radiochemistry analyses of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

## **1.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Method blanks were reported for radium-226 (batches 470017 and 470435) and radium-228 (batches 470021 and 470476). The radiochemistry parameters were not detected in the method blanks above the minimum detectable concentrations (MDCs).

## **1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)**

MS/MSD pairs were not reported.

## **1.5 Laboratory Control Sample (LCS)**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs and one LCS/LCS duplicate (LCSD) pair were reported for radium-226 and radium-228. The recovery and replicate error ratio (RER) results were within the laboratory specified acceptance criteria.

## **1.6 Laboratory Duplicate**

Batch laboratory duplicates were reported for radium-226 and radium-228. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

## **1.7 Tracers and Carriers**

Carriers were reported for the radium-226 and radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

## **1.8 Equipment Blank**

One equipment blank was collected with the sample set, EB-01. The radiochemistry parameters were not detected in the equipment blank above the MDCs.

## **1.9 Field Blank**

A field blank was not collected with the sample set.

### **1.10 Field Duplicate**

Two field duplicates were collected with the sample set, DUP-02 and DUP-03. Acceptable precision ( $RER \leq 3$ ) was demonstrated between the field duplicates and the original samples, MW-03 and MW-06, respectively.

### **1.11 Sensitivity**

The samples were reported to the MDCs. No elevated non-detect results were reported.

### **1.12 Electronic Data Deliverable (EDD) Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- N There is presumptive evidence that the analyte is present; the analyte is reported as a tentative identification.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.



**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec’s Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

## Memorandum

Date: 20 August 2020  
To: Lane Dorman  
From: Matthew Richardson  
CC: J. Caprio  
Subject: **Stage 2A Data Validation - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-187738-1**

**SITE: CCR Plant Smith**

### INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of three aqueous samples, one field blank, and one field duplicate sample, collected 5 May 2020, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, Pensacola, Florida, for the following analytical tests:

- Metals by United States (US) Environmental Protection Agency (EPA) Methods 3005A/6020
- Mercury by US EPA Method 7470A
- Total Dissolved Solids (TDS) by Standard Method (SM) 2540C
- Chloride by SM 4500 CL-E
- Fluoride by SM 4500 F C
- Sulfate by SM 4500 SO4 E

### EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for supporting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- US EPA Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011) and

- US EPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001).

The following samples were analyzed and reported in the laboratory report:

Laboratory ID	Client ID
400-187738-1	MW-12
400-187738-2	MW-02
400-187738-3	MW-03

Laboratory ID	Client ID
400-187738-4	FB-01
400-187738-5	DUP-01

The chain of custody (COC) indicates the samples were received at 3.8 degrees Celsius (°C) within the criteria of 0-6°C. No preservation issues were noted by the laboratory.

Incorrect error corrections were observed on the COC, instead of the proper procedure of a single strike through, correction, and initials and date of person making the corrections.

## 1.0 METALS

The samples were analyzed for metals by US EPA methods 3005A/6020. Mercury was assessed separately, in section 2.0, below

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ⊗ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

The metals data reported in this data package are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to

the total number of analytical results requested on samples submitted for this analysis, for this data set is 100%.

### 1.2 Holding Time

The holding time for the metals analysis of a preserved water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

### 1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 488351). Metals were not detected in the method blank above the method detection limits (MDLs) with the following exception.

Beryllium and lead were detected at estimated concentrations greater than the MDLs and less than the practical quantitation limits (PQLs) in the method blank (batch 488351). Since lead was not detected in the associated samples, no qualifications were applied to the lead data, based on technical and professional judgment. However, the estimated beryllium concentrations in samples DUP-01, MW-02, MW-03, and MW-12 were U qualified as not detected at the practical quantitation limits (PQLs).

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
DUP-01	Beryllium	0.00010	I,V	0.00050	U	3
MW-02	Beryllium	0.000057	I,V	0.00050	U	3
MW-03	Beryllium	0.00011	I,V	0.00050	U	3
MW-12	Beryllium	0.000043	I,V	0.00050	U	3

mg/L-milligram per liter

I-laboratory flag indicating the reported value is between the laboratory MDL and the laboratory PQL

V-laboratory flag indicating the analyte was detected at or above the method detection limit in both the sample and the associated method blank and the value of 10 times the blank value was equal to or greater than the associated sample value

\* Validation qualifiers are defined in Attachment 1 at the end of this report

\*\*Reason codes are defined in Attachment 2 at the end of this report

### 1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One batch MS/MSD pair was reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

**1.5 Laboratory Control Sample (LCS)**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery results were within the laboratory specified acceptance criteria.

**1.6 Equipment Blank**

An equipment blank was not collected with the sample set.

**1.7 Field Blank**

One field blank, FB-01, was collected with the sample set. Metals were not detected in the field blank above the MDLs with the following exceptions.

Calcium was detected at an estimated concentration greater the MDL and less than the PQL in FB-03. Since calcium was detected at concentrations greater than the PQL or not detected above the MDL in the associated samples, no qualifications were applied to the data.

**1.8 Field Duplicate**

One field duplicate was collected with the sample set, DUP-01. Acceptable precision [relative percent difference (RPD) ≤ 30%] was demonstrated between the field duplicate and the original sample, MW-03, with the following exception.

Chromium was detected at an estimated concentration greater than the MDL and less than the PQL in field duplicate sample DUP-01 and detected at a concentration greater than the PQL in sample MW-03, resulting in a noncalculable RPD. Therefore, the chromium concentrations in the field duplicate pair MW-03/DUP-01 were J qualified as estimated.

Sample	Analyte	Laboratory Result (µg/L)	Laboratory Flag	RPD	Validation Result (µg/L)	Validation Qualifier	Reason Code
DUP-01	Chromium	0.00036	I	NC	0.00036	J	7
MW-03	Chromium	0.00064	NA		0.00064	J	7

mg/L-milligram per liter

NA-not applicable

NC-not calculable

I-laboratory flag indicating the reported value is between the laboratory MDL and the laboratory PQL

**1.9 Sensitivity**

The samples were reported to the MDLs. Elevated non-detect results were reported due to the dilutions analyzed.

### **1.10 Electronic Data Deliverable (EDD) Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

## **2.0 MERCURY**

The samples were analyzed for mercury by US EPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### **2.1 Overall Assessment**

The mercury data reported in this data package are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

### **2.2 Holding Time**

The holding time for the mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

### **2.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 489950). Mercury was not detected in the method blank above the MDL.

### **2.4 Matrix Spike/Matrix Spike Duplicate**

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One batch MS/MSD pairs was reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

### **2.5 Laboratory Control Sample**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

### **2.6 Equipment Blank**

An equipment blank was not collected with the sample set.

### **2.7 Field Blank**

One field blank, FB-01, was collected with the sample set. Mercury was not detected in the field blank above the MDL.

### **2.8 Field Duplicate**

One field duplicate was collected with the sample set, DUP-01. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicate and the original sample, MW-03.

### **2.9 Sensitivity**

The samples were reported to the MDL. Elevated non-detect results were not reported.

### **2.10 Electronic Data Deliverable Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

### **3.0 WET CHEMISTRY**

The samples were analyzed for chloride by SM 4500 Cl-E, fluoride by SM 4500 F C, sulfate by SM 4500 SO4 E and TDS by SM 2540C.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ⊗ Method Blank
- ⊗ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ⊗ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

#### **3.1 Overall Assessment**

The wet chemistry data reported in this data package are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for these analyses, for this dataset is 100%.

#### **3.2 Holding Times**

The holding time for the fluoride, chloride and sulfate analysis of a water sample is 28 days from sample collection to analysis. The holding time for the TDS analysis of a water sample is 7 days from sample collection to analysis. The holding times were met for the sample analyses.



### 3.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Method blanks were reported for each analysis and batch (TDS batches 488550, 488555, chloride batch 490456 sulfate batch 490074, fluoride batch 490745) The wet chemistry parameters were not detected in the method blanks above the MDLs with the following exception.

Fluoride was detected at an estimated concentration greater the MDL and less than the PQL in the method blank (batch 490745). Therefore, the estimated fluoride concentrations in samples MW-02, DUP-01, and MW-03 were U qualified as not detected at the PQL.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier	Reason Code
MW-02	Fluoride	0.090	I,V	0.10	U	3
DUP-01	Fluoride	0.040	I,V	0.10	U	3
MW-03	Fluoride	0.050	I,V	0.10	U	3

mg/L-milligram per liter

I-laboratory flag indicating the reported value is between the laboratory MDL and the laboratory PQL

V-laboratory flag indicating the analyte was detected at or above the method detection limit in both the sample and the associated method blank and the value of 10 times the blank value was equal to or greater than the associated sample value

### 3.4 Matrix Spike/Matrix Spike Duplicate

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples).

One sample set specific MS/MSD pair was reported for fluoride using sample MW-12. The recoveries were within the laboratory specified acceptance criteria. The RPD result for fluoride in the MS/MSD pair using sample MW-12 was high and outside the laboratory specified acceptance criteria. Therefore, the fluoride concentration in sample MW-12 was J qualified as estimated.

Batch MS/MSD pairs were also reported for chloride and sulfate. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier	Reason Code
MW-12	Fluoride	0.15	V	0.15	J	4

mg/L-milligram per liter

V-laboratory flag indicating the analyte was detected at or above the method detection limit in both the sample and the associated method blank and the value of 10 times the blank value was equal to or greater than the associated sample value

### 3.5 Laboratory Control Sample

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch. The recovery results were within the laboratory specified acceptance criteria.

The laboratory also analyzed method reporting limit (MRL) standards for chloride and sulfate. The MRL recoveries were within the laboratory specified acceptance criteria

### 3.6 Laboratory Duplicate

One sample set specific laboratory duplicate was reported for TDS using sample MW-02. The RPD result was within the laboratory specified acceptance criteria.

One batch laboratory duplicate was also reported for TDS. Since this was batch QC, the result does not affect the samples in this data set and qualifications were not applied to the data.

### 3.7 Equipment Blank

An equipment blank was not collected with the sample set.

### 3.8 Field Blank

One field blank, FB-01, was collected with the sample set. The wet chemistry parameters were not detected in the field blank above the MDLs.

### 3.9 Field Duplicate

One field duplicate was collected with the sample set, DUP-01. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicate and the original sample, MW-03, with the following exception.

TDS was detected at a concentration greater than the MDL and less than the PQL in sample MW-03 and not detected above the MDL in field duplicate sample DUP-01, resulting in a noncalculable RPD. Therefore, the TDS concentration in sample MW-03 was J qualified as estimated, and the non-detect TDS result in field duplicate sample DUP-01 was UJ qualified as estimated less than the MDL.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	RPD	Validation Result (mg/L)	Validation Qualifier	Reason Code
DUP-01	Total Dissolved Solids	5.0	U	NC	5.0	UJ	7
MW-03	Total Dissolved Solids	34	NA		34	J	7

mg/L-milligram per liter  
U-not detected at the MDL  
NA-not applicable

### **3.10 Sensitivity**

The samples were reported to the MDLs. Elevated non-detect results were not reported.

### **3.11 Electronic Data Deliverable Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

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\* \* \* \* \*

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**AND INTERPRETATION KEY**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec's Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

## Memorandum

Date: June 23, 2020  
To: Lane Dorman  
From: Kristoffer Henderson  
CC: J. Caprio  
Subject: **Stage 2A Data Validations - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-187738-2**

**SITE: Plant Smith**

### INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of three water samples, one field duplicate and one field blank, collected May 5, 2019, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, St Louis, MO, for the following analytical tests:

- Radium-226 by United States (US) Environmental Protection Agency (EPA) Method 9315
- Radium-228 by US EPA Method 9320
- Combined Radium 226 + 228 by Calculation

### EXECUTIVE SUMMARY

Overall, based on this Stage 2A data validation covering the quality control (QC) parameters listed below and based on the information provided, the data are usable for supporting project objectives.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- United States Environmental Protection Agency (US EPA) Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011) and
- American Nuclear Society Verification and Validation of Radiological Data for Use in Management and Environmental Remediation, ANSI/ANS-41.5-2012, February 15, 2012.

The following samples were analyzed and reported in the laboratory report:

Laboratory ID	Client ID
400-187738-1	MW-12
400-187738-2	MW-02
400-187738-3	MW-03

Laboratory ID	Client ID
400-187738-4	FB-01
400-187738-5	DUP-01

No preservation issues were noted by the laboratory.

## 1.0 RADIOCHEMISTRY

The samples were analyzed for radium-226 by US EPA method 9315, radium-228 by US EPA method 9320 and combined radium 226+228 by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

The radium-226 and radium-228 data reported in this data package are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this sample set is 100%.

### 1.2 Holding Times

The holding time for the radiochemistry analyses of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

### **1.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Method blanks were reported for radium-226 (batch 470229) and radium-228 (batch 470230). The radiochemistry parameters were not detected in the method blanks above the minimum detectable concentrations (MDCs).

### **1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)**

Batch MS/MSD pairs were reported for radium-226 and radium-228. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

### **1.5 Laboratory Control Sample (LCS)**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for radium-226 and radium-228. The recovery results were within the laboratory specified acceptance criteria.

### **1.6 Laboratory Duplicate**

Laboratory duplicates were not reported.

### **1.7 Tracers and Carriers**

Carriers were reported for the radium-226 and radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

### **1.8 Equipment Blank**

An equipment blank was not collected with the sample set.

### **1.9 Field Blank**

One field blank was collected with the sample set, FB-01. The radiochemistry parameters were not detected in the field blank above the MDCs.

### **1.10 Field Duplicate**

One field duplicate was reported with the sample set, DUP-01. Acceptable precision ( $RER \leq 3$ ) was demonstrated between the field duplicate and the original sample, MW-03.



### **1.11 Sensitivity**

The samples were reported to the MDCs. No elevated non-detect results were reported.

### **1.12 Electronic Data Deliverable (EDD) Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- N There is presumptive evidence that the analyte is present; the analyte is reported as a tentative identification.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec’s Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

## Memorandum

Date: 13 August 2020  
To: Lane Dorman  
From: Matthew Richardson  
CC: J. Caprio  
Subject: **Stage 2A Data Validation - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-187802-1**

**SITE: CCR Plant Smith**

### INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of four aqueous samples, one field blank, one equipment blank and one field duplicate sample, collected 8 May 2020, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, Pensacola, Florida, for the following analytical tests:

- Metals by United States (US) Environmental Protection Agency (EPA) Methods 3005A/6020
- Mercury by US EPA Method 7470A
- Total Dissolved Solids (TDS) by Standard Method (SM) 2540C
- Chloride by SM 4500 CL-E
- Fluoride by SM 4500 F C
- Sulfate by SM 4500 SO4 E

### EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for supporting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- US EPA Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011) and

- US EPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001).

The following samples were analyzed and reported in the laboratory report:

Laboratory ID	Client ID
400-187802-1	MWI-12A
400-187802-2	PZ-11D
400-187802-3	PZ-14
400-187802-4	PZ-13D

Laboratory ID	Client ID
400-187802-5	FB-02
400-187802-6	EB-02
400-187802-7	DUP-04

The chain of custody (COC) indicates the samples were received at 4.6 degrees Celsius (°C) and 5.5°C within the criteria 0-6 °C. No preservation issues were noted by the laboratory.

## 1.0 METALS

The samples were analyzed for metals by US EPA methods 3005A/6020. Mercury was assessed separately, in section 2.0, below

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ⊗ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ⊗ Field Blank
- ⊗ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

The metals data reported in this dataset are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

## 1.2 Holding Time

The holding time for the metals analysis of a preserved water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

## 1.3 Method Blank

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 488544). Metals were not detected in the method blank above the method detection limits (MDLs) with the following exceptions.

Arsenic and selenium were detected at estimated concentrations greater than the MDLs and less than the practical quantitation limits (PQLs) in the method blank (batch 488544). Since arsenic was detected at concentrations greater than the PQL or not detected above the MDL in the associated samples, no qualifications were applied to the data. However, the estimated selenium concentrations in samples PZ-11D and PZ-14 were U qualified as not detected at the PQL.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
PZ-11D	Selenium	0.00017	I,V	0.00025	U	3
PZ-14	Selenium	0.00020	I,V	0.00025	U	3

mg/L-milligram per liter

I-laboratory flag indicating the reported value is between the laboratory MDL and the laboratory PQL

V-laboratory flag indicating the analyte was detected at or above the method detection limit in both the sample and the associated method blank and the value of 10 times the blank value was equal to or greater than the associated sample value

\* Validation qualifiers are defined in Attachment 1 at the end of this report

\*\*Reason codes are defined in Attachment 2 at the end of this report

## 1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One batch MS/MSD pair was reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

## 1.5 Laboratory Control Sample (LCS)

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery results were within the laboratory specified acceptance criteria.

### 1.6 Equipment Blank

One equipment blank, EB-02, was collected with the sample set. Metals were not detected in the equipment blanks above the MDLs with the following exception.

Boron and calcium were detected at estimated concentrations greater than the MDLs and less than the PQLs in EB-02. Since boron and calcium were detected in the associated samples at concentrations greater than the PQLs of boron and calcium, no qualifications were applied to the data.

### 1.7 Field Blank

One field blank, FB-02, was collected with the sample set. Metals were not detected in the field blanks above the MDLs with the following exception. Boron was detected above the PQL in the field blank; therefore, the estimated concentration in sample EB-02 was U qualified as not detected at or above the PQL. Since boron was either not detected above the MDL or was detected at concentrations greater than 10 times the concentration of the field blank in the associated samples, no qualifiers were applied to the remaining results based on technical and professional judgment.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
EB-02	Boron	0.030	I	0.050	U	3

mg/L-milligram per liter

I-laboratory flag indicating the reported value is between the laboratory MDL and the laboratory PQL

### 1.8 Field Duplicate

One field duplicate was collected with the sample set, DUP-04. Acceptable precision [relative percent difference (RPD) ≤ 30%] was demonstrated between the field duplicate and the original sample, PZ-13D, with the following exceptions.

Arsenic was detected at a concentration greater than the PQL in sample PZ-13D and not detected above the MDL in field duplicate sample DUP-04, resulting in a noncalculable RPD. Therefore, the arsenic concentration in sample PZ-13D was J qualified as estimated, and the non-detect arsenic result in field duplicate sample DUP-04 was UJ qualified as estimated less than the MDL.

The RPD result for boron in the field duplicate pair DUP-04/PZ-13D was greater than 30%. Therefore, the boron concentrations in the field duplicate pair DUP-04/PZ-13D were J qualified as estimated.

Sample	Analyte	Laboratory Result (µg/L)	Laboratory Flag	RPD	Validation Result (µg/L)	Validation Qualifier	Reason Code
DUP-04	Arsenic	0.00078	U	NC	0.00078	UJ	7
PZ-13D	Arsenic	0.0030	NA		0.0030	J	7
DUP-04	Boron	15	NA	31	15	J	7
PZ-13D	Boron	11	NA		11	J	7

mg/L-milligram per liter

U-not detected at the MDL

NA-not applicable

NC-not calculable

## 1.9 Sensitivity

The samples were reported to the MDLs. Elevated non-detect results were reported due to the dilutions analyzed.

## 1.10 Electronic Data Deliverable (EDD) Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

## 2.0 MERCURY

The samples were analyzed for mercury by US EPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review



## **2.1 Overall Assessment**

The mercury data reported in this dataset are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

## **2.2 Holding Time**

The holding time for the mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

## **2.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 489743). Mercury was not detected in the method blank above the MDL.

## **2.4 Matrix Spike/Matrix Spike Duplicate**

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One sample specific MS/MSD pair was reported using sample MWI-12A. The recovery and RPD results were within the laboratory specified acceptance limits.

## **2.5 Laboratory Control Sample**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

## **2.6 Equipment Blank**

One equipment blank, EB-02, was collected with the sample set. Mercury was not detected in the equipment blanks above the MDL.

## **2.7 Field Blank**

One field blank, FB-02, was collected with the sample set. Mercury was not detected in the field blanks above the MDL.

## 2.8 Field Duplicate

One field duplicate was collected with the sample set, DUP-04. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicate and the original sample, PZ-13D.

## 2.9 Sensitivity

The samples were reported to the MDL. Elevated non-detect results were not reported.

## 2.10 Electronic Data Deliverable Review

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

## 3.0 WET CHEMISTRY

The samples were analyzed for chloride by SM 4500 Cl-E, fluoride by SM 4500 F C, sulfate by SM 4500 SO4 E and TDS by SM 2540C.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

## 3.1 Overall Assessment

The wet chemistry data reported in this dataset are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to

the total number of analytical results requested on samples submitted for these analyses, for this dataset is 100%.

### **3.2 Holding Times**

The holding time for the fluoride, chloride and sulfate analysis of a water sample is 28 days from sample collection to analysis. The holding time for the TDS analysis of a water sample is 7 days from sample collection to analysis. The holding times were met for the sample analyses.

### **3.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Method blanks were reported for each analysis and batch (TDS batches 489058, 489377, chloride batches 488780, 490455 sulfate batch 489564, fluoride batch 490609) The wet chemistry parameters were not detected in the method blanks above the MDLs with the following exception.

### **3.4 Matrix Spike/Matrix Spike Duplicate**

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples).

One sample set specific MS/MSD pair was reported for fluoride using sample MWI-12A. The recovery and RPD results were within the laboratory specified acceptance criteria.

One sample specific MS/MSD pair was reported for sulfate using sample MWI-12A. The RPD result was within the laboratory specified acceptance criteria. The sulfate recoveries in the MS/MSD pair using sample MWI-12A were low and outside the laboratory specified acceptance criteria. Since the concentration of sulfate in the parent sample was greater than four times the spike concentration, no qualification was applied to the sulfate result, based on technical and professional judgment.

Two batch MS/MSD pairs were reported for chloride. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

### **3.5 Laboratory Control Sample**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch. The recovery results were within the laboratory specified acceptance criteria.

The laboratory also analyzed method reporting limit (MRL) standards for chloride and sulfate. The MRL recoveries were within the laboratory specified acceptance criteria

### **3.6 Laboratory Duplicate**

Four batch laboratory duplicates were also reported for TDS. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

### **3.7 Equipment Blank**

One equipment blank, EB-02, was collected with the sample set. The wet chemistry parameters were not detected in the equipment blank above the MDLs.

### **3.8 Field Blank**

One field blank, FB-02, was collected with the sample set. The wet chemistry parameters were not detected in the field blank above the MDLs.

### **3.9 Field Duplicate**

One field duplicate was collected with the sample set, DUP-04. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicate and the original sample, PZ-13D.

### **3.10 Sensitivity**

The samples were reported to the MDLs. Elevated non-detect results were not reported.

### **3.11 Electronic Data Deliverable Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

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\* \* \* \* \*

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**AND INTERPRETATION KEY**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
  
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
  
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
  
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
  
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
  
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec's Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

## Memorandum

Date: June 23, 2020  
To: Lane Dorman  
From: Kristoffer Henderson  
CC: J. Caprio  
Subject: **Stage 2A Data Validations - Level II Data Deliverable – Eurofins  
TestAmerica Job ID 400-187802-2**

**SITE: Plant Smith**

### INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of four water samples, one field duplicate, one equipment blank and one field blank, collected May 7-8, 2019, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, St Louis, MO, for the following analytical tests:

- Radium-226 by United States (US) Environmental Protection Agency (EPA) Method 9315
- Radium-228 by US EPA Method 9320
- Combined Radium 226 + 228 by Calculation

### EXECUTIVE SUMMARY

Overall, based on this Stage 2A data validation covering the quality control (QC) parameters listed below and based on the information provided, the data are usable for supporting project objectives.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- United States Environmental Protection Agency (US EPA) Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011) and
- American Nuclear Society Verification and Validation of Radiological Data for Use in Management and Environmental Remediation, ANSI/ANS-41.5-2012, February 15, 2012.

The following samples were analyzed and reported in the laboratory report:

Laboratory ID	Client ID
400-187802-1	MWI-12A
400-187802-2	PZ-11D
400-187802-3	PZ-14
400-187802-4	PZ-13D

Laboratory ID	Client ID
400-187802-5	FB-02
400-187802-6	EB-02
400-187802-7	DUP-04

No preservation issues were noted by the laboratory.

## 1.0 RADIOCHEMISTRY

The samples were analyzed for radium-226 by US EPA method 9315, radium-228 by US EPA method 9320 and combined radium 226+228 by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

The radium-226 and radium-228 data reported in this data package are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this sample set is 100%.

### 1.2 Holding Times

The holding time for the radiochemistry analyses of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.



### **1.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Method blanks were reported for radium-226 (batch 470435) and radium-228 (batch 470476). The radiochemistry parameters were not detected in the method blanks above the minimum detectable concentrations (MDCs).

### **1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)**

MS/MSD pairs were not reported.

### **1.5 Laboratory Control Sample (LCS)**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCS/LCSD pairs were reported for radium-226 and radium-228. The recovery and replicate error ratio (RER) results were within the laboratory specified acceptance criteria.

### **1.6 Laboratory Duplicate**

Laboratory duplicates were not reported.

### **1.7 Tracers and Carriers**

Carriers were reported for the radium-226 and radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

### **1.8 Equipment Blank**

One equipment blank was collected with the sample set, EB-02. The radiochemistry parameters were not detected in the equipment blank above the MDCs.

### **1.9 Field Blank**

One field blank was collected with the sample set, FB-02. The radiochemistry parameters were not detected in the field blank above the MDCs.

### **1.10 Field Duplicate**

One field duplicate was reported with the sample set, DUP-04. Acceptable precision ( $RER \leq 3$ ) was demonstrated between the field duplicate and the original sample, PZ-13D.

### **1.11 Sensitivity**

The samples were reported to the MDCs. No elevated non-detect results were reported.

### **1.12 Electronic Data Deliverable (EDD) Review**

The results and sample IDs in the EDD were reviewed against the information provided by the associated level II report at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II report and the EDD.

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- N There is presumptive evidence that the analyte is present; the analyte is reported as a tentative identification.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec's Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other

RPD-relative percent difference

Product Name: Low-Flow System

Date: 2020-09-29 12:32:03

Project Information:

Operator Name Brett Surles  
Company Name RDH  
Project Name Smith CCR  
Site Name Smith Plant CCR  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 632615  
Turbidity Make/Model Hach

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 28 ft

Pump placement from TOC 21 ft

Well Information:

Well ID MW-02  
Well diameter 2 in  
Well Total Depth 26 ft  
Screen Length 10 ft  
Depth to Water 3.98 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.2149758 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 25 in  
Total Volume Pumped 14 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	12:10:33	900.02	23.24	5.56	97.04	1.30	6.10	0.27	46.82
Last 5	12:15:33	1200.02	23.19	5.63	100.07	1.21	6.11	0.21	41.77
Last 5	12:20:33	1500.02	23.04	5.68	101.69	1.25	6.11	0.19	37.97
Last 5	12:25:33	1800.02	22.98	5.69	103.90	1.06	6.12	0.16	35.97
Last 5	12:30:33	2100.02	23.12	5.73	105.56	1.19	6.12	0.15	33.13
Variance 0			-0.15	0.05	1.63			-0.02	-3.80
Variance 1			-0.06	0.01	2.21			-0.02	-2.00
Variance 2			0.13	0.04	1.66			-0.01	-2.84

Notes

Sample@1231, DUP -01@ 1245, cloudy 66

Grab Samples

Product Name: Low-Flow System

Date: 2020-09-29 11:31:36

Project Information:

Operator Name Brett Surles  
Company Name RDH  
Project Name Smith CCR  
Site Name Smith Plant CCR  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 632615  
Turbidity Make/Model Hach

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 35 ft

Pump placement from TOC 28 ft

Well Information:

Well ID MW-03  
Well diameter 2 in  
Well Total Depth 33 ft  
Screen Length 10 ft  
Depth to Water 5.48 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.2462198 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0.12 in  
Total Volume Pumped 16 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	11:09:34	1200.02	22.00	4.95	66.72	8.04	5.60	0.14	86.14
Last 5	11:14:34	1500.02	21.96	4.97	66.87	7.93	5.60	0.13	86.84
Last 5	11:19:34	1800.02	21.95	4.94	66.69	6.12	5.60	0.13	89.09
Last 5	11:24:34	2100.02	21.94	4.97	66.74	5.11	5.60	0.12	88.97
Last 5	11:29:34	2400.02	21.91	4.91	66.78	4.28	5.60	0.12	91.44
Variance 0			-0.01	-0.03	-0.18			-0.00	2.25
Variance 1			-0.00	0.03	0.06			-0.00	-0.12
Variance 2			-0.03	-0.05	0.04			-0.00	2.47

Notes

Sample @1131, Cloudy 65

Grab Samples

# Low-Flow Test Report:

Test Date / Time: 9/29/2020 11:35:55 AM  
 Project: Smith Plant  
 Operator Name: Philip Evans

<b>Location Name: MW-12</b> Well Diameter: 2 in Casing Type: PE Screen Length: 10 ft Top of Screen: 21.7 ft Total Depth: 31.7 ft Initial Depth to Water: 8.95 ft	<b>Pump Type: PP</b> <b>Tubing Type: PE</b> <b>Pump Intake From TOC: 26.7 ft</b> <b>Estimated Total Volume Pumped:</b> <del>2.625 ml</del> 10.4 L <b>Flow Cell Volume: 90 ml</b> <b>Final Flow Rate: 0.1 ml/min</b> <b>Final Draw Down: 5.3 ft</b>	<b>Instrument Used: Aqua TROLL 400</b> <b>Serial Number: 736137</b>
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**Test Notes:**  
 Sample time @ 1210.

**Weather Conditions:**  
 Cloudy 75.

## Low-Flow Readings:

Date Time	Elapsed Time	pH	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.2	+/- 0.2	+/- 5 %	+/- 0.2	+/- 10	+/- 10	+/- 5	
9/29/2020 11:35 AM	00:00	6.07 pH	23.03 °C	1,092.4 µS/cm	0.59 mg/L	3.27 NTU	-25.4 mV	10.74 ft	0.10 ml/min
9/29/2020 11:36 AM	00:56	6.09 pH	23.34 °C	1,077.0 µS/cm	0.33 mg/L	3.27 NTU	-52.5 mV	10.74 ft	0.10 ml/min
9/29/2020 11:37 AM	01:15	6.09 pH	23.46 °C	1,072.3 µS/cm	0.30 mg/L	3.27 NTU	-56.2 mV	10.74 ft	0.10 ml/min
9/29/2020 11:42 AM	06:15	6.09 pH	23.86 °C	1,012.8 µS/cm	0.20 mg/L	1.45 NTU	-78.2 mV	11.95 ft	0.10 ml/min
9/29/2020 11:47 AM	11:15	6.08 pH	23.92 °C	997.75 µS/cm	0.18 mg/L	1.42 NTU	-46.8 mV	12.57 ft	0.10 ml/min
9/29/2020 11:52 AM	16:15	6.08 pH	23.86 °C	997.00 µS/cm	0.16 mg/L	1.37 NTU	-47.1 mV	13.33 ft	0.10 ml/min
9/29/2020 11:57 AM	21:15	6.08 pH	23.81 °C	994.63 µS/cm	0.15 mg/L	1.09 NTU	-47.0 mV	13.97 ft	0.10 ml/min
9/29/2020 12:02 PM	26:15	6.08 pH	23.81 °C	993.01 µS/cm	0.15 mg/L	0.86 NTU	-46.1 mV	14.25 ft	0.10 ml/min

## Samples

Sample ID:	Description:
MW-12	Sample time @ 1210.





**Test Properties**

Test Type = Low-Flow Test  
 Test Date / Time = 2020-09-29 11:35:55  
 Time Offset = -05:00:00  
 Operator Name = Philip Evans  
 Project = Smith Plant  
 Initial Depth to Water = 8.95 ft  
 Flow Cell Volume = 90 ml  
 Final Draw Down = 5.3 ft  
 Estimated Total Volume Pumped = 2.625 ml

**Pump Properties**

Pump Type = PP  
 Flow Rate = 0.1 ml/min  
 Final Flow Rate = 0.1 ml/min  
 Pump Intake From TOC = 26.7 ft

**Tubing Properties**

Tubing Type = PE

**Location Properties**

Location Name = MW-12  
 Location ID = 04c03226-4e0f-48dc-9c70-009add4ec0bf

**Well Properties**

Well Diameter = 2 in  
 Casing Type = PE  
 Screen Length = 10 ft  
 Total Depth = 31.7 ft  
 Top of Screen = 21.7 ft

**Instrument Properties**

Device Model = Aqua TROLL 400  
 Device SN = 736137

Date Time	Elapsed Time	Depth To Water (ft)	Flow (ml/min)	Turbidity (NTU)	RDO Concentration (mg/L) (738477)	RDO Saturation (%Sat) (738477)	Oxygen
2020-09-29 11:35:55	00:00:00	10.74	0.1	3.27	0.5912679	6.903582	10.15873
2020-09-29 11:36:51	00:00:56	10.74	0.1	3.27	0.3349848	3.934508	5.786508
2020-09-29 11:37:10	00:01:15	10.74	0.1	3.27	0.2980193	3.50931	5.159921
2020-09-29 11:42:10	00:06:15	11.95	0.1	1.45	0.2047397	2.427919	3.567448
2020-09-29 11:47:10	00:11:15	12.57	0.1	1.42	0.175966	2.088746	3.068782
2020-09-29 11:52:10	00:16:15	13.33	0.1	1.37	0.1642929	1.948185	2.862551
2020-09-29 11:57:10	00:21:15	13.97	0.1	1.09	0.1533145	1.816041	2.668661
2020-09-29 12:02:10	00:26:15	14.25	0.1	0.86	0.1471607	1.74319	2.561604

**Samples**

MW-12: Sample time @ 1210.

**Notes**

Test Notes: Sample time@ 1210.  
 Weather Conditions: Cloudy 75.

Product Name: Low-Flow System

Date: 2020-09-30 07:59:55

Project Information:

Operator Name Brett Surles  
Company Name RDH  
Project Name Smith CCR  
Site Name Smith Plant CCR  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 632615  
Turbidity Make/Model Hach

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 42 ft

Pump placement from TOC 35 ft

Well Information:

Well ID MW-06  
Well diameter 2 in  
Well Total Depth 40 ft  
Screen Length 10 ft  
Depth to Water 13.35 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.2774638 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 35 in  
Total Volume Pumped 10 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	07:38:14	300.02	23.34	5.97	7989.38	0.81	16.34	0.21	84.97
Last 5	07:43:14	600.02	23.55	5.72	8500.76	0.88	16.51	0.19	81.48
Last 5	07:48:14	900.02	23.70	5.63	8864.23	0.75	16.55	0.17	78.96
Last 5	07:53:14	1200.01	23.84	5.59	8990.63	0.69	16.56	0.17	77.43
Last 5	07:58:14	1500.02	23.88	5.57	9123.13	0.59	16.57	0.17	76.33
Variance 0			0.15	-0.10	363.47			-0.01	-2.52
Variance 1			0.14	-0.04	126.40			-0.00	-1.53
Variance 2			0.04	-0.01	132.50			-0.00	-1.10

Notes

Sample@0759, DUP-02@0659, Sunny 61

Grab Samples

# Low-Flow Test Report:

Test Date / Time: 9/30/2020 7:35:30 AM

Project: Smith CCR

Operator Name: Philip Evans

<b>Location Name: MW-07</b> <b>Well Diameter: 2 in</b> <b>Casing Type: PE</b> <b>Screen Length: 10 ft</b> <b>Top of Screen: 29.3 ft</b> <b>Total Depth: 39.3 ft</b> <b>Initial Depth to Water: 11.48 ft</b>	<b>Pump Type: PP</b> <b>Tubing Type: PE</b> <b>Pump Intake From TOC: 34.3 ft</b> <b>Estimated Total Volume Pumped:</b> <del>400</del> 10 ml 40 L <b>Flow Cell Volume: 90 ml</b> <b>Final Flow Rate: 0.1 ml/min</b> 400 <b>Final Draw Down: -10.455 ft</b>	<b>Instrument Used: Aqua TROLL 400</b> <b>Serial Number: 736137</b>
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## Test Notes:

Sample time @ 0920. Field blank @ 0910.

## Weather Conditions:

Sunny 79.

## Low-Flow Readings:

Date Time	Elapsed Time	pH	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.2	+/- 0.2	+/- 5 %	+/- 0.2	+/- 10	+/- 10	+/- 2	
9/30/2020 7:35 AM	00:00	6.47 pH	19.95 °C	6,723.1 µS/cm	0.56 mg/L	1.14 NTU	-139.3 mV	12.30 in	0.10 ml/min
9/30/2020 7:40 AM	05:00	6.29 pH	22.47 °C	7,297.6 µS/cm	0.23 mg/L	1.31 NTU	-241.7 mV	12.30 in	0.10 ml/min
9/30/2020 7:45 AM	10:00	6.31 pH	22.61 °C	7,518.2 µS/cm	0.18 mg/L	4.50 NTU	-237.2 mV	12.30 in	0.10 ml/min
9/30/2020 7:50 AM	15:00	6.32 pH	22.59 °C	7,525.9 µS/cm	0.16 mg/L	13.40 NTU	-235.5 mV	12.30 in	0.10 ml/min
9/30/2020 7:55 AM	20:00	6.31 pH	22.58 °C	7,538.1 µS/cm	0.15 mg/L	14.10 NTU	-234.4 mV	12.30 in	0.10 ml/min
9/30/2020 8:00 AM	25:00	6.31 pH	22.62 °C	7,518.2 µS/cm	0.14 mg/L	12.60 NTU	-232.5 mV	12.30 in	0.10 ml/min
9/30/2020 8:05 AM	30:00	6.32 pH	22.64 °C	7,515.3 µS/cm	0.13 mg/L	9.56 NTU	-231.7 mV	12.30 in	0.10 ml/min
9/30/2020 8:10 AM	35:00	6.32 pH	22.65 °C	7,536.4 µS/cm	0.12 mg/L	7.31 NTU	-230.6 mV	12.30 in	0.10 ml/min
9/30/2020 8:15 AM	40:00	6.33 pH	22.70 °C	7,518.0 µS/cm	0.12 mg/L	6.02 NTU	-230.1 mV	12.30 in	0.10 ml/min
9/30/2020 8:20 AM	45:00	6.34 pH	22.71 °C	7,516.4 µS/cm	0.11 mg/L	4.01 NTU	-229.1 mV	12.30 in	0.10 ml/min
9/30/2020 8:25 AM	50:00	6.35 pH	22.73 °C	7,536.5 µS/cm	0.12 mg/L	2.83 NTU	-228.3 mV	12.30 in	0.10 ml/min
9/30/2020 8:30 AM	55:00	6.36 pH	22.76 °C	7,540.1 µS/cm	0.11 mg/L	2.45 NTU	-228.1 mV	12.30 in	0.10 ml/min
9/30/2020 8:35 AM	01:00:00	6.37 pH	22.78 °C	7,534.6 µS/cm	0.10 mg/L	2.17 NTU	-227.5 mV	12.30 in	0.10 ml/min

9/30/2020 8:40 AM	01:05:00	6.38 pH	22.79 °C	7,549.1 µS/cm	0.10 mg/L	2.06 NTU	-226.5 mV	12.30 in	0.10 ml/min
9/30/2020 8:45 AM	01:10:00	6.39 pH	22.83 °C	7,576.9 µS/cm	0.10 mg/L	1.97 NTU	-283.5 mV	12.30 in	0.10 ml/min
9/30/2020 8:50 AM	01:15:00	6.39 pH	22.89 °C	7,572.4 µS/cm	0.10 mg/L	1.95 NTU	-226.0 mV	12.30 in	0.10 ml/min
9/30/2020 8:55 AM	01:20:00	6.41 pH	22.87 °C	7,580.8 µS/cm	0.10 mg/L	1.96 NTU	-225.5 mV	12.30 in	0.10 ml/min
9/30/2020 9:00 AM	01:25:00	6.41 pH	22.89 °C	7,594.4 µS/cm	0.12 mg/L	1.92 NTU	-282.7 mV	12.30 in	0.10 ml/min
9/30/2020 9:05 AM	01:30:00	6.42 pH	22.90 °C	7,592.6 µS/cm	0.13 mg/L	1.92 NTU	-224.1 mV	12.30 in	0.10 ml/min
9/30/2020 9:10 AM	01:35:00	6.42 pH	22.92 °C	7,606.0 µS/cm	0.10 mg/L	1.94 NTU	-223.9 mV	12.30 in	0.10 ml/min
9/30/2020 9:15 AM	01:40:00	6.43 pH	22.94 °C	7,546.0 µS/cm	0.12 mg/L	1.92 NTU	-224.0 mV	12.30 in	0.10 ml/min

### Samples

Sample ID:	Description:
MW-07	Sample time @ 0920. FB-01 @ 0910.

This file can be opened directly in Microsoft Excel (or you can [Export a CSV](#))

[How can I auto-import these files?](#)

#### Test Properties

Test Type = Low-Flow Test  
 Test Date / Time = 2020-09-30 07:35:30  
 Time Offset = -05:00:00  
 Operator Name = Philip Evans  
 Project = Smith CCR  
 Initial Depth to Water = 11.48 ft  
 Flow Cell Volume = 90 ml  
 Final Draw Down = -10.455 ft  
 Estimated Total Volume Pumped = 10 ml

#### Pump Properties

Pump Type = PP  
 Flow Rate = 0.1 ml/min  
 Final Flow Rate = 0.1 ml/min  
 Pump Intake From TOC = 34.3 ft

#### Tubing Properties

Tubing Type = PE

#### Location Properties

Location Name = MW-07  
 Location ID = f8f82818-3139-4493-92da-4859187afe87

#### Well Properties

Well Diameter = 2 in  
 Casing Type = PE  
 Screen Length = 10 ft  
 Total Depth = 39.3 ft  
 Top of Screen = 29.3 ft

#### Instrument Properties

Device Model = Aqua TROLL 400  
 Device SN = 736137

Date Time	Elapsed Time	Depth To Water (in)	Flow (ml/min)	Turbidity (NTU)	RDO Concentration (mg/L) (738477)	RDO Saturation (%Sat) (738477)	Oxygen
2020-09-30 07:35:30	00:00:00	12.3	0.1	1.14	0.5627137	6.276055	8.85425
2020-09-30 07:40:30	00:05:00	12.3	0.1	1.31	0.225891	2.650415	3.72459
2020-09-30 07:45:30	00:10:00	12.3	0.1	4.5	0.176943	2.083119	2.92670
2020-09-30 07:50:30	00:15:00	12.3	0.1	13.4	0.159134	1.872864	2.63138
2020-09-30 07:55:30	00:20:00	12.3	0.1	14.1	0.1452406	1.709323	2.40162
2020-09-30 08:00:30	00:25:00	12.3	0.1	12.6	0.1368585	1.611791	2.26443
2020-09-30 08:05:30	00:30:00	12.3	0.1	9.56	0.1331583	1.568805	2.20396
2020-09-30 08:10:30	00:35:00	12.3	0.1	7.31	0.1248139	1.470691	2.06612
2020-09-30 08:15:30	00:40:00	12.3	0.1	6.02	0.1222697	1.441994	2.02563
2020-09-30 08:20:30	00:45:00	12.3	0.1	4.01	0.1148132	1.35431	1.90242
2020-09-30 08:25:30	00:50:00	12.3	0.1	2.83	0.1181739	1.39462	1.95898
2020-09-30 08:30:30	00:55:00	12.3	0.1	2.45	0.1079972	1.275221	1.79117
2020-09-30 08:35:30	01:00:00	12.3	0.1	2.17	0.102715	1.213295	1.70413
2020-09-30 08:40:30	01:05:00	12.3	0.1	2.06	0.1040117	1.228939	1.72607
2020-09-30 08:45:30	01:10:00	12.3	0.1	1.97	0.1010234	1.194537	1.67765
2020-09-30 08:50:30	01:15:00	12.3	0.1	1.95	0.09815003	1.161907	1.63165
2020-09-30 08:55:30	01:20:00	12.3	0.1	1.96	0.1009145	1.194248	1.67712
2020-09-30 09:00:30	01:25:00	12.3	0.1	1.92	0.1178763	1.395654	1.95989
2020-09-30 09:05:30	01:30:00	12.3	0.1	1.92	0.129448	1.532899	2.15259
2020-09-30 09:10:30	01:35:00	12.3	0.1	1.94	0.1048063	1.24158	1.74345
2020-09-30 09:15:30	01:40:00	12.3	0.1	1.92	0.1203543	1.425958	2.00229

#### Samples

MW-07: Sample time @ 0920. FB-01 @ 0910.

#### Notes

Test Notes: Sample time@ 0920. Field blank @ 0910.  
 Weather Conditions: Sunny 79.

Product Name: Low-Flow System

Date: 2020-09-30 09:55:32

Project Information:

Operator Name Brett Surles  
Company Name RDH  
Project Name Smith CCR  
Site Name Smith Plant CCR  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 632615  
Turbidity Make/Model Hach

Pump Information:

Pump Model/Type PP  
Tubing Type PE  
Tubing Diameter .17 in  
Tubing Length 26 ft

Pump placement from TOC 19.8 ft

Well Information:

Well ID PZ-14  
Well diameter 2 in  
Well Total Depth 24.8 ft  
Screen Length 10 ft  
Depth to Water 1.94 ft

Pumping Information:

Final Pumping Rate 400 mL/min  
Total System Volume 0.206049 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0.72 in  
Total Volume Pumped 32 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.2	+/- 0.2	+/- 5%	+/- 10		+/- 0.2	+/- 10
Last 5	09:31:23	3600.02	23.90	6.84	11518.65	1.85	2.16	0.10	-328.72
Last 5	09:36:23	3900.02	23.98	6.83	11574.57	1.34	2.16	0.10	-335.14
Last 5	09:41:23	4200.02	24.10	6.83	11563.10	1.39	2.16	0.10	-340.83
Last 5	09:46:23	4500.02	24.11	6.83	11562.45	1.30	2.16	0.10	-345.53
Last 5	09:51:23	4800.02	24.15	6.82	11568.62	1.43	2.16	0.10	-349.97
Variance 0			0.12	-0.00	-11.47			-0.00	-5.69
Variance 1			0.01	-0.00	-0.65			-0.00	-4.70
Variance 2			0.05	-0.01	6.18			0.00	-4.44

Notes

Sample@0955, DUP-03@0855, Sunny 70

Grab Samples

# Low-Flow Test Report:

Test Date / Time: 9/30/2020 10:24:11 AM

Project: Smith Plant

Operator Name: Philip Evans

<b>Location Name: MWI-12A</b> Well Diameter: 2 in Casing Type: PE Screen Length: 10 ft Top of Screen: 5.5 ft Total Depth: 15.5 ft Initial Depth to Water: 6.83 ft	<b>Pump Type: PP</b> Tubing Type: PE Pump Intake From TOC: 10.5 ft Estimated Total Volume Pumped: <del>4.608 ml</del> 18.4 L Flow Cell Volume: 90 ml Final Flow Rate: 0.1 ml/min <sup>400</sup> Final Draw Down: -6.112 ft	<b>Instrument Used: Aqua TROLL 400</b> Serial Number: 736137
---	---	---

## Test Notes:

Sample time @ 1115. EB-01@ 1020. Sunny 84.

## Weather Conditions:

Sunny 83. EB-01@ 1020.

## Low-Flow Readings:

Date Time	Elapsed Time	pH	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.2	+/- 0.2	+/- 5 %	+/- 0.2	+/- 10	+/- 10	+/- 2	
9/30/2020 10:24 AM	00:00	6.24 pH	25.01 °C	1,053.4 µS/cm	0.71 mg/L	28.10 NTU	23.0 mV	8.05 in	0.10 ml/min
9/30/2020 10:29 AM	05:00	6.32 pH	24.92 °C	902.12 µS/cm	0.68 mg/L	10.30 NTU	15.5 mV	8.20 in	0.10 ml/min
9/30/2020 10:31 AM	07:43	6.26 pH	24.99 °C	947.71 µS/cm	0.52 mg/L	10.30 NTU	26.5 mV	8.20 in	0.10 ml/min
9/30/2020 10:35 AM	11:05	6.19 pH	25.00 °C	972.91 µS/cm	0.39 mg/L	9.11 NTU	33.8 mV	8.38 in	0.10 ml/min
9/30/2020 10:40 AM	16:05	6.18 pH	24.83 °C	993.61 µS/cm	0.32 mg/L	4.56 NTU	39.7 mV	8.40 in	0.10 ml/min
9/30/2020 10:45 AM	21:05	6.20 pH	25.05 °C	1,005.5 µS/cm	0.28 mg/L	3.21 NTU	29.0 mV	8.43 in	0.10 ml/min
9/30/2020 10:50 AM	26:05	6.21 pH	24.96 °C	1,005.0 µS/cm	0.28 mg/L	2.24 NTU	22.7 mV	8.46 in	0.10 ml/min
9/30/2020 10:55 AM	31:05	6.23 pH	25.03 °C	1,010.3 µS/cm	0.27 mg/L	2.09 NTU	18.6 mV	8.48 in	0.10 ml/min
9/30/2020 11:00 AM	36:05	6.19 pH	25.24 °C	1,044.8 µS/cm	0.32 mg/L	1.97 NTU	19.4 mV	8.54 in	0.10 ml/min
9/30/2020 11:05 AM	41:05	6.21 pH	25.41 °C	1,047.9 µS/cm	0.40 mg/L	1.88 NTU	18.5 mV	8.58 in	0.10 ml/min
9/30/2020 11:10 AM	46:05	6.21 pH	25.42 °C	1,055.3 µS/cm	0.35 mg/L	1.86 NTU	15.9 mV	8.62 in	0.10 ml/min

## Samples

Sample ID:	Description:
MWI-12A	Sample time @ 1115.



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[How can I auto-import these files?](#)

#### Test Properties

Test Type = Low-Flow Test  
 Test Date / Time = 2020-09-30 10:24:11  
 Time Offset = -05:00:00  
 Operator Name = Philip Evans  
 Project = Smith Plant  
 Initial Depth to Water = 6.83 ft  
 Flow Cell Volume = 90 ml  
 Final Draw Down = -6.112 ft  
 Estimated Total Volume Pumped = 4.608 ml

#### Pump Properties

Pump Type = PP  
 Flow Rate = 0.1 ml/min  
 Final Flow Rate = 0.1 ml/min  
 Pump Intake From TOC = 10.5 ft

#### Tubing Properties

Tubing Type = PE

#### Location Properties

Location Name = MWI-12A  
 Location ID = 1cf167c4-a508-45e6-b502-1a8803f2bda6

#### Well Properties

Well Diameter = 2 in  
 Casing Type = PE  
 Screen Length = 10 ft  
 Total Depth = 15.5 ft  
 Top of Screen = 5.5 ft

#### Instrument Properties

Device Model = Aqua TROLL 400  
 Device SN = 736137

Date Time	Elapsed Time	Depth To Water (in)	Flow (ml/min)	Turbidity (NTU)	RDO Concentration (mg/L) (738477)	RDO Saturation (%Sat) (738477)	Oxygen
2020-09-30 10:24:11	00:00:00	8.05	0.1	28.1	0.7143448	8.673343	12.0486
2020-09-30 10:29:11	00:05:00	8.2	0.1	10.3	0.6783649	8.218359	11.4186
2020-09-30 10:31:54	00:07:43	8.2	0.1	10.3	0.5218161	6.331538	8.79583
2020-09-30 10:35:16	00:11:05	8.38	0.1	9.11	0.3875152	4.703083	6.53345
2020-09-30 10:40:16	00:16:05	8.4	0.1	4.56	0.3240575	3.92028	5.44785
2020-09-30 10:45:16	00:21:05	8.43	0.1	3.21	0.2791652	3.391397	4.71084
2020-09-30 10:50:16	00:26:05	8.46	0.1	2.24	0.2790558	3.384672	4.70228
2020-09-30 10:55:16	00:31:05	8.48	0.1	2.09	0.2666328	3.238146	4.49812
2020-09-30 11:00:16	00:36:05	8.54	0.1	1.97	0.3178766	3.875238	5.38100
2020-09-30 11:05:16	00:41:05	8.58	0.1	1.88	0.4046857	4.949176	6.86991
2020-09-30 11:10:16	00:46:05	8.62	0.1	1.86	0.3499599	4.280718	5.94192

#### Samples

MWI-12A: Sample time @ 1115.

#### Notes

Test Notes: Sample time @ 1115. EB-01@ 1020. Sunny 84.  
 Weather Conditions: Sunny 83. EB-01@ 1020.

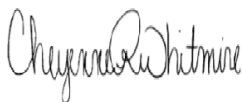
## ANALYTICAL REPORT

Eurofins TestAmerica, Pensacola  
3355 McLemore Drive  
Pensacola, FL 32514  
Tel: (850)474-1001

Laboratory Job ID: 400-193844-1  
Client Project/Site: CCR Smith Plant

For:  
Gulf Power Company  
BIN 731  
One Energy Place  
Pensacola, Florida 32520

Attn: Barry Evans



Authorized for release by:  
10/21/2020 12:42:49 PM

Cheyenne Whitmire, Project Manager II  
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*Results relate only to the items tested and the sample(s) as received by the laboratory.*



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# Case Narrative

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

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## Job ID: 400-193844-1

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Laboratory: Eurofins TestAmerica, Pensacola

### Narrative

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#### Job Narrative 400-193844-1

#### Metals

Method 6020: The continuing calibration verification (CCV) associated with batch 400-505969 recovered above the upper control limit for Boron. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated sample is impacted: MW-03 (400-193844-2).

Method 6020: The following samples were diluted due to the nature of the sample matrix: MW-06 (400-193844-3), MW-07 (400-193844-4) and DUP-02 (400-193844-7). Elevated reporting limits (RLs) are provided.

Method 6020: The ICV for 400-506691 passed recovery/accuracy criteria which serves the ICV purpose of verifying the calibration standards. The replicate RSD for the elements were outside of the criteria for standards but within the criteria for field samples. Data has therefore been reported and narrated accordingly. (ICV 400-506691/10)

#### General Chemistry

Method SM 2540C: The sample duplicate (DUP) precision for analytical batch 400-505957 was outside control limits. Sample non-homogeneity is suspected.

Method SM 4500 F C: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for analytical batch 400-506455 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

# Detection Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Client Sample ID: MW-02

## Lab Sample ID: 400-193844-1

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	0.014		0.0025	0.00070	mg/L	5		6020	Total Recoverable
Boron	0.040	I	0.050	0.018	mg/L	5		6020	Total Recoverable
Calcium	9.6		0.25	0.13	mg/L	5		6020	Total Recoverable
Total Dissolved Solids	40		5.0	5.0	mg/L	1		SM 2540C	Total/NA
Chloride	14		2.0	1.4	mg/L	1		SM 4500 Cl- E	Total/NA
Fluoride	0.060	I	0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	4.8	I	5.0	1.4	mg/L	1		SM 4500 SO4 E	Total/NA
Field pH	5.73				SU	1		Field Sampling	Total/NA

## Client Sample ID: MW-03

## Lab Sample ID: 400-193844-2

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	0.023		0.0025	0.00070	mg/L	5		6020	Total Recoverable
Calcium	2.6		0.25	0.13	mg/L	5		6020	Total Recoverable
Lithium	0.011		0.0050	0.0019	mg/L	5		6020	Total Recoverable
Total Dissolved Solids	36		5.0	5.0	mg/L	1		SM 2540C	Total/NA
Chloride	16		2.0	1.4	mg/L	1		SM 4500 Cl- E	Total/NA
Field pH	4.91				SU	1		Field Sampling	Total/NA

## Client Sample ID: MW-06

## Lab Sample ID: 400-193844-3

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.00096	I	0.0013	0.00039	mg/L	5		6020	Total Recoverable
Barium	0.064		0.0025	0.00070	mg/L	5		6020	Total Recoverable
Beryllium	0.00089	I	0.0025	0.00017	mg/L	5		6020	Total Recoverable
Boron	8.2		0.50	0.18	mg/L	50		6020	Total Recoverable
Calcium	220		2.5	1.3	mg/L	50		6020	Total Recoverable
Lithium	0.010		0.0050	0.0019	mg/L	5		6020	Total Recoverable
Total Dissolved Solids	5600		50	50	mg/L	1		SM 2540C	Total/NA
Chloride	2400		100	70	mg/L	50		SM 4500 Cl- E	Total/NA
Sulfate	430		100	28	mg/L	20		SM 4500 SO4 E	Total/NA
Field pH	5.57				SU	1		Field Sampling	Total/NA

## Client Sample ID: MW-07

## Lab Sample ID: 400-193844-4

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.0015		0.0013	0.00039	mg/L	5		6020	Total Recoverable
Barium	0.093		0.0025	0.00070	mg/L	5		6020	Total Recoverable
Boron	3.1		0.25	0.090	mg/L	25		6020	Total Recoverable
Calcium	270		1.3	0.63	mg/L	25		6020	Total Recoverable

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola

# Detection Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Client Sample ID: MW-07 (Continued)

## Lab Sample ID: 400-193844-4

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chromium	0.0034		0.0025	0.0010	mg/L	5		6020	Total Recoverable
Molybdenum	0.0061	I	0.015	0.0045	mg/L	5		6020	Total Recoverable
Total Dissolved Solids	4300		50	50	mg/L	1		SM 2540C	Total/NA
Chloride	1900		80	56	mg/L	40		SM 4500 Cl- E	Total/NA
Sulfate	630		150	42	mg/L	30		SM 4500 SO4 E	Total/NA
Field pH	6.43				SU	1		Field Sampling	Total/NA

## Client Sample ID: MW-12

## Lab Sample ID: 400-193844-5

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	0.014		0.0025	0.00070	mg/L	5		6020	Total Recoverable
Boron	0.086		0.050	0.018	mg/L	5		6020	Total Recoverable
Calcium	41		0.25	0.13	mg/L	5		6020	Total Recoverable
Lithium	0.017		0.0050	0.0019	mg/L	5		6020	Total Recoverable
Total Dissolved Solids	580		5.0	5.0	mg/L	1		SM 2540C	Total/NA
Chloride	200		10	7.0	mg/L	5		SM 4500 Cl- E	Total/NA
Fluoride	0.15		0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	3.3	I	5.0	1.4	mg/L	1		SM 4500 SO4 E	Total/NA
Field pH	6.08				SU	1		Field Sampling	Total/NA

## Client Sample ID: DUP-01

## Lab Sample ID: 400-193844-6

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Barium	0.014		0.0025	0.00070	mg/L	5		6020	Total Recoverable
Boron	0.043	I	0.050	0.018	mg/L	5		6020	Total Recoverable
Calcium	9.3		0.25	0.13	mg/L	5		6020	Total Recoverable
Chromium	0.0012	I	0.0025	0.0010	mg/L	5		6020	Total Recoverable
Total Dissolved Solids	46		5.0	5.0	mg/L	1		SM 2540C	Total/NA
Chloride	14		2.0	1.4	mg/L	1		SM 4500 Cl- E	Total/NA
Fluoride	0.060	I	0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	4.7	I	5.0	1.4	mg/L	1		SM 4500 SO4 E	Total/NA
Field pH	5.73				SU	1		Field Sampling	Total/NA

## Client Sample ID: DUP-02

## Lab Sample ID: 400-193844-7

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.0023		0.0013	0.00039	mg/L	5		6020	Total Recoverable
Barium	0.066		0.0025	0.00070	mg/L	5		6020	Total Recoverable
Beryllium	0.0010	I	0.0025	0.00017	mg/L	5		6020	Total Recoverable
Boron	8.7		0.50	0.18	mg/L	50		6020	Total Recoverable
Calcium	220		2.5	1.3	mg/L	50		6020	Total Recoverable

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola

# Detection Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Client Sample ID: DUP-02 (Continued)

## Lab Sample ID: 400-193844-7

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Lithium	0.013		0.0050	0.0019	mg/L	5		6020	Total Recoverable
Total Dissolved Solids	4900		50	50	mg/L	1		SM 2540C	Total/NA
Chloride	2300		100	70	mg/L	50		SM 4500 Cl- E	Total/NA
Fluoride	0.040	I	0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	430		100	28	mg/L	20		SM 4500 SO4 E	Total/NA
Field pH	5.57				SU	1		Field Sampling	Total/NA

## Client Sample ID: FB-01

## Lab Sample ID: 400-193844-8

No Detections.

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola

# Method Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

Method	Method Description	Protocol	Laboratory
6020	Metals (ICP/MS)	SW846	TAL PEN
7470A	Mercury (CVAA)	SW846	TAL PEN
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PEN
SM 4500 Cl- E	Chloride, Total	SM	TAL PEN
SM 4500 F C	Fluoride	SM	TAL PEN
SM 4500 SO4 E	Sulfate, Total	SM	TAL PEN
Field Sampling	Field Sampling	EPA	TAL PEN
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PEN
7470A	Preparation, Mercury	SW846	TAL PEN

#### Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001



# Sample Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
400-193844-1	MW-02	Water	09/29/20 12:31	09/30/20 14:05	
400-193844-2	MW-03	Water	09/29/20 11:31	09/30/20 14:05	
400-193844-3	MW-06	Water	09/30/20 07:59	09/30/20 14:05	
400-193844-4	MW-07	Water	09/30/20 09:20	09/30/20 14:05	
400-193844-5	MW-12	Water	09/29/20 12:10	09/30/20 14:05	
400-193844-6	DUP-01	Water	09/29/20 12:45	09/30/20 14:05	
400-193844-7	DUP-02	Water	09/30/20 06:59	09/30/20 14:05	
400-193844-8	FB-01	Water	09/30/20 09:10	09/30/20 14:05	

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

**Client Sample ID: MW-02**

**Lab Sample ID: 400-193844-1**

Date Collected: 09/29/20 12:31

Matrix: Water

Date Received: 09/30/20 14:05

## Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.0015	U	0.0025	0.0015	mg/L		10/01/20 11:56	10/07/20 18:19	5
Arsenic	0.00039	U	0.0013	0.00039	mg/L		10/01/20 11:56	10/13/20 11:55	5
<b>Barium</b>	<b>0.014</b>		0.0025	0.00070	mg/L		10/01/20 11:56	10/13/20 11:55	5
Beryllium	0.00017	U	0.0025	0.00017	mg/L		10/01/20 11:56	10/07/20 18:19	5
<b>Boron</b>	<b>0.040</b>	<b>I</b>	0.050	0.018	mg/L		10/01/20 11:56	10/13/20 14:31	5
Cadmium	0.00028	U	0.0025	0.00028	mg/L		10/01/20 11:56	10/07/20 18:19	5
<b>Calcium</b>	<b>9.6</b>		0.25	0.13	mg/L		10/01/20 11:56	10/07/20 18:19	5
Chromium	0.0010	U	0.0025	0.0010	mg/L		10/01/20 11:56	10/07/20 18:19	5
Cobalt	0.00056	U	0.0025	0.00056	mg/L		10/01/20 11:56	10/07/20 18:19	5
Lead	0.00029	U	0.0013	0.00029	mg/L		10/01/20 11:56	10/07/20 18:19	5
Lithium	0.0019	U	0.0050	0.0019	mg/L		10/01/20 11:56	10/07/20 18:19	5
Molybdenum	0.0045	U	0.015	0.0045	mg/L		10/01/20 11:56	10/07/20 18:19	5
Selenium	0.00082	U	0.0013	0.00082	mg/L		10/01/20 11:56	10/07/20 18:19	5
Thallium	0.00012	U	0.00050	0.00012	mg/L		10/01/20 11:56	10/07/20 18:19	5

## Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		10/05/20 10:25	10/06/20 13:58	1

## General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>40</b>		5.0	5.0	mg/L			10/06/20 15:50	1
<b>Chloride</b>	<b>14</b>		2.0	1.4	mg/L			10/02/20 10:14	1
<b>Fluoride</b>	<b>0.060</b>	<b>I</b>	0.10	0.032	mg/L			10/12/20 10:36	1
<b>Sulfate</b>	<b>4.8</b>	<b>I</b>	5.0	1.4	mg/L			10/02/20 13:21	1

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>5.73</b>				SU			09/29/20 12:31	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

**Client Sample ID: MW-03**

**Lab Sample ID: 400-193844-2**

Date Collected: 09/29/20 11:31

Matrix: Water

Date Received: 09/30/20 14:05

## Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.0015	U	0.0025	0.0015	mg/L		10/01/20 11:56	10/07/20 18:39	5
Arsenic	0.00039	U	0.0013	0.00039	mg/L		10/01/20 11:56	10/07/20 18:39	5
<b>Barium</b>	<b>0.023</b>		0.0025	0.00070	mg/L		10/01/20 11:56	10/13/20 12:19	5
Beryllium	0.00017	U	0.0025	0.00017	mg/L		10/01/20 11:56	10/07/20 18:39	5
Boron	0.018	U	0.050	0.018	mg/L		10/01/20 11:56	10/07/20 18:39	5
Cadmium	0.00028	U	0.0025	0.00028	mg/L		10/01/20 11:56	10/07/20 18:39	5
<b>Calcium</b>	<b>2.6</b>		0.25	0.13	mg/L		10/01/20 11:56	10/07/20 18:39	5
Chromium	0.0010	U	0.0025	0.0010	mg/L		10/01/20 11:56	10/07/20 18:39	5
Cobalt	0.00056	U	0.0025	0.00056	mg/L		10/01/20 11:56	10/07/20 18:39	5
Lead	0.00029	U	0.0013	0.00029	mg/L		10/01/20 11:56	10/07/20 18:39	5
<b>Lithium</b>	<b>0.011</b>		0.0050	0.0019	mg/L		10/01/20 11:56	10/07/20 18:39	5
Molybdenum	0.0045	U	0.015	0.0045	mg/L		10/01/20 11:56	10/07/20 18:39	5
Selenium	0.00082	U	0.0013	0.00082	mg/L		10/01/20 11:56	10/07/20 18:39	5
Thallium	0.00012	U	0.00050	0.00012	mg/L		10/01/20 11:56	10/07/20 18:39	5

## Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		10/05/20 10:25	10/06/20 13:59	1

## General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>36</b>		5.0	5.0	mg/L			10/06/20 15:50	1
<b>Chloride</b>	<b>16</b>		2.0	1.4	mg/L			10/02/20 10:13	1
Fluoride	0.032	U	0.10	0.032	mg/L			10/12/20 10:40	1
Sulfate	1.4	U	5.0	1.4	mg/L			10/02/20 12:24	1

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>4.91</b>				SU			09/29/20 11:31	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

**Client Sample ID: MW-06**

**Lab Sample ID: 400-193844-3**

Date Collected: 09/30/20 07:59

Matrix: Water

Date Received: 09/30/20 14:05

**Method: 6020 - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.0015	U	0.0025	0.0015	mg/L		10/01/20 11:56	10/07/20 18:43	5
<b>Arsenic</b>	<b>0.00096</b>	<b>I</b>	0.0013	0.00039	mg/L		10/01/20 11:56	10/07/20 18:43	5
<b>Barium</b>	<b>0.064</b>		0.0025	0.00070	mg/L		10/01/20 11:56	10/13/20 12:23	5
<b>Beryllium</b>	<b>0.00089</b>	<b>I</b>	0.0025	0.00017	mg/L		10/01/20 11:56	10/07/20 18:43	5
<b>Boron</b>	<b>8.2</b>		0.50	0.18	mg/L		10/01/20 11:56	10/13/20 15:16	50
Cadmium	0.00028	U	0.0025	0.00028	mg/L		10/01/20 11:56	10/07/20 18:43	5
<b>Calcium</b>	<b>220</b>		2.5	1.3	mg/L		10/01/20 11:56	10/13/20 12:34	50
Chromium	0.0010	U	0.0025	0.0010	mg/L		10/01/20 11:56	10/07/20 18:43	5
Cobalt	0.00056	U	0.0025	0.00056	mg/L		10/01/20 11:56	10/07/20 18:43	5
Lead	0.00029	U	0.0013	0.00029	mg/L		10/01/20 11:56	10/07/20 18:43	5
<b>Lithium</b>	<b>0.010</b>		0.0050	0.0019	mg/L		10/01/20 11:56	10/07/20 18:43	5
Molybdenum	0.0045	U	0.015	0.0045	mg/L		10/01/20 11:56	10/07/20 18:43	5
Selenium	0.00082	U	0.0013	0.00082	mg/L		10/01/20 11:56	10/07/20 18:43	5
Thallium	0.00012	U	0.00050	0.00012	mg/L		10/01/20 11:56	10/07/20 18:43	5

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		10/05/20 10:25	10/06/20 14:01	1

**General Chemistry**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>5600</b>		50	50	mg/L			10/07/20 21:27	1
<b>Chloride</b>	<b>2400</b>		100	70	mg/L			10/02/20 11:15	50
Fluoride	0.032	U	0.10	0.032	mg/L			10/12/20 10:44	1
<b>Sulfate</b>	<b>430</b>		100	28	mg/L			10/02/20 13:08	20

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>5.57</b>				SU			09/30/20 07:59	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

**Client Sample ID: MW-07**

**Lab Sample ID: 400-193844-4**

**Date Collected: 09/30/20 09:20**

**Matrix: Water**

**Date Received: 09/30/20 14:05**

## Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.0015	U	0.0025	0.0015	mg/L		10/01/20 11:56	10/07/20 18:47	5
<b>Arsenic</b>	<b>0.0015</b>		0.0013	0.00039	mg/L		10/01/20 11:56	10/07/20 18:47	5
<b>Barium</b>	<b>0.093</b>		0.0025	0.00070	mg/L		10/01/20 11:56	10/13/20 12:38	5
Beryllium	0.00017	U	0.0025	0.00017	mg/L		10/01/20 11:56	10/07/20 18:47	5
<b>Boron</b>	<b>3.1</b>		0.25	0.090	mg/L		10/01/20 11:56	10/13/20 15:24	25
Cadmium	0.00028	U	0.0025	0.00028	mg/L		10/01/20 11:56	10/07/20 18:47	5
<b>Calcium</b>	<b>270</b>		1.3	0.63	mg/L		10/01/20 11:56	10/13/20 12:42	25
<b>Chromium</b>	<b>0.0034</b>		0.0025	0.0010	mg/L		10/01/20 11:56	10/07/20 18:47	5
Cobalt	0.00056	U	0.0025	0.00056	mg/L		10/01/20 11:56	10/07/20 18:47	5
Lead	0.00029	U	0.0013	0.00029	mg/L		10/01/20 11:56	10/07/20 18:47	5
Lithium	0.0019	U	0.0050	0.0019	mg/L		10/01/20 11:56	10/07/20 18:47	5
<b>Molybdenum</b>	<b>0.0061</b>	<b>I</b>	0.015	0.0045	mg/L		10/01/20 11:56	10/07/20 18:47	5
Selenium	0.00082	U	0.0013	0.00082	mg/L		10/01/20 11:56	10/07/20 18:47	5
Thallium	0.00012	U	0.00050	0.00012	mg/L		10/01/20 11:56	10/07/20 18:47	5

## Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		10/05/20 10:25	10/06/20 14:03	1

## General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>4300</b>		50	50	mg/L			10/07/20 21:27	1
<b>Chloride</b>	<b>1900</b>		80	56	mg/L			10/02/20 11:17	40
Fluoride	0.032	U	0.10	0.032	mg/L			10/12/20 10:59	1
<b>Sulfate</b>	<b>630</b>		150	42	mg/L			10/02/20 13:08	30

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>6.43</b>				SU			09/30/20 09:20	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

**Client Sample ID: MW-12**

**Lab Sample ID: 400-193844-5**

Date Collected: 09/29/20 12:10

Matrix: Water

Date Received: 09/30/20 14:05

## Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.0015	U	0.0025	0.0015	mg/L		10/01/20 11:56	10/07/20 18:58	5
Arsenic	0.00039	U	0.0013	0.00039	mg/L		10/01/20 11:56	10/13/20 12:46	5
<b>Barium</b>	<b>0.014</b>		0.0025	0.00070	mg/L		10/01/20 11:56	10/13/20 12:46	5
Beryllium	0.00017	U	0.0025	0.00017	mg/L		10/01/20 11:56	10/07/20 18:58	5
<b>Boron</b>	<b>0.086</b>		0.050	0.018	mg/L		10/01/20 11:56	10/13/20 15:28	5
Cadmium	0.00028	U	0.0025	0.00028	mg/L		10/01/20 11:56	10/07/20 18:58	5
<b>Calcium</b>	<b>41</b>		0.25	0.13	mg/L		10/01/20 11:56	10/07/20 18:58	5
Chromium	0.0010	U	0.0025	0.0010	mg/L		10/01/20 11:56	10/07/20 18:58	5
Cobalt	0.00056	U	0.0025	0.00056	mg/L		10/01/20 11:56	10/07/20 18:58	5
Lead	0.00029	U	0.0013	0.00029	mg/L		10/01/20 11:56	10/07/20 18:58	5
<b>Lithium</b>	<b>0.017</b>		0.0050	0.0019	mg/L		10/01/20 11:56	10/07/20 18:58	5
Molybdenum	0.0045	U	0.015	0.0045	mg/L		10/01/20 11:56	10/07/20 18:58	5
Selenium	0.00082	U	0.0013	0.00082	mg/L		10/01/20 11:56	10/07/20 18:58	5
Thallium	0.00012	U	0.00050	0.00012	mg/L		10/01/20 11:56	10/07/20 18:58	5

## Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		10/05/20 10:25	10/06/20 14:05	1

## General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>580</b>		5.0	5.0	mg/L			10/06/20 15:50	1
<b>Chloride</b>	<b>200</b>		10	7.0	mg/L			10/02/20 10:54	5
<b>Fluoride</b>	<b>0.15</b>		0.10	0.032	mg/L			10/12/20 11:01	1
<b>Sulfate</b>	<b>3.3</b>	I	5.0	1.4	mg/L			10/02/20 12:31	1

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>6.08</b>				SU			09/29/20 12:10	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

**Client Sample ID: DUP-01**

**Lab Sample ID: 400-193844-6**

Date Collected: 09/29/20 12:45

Matrix: Water

Date Received: 09/30/20 14:05

## Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.0015	U	0.0025	0.0015	mg/L		10/01/20 11:56	10/07/20 19:02	5
Arsenic	0.00039	U	0.0013	0.00039	mg/L		10/01/20 11:56	10/07/20 19:02	5
<b>Barium</b>	<b>0.014</b>		0.0025	0.00070	mg/L		10/01/20 11:56	10/13/20 12:54	5
Beryllium	0.00017	U	0.0025	0.00017	mg/L		10/01/20 11:56	10/07/20 19:02	5
<b>Boron</b>	<b>0.043</b>	<b>I</b>	0.050	0.018	mg/L		10/01/20 11:56	10/13/20 15:35	5
Cadmium	0.00028	U	0.0025	0.00028	mg/L		10/01/20 11:56	10/07/20 19:02	5
<b>Calcium</b>	<b>9.3</b>		0.25	0.13	mg/L		10/01/20 11:56	10/07/20 19:02	5
<b>Chromium</b>	<b>0.0012</b>	<b>I</b>	0.0025	0.0010	mg/L		10/01/20 11:56	10/07/20 19:02	5
Cobalt	0.00056	U	0.0025	0.00056	mg/L		10/01/20 11:56	10/07/20 19:02	5
Lead	0.00029	U	0.0013	0.00029	mg/L		10/01/20 11:56	10/07/20 19:02	5
Lithium	0.0019	U	0.0050	0.0019	mg/L		10/01/20 11:56	10/07/20 19:02	5
Molybdenum	0.0045	U	0.015	0.0045	mg/L		10/01/20 11:56	10/07/20 19:02	5
Selenium	0.00082	U	0.0013	0.00082	mg/L		10/01/20 11:56	10/07/20 19:02	5
Thallium	0.00012	U	0.00050	0.00012	mg/L		10/01/20 11:56	10/07/20 19:02	5

## Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		10/05/20 10:25	10/06/20 14:11	1

## General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>46</b>		5.0	5.0	mg/L			10/06/20 15:50	1
<b>Chloride</b>	<b>14</b>		2.0	1.4	mg/L			10/02/20 10:16	1
<b>Fluoride</b>	<b>0.060</b>	<b>I</b>	0.10	0.032	mg/L			10/12/20 11:03	1
<b>Sulfate</b>	<b>4.7</b>	<b>I</b>	5.0	1.4	mg/L			10/02/20 12:31	1

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>5.73</b>				SU			09/29/20 12:45	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

**Client Sample ID: DUP-02**

**Lab Sample ID: 400-193844-7**

Date Collected: 09/30/20 06:59

Matrix: Water

Date Received: 09/30/20 14:05

## Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.0015	U	0.0025	0.0015	mg/L		10/01/20 11:56	10/07/20 19:06	5
<b>Arsenic</b>	<b>0.0023</b>		0.0013	0.00039	mg/L		10/01/20 11:56	10/07/20 19:06	5
<b>Barium</b>	<b>0.066</b>		0.0025	0.00070	mg/L		10/01/20 11:56	10/13/20 13:06	5
<b>Beryllium</b>	<b>0.0010</b>	<b>I</b>	0.0025	0.00017	mg/L		10/01/20 11:56	10/07/20 19:06	5
<b>Boron</b>	<b>8.7</b>		0.50	0.18	mg/L		10/01/20 11:56	10/13/20 13:09	50
Cadmium	0.00028	U	0.0025	0.00028	mg/L		10/01/20 11:56	10/07/20 19:06	5
<b>Calcium</b>	<b>220</b>		2.5	1.3	mg/L		10/01/20 11:56	10/13/20 13:09	50
Chromium	0.0010	U	0.0025	0.0010	mg/L		10/01/20 11:56	10/07/20 19:06	5
Cobalt	0.00056	U	0.0025	0.00056	mg/L		10/01/20 11:56	10/07/20 19:06	5
Lead	0.00029	U	0.0013	0.00029	mg/L		10/01/20 11:56	10/07/20 19:06	5
<b>Lithium</b>	<b>0.013</b>		0.0050	0.0019	mg/L		10/01/20 11:56	10/07/20 19:06	5
Molybdenum	0.0045	U	0.015	0.0045	mg/L		10/01/20 11:56	10/07/20 19:06	5
Selenium	0.00082	U	0.0013	0.00082	mg/L		10/01/20 11:56	10/07/20 19:06	5
Thallium	0.00012	U	0.00050	0.00012	mg/L		10/01/20 11:56	10/07/20 19:06	5

## Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		10/05/20 10:25	10/06/20 14:13	1

## General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>4900</b>		50	50	mg/L			10/07/20 21:27	1
<b>Chloride</b>	<b>2300</b>		100	70	mg/L			10/02/20 11:17	50
<b>Fluoride</b>	<b>0.040</b>	<b>I</b>	0.10	0.032	mg/L			10/12/20 11:08	1
<b>Sulfate</b>	<b>430</b>		100	28	mg/L			10/02/20 13:08	20

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>5.57</b>				SU			09/30/20 06:59	1



# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

**Client Sample ID: FB-01**

**Lab Sample ID: 400-193844-8**

**Date Collected: 09/30/20 09:10**

**Matrix: Water**

**Date Received: 09/30/20 14:05**

## Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.0015	U	0.0025	0.0015	mg/L		10/01/20 11:56	10/07/20 19:10	5
Arsenic	0.00039	U	0.0013	0.00039	mg/L		10/01/20 11:56	10/07/20 19:10	5
Barium	0.00070	U	0.0025	0.00070	mg/L		10/01/20 11:56	10/13/20 13:13	5
Beryllium	0.00017	U	0.0025	0.00017	mg/L		10/01/20 11:56	10/07/20 19:10	5
Boron	0.018	U	0.050	0.018	mg/L		10/01/20 11:56	10/13/20 13:13	5
Cadmium	0.00028	U	0.0025	0.00028	mg/L		10/01/20 11:56	10/07/20 19:10	5
Calcium	0.13	U	0.25	0.13	mg/L		10/01/20 11:56	10/07/20 19:10	5
Chromium	0.0010	U	0.0025	0.0010	mg/L		10/01/20 11:56	10/07/20 19:10	5
Cobalt	0.00056	U	0.0025	0.00056	mg/L		10/01/20 11:56	10/07/20 19:10	5
Lead	0.00029	U	0.0013	0.00029	mg/L		10/01/20 11:56	10/07/20 19:10	5
Lithium	0.0019	U	0.0050	0.0019	mg/L		10/01/20 11:56	10/07/20 19:10	5
Molybdenum	0.0045	U	0.015	0.0045	mg/L		10/01/20 11:56	10/07/20 19:10	5
Selenium	0.00082	U	0.0013	0.00082	mg/L		10/01/20 11:56	10/07/20 19:10	5
Thallium	0.00012	U	0.00050	0.00012	mg/L		10/01/20 11:56	10/07/20 19:10	5

## Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		10/05/20 10:25	10/06/20 14:15	1

## General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			10/07/20 21:27	1
Chloride	1.4	U	2.0	1.4	mg/L			10/02/20 10:16	1
Fluoride	0.032	U	0.10	0.032	mg/L			10/12/20 11:10	1
Sulfate	1.4	U	5.0	1.4	mg/L			10/02/20 12:31	1

# Definitions/Glossary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Qualifiers

### Metals

Qualifier	Qualifier Description
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
U	Indicates that the compound was analyzed for but not detected.

### General Chemistry

Qualifier	Qualifier Description
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
J3	Estimated value; value may not be accurate. Spike recovery or RPD outside of criteria.
U	Indicates that the compound was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

**Client Sample ID: MW-02**  
**Date Collected: 09/29/20 12:31**  
**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-1**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	505969	10/07/20 18:19	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	506691	10/13/20 11:55	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	506691	10/13/20 14:31	LDC	TAL PEN
Total/NA	Prep	7470A			505327	10/05/20 10:25	NET	TAL PEN
Total/NA	Analysis	7470A		1	505791	10/06/20 13:58	NET	TAL PEN
Total/NA	Analysis	SM 2540C		1	505780	10/06/20 15:50	DEK	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		1	505436	10/02/20 10:14	NT	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	506455	10/12/20 10:36	RRC	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		1	505508	10/02/20 13:21	RRC	TAL PEN
Total/NA	Analysis	Field Sampling		1	506025	09/29/20 12:31	EHS	TAL PEN

**Client Sample ID: MW-03**  
**Date Collected: 09/29/20 11:31**  
**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-2**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	505969	10/07/20 18:39	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	506691	10/13/20 12:19	LDC	TAL PEN
Total/NA	Prep	7470A			505327	10/05/20 10:25	NET	TAL PEN
Total/NA	Analysis	7470A		1	505791	10/06/20 13:59	NET	TAL PEN
Total/NA	Analysis	SM 2540C		1	505780	10/06/20 15:50	DEK	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		1	505436	10/02/20 10:13	NT	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	506455	10/12/20 10:40	RRC	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		1	505508	10/02/20 12:24	RRC	TAL PEN
Total/NA	Analysis	Field Sampling		1	506025	09/29/20 11:31	EHS	TAL PEN

**Client Sample ID: MW-06**  
**Date Collected: 09/30/20 07:59**  
**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-3**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	505969	10/07/20 18:43	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	506691	10/13/20 12:23	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		50	506691	10/13/20 12:34	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		50	506691	10/13/20 15:16	LDC	TAL PEN

Eurofins TestAmerica, Pensacola

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

**Client Sample ID: MW-06**

**Lab Sample ID: 400-193844-3**

**Date Collected: 09/30/20 07:59**

**Matrix: Water**

**Date Received: 09/30/20 14:05**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7470A			505327	10/05/20 10:25	NET	TAL PEN
Total/NA	Analysis	7470A		1	505791	10/06/20 14:01	NET	TAL PEN
Total/NA	Analysis	SM 2540C		1	505957	10/07/20 21:27	DEK	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		50	505436	10/02/20 11:15	NT	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	506455	10/12/20 10:44	RRC	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		20	505508	10/02/20 13:08	RRC	TAL PEN
Total/NA	Analysis	Field Sampling		1	506025	09/30/20 07:59	EHS	TAL PEN

**Client Sample ID: MW-07**

**Lab Sample ID: 400-193844-4**

**Date Collected: 09/30/20 09:20**

**Matrix: Water**

**Date Received: 09/30/20 14:05**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	505969	10/07/20 18:47	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	506691	10/13/20 12:38	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		25	506691	10/13/20 12:42	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		25	506691	10/13/20 15:24	LDC	TAL PEN
Total/NA	Prep	7470A			505327	10/05/20 10:25	NET	TAL PEN
Total/NA	Analysis	7470A		1	505791	10/06/20 14:03	NET	TAL PEN
Total/NA	Analysis	SM 2540C		1	505957	10/07/20 21:27	DEK	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		40	505436	10/02/20 11:17	NT	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	506455	10/12/20 10:59	RRC	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		30	505508	10/02/20 13:08	RRC	TAL PEN
Total/NA	Analysis	Field Sampling		1	506025	09/30/20 09:20	EHS	TAL PEN

**Client Sample ID: MW-12**

**Lab Sample ID: 400-193844-5**

**Date Collected: 09/29/20 12:10**

**Matrix: Water**

**Date Received: 09/30/20 14:05**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	505969	10/07/20 18:58	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	506691	10/13/20 12:46	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	506691	10/13/20 15:28	LDC	TAL PEN
Total/NA	Prep	7470A			505327	10/05/20 10:25	NET	TAL PEN
Total/NA	Analysis	7470A		1	505791	10/06/20 14:05	NET	TAL PEN
Total/NA	Analysis	SM 2540C		1	505780	10/06/20 15:50	DEK	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		5	505436	10/02/20 10:54	NT	TAL PEN

Eurofins TestAmerica, Pensacola

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

**Client Sample ID: MW-12**  
**Date Collected: 09/29/20 12:10**  
**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-5**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 F C		1	506455	10/12/20 11:01	RRC	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		1	505508	10/02/20 12:31	RRC	TAL PEN
Total/NA	Analysis	Field Sampling		1	506025	09/29/20 12:10	EHS	TAL PEN

**Client Sample ID: DUP-01**  
**Date Collected: 09/29/20 12:45**  
**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-6**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	505969	10/07/20 19:02	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	506691	10/13/20 12:54	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	506691	10/13/20 15:35	LDC	TAL PEN
Total/NA	Prep	7470A			505327	10/05/20 10:25	NET	TAL PEN
Total/NA	Analysis	7470A		1	505791	10/06/20 14:11	NET	TAL PEN
Total/NA	Analysis	SM 2540C		1	505780	10/06/20 15:50	DEK	TAL PEN
Total/NA	Analysis	SM 4500 Cl- E		1	505436	10/02/20 10:16	NT	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	506455	10/12/20 11:03	RRC	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		1	505508	10/02/20 12:31	RRC	TAL PEN
Total/NA	Analysis	Field Sampling		1	506025	09/29/20 12:45	EHS	TAL PEN

**Client Sample ID: DUP-02**  
**Date Collected: 09/30/20 06:59**  
**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-7**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	505969	10/07/20 19:06	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	506691	10/13/20 13:06	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		50	506691	10/13/20 13:09	LDC	TAL PEN
Total/NA	Prep	7470A			505327	10/05/20 10:25	NET	TAL PEN
Total/NA	Analysis	7470A		1	505791	10/06/20 14:13	NET	TAL PEN
Total/NA	Analysis	SM 2540C		1	505957	10/07/20 21:27	DEK	TAL PEN
Total/NA	Analysis	SM 4500 Cl- E		50	505436	10/02/20 11:17	NT	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	506455	10/12/20 11:08	RRC	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		20	505508	10/02/20 13:08	RRC	TAL PEN
Total/NA	Analysis	Field Sampling		1	506025	09/30/20 06:59	EHS	TAL PEN

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

**Client Sample ID: FB-01**  
**Date Collected: 09/30/20 09:10**  
**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-8**  
**Matrix: Water**

<u>Prep Type</u>	<u>Batch Type</u>	<u>Batch Method</u>	<u>Run</u>	<u>Dilution Factor</u>	<u>Batch Number</u>	<u>Prepared or Analyzed</u>	<u>Analyst</u>	<u>Lab</u>
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	505969	10/07/20 19:10	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	506691	10/13/20 13:13	LDC	TAL PEN
Total/NA	Prep	7470A			505327	10/05/20 10:25	NET	TAL PEN
Total/NA	Analysis	7470A		1	505791	10/06/20 14:15	NET	TAL PEN
Total/NA	Analysis	SM 2540C		1	505957	10/07/20 21:27	DEK	TAL PEN
Total/NA	Analysis	SM 4500 Cl- E		1	505436	10/02/20 10:16	NT	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	506455	10/12/20 11:10	RRC	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		1	505508	10/02/20 12:31	RRC	TAL PEN

#### Laboratory References:

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Metals

### Prep Batch: 505295

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-1	MW-02	Total Recoverable	Water	3005A	
400-193844-2	MW-03	Total Recoverable	Water	3005A	
400-193844-3	MW-06	Total Recoverable	Water	3005A	
400-193844-4	MW-07	Total Recoverable	Water	3005A	
400-193844-5	MW-12	Total Recoverable	Water	3005A	
400-193844-6	DUP-01	Total Recoverable	Water	3005A	
400-193844-7	DUP-02	Total Recoverable	Water	3005A	
400-193844-8	FB-01	Total Recoverable	Water	3005A	
MB 400-505295/1-A ^5	Method Blank	Total Recoverable	Water	3005A	
LCS 400-505295/2-A ^5	Lab Control Sample	Total Recoverable	Water	3005A	
400-193844-1 MS	MW-02	Total Recoverable	Water	3005A	
400-193844-1 MSD	MW-02	Total Recoverable	Water	3005A	

### Prep Batch: 505327

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-1	MW-02	Total/NA	Water	7470A	
400-193844-2	MW-03	Total/NA	Water	7470A	
400-193844-3	MW-06	Total/NA	Water	7470A	
400-193844-4	MW-07	Total/NA	Water	7470A	
400-193844-5	MW-12	Total/NA	Water	7470A	
400-193844-6	DUP-01	Total/NA	Water	7470A	
400-193844-7	DUP-02	Total/NA	Water	7470A	
400-193844-8	FB-01	Total/NA	Water	7470A	
MB 400-505327/14-A	Method Blank	Total/NA	Water	7470A	
LCS 400-505327/15-A	Lab Control Sample	Total/NA	Water	7470A	
400-193851-K-1-B MS	Matrix Spike	Total/NA	Water	7470A	
400-193851-K-1-C MSD	Matrix Spike Duplicate	Total/NA	Water	7470A	

### Analysis Batch: 505791

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-1	MW-02	Total/NA	Water	7470A	505327
400-193844-2	MW-03	Total/NA	Water	7470A	505327
400-193844-3	MW-06	Total/NA	Water	7470A	505327
400-193844-4	MW-07	Total/NA	Water	7470A	505327
400-193844-5	MW-12	Total/NA	Water	7470A	505327
400-193844-6	DUP-01	Total/NA	Water	7470A	505327
400-193844-7	DUP-02	Total/NA	Water	7470A	505327
400-193844-8	FB-01	Total/NA	Water	7470A	505327
MB 400-505327/14-A	Method Blank	Total/NA	Water	7470A	505327
LCS 400-505327/15-A	Lab Control Sample	Total/NA	Water	7470A	505327
400-193851-K-1-B MS	Matrix Spike	Total/NA	Water	7470A	505327
400-193851-K-1-C MSD	Matrix Spike Duplicate	Total/NA	Water	7470A	505327

### Analysis Batch: 505969

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-1	MW-02	Total Recoverable	Water	6020	505295
400-193844-2	MW-03	Total Recoverable	Water	6020	505295
400-193844-3	MW-06	Total Recoverable	Water	6020	505295
400-193844-4	MW-07	Total Recoverable	Water	6020	505295
400-193844-5	MW-12	Total Recoverable	Water	6020	505295
400-193844-6	DUP-01	Total Recoverable	Water	6020	505295

Eurofins TestAmerica, Pensacola

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Metals (Continued)

### Analysis Batch: 505969 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-7	DUP-02	Total Recoverable	Water	6020	505295
400-193844-8	FB-01	Total Recoverable	Water	6020	505295
MB 400-505295/1-A ^5	Method Blank	Total Recoverable	Water	6020	505295
LCS 400-505295/2-A ^5	Lab Control Sample	Total Recoverable	Water	6020	505295
400-193844-1 MS	MW-02	Total Recoverable	Water	6020	505295
400-193844-1 MSD	MW-02	Total Recoverable	Water	6020	505295

### Analysis Batch: 506691

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-1	MW-02	Total Recoverable	Water	6020	505295
400-193844-1	MW-02	Total Recoverable	Water	6020	505295
400-193844-2	MW-03	Total Recoverable	Water	6020	505295
400-193844-3	MW-06	Total Recoverable	Water	6020	505295
400-193844-3	MW-06	Total Recoverable	Water	6020	505295
400-193844-3	MW-06	Total Recoverable	Water	6020	505295
400-193844-4	MW-07	Total Recoverable	Water	6020	505295
400-193844-4	MW-07	Total Recoverable	Water	6020	505295
400-193844-4	MW-07	Total Recoverable	Water	6020	505295
400-193844-5	MW-12	Total Recoverable	Water	6020	505295
400-193844-5	MW-12	Total Recoverable	Water	6020	505295
400-193844-6	DUP-01	Total Recoverable	Water	6020	505295
400-193844-6	DUP-01	Total Recoverable	Water	6020	505295
400-193844-7	DUP-02	Total Recoverable	Water	6020	505295
400-193844-7	DUP-02	Total Recoverable	Water	6020	505295
400-193844-8	FB-01	Total Recoverable	Water	6020	505295
MB 400-505295/1-A ^5	Method Blank	Total Recoverable	Water	6020	505295
LCS 400-505295/2-A ^5	Lab Control Sample	Total Recoverable	Water	6020	505295
LCS 400-505295/2-A ^5	Lab Control Sample	Total Recoverable	Water	6020	505295
400-193844-1 MS	MW-02	Total Recoverable	Water	6020	505295
400-193844-1 MS	MW-02	Total Recoverable	Water	6020	505295
400-193844-1 MSD	MW-02	Total Recoverable	Water	6020	505295
400-193844-1 MSD	MW-02	Total Recoverable	Water	6020	505295

## General Chemistry

### Analysis Batch: 505436

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-1	MW-02	Total/NA	Water	SM 4500 CI- E	
400-193844-2	MW-03	Total/NA	Water	SM 4500 CI- E	
400-193844-3	MW-06	Total/NA	Water	SM 4500 CI- E	
400-193844-4	MW-07	Total/NA	Water	SM 4500 CI- E	
400-193844-5	MW-12	Total/NA	Water	SM 4500 CI- E	
400-193844-6	DUP-01	Total/NA	Water	SM 4500 CI- E	
400-193844-7	DUP-02	Total/NA	Water	SM 4500 CI- E	
400-193844-8	FB-01	Total/NA	Water	SM 4500 CI- E	
MB 400-505436/6	Method Blank	Total/NA	Water	SM 4500 CI- E	
LCS 400-505436/7	Lab Control Sample	Total/NA	Water	SM 4500 CI- E	
MRL 400-505436/3	Lab Control Sample	Total/NA	Water	SM 4500 CI- E	
400-193844-2 MS	MW-03	Total/NA	Water	SM 4500 CI- E	
400-193844-2 MSD	MW-03	Total/NA	Water	SM 4500 CI- E	

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# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## General Chemistry

### Analysis Batch: 505508

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-1	MW-02	Total/NA	Water	SM 4500 SO4 E	
400-193844-2	MW-03	Total/NA	Water	SM 4500 SO4 E	
400-193844-3	MW-06	Total/NA	Water	SM 4500 SO4 E	
400-193844-4	MW-07	Total/NA	Water	SM 4500 SO4 E	
400-193844-5	MW-12	Total/NA	Water	SM 4500 SO4 E	
400-193844-6	DUP-01	Total/NA	Water	SM 4500 SO4 E	
400-193844-7	DUP-02	Total/NA	Water	SM 4500 SO4 E	
400-193844-8	FB-01	Total/NA	Water	SM 4500 SO4 E	
MB 400-505508/6	Method Blank	Total/NA	Water	SM 4500 SO4 E	
LCS 400-505508/7	Lab Control Sample	Total/NA	Water	SM 4500 SO4 E	
MRL 400-505508/3	Lab Control Sample	Total/NA	Water	SM 4500 SO4 E	
400-193844-2 MS	MW-03	Total/NA	Water	SM 4500 SO4 E	
400-193844-2 MSD	MW-03	Total/NA	Water	SM 4500 SO4 E	

### Analysis Batch: 505780

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-1	MW-02	Total/NA	Water	SM 2540C	
400-193844-2	MW-03	Total/NA	Water	SM 2540C	
400-193844-5	MW-12	Total/NA	Water	SM 2540C	
400-193844-6	DUP-01	Total/NA	Water	SM 2540C	
MB 400-505780/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 400-505780/2	Lab Control Sample	Total/NA	Water	SM 2540C	
400-193858-A-4 DU	Duplicate	Total/NA	Water	SM 2540C	

### Analysis Batch: 505957

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-3	MW-06	Total/NA	Water	SM 2540C	
400-193844-4	MW-07	Total/NA	Water	SM 2540C	
400-193844-7	DUP-02	Total/NA	Water	SM 2540C	
400-193844-8	FB-01	Total/NA	Water	SM 2540C	
MB 400-505957/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 400-505957/2	Lab Control Sample	Total/NA	Water	SM 2540C	
400-193844-3 DU	MW-06	Total/NA	Water	SM 2540C	

### Analysis Batch: 506455

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-1	MW-02	Total/NA	Water	SM 4500 F C	
400-193844-2	MW-03	Total/NA	Water	SM 4500 F C	
400-193844-3	MW-06	Total/NA	Water	SM 4500 F C	
400-193844-4	MW-07	Total/NA	Water	SM 4500 F C	
400-193844-5	MW-12	Total/NA	Water	SM 4500 F C	
400-193844-6	DUP-01	Total/NA	Water	SM 4500 F C	
400-193844-7	DUP-02	Total/NA	Water	SM 4500 F C	
400-193844-8	FB-01	Total/NA	Water	SM 4500 F C	
MB 400-506455/14	Method Blank	Total/NA	Water	SM 4500 F C	
LCS 400-506455/11	Lab Control Sample	Total/NA	Water	SM 4500 F C	
400-193856-B-1 MS	Matrix Spike	Total/NA	Water	SM 4500 F C	
400-193856-B-1 MSD	Matrix Spike Duplicate	Total/NA	Water	SM 4500 F C	
660-104570-C-6 MS	Matrix Spike	Total/NA	Water	SM 4500 F C	
660-104570-C-6 MSD	Matrix Spike Duplicate	Total/NA	Water	SM 4500 F C	

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Field Service / Mobile Lab

### Analysis Batch: 506025

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-1	MW-02	Total/NA	Water	Field Sampling	
400-193844-2	MW-03	Total/NA	Water	Field Sampling	
400-193844-3	MW-06	Total/NA	Water	Field Sampling	
400-193844-4	MW-07	Total/NA	Water	Field Sampling	
400-193844-5	MW-12	Total/NA	Water	Field Sampling	
400-193844-6	DUP-01	Total/NA	Water	Field Sampling	
400-193844-7	DUP-02	Total/NA	Water	Field Sampling	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Method: 6020 - Metals (ICP/MS)

**Lab Sample ID: MB 400-505295/1-A ^5**  
**Matrix: Water**  
**Analysis Batch: 505969**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	MB MB		PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Antimony	0.0015	U	0.0025	0.0015	mg/L		10/01/20 11:56	10/07/20 18:12	5
Arsenic	0.00039	U	0.0013	0.00039	mg/L		10/01/20 11:56	10/07/20 18:12	5
Barium	0.00070	U	0.0025	0.00070	mg/L		10/01/20 11:56	10/07/20 18:12	5
Beryllium	0.00017	U	0.0025	0.00017	mg/L		10/01/20 11:56	10/07/20 18:12	5
Cadmium	0.00028	U	0.0025	0.00028	mg/L		10/01/20 11:56	10/07/20 18:12	5
Calcium	0.13	U	0.25	0.13	mg/L		10/01/20 11:56	10/07/20 18:12	5
Chromium	0.0010	U	0.0025	0.0010	mg/L		10/01/20 11:56	10/07/20 18:12	5
Cobalt	0.00056	U	0.0025	0.00056	mg/L		10/01/20 11:56	10/07/20 18:12	5
Lead	0.00029	U	0.0013	0.00029	mg/L		10/01/20 11:56	10/07/20 18:12	5
Lithium	0.0019	U	0.0050	0.0019	mg/L		10/01/20 11:56	10/07/20 18:12	5
Molybdenum	0.0045	U	0.015	0.0045	mg/L		10/01/20 11:56	10/07/20 18:12	5
Selenium	0.00082	U	0.0013	0.00082	mg/L		10/01/20 11:56	10/07/20 18:12	5
Thallium	0.00012	U	0.00050	0.00012	mg/L		10/01/20 11:56	10/07/20 18:12	5

**Lab Sample ID: MB 400-505295/1-A ^5**  
**Matrix: Water**  
**Analysis Batch: 506691**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	MB MB		PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Boron	0.018	U	0.050	0.018	mg/L		10/01/20 11:56	10/13/20 14:24	5

**Lab Sample ID: LCS 400-505295/2-A ^5**  
**Matrix: Water**  
**Analysis Batch: 505969**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Arsenic	0.0500	0.0522		mg/L		104	80 - 120
Beryllium	0.0500	0.0522		mg/L		104	80 - 120
Cadmium	0.0500	0.0536		mg/L		107	80 - 120
Calcium	5.00	5.20		mg/L		104	80 - 120
Chromium	0.0500	0.0520		mg/L		104	80 - 120
Cobalt	0.0500	0.0517		mg/L		103	80 - 120
Lead	0.0500	0.0508		mg/L		102	80 - 120
Lithium	0.0500	0.0519		mg/L		104	80 - 120
Molybdenum	0.0500	0.0514		mg/L		103	80 - 120
Selenium	0.0500	0.0519		mg/L		104	80 - 120
Thallium	0.0100	0.00986		mg/L		99	80 - 120

**Lab Sample ID: LCS 400-505295/2-A ^5**  
**Matrix: Water**  
**Analysis Batch: 506691**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Barium	0.0500	0.0506		mg/L		101	80 - 120

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Method: 6020 - Metals (ICP/MS) (Continued)

**Lab Sample ID: LCS 400-505295/2-A ^5**  
**Matrix: Water**  
**Analysis Batch: 506691**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Boron	0.100	0.0995		mg/L		99	80 - 120

**Lab Sample ID: 400-193844-1 MS**  
**Matrix: Water**  
**Analysis Batch: 505969**

**Client Sample ID: MW-02**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Antimony	0.0015	U	0.0500	0.0560		mg/L		112	75 - 125
Arsenic	0.00039	U	0.0500	0.0528		mg/L		106	75 - 125
Barium	0.013	J3	0.0500	0.0619		mg/L		97	75 - 125
Beryllium	0.00017	U	0.0500	0.0532		mg/L		106	75 - 125
Cadmium	0.00028	U	0.0500	0.0519		mg/L		104	75 - 125
Calcium	9.6		5.00	14.4		mg/L		96	75 - 125
Chromium	0.0010	U	0.0500	0.0526		mg/L		105	75 - 125
Cobalt	0.00056	U	0.0500	0.0513		mg/L		103	75 - 125
Lead	0.00029	U	0.0500	0.0507		mg/L		101	75 - 125
Lithium	0.0019	U	0.0500	0.0531		mg/L		106	75 - 125
Molybdenum	0.0045	U	0.0500	0.0518		mg/L		104	75 - 125
Selenium	0.00082	U	0.0500	0.0399		mg/L		80	75 - 125
Thallium	0.00012	U	0.0100	0.00975		mg/L		98	75 - 125

**Lab Sample ID: 400-193844-1 MS**  
**Matrix: Water**  
**Analysis Batch: 506691**

**Client Sample ID: MW-02**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Arsenic	0.00039	U	0.0500	0.0537		mg/L		107	75 - 125
Barium	0.014		0.0500	0.0635		mg/L		100	75 - 125

**Lab Sample ID: 400-193844-1 MS**  
**Matrix: Water**  
**Analysis Batch: 506691**

**Client Sample ID: MW-02**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Boron	0.040	I	0.100	0.140		mg/L		99	75 - 125

**Lab Sample ID: 400-193844-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 505969**

**Client Sample ID: MW-02**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Antimony	0.0015	U	0.0500	0.0534		mg/L		107	75 - 125	5	20
Arsenic	0.00039	U	0.0500	0.0493		mg/L		99	75 - 125	7	20
Barium	0.013	J3	0.0500	0.0616		mg/L		97	75 - 125	0	20
Beryllium	0.00017	U	0.0500	0.0533		mg/L		107	75 - 125	0	20
Cadmium	0.00028	U	0.0500	0.0510		mg/L		102	75 - 125	2	20
Calcium	9.6		5.00	14.5		mg/L		98	75 - 125	1	20
Chromium	0.0010	U	0.0500	0.0527		mg/L		105	75 - 125	0	20
Cobalt	0.00056	U	0.0500	0.0509		mg/L		102	75 - 125	1	20

Eurofins TestAmerica, Pensacola

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Method: 6020 - Metals (ICP/MS) (Continued)

**Lab Sample ID: 400-193844-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 505969**

**Client Sample ID: MW-02**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.	RPD	Limit
	Result	Qualifier		Result	Qualifier				Limits		
Lead	0.00029	U	0.0500	0.0521		mg/L		104	75 - 125	3	20
Lithium	0.0019	U	0.0500	0.0530		mg/L		106	75 - 125	0	20
Molybdenum	0.0045	U	0.0500	0.0519		mg/L		104	75 - 125	0	20
Selenium	0.00082	U	0.0500	0.0395		mg/L		79	75 - 125	1	20
Thallium	0.00012	U	0.0100	0.00981		mg/L		98	75 - 125	1	20

**Lab Sample ID: 400-193844-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 506691**

**Client Sample ID: MW-02**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.	RPD	Limit
	Result	Qualifier		Result	Qualifier				Limits		
Arsenic	0.00039	U	0.0500	0.0532		mg/L		106	75 - 125	1	20
Barium	0.014		0.0500	0.0624		mg/L		97	75 - 125	2	20

**Lab Sample ID: 400-193844-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 506691**

**Client Sample ID: MW-02**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.	RPD	Limit
	Result	Qualifier		Result	Qualifier				Limits		
Boron	0.040	I	0.100	0.145		mg/L		104	75 - 125	3	20

## Method: 7470A - Mercury (CVAA)

**Lab Sample ID: MB 400-505327/14-A**  
**Matrix: Water**  
**Analysis Batch: 505791**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 505327**

Analyte	MB	MB	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Mercury	0.000070	U	0.00020	0.000070	mg/L		10/05/20 10:25	10/06/20 13:52	1

**Lab Sample ID: LCS 400-505327/15-A**  
**Matrix: Water**  
**Analysis Batch: 505791**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 505327**

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec.
		Result	Qualifier				Limits
Mercury	0.00101	0.00109		mg/L		108	80 - 120

**Lab Sample ID: 400-193851-K-1-B MS**  
**Matrix: Water**  
**Analysis Batch: 505791**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**  
**Prep Batch: 505327**

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec.
	Result	Qualifier		Result	Qualifier				Limits
Mercury	0.000070	U	0.00201	0.00181		mg/L		90	80 - 120

**Lab Sample ID: 400-193851-K-1-C MSD**  
**Matrix: Water**  
**Analysis Batch: 505791**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**  
**Prep Batch: 505327**

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.	RPD	Limit
	Result	Qualifier		Result	Qualifier				Limits		
Mercury	0.000070	U	0.00201	0.00184		mg/L		91	80 - 120	2	20

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# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Method: SM 2540C - Solids, Total Dissolved (TDS)

**Lab Sample ID: MB 400-505780/1**  
**Matrix: Water**  
**Analysis Batch: 505780**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			10/06/20 15:50	1

**Lab Sample ID: LCS 400-505780/2**  
**Matrix: Water**  
**Analysis Batch: 505780**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	293	346		mg/L		118	78 - 122

**Lab Sample ID: 400-193858-A-4 DU**  
**Matrix: Water**  
**Analysis Batch: 505780**

**Client Sample ID: Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	480		484		mg/L		0.8	5

**Lab Sample ID: MB 400-505957/1**  
**Matrix: Water**  
**Analysis Batch: 505957**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			10/07/20 21:27	1

**Lab Sample ID: LCS 400-505957/2**  
**Matrix: Water**  
**Analysis Batch: 505957**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	293	344		mg/L		117	78 - 122

**Lab Sample ID: 400-193844-3 DU**  
**Matrix: Water**  
**Analysis Batch: 505957**

**Client Sample ID: MW-06**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	5600		4800	J3	mg/L		16	5

## Method: SM 4500 Cl- E - Chloride, Total

**Lab Sample ID: MB 400-505436/6**  
**Matrix: Water**  
**Analysis Batch: 505436**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1.4	U	2.0	1.4	mg/L			10/02/20 10:13	1

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Method: SM 4500 Cl- E - Chloride, Total (Continued)

**Lab Sample ID: LCS 400-505436/7**  
**Matrix: Water**  
**Analysis Batch: 505436**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	30.0	31.1		mg/L		104	90 - 110

**Lab Sample ID: MRL 400-505436/3**  
**Matrix: Water**  
**Analysis Batch: 505436**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	2.00	1.98	I	mg/L		99	50 - 150

**Lab Sample ID: 400-193844-2 MS**  
**Matrix: Water**  
**Analysis Batch: 505436**

**Client Sample ID: MW-03**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	16		10.0	25.5		mg/L		100	73 - 120

**Lab Sample ID: 400-193844-2 MSD**  
**Matrix: Water**  
**Analysis Batch: 505436**

**Client Sample ID: MW-03**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Chloride	16		10.0	25.7		mg/L		102	73 - 120	1	8

## Method: SM 4500 F C - Fluoride

**Lab Sample ID: MB 400-506455/14**  
**Matrix: Water**  
**Analysis Batch: 506455**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.032	U	0.10	0.032	mg/L			10/12/20 10:01	1

**Lab Sample ID: LCS 400-506455/11**  
**Matrix: Water**  
**Analysis Batch: 506455**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	5.00	5.13		mg/L		103	90 - 110

**Lab Sample ID: 400-193856-B-1 MS**  
**Matrix: Water**  
**Analysis Batch: 506455**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.43		1.00	1.28		mg/L		85	75 - 125

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Method: SM 4500 F C - Fluoride (Continued)

**Lab Sample ID: 400-193856-B-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 506455**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	0.43		1.00	1.36	J3	mg/L		93	75 - 125	6	4

**Lab Sample ID: 660-104570-C-6 MS**  
**Matrix: Water**  
**Analysis Batch: 506455**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	0.34		1.00	1.11		mg/L		77	75 - 125		

**Lab Sample ID: 660-104570-C-6 MSD**  
**Matrix: Water**  
**Analysis Batch: 506455**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	0.34		1.00	1.11		mg/L		77	75 - 125	0	4

## Method: SM 4500 SO4 E - Sulfate, Total

**Lab Sample ID: MB 400-505508/6**  
**Matrix: Water**  
**Analysis Batch: 505508**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfate	1.4	U	5.0	1.4	mg/L			10/02/20 12:24	1

**Lab Sample ID: LCS 400-505508/7**  
**Matrix: Water**  
**Analysis Batch: 505508**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Sulfate	15.0	15.7		mg/L		105	90 - 110		

**Lab Sample ID: MRL 400-505508/3**  
**Matrix: Water**  
**Analysis Batch: 505508**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Sulfate	5.00	4.47	I	mg/L		89	50 - 150		

**Lab Sample ID: 400-193844-2 MS**  
**Matrix: Water**  
**Analysis Batch: 505508**

**Client Sample ID: MW-03**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Sulfate	1.4	U	10.0	10.6		mg/L		106	77 - 128		



# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Method: SM 4500 SO4 E - Sulfate, Total (Continued)

Lab Sample ID: 400-193844-2 MSD  
Matrix: Water  
Analysis Batch: 505508

Client Sample ID: MW-03  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Sulfate	1.4	U	10.0	10.7		mg/L		107	77 - 128	1	5

- 1
- 2
- 3
- 4
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- 8
- 9
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- 11
- 12
- 13
- 14

### Chain of Custody Record

**Client Information**  
 Client Contact: Kristi Mitchell  
 Company: Gulf Power Company  
 Address: BIN 731 One Energy Place  
 City: Pensacola  
 State: FL, Zip: 32520  
 Phone: 850-444-6427 (Tel)  
 Email: krmitch@southernco.com  
 Project Name: CCR Smith Plant  
 Site:  
 Lab PM: Whitire, Cheyenne R  
 E-Mail: cheyenne.whitire@testamericainc.com  
 Sampler: Philip Evans / Brett Sotles  
 Phone: 850-336-0192  
 COC No: 400-53432-23565.2  
 Page: 2 of 2  
 Job #:

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=oil, A=air)	Field Filtered Sample (Yes or No)		Perform MS/MSD (Yes or No)		Field Sampling - Field Sampling Parameters		Total Number of Containers	Special Instructions/Note:
					Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	D	N	D	N		
MW-02	9/29/20	1231	G	Water	X		X		X			
MW-03	9/29/20	1131	G	Water	X		X		X			
MW-06	9/30/20	0759	G	Water	X		X		X			
MW-07	9/30/20	0970	G	Water	X		X		X			
PZ-14				Water								
MWI-12A				Water								
Mw-12	9/29/20	1210	G	Water	X		X		X			
Dup-01	9/29/20	1245	G	Water	X		X		X			
Dup-02	9/30/20	0659	G	Water	X		X		X			
FB-01	9/30/20	0916	G	Water	X		X		X			
EB-01			G	Water								

**Possible Hazard Identification**  
 Non-Hazard  Flammable  Skin Irritant  Poison B  Unknown  Radiological  
 Deliverable Requested: I, II, III, IV, Other (specify)

**Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)**  
 Return To Client  Disposal By Lab  Archive For \_\_\_\_\_ Months

**Special Instructions/QC Requirements:**

Empty Kit Relinquished by: *[Signature]* Date: 9/30/20  
 Relinquished by: *[Signature]* Date: 9/30/20  
 Relinquished by: *[Signature]* Date: 9/30/20  
 Relinquished by: *[Signature]* Date: 9/30/20

Custody Seal No.: *[Signature]* Custody Seal No.: *[Signature]*  
 Cooler Temperature(s) °C and Other Remarks: 0.1, 0.0 °C IRG



## Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-193844-1

**Login Number: 193844**

**List Source: Eurofins TestAmerica, Pensacola**

**List Number: 1**

**Creator: Gore, Beija K**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	0.1 °C, 0.0 °C IR 9
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

# Accreditation/Certification Summary

Client: Gulf Power Company  
 Project/Site: CCR Smith Plant

Job ID: 400-193844-1

## Laboratory: Eurofins TestAmerica, Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	06-30-21
ANAB	ISO/IEC 17025	L2471	02-23-23
Arizona	State	AZ0710	01-13-21
Arkansas DEQ	State	88-0689	09-02-21
California	State	2510	06-30-21
Florida	NELAP	E81010	06-30-21
Georgia	State	E81010(FL)	06-30-21
Illinois	NELAP	004586	10-09-21
Iowa	State	367	08-01-22
Kansas	NELAP	E-10253	10-31-20
Kentucky (UST)	State	53	06-30-21
Kentucky (WW)	State	KY98030	12-31-20
Louisiana	NELAP	30976	06-30-21
Louisiana (DW)	State	LA017	12-31-20
Maryland	State	233	09-30-21
Massachusetts	State	M-FL094	06-30-21
Michigan	State	9912	06-30-21
Minnesota	NELAP	012-999-481	12-31-20
New Jersey	NELAP	FL006	06-30-21
New York	NELAP	12115	04-01-21
North Carolina (WW/SW)	State	314	12-31-20
Oklahoma	State	9810-186	08-31-21
Pennsylvania	NELAP	68-00467	01-31-21
Rhode Island	State	LAO00307	12-30-20
South Carolina	State	96026002	06-30-21
Tennessee	State	TN02907	06-30-21
Texas	NELAP	T104704286	09-30-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	US Federal Programs	P330-18-00148	05-17-21
Virginia	NELAP	460166	06-14-21
Washington	State	C915	05-15-21
West Virginia DEP	State	136	12-31-20

## ANALYTICAL REPORT

Eurofins TestAmerica, Pensacola  
3355 McLemore Drive  
Pensacola, FL 32514  
Tel: (850)474-1001

Laboratory Job ID: 400-193844-2  
Client Project/Site: CCR Smith Plant

For:  
Gulf Power Company  
BIN 731  
One Energy Place  
Pensacola, Florida 32520

Attn: Barry Evans



Authorized for release by:  
11/5/2020 6:04:06 PM

Cheyenne Whitmire, Project Manager II  
(850)471-6222  
[Cheyenne.Whitmire@Eurofinset.com](mailto:Cheyenne.Whitmire@Eurofinset.com)

### LINKS

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results through  
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*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*



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# Case Narrative

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

## Job ID: 400-193844-2

### Laboratory: Eurofins TestAmerica, Pensacola

#### Narrative

#### Job Narrative 400-193844-2

##### RAD

Method 9315: Radium-226 prep batch 160-484729. Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. MW-02 (400-193844-1), MW-03 (400-193844-2), MW-06 (400-193844-3), MW-07 (400-193844-4), MW-12 (400-193844-5), DUP-01 (400-193844-6), DUP-02 (400-193844-7), (LCS 160-484729/1-A), (LCSD 160-484729/2-A) and (MB 160-484729/23-A)

Method 9315: Radium-226 prep batch 160-484723. Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. FB-01 (400-193844-8), (LCS 160-484723/1-A), (MB 160-484723/24-A), (400-193810-A-6-A), (400-193810-A-6-B MS) and (400-193810-A-6-C MSD)

Method 9320: Radium-228 prep batch 160-484733. Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. MW-02 (400-193844-1), MW-03 (400-193844-2), MW-06 (400-193844-3), MW-07 (400-193844-4), MW-12 (400-193844-5), DUP-01 (400-193844-6), DUP-02 (400-193844-7), (LCS 160-484733/1-A), (LCSD 160-484733/2-A) and (MB 160-484733/23-A)

Method 9320: Radium-228 prep batch 160-484724. Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. FB-01 (400-193844-8), (LCS 160-484724/1-A), (MB 160-484724/24-A), (400-193810-A-6-D), (400-193810-A-6-E MS) and (400-193810-A-6-F MSD)

Method PrecSep\_0: Radium 228 Prep Batch 160-484733. The following sample was prepared at a reduced aliquot due to yellow discoloration: MW-07 (400-193844-4).

Method PrecSep\_0: Radium 228 Prep Batch 160-484733. Insufficient sample volume was available to perform a sample duplicate for the following samples: MW-02 (400-193844-1), MW-03 (400-193844-2), MW-06 (400-193844-3), MW-07 (400-193844-4), MW-12 (400-193844-5), DUP-01 (400-193844-6) and DUP-02 (400-193844-7). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep-21: Radium 226 Prep Batch 160-484729. Insufficient sample volume was available to perform a sample duplicate for the following samples: MW-02 (400-193844-1), MW-03 (400-193844-2), MW-06 (400-193844-3), MW-07 (400-193844-4), MW-12 (400-193844-5), DUP-01 (400-193844-6) and DUP-02 (400-193844-7). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep-21: Radium 226 Prep Batch 160-484729. The following sample was prepared at a reduced aliquot due to yellow discoloration: MW-07 (400-193844-4).

# Method Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

Method	Method Description	Protocol	Laboratory
9315	Radium-226 (GFPC)	SW846	TAL SL
9320	Radium-228 (GFPC)	SW846	TAL SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL
PrecSep-21	Preparation, Precipitate Separation (21-Day In-Growth)	None	TAL SL

#### Protocol References:

None = None

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

#### Laboratory References:

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566



# Sample Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
400-193844-1	MW-02	Water	09/29/20 12:31	09/30/20 14:05	
400-193844-2	MW-03	Water	09/29/20 11:31	09/30/20 14:05	
400-193844-3	MW-06	Water	09/30/20 07:59	09/30/20 14:05	
400-193844-4	MW-07	Water	09/30/20 09:20	09/30/20 14:05	
400-193844-5	MW-12	Water	09/29/20 12:10	09/30/20 14:05	
400-193844-6	DUP-01	Water	09/29/20 12:45	09/30/20 14:05	
400-193844-7	DUP-02	Water	09/30/20 06:59	09/30/20 14:05	
400-193844-8	FB-01	Water	09/30/20 09:10	09/30/20 14:05	

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

**Client Sample ID: MW-02**  
Date Collected: 09/29/20 12:31  
Date Received: 09/30/20 14:05

**Lab Sample ID: 400-193844-1**  
Matrix: Water

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>1.12</b>		0.296	0.313	1.00	0.220	pCi/L	10/06/20 08:55	10/29/20 14:37	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.8		40 - 110					10/06/20 08:55	10/29/20 14:37	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>0.606</b>		0.312	0.317	1.00	0.462	pCi/L	10/06/20 09:18	10/28/20 12:23	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.8		40 - 110					10/06/20 09:18	10/28/20 12:23	1
Y Carrier	82.6		40 - 110					10/06/20 09:18	10/28/20 12:23	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>1.73</b>		0.430	0.445	5.00	0.462	pCi/L		11/02/20 21:38	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

**Client Sample ID: MW-03**  
Date Collected: 09/29/20 11:31  
Date Received: 09/30/20 14:05

**Lab Sample ID: 400-193844-2**  
Matrix: Water

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	1.22		0.311	0.329	1.00	0.243	pCi/L	10/06/20 08:55	10/29/20 14:37	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	86.4		40 - 110					10/06/20 08:55	10/29/20 14:37	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.105	U	0.244	0.244	1.00	0.421	pCi/L	10/06/20 09:18	10/28/20 12:23	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	86.4		40 - 110					10/06/20 09:18	10/28/20 12:23	1
Y Carrier	83.4		40 - 110					10/06/20 09:18	10/28/20 12:23	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.32		0.395	0.410	5.00	0.421	pCi/L		11/02/20 21:38	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

**Client Sample ID: MW-06**  
Date Collected: 09/30/20 07:59  
Date Received: 09/30/20 14:05

**Lab Sample ID: 400-193844-3**  
Matrix: Water

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>11.7</b>		0.893	1.38	1.00	0.245	pCi/L	10/06/20 08:55	10/29/20 14:37	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.9		40 - 110					10/06/20 08:55	10/29/20 14:37	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>14.7</b>		0.921	1.64	1.00	0.495	pCi/L	10/06/20 09:18	10/28/20 12:24	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.9		40 - 110					10/06/20 09:18	10/28/20 12:24	1
Y Carrier	75.1		40 - 110					10/06/20 09:18	10/28/20 12:24	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>26.4</b>		1.28	2.14	5.00	0.495	pCi/L		11/02/20 21:38	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

**Client Sample ID: MW-07**

**Lab Sample ID: 400-193844-4**

Date Collected: 09/30/20 09:20

Matrix: Water

Date Received: 09/30/20 14:05

### Method: 9315 - Radium-226 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>24.0</b>		1.44	2.60	1.00	0.305	pCi/L	10/06/20 08:55	10/29/20 14:37	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.3		40 - 110					10/06/20 08:55	10/29/20 14:37	1

### Method: 9320 - Radium-228 (GFPC)

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>5.06</b>		0.635	0.788	1.00	0.545	pCi/L	10/06/20 09:18	10/28/20 12:24	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.3		40 - 110					10/06/20 09:18	10/28/20 12:24	1
Y Carrier	81.1		40 - 110					10/06/20 09:18	10/28/20 12:24	1

### Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>29.1</b>		1.57	2.72	5.00	0.545	pCi/L		11/02/20 21:38	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

**Client Sample ID: MW-12**  
Date Collected: 09/29/20 12:10  
Date Received: 09/30/20 14:05

**Lab Sample ID: 400-193844-5**  
Matrix: Water

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>1.97</b>		0.375	0.415	1.00	0.211	pCi/L	10/06/20 08:55	10/29/20 18:57	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.0		40 - 110					10/06/20 08:55	10/29/20 18:57	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>0.661</b>		0.325	0.331	1.00	0.471	pCi/L	10/06/20 09:18	10/28/20 12:24	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.0		40 - 110					10/06/20 09:18	10/28/20 12:24	1
Y Carrier	75.5		40 - 110					10/06/20 09:18	10/28/20 12:24	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>2.63</b>		0.496	0.531	5.00	0.471	pCi/L		11/02/20 21:38	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

**Client Sample ID: DUP-01**  
Date Collected: 09/29/20 12:45  
Date Received: 09/30/20 14:05

**Lab Sample ID: 400-193844-6**  
Matrix: Water

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>1.04</b>		0.278	0.294	1.00	0.204	pCi/L	10/06/20 08:55	10/29/20 18:57	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.2		40 - 110					10/06/20 08:55	10/29/20 18:57	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>0.617</b>		0.328	0.333	1.00	0.488	pCi/L	10/06/20 09:18	10/28/20 12:24	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.2		40 - 110					10/06/20 09:18	10/28/20 12:24	1
Y Carrier	78.1		40 - 110					10/06/20 09:18	10/28/20 12:24	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>1.65</b>		0.430	0.444	5.00	0.488	pCi/L		11/02/20 21:38	1

# Client Sample Results

Client: Gulf Power Company  
 Project/Site: CCR Smith Plant

Job ID: 400-193844-2

**Client Sample ID: DUP-02**  
**Date Collected: 09/30/20 06:59**  
**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-7**  
**Matrix: Water**

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>10.8</b>		0.859	1.30	1.00	0.285	pCi/L	10/06/20 08:55	10/29/20 18:57	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.0		40 - 110					10/06/20 08:55	10/29/20 18:57	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>16.0</b>		0.968	1.76	1.00	0.522	pCi/L	10/06/20 09:18	10/28/20 12:24	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.0		40 - 110					10/06/20 09:18	10/28/20 12:24	1
Y Carrier	80.7		40 - 110					10/06/20 09:18	10/28/20 12:24	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>26.8</b>		1.29	2.19	5.00	0.522	pCi/L		11/02/20 21:38	1



# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

**Client Sample ID: FB-01**

**Lab Sample ID: 400-193844-8**

Date Collected: 09/30/20 09:10

Matrix: Water

Date Received: 09/30/20 14:05

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.00830	U	0.130	0.130	1.00	0.272	pCi/L	10/06/20 07:47	10/30/20 09:57	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	72.2		40 - 110					10/06/20 07:47	10/30/20 09:57	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.770		0.385	0.391	1.00	0.570	pCi/L	10/06/20 08:15	10/29/20 12:29	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	72.2		40 - 110					10/06/20 08:15	10/29/20 12:29	1
Y Carrier	79.6		40 - 110					10/06/20 08:15	10/29/20 12:29	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.778		0.406	0.412	5.00	0.570	pCi/L		11/02/20 21:33	1

# Definitions/Glossary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

## Qualifiers

### Rad

Qualifier	Qualifier Description
U	Result is less than the sample detection limit.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

**Client Sample ID: MW-02**

**Date Collected: 09/29/20 12:31**

**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-1**

**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			484729	10/06/20 08:55	AVB	TAL SL
Total/NA	Analysis	9315		1	487277	10/29/20 14:37	SCB	TAL SL
Total/NA	Prep	PrecSep_0			484733	10/06/20 09:18	AVB	TAL SL
Total/NA	Analysis	9320		1	487056	10/28/20 12:23	SCB	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	487755	11/02/20 21:38	GRW	TAL SL

**Client Sample ID: MW-03**

**Date Collected: 09/29/20 11:31**

**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-2**

**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			484729	10/06/20 08:55	AVB	TAL SL
Total/NA	Analysis	9315		1	487277	10/29/20 14:37	SCB	TAL SL
Total/NA	Prep	PrecSep_0			484733	10/06/20 09:18	AVB	TAL SL
Total/NA	Analysis	9320		1	487056	10/28/20 12:23	SCB	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	487755	11/02/20 21:38	GRW	TAL SL

**Client Sample ID: MW-06**

**Date Collected: 09/30/20 07:59**

**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-3**

**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			484729	10/06/20 08:55	AVB	TAL SL
Total/NA	Analysis	9315		1	487277	10/29/20 14:37	SCB	TAL SL
Total/NA	Prep	PrecSep_0			484733	10/06/20 09:18	AVB	TAL SL
Total/NA	Analysis	9320		1	487056	10/28/20 12:24	SCB	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	487755	11/02/20 21:38	GRW	TAL SL

**Client Sample ID: MW-07**

**Date Collected: 09/30/20 09:20**

**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-4**

**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			484729	10/06/20 08:55	AVB	TAL SL
Total/NA	Analysis	9315		1	487277	10/29/20 14:37	SCB	TAL SL
Total/NA	Prep	PrecSep_0			484733	10/06/20 09:18	AVB	TAL SL
Total/NA	Analysis	9320		1	487056	10/28/20 12:24	SCB	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	487755	11/02/20 21:38	GRW	TAL SL

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

**Client Sample ID: MW-12**

**Date Collected: 09/29/20 12:10**

**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-5**

**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			484729	10/06/20 08:55	AVB	TAL SL
Total/NA	Analysis	9315		1	487277	10/29/20 18:57	SCB	TAL SL
Total/NA	Prep	PrecSep_0			484733	10/06/20 09:18	AVB	TAL SL
Total/NA	Analysis	9320		1	487056	10/28/20 12:24	SCB	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	487755	11/02/20 21:38	GRW	TAL SL

**Client Sample ID: DUP-01**

**Date Collected: 09/29/20 12:45**

**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-6**

**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			484729	10/06/20 08:55	AVB	TAL SL
Total/NA	Analysis	9315		1	487277	10/29/20 18:57	SCB	TAL SL
Total/NA	Prep	PrecSep_0			484733	10/06/20 09:18	AVB	TAL SL
Total/NA	Analysis	9320		1	487056	10/28/20 12:24	SCB	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	487755	11/02/20 21:38	GRW	TAL SL

**Client Sample ID: DUP-02**

**Date Collected: 09/30/20 06:59**

**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-7**

**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			484729	10/06/20 08:55	AVB	TAL SL
Total/NA	Analysis	9315		1	487277	10/29/20 18:57	SCB	TAL SL
Total/NA	Prep	PrecSep_0			484733	10/06/20 09:18	AVB	TAL SL
Total/NA	Analysis	9320		1	487056	10/28/20 12:24	SCB	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	487755	11/02/20 21:38	GRW	TAL SL

**Client Sample ID: FB-01**

**Date Collected: 09/30/20 09:10**

**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193844-8**

**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			484723	10/06/20 07:47	AVB	TAL SL
Total/NA	Analysis	9315		1	487344	10/30/20 09:57	SCB	TAL SL
Total/NA	Prep	PrecSep_0			484724	10/06/20 08:15	AVB	TAL SL
Total/NA	Analysis	9320		1	487300	10/29/20 12:29	SCB	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	487755	11/02/20 21:33	GRW	TAL SL

## Laboratory References:

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

Eurofins TestAmerica, Pensacola

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

## Rad

### Prep Batch: 484723

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-8	FB-01	Total/NA	Water	PrecSep-21	
MB 160-484723/24-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-484723/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
400-193810-A-6-B MS	Matrix Spike	Total/NA	Water	PrecSep-21	
400-193810-A-6-C MSD	Matrix Spike Duplicate	Total/NA	Water	PrecSep-21	

### Prep Batch: 484724

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-8	FB-01	Total/NA	Water	PrecSep_0	
MB 160-484724/24-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-484724/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
400-193810-A-6-E MS	Matrix Spike	Total/NA	Water	PrecSep_0	
400-193810-A-6-F MSD	Matrix Spike Duplicate	Total/NA	Water	PrecSep_0	

### Prep Batch: 484729

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-1	MW-02	Total/NA	Water	PrecSep-21	
400-193844-2	MW-03	Total/NA	Water	PrecSep-21	
400-193844-3	MW-06	Total/NA	Water	PrecSep-21	
400-193844-4	MW-07	Total/NA	Water	PrecSep-21	
400-193844-5	MW-12	Total/NA	Water	PrecSep-21	
400-193844-6	DUP-01	Total/NA	Water	PrecSep-21	
400-193844-7	DUP-02	Total/NA	Water	PrecSep-21	
MB 160-484729/23-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-484729/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
LCSD 160-484729/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep-21	

### Prep Batch: 484733

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193844-1	MW-02	Total/NA	Water	PrecSep_0	
400-193844-2	MW-03	Total/NA	Water	PrecSep_0	
400-193844-3	MW-06	Total/NA	Water	PrecSep_0	
400-193844-4	MW-07	Total/NA	Water	PrecSep_0	
400-193844-5	MW-12	Total/NA	Water	PrecSep_0	
400-193844-6	DUP-01	Total/NA	Water	PrecSep_0	
400-193844-7	DUP-02	Total/NA	Water	PrecSep_0	
MB 160-484733/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-484733/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-484733/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

## Method: 9315 - Radium-226 (GFPC)

**Lab Sample ID: MB 160-484723/24-A**  
**Matrix: Water**  
**Analysis Batch: 487612**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 484723**

Analyte	MB		Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	MB Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.06655	U	0.130	0.130	1.00	0.237	pCi/L	10/06/20 07:47	10/31/20 12:35	1
Carrier	MB		Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	%Yield	MB Qualifier	40 - 110					10/06/20 07:47	10/31/20 12:35	1
	80.2									

**Lab Sample ID: LCS 160-484723/1-A**  
**Matrix: Water**  
**Analysis Batch: 487344**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 484723**

Analyte	LCS		Spike	LCS	Total	RL	MDC	Unit	%Rec	%Rec. Limits
	Result	LCS Qualifier	Added	Result	Uncert. (2σ+/-)					
Radium-226			15.1	13.08	1.68	1.00	0.372	pCi/L	86	75 - 125
Carrier	LCS		Limits							
Ba Carrier	%Yield	LCS Qualifier	40 - 110							
	74.6									

**Lab Sample ID: 400-193810-A-6-B MS**  
**Matrix: Water**  
**Analysis Batch: 487612**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**  
**Prep Batch: 484723**

Analyte	Sample		Spike	MS	MS	Total	RL	MDC	Unit	%Rec	%Rec. Limits
	Result	Sample Qual	Added	Result	Qual	Uncert. (2σ+/-)					
Radium-226	0.309		15.1	13.57		1.58	1.00	0.222	pCi/L	88	75 - 138
Carrier	MS		Limits								
Ba Carrier	%Yield	MS Qualifier	40 - 110								
	82.0										

**Lab Sample ID: 400-193810-A-6-C MSD**  
**Matrix: Water**  
**Analysis Batch: 487612**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**  
**Prep Batch: 484723**

Analyte	Sample		Spike	MSD	MSD	Total	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
	Result	Sample Qual	Added	Result	Qual	Uncert. (2σ+/-)							
Radium-226	0.309		15.1	12.67		1.51	1.00	0.234	pCi/L	82	75 - 138	0.29	1
Carrier	MSD		Limits										
Ba Carrier	%Yield	MSD Qualifier	40 - 110										
	79.6												

**Lab Sample ID: MB 160-484729/23-A**  
**Matrix: Water**  
**Analysis Batch: 487277**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 484729**

Analyte	MB		Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	MB Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.1532	U	0.175	0.175	1.00	0.282	pCi/L	10/06/20 08:55	10/29/20 18:58	1

Eurofins TestAmerica, Pensacola

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

## Method: 9315 - Radium-226 (GFPC) (Continued)

Lab Sample ID: MB 160-484729/23-A  
Matrix: Water  
Analysis Batch: 487277

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 484729

Carrier	MB %Yield	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Ba Carrier	84.6		40 - 110	10/06/20 08:55	10/29/20 18:58	1

Lab Sample ID: LCS 160-484729/1-A  
Matrix: Water  
Analysis Batch: 487277

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 484729

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Radium-226	15.1	12.36		1.51	1.00	0.255	pCi/L	82	75 - 125

Carrier	LCS %Yield	LCS Qualifier	Limits
Ba Carrier	94.1		40 - 110

Lab Sample ID: LCSD 160-484729/2-A  
Matrix: Water  
Analysis Batch: 487277

Client Sample ID: Lab Control Sample Dup  
Prep Type: Total/NA  
Prep Batch: 484729

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
Radium-226	15.1	13.62		1.73	1.00	0.340	pCi/L	90	75 - 125	0.39	1

Carrier	LCSD %Yield	LCSD Qualifier	Limits
Ba Carrier	72.2		40 - 110

## Method: 9320 - Radium-228 (GFPC)

Lab Sample ID: MB 160-484724/24-A  
Matrix: Water  
Analysis Batch: 487301

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 484724

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.3060	U	0.363	0.365	1.00	0.600	pCi/L	10/06/20 08:15	10/29/20 12:34	1

Carrier	MB %Yield	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Ba Carrier	80.2		40 - 110	10/06/20 08:15	10/29/20 12:34	1
Y Carrier	83.7		40 - 110	10/06/20 08:15	10/29/20 12:34	1

Lab Sample ID: LCS 160-484724/1-A  
Matrix: Water  
Analysis Batch: 487300

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 484724

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Radium-228	10.3	9.810		1.33	1.00	0.770	pCi/L	96	75 - 125

Eurofins TestAmerica, Pensacola

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

## Method: 9320 - Radium-228 (GFPC) (Continued)

**Lab Sample ID: LCS 160-484724/1-A**  
**Matrix: Water**  
**Analysis Batch: 487300**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 484724**

	LCS	LCS	
Carrier	%Yield	Qualifier	Limits
Ba Carrier	74.6		40 - 110
Y Carrier	78.1		40 - 110

**Lab Sample ID: 400-193810-A-6-E MS**  
**Matrix: Water**  
**Analysis Batch: 487300**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**  
**Prep Batch: 484724**

Analyte	Sample Result	Sample Qual	Spike Added	MS Result	MS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Radium-228	0.0104	U	10.3	8.515		1.17	1.00	0.579	pCi/L	83	45 - 150

	MS	MS	
Carrier	%Yield	Qualifier	Limits
Ba Carrier	82.0		40 - 110
Y Carrier	78.5		40 - 110

**Lab Sample ID: 400-193810-A-6-F MSD**  
**Matrix: Water**  
**Analysis Batch: 487300**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**  
**Prep Batch: 484724**

Analyte	Sample Result	Sample Qual	Spike Added	MSD Result	MSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
Radium-228	0.0104	U	10.3	10.68		1.40	1.00	0.731	pCi/L	104	45 - 150	0.84	1

	MSD	MSD	
Carrier	%Yield	Qualifier	Limits
Ba Carrier	79.6		40 - 110
Y Carrier	76.3		40 - 110

**Lab Sample ID: MB 160-484733/23-A**  
**Matrix: Water**  
**Analysis Batch: 487056**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 484733**

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.1455	U	0.339	0.339	1.00	0.584	pCi/L	10/06/20 09:18	10/28/20 12:24	1

	MB	MB		Prepared	Analyzed	Dil Fac
Carrier	%Yield	Qualifier	Limits			
Ba Carrier	84.6		40 - 110	10/06/20 09:18	10/28/20 12:24	1
Y Carrier	80.7		40 - 110	10/06/20 09:18	10/28/20 12:24	1

**Lab Sample ID: LCS 160-484733/1-A**  
**Matrix: Water**  
**Analysis Batch: 487055**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 484733**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits
Radium-228	10.3	8.916		1.15	1.00	0.593	pCi/L	87	75 - 125



# QC Sample Results

Client: Gulf Power Company  
 Project/Site: CCR Smith Plant

Job ID: 400-193844-2

## Method: 9320 - Radium-228 (GFPC) (Continued)

**Lab Sample ID: LCS 160-484733/1-A**  
**Matrix: Water**  
**Analysis Batch: 487055**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 484733**

Carrier	LCS		Limits
	%Yield	Qualifier	
Ba Carrier	94.1		40 - 110
Y Carrier	79.6		40 - 110

**Lab Sample ID: LCSD 160-484733/2-A**  
**Matrix: Water**  
**Analysis Batch: 487055**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 484733**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits		RER	RER Limit
									75 - 125	0.52	1	
Radium-228	10.3	10.26		1.45	1.00	0.885	pCi/L	100	75 - 125	0.52	1	

Carrier	LCSD		Limits
	%Yield	Qualifier	
Ba Carrier	72.2		40 - 110
Y Carrier	67.7		40 - 110



### Chain of Custody Record

**Client Information**  
 Client Contact: Kristi Mitchell  
 Company: Gulf Power Company  
 Address: BIN 731 One Energy Place  
 City: Pensacola  
 State: FL, Zip: 32520  
 Phone: 850-444-6427 (Tel)  
 Email: krmitch@southernco.com  
 Project Name: CCR Smith Plant  
 Site:  
 Sampler: Philip Evans / Brett Sotles  
 Lab PM: Whitmire, Cheyenne R.  
 Phone: 850-336-0192  
 E-Mail: cheyenne.whitmire@testamericainc.com

Due Date Requested:  
 TAT Requested (days):  
 PO #: Purchase Order not required  
 WO #:  
 Project #: 40006609  
 SSOW #:

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=oil, A=air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	9315_Ra226_9320_Ra228_Ra228228_GFC	SM4500 Cl, E - Chloride, SM4500 SO4 E - Sulfate, 2540C	Total Dissolved Solids, 4500 F, C - Fluoride	6020 - Sb, As, Ba, Be, Cd, Cr, Co, Pb, Li, Mo, Se, Ti, 7470A - Mercury	Field Sampling - Field Sampling Parameters	Analysis Requested	Special Instructions/Note:
Mw-02	9/29/20	1231	G	Water	X		X	X	X	X			
Mw-03	9/29/20	1131	G	Water	X		X	X	X	X			
Mw-06	9/30/20	0759	G	Water	X		X	X	X	X			
Mw-07	9/30/20	0970	G	Water	X		X	X	X	X			
PZ-14				Water									
MwI-12A				Water									
Mw-12	9/29/20	1210	G	Water	X		X	X	X	X			
Dup-01	9/29/20	1245	G	Water	X		X	X	X	X			
Dup-02	9/30/20	0659	G	Water	X		X	X	X	X			
FB-01	9/30/20	0916	G	Water	X		X	X	X	X			
EB-01			G	Water									

**Possible Hazard Identification**  
 Non-Hazard  Flammable  Skin Irritant  Poison B  Unknown  Radiological  
 Deliverable Requested: I, II, III, IV, Other (specify)

**Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)**  
 Return To Client  Disposal By Lab  Archive For \_\_\_\_\_ Months

**Special Instructions/QC Requirements:**

Empty Kit Relinquished by: *[Signature]* Date: 9/30/20 1405  
 Relinquished by: *[Signature]* Date: 9/30/20 1405  
 Relinquished by: *[Signature]* Date: 9/30/20 1405  
 Relinquished by: *[Signature]* Date: 9/30/20 1405  
 Custody Seal No.: *[Signature]*

Cooler Temperature(s) °C and Other Remarks: 0.1, 0.0 °C ICG

# Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-193844-2

**Login Number: 193844**

**List Source: Eurofins TestAmerica, Pensacola**

**List Number: 1**

**Creator: Gore, Beija K**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	0.1 °C, 0.0 °C IR 9
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

## Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-193844-2

**Login Number: 193844**

**List Number: 2**

**Creator: Korrinhizer, Micha L**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 10/04/20 07:46 AM**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

# Accreditation/Certification Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193844-2

## Laboratory: Eurofins TestAmerica, St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	20-001	05-06-22
ANAB	Dept. of Defense ELAP	L2305	04-06-22
ANAB	Dept. of Energy	L2305.01	04-06-22
ANAB	ISO/IEC 17025	L2305	04-06-22
Arizona	State	AZ0813	12-08-20
California	Los Angeles County Sanitation Districts	10259	06-30-21
California	State	2886	06-30-21
Connecticut	State	PH-0241	03-31-21
Florida	NELAP	E87689	06-30-21
HI - RadChem Recognition	State	n/a	06-30-21
Illinois	NELAP	004553	11-30-20
Iowa	State	373	12-01-20
Kentucky (DW)	State	KY90125	12-31-20
Louisiana	NELAP	04080	06-30-21
Louisiana (DW)	State	LA011	12-31-20
Maryland	State	310	09-30-21
MI - RadChem Recognition	State	9005	06-30-21
Missouri	State	780	06-30-22
Nevada	State	MO000542020-1	07-31-21
New Jersey	NELAP	MO002	06-30-21
New York	NELAP	11616	04-01-21
North Dakota	State	R-207	06-30-21
NRC	NRC	24-24817-01	12-31-22
Oklahoma	State	9997	08-31-21
Oregon	NELAP	4157	09-01-21
Pennsylvania	NELAP	68-00540	02-28-21
South Carolina	State	85002001	06-30-21
Texas	NELAP	T104704193-19-13	07-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	US Federal Programs	P330-17-00028	03-11-23
Utah	NELAP	MO000542019-11	07-31-21
Virginia	NELAP	10310	06-14-21
Washington	State	C592	08-30-21
West Virginia DEP	State	381	10-31-21

## ANALYTICAL REPORT

Eurofins TestAmerica, Pensacola  
3355 McLemore Drive  
Pensacola, FL 32514  
Tel: (850)474-1001

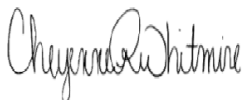
Laboratory Job ID: 400-193847-1

Laboratory Sample Delivery Group: Delineation Sampling  
Client Project/Site: CCR Smith Plant

**For:**

Gulf Power Company  
BIN 731  
One Energy Place  
Pensacola, Florida 32520

Attn: Barry Evans



Authorized for release by:  
10/22/2020 5:57:32 PM

Cheyenne Whitmire, Project Manager II  
(850)471-6222

[Cheyenne.Whitmire@Eurofinset.com](mailto:Cheyenne.Whitmire@Eurofinset.com)

### LINKS

Review your project  
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*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*



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# Case Narrative

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

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## Job ID: 400-193847-1

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Laboratory: Eurofins TestAmerica, Pensacola

### Narrative

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#### Job Narrative 400-193847-1

#### Metals

Method 6020: The following samples were diluted due to the nature of the sample matrix: MWI-12A (400-193847-1), PZ-14 (400-193847-2) and DUP-03 (400-193847-3). Elevated reporting limits (RLs) are provided.

Method 6020: The ICV for 400-506691 passed recovery/accuracy criteria which serves the ICV purpose of verifying the calibration standards. The replicate RSD for the elements were outside of the criteria for standards but within the criteria for field samples. Data has therefore been reported and narrated accordingly. (ICV 400-506691/10)

#### General Chemistry

Method SM 2540C: The sample duplicate (DUP) precision for analytical batch 400-505957 was outside control limits. Sample non-homogeneity is suspected.

Method SM 4500 F C: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for analytical batch 400-506455 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.





# Detection Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

## Client Sample ID: MWI-12A

## Lab Sample ID: 400-193847-1

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.0021		0.0013	0.00039	mg/L	5		6020	Total Recoverable
Barium	0.062		0.0025	0.00070	mg/L	5		6020	Total Recoverable
Boron	4.4		0.25	0.090	mg/L	25		6020	Total Recoverable
Calcium	75		0.25	0.13	mg/L	5		6020	Total Recoverable
Lead	0.00044	I	0.0013	0.00029	mg/L	5		6020	Total Recoverable
Lithium	0.013		0.0050	0.0019	mg/L	5		6020	Total Recoverable
Molybdenum	0.029		0.015	0.0045	mg/L	5		6020	Total Recoverable
Total Dissolved Solids	700		10	10	mg/L	1		SM 2540C	Total/NA
Chloride	190		10	7.0	mg/L	5		SM 4500 Cl- E	Total/NA
Fluoride	0.070	I	0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	150		25	7.0	mg/L	5		SM 4500 SO4 E	Total/NA
Field pH	6.21				SU	1		Field Sampling	Total/NA

## Client Sample ID: PZ-14

## Lab Sample ID: 400-193847-2

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.011		0.0013	0.00039	mg/L	5		6020	Total Recoverable
Barium	0.15		0.0050	0.0014	mg/L	10		6020	Total Recoverable
Boron	13		1.0	0.36	mg/L	100		6020	Total Recoverable
Calcium	690		5.0	2.5	mg/L	100		6020	Total Recoverable
Chromium	0.0011	I	0.0025	0.0010	mg/L	5		6020	Total Recoverable
Total Dissolved Solids	7200		130	130	mg/L	1		SM 2540C	Total/NA
Chloride	2600		120	84	mg/L	60		SM 4500 Cl- E	Total/NA
Fluoride	0.63		0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	1500		250	70	mg/L	50		SM 4500 SO4 E	Total/NA
Field pH	6.82				SU	1		Field Sampling	Total/NA

## Client Sample ID: DUP-03

## Lab Sample ID: 400-193847-3

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.012		0.0013	0.00039	mg/L	5		6020	Total Recoverable
Barium	0.16		0.0050	0.0014	mg/L	10		6020	Total Recoverable
Boron	13		1.0	0.36	mg/L	100		6020	Total Recoverable
Calcium	670		5.0	2.5	mg/L	100		6020	Total Recoverable
Chromium	0.0010	I	0.0025	0.0010	mg/L	5		6020	Total Recoverable
Total Dissolved Solids	8100		130	130	mg/L	1		SM 2540C	Total/NA
Chloride	2500		100	70	mg/L	50		SM 4500 Cl- E	Total/NA
Fluoride	0.64		0.10	0.032	mg/L	1		SM 4500 F C	Total/NA
Sulfate	1500		250	70	mg/L	50		SM 4500 SO4 E	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola

# Detection Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

## Client Sample ID: DUP-03 (Continued)

## Lab Sample ID: 400-193847-3

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Field pH	6.82				SU	1		Field Sampling	Total/NA

## Client Sample ID: EB-01

## Lab Sample ID: 400-193847-4

No Detections.

- 1
- 2
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This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola

# Method Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

Method	Method Description	Protocol	Laboratory
6020	Metals (ICP/MS)	SW846	TAL PEN
7470A	Mercury (CVAA)	SW846	TAL PEN
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PEN
SM 4500 Cl- E	Chloride, Total	SM	TAL PEN
SM 4500 F C	Fluoride	SM	TAL PEN
SM 4500 SO4 E	Sulfate, Total	SM	TAL PEN
Field Sampling	Field Sampling	EPA	TAL PEN
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PEN
7470A	Preparation, Mercury	SW846	TAL PEN

#### Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

# Sample Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
400-193847-1	MWI-12A	Water	09/30/20 11:15	09/30/20 14:05	
400-193847-2	PZ-14	Water	09/30/20 09:55	09/30/20 14:05	
400-193847-3	DUP-03	Water	09/30/20 08:55	09/30/20 14:05	
400-193847-4	EB-01	Water	09/30/20 10:20	09/30/20 14:05	

- 1
- 2
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- 11
- 12
- 13
- 14

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

**Client Sample ID: MWI-12A**

**Lab Sample ID: 400-193847-1**

Date Collected: 09/30/20 11:15

Matrix: Water

Date Received: 09/30/20 14:05

**Method: 6020 - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.0015	U	0.0025	0.0015	mg/L		10/01/20 11:56	10/07/20 19:14	5
<b>Arsenic</b>	<b>0.0021</b>		0.0013	0.00039	mg/L		10/01/20 11:56	10/07/20 19:14	5
<b>Barium</b>	<b>0.062</b>		0.0025	0.00070	mg/L		10/01/20 11:56	10/13/20 13:17	5
Beryllium	0.00017	U	0.0025	0.00017	mg/L		10/01/20 11:56	10/07/20 19:14	5
<b>Boron</b>	<b>4.4</b>		0.25	0.090	mg/L		10/01/20 11:56	10/13/20 13:21	25
Cadmium	0.00028	U	0.0025	0.00028	mg/L		10/01/20 11:56	10/07/20 19:14	5
<b>Calcium</b>	<b>75</b>		0.25	0.13	mg/L		10/01/20 11:56	10/07/20 19:14	5
Chromium	0.0010	U	0.0025	0.0010	mg/L		10/01/20 11:56	10/07/20 19:14	5
Cobalt	0.00056	U	0.0025	0.00056	mg/L		10/01/20 11:56	10/07/20 19:14	5
<b>Lead</b>	<b>0.00044</b>	<b>I</b>	0.0013	0.00029	mg/L		10/01/20 11:56	10/07/20 19:14	5
<b>Lithium</b>	<b>0.013</b>		0.0050	0.0019	mg/L		10/01/20 11:56	10/07/20 19:14	5
<b>Molybdenum</b>	<b>0.029</b>		0.015	0.0045	mg/L		10/01/20 11:56	10/07/20 19:14	5
Selenium	0.00082	U	0.0013	0.00082	mg/L		10/01/20 11:56	10/07/20 19:14	5
Thallium	0.00012	U	0.00050	0.00012	mg/L		10/01/20 11:56	10/07/20 19:14	5

**Method: 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		10/05/20 10:25	10/06/20 14:16	1

**General Chemistry**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>700</b>		10	10	mg/L			10/07/20 21:27	1
<b>Chloride</b>	<b>190</b>		10	7.0	mg/L			10/02/20 10:54	5
<b>Fluoride</b>	<b>0.070</b>	<b>I</b>	0.10	0.032	mg/L			10/12/20 11:14	1
<b>Sulfate</b>	<b>150</b>		25	7.0	mg/L			10/02/20 12:53	5

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>6.21</b>				SU			09/30/20 11:15	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

**Client Sample ID: PZ-14**

**Lab Sample ID: 400-193847-2**

Date Collected: 09/30/20 09:55

Matrix: Water

Date Received: 09/30/20 14:05

### Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.0015	U	0.0025	0.0015	mg/L		10/01/20 11:56	10/07/20 19:18	5
<b>Arsenic</b>	<b>0.011</b>		0.0013	0.00039	mg/L		10/01/20 11:56	10/07/20 19:18	5
<b>Barium</b>	<b>0.15</b>		0.0050	0.0014	mg/L		10/01/20 11:56	10/13/20 13:25	10
Beryllium	0.00017	U	0.0025	0.00017	mg/L		10/01/20 11:56	10/07/20 19:18	5
<b>Boron</b>	<b>13</b>		1.0	0.36	mg/L		10/01/20 11:56	10/13/20 13:29	100
Cadmium	0.00028	U	0.0025	0.00028	mg/L		10/01/20 11:56	10/07/20 19:18	5
<b>Calcium</b>	<b>690</b>		5.0	2.5	mg/L		10/01/20 11:56	10/13/20 13:29	100
<b>Chromium</b>	<b>0.0011</b>	<b>I</b>	0.0025	0.0010	mg/L		10/01/20 11:56	10/07/20 19:18	5
Cobalt	0.00056	U	0.0025	0.00056	mg/L		10/01/20 11:56	10/07/20 19:18	5
Lead	0.00029	U	0.0013	0.00029	mg/L		10/01/20 11:56	10/07/20 19:18	5
Lithium	0.0019	U	0.0050	0.0019	mg/L		10/01/20 11:56	10/07/20 19:18	5
Molybdenum	0.0045	U	0.015	0.0045	mg/L		10/01/20 11:56	10/07/20 19:18	5
Selenium	0.00082	U	0.0013	0.00082	mg/L		10/01/20 11:56	10/07/20 19:18	5
Thallium	0.00012	U	0.00050	0.00012	mg/L		10/01/20 11:56	10/07/20 19:18	5

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		10/05/20 10:25	10/06/20 14:18	1

### General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>7200</b>		130	130	mg/L			10/07/20 21:27	1
<b>Chloride</b>	<b>2600</b>		120	84	mg/L			10/02/20 11:17	60
<b>Fluoride</b>	<b>0.63</b>		0.10	0.032	mg/L			10/12/20 11:16	1
<b>Sulfate</b>	<b>1500</b>		250	70	mg/L			10/02/20 13:08	50

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>6.82</b>				SU			09/30/20 09:55	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

**Client Sample ID: DUP-03**

**Lab Sample ID: 400-193847-3**

Date Collected: 09/30/20 08:55

Matrix: Water

Date Received: 09/30/20 14:05

## Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.0015	U	0.0025	0.0015	mg/L		10/01/20 11:56	10/07/20 19:22	5
<b>Arsenic</b>	<b>0.012</b>		0.0013	0.00039	mg/L		10/01/20 11:56	10/07/20 19:22	5
<b>Barium</b>	<b>0.16</b>		0.0050	0.0014	mg/L		10/01/20 11:56	10/13/20 13:33	10
Beryllium	0.00017	U	0.0025	0.00017	mg/L		10/01/20 11:56	10/07/20 19:22	5
<b>Boron</b>	<b>13</b>		1.0	0.36	mg/L		10/01/20 11:56	10/13/20 13:37	100
Cadmium	0.00028	U	0.0025	0.00028	mg/L		10/01/20 11:56	10/07/20 19:22	5
<b>Calcium</b>	<b>670</b>		5.0	2.5	mg/L		10/01/20 11:56	10/13/20 13:37	100
<b>Chromium</b>	<b>0.0010</b>	<b>I</b>	0.0025	0.0010	mg/L		10/01/20 11:56	10/07/20 19:22	5
Cobalt	0.00056	U	0.0025	0.00056	mg/L		10/01/20 11:56	10/07/20 19:22	5
Lead	0.00029	U	0.0013	0.00029	mg/L		10/01/20 11:56	10/07/20 19:22	5
Lithium	0.0019	U	0.0050	0.0019	mg/L		10/01/20 11:56	10/07/20 19:22	5
Molybdenum	0.0045	U	0.015	0.0045	mg/L		10/01/20 11:56	10/07/20 19:22	5
Selenium	0.00082	U	0.0013	0.00082	mg/L		10/01/20 11:56	10/07/20 19:22	5
Thallium	0.00012	U	0.00050	0.00012	mg/L		10/01/20 11:56	10/07/20 19:22	5

## Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		10/05/20 10:25	10/06/20 14:20	1

## General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Total Dissolved Solids</b>	<b>8100</b>		130	130	mg/L			10/07/20 21:27	1
<b>Chloride</b>	<b>2500</b>		100	70	mg/L			10/02/20 11:15	50
<b>Fluoride</b>	<b>0.64</b>		0.10	0.032	mg/L			10/12/20 11:19	1
<b>Sulfate</b>	<b>1500</b>		250	70	mg/L			10/02/20 13:10	50

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Field pH</b>	<b>6.82</b>				SU			09/30/20 08:55	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

**Client Sample ID: EB-01**  
**Date Collected: 09/30/20 10:20**  
**Date Received: 09/30/20 14:05**

**Lab Sample ID: 400-193847-4**  
**Matrix: Water**

### Method: 6020 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.0015	U	0.0025	0.0015	mg/L		10/01/20 11:56	10/07/20 19:26	5
Arsenic	0.00039	U	0.0013	0.00039	mg/L		10/01/20 11:56	10/13/20 13:48	5
Barium	0.00070	U	0.0025	0.00070	mg/L		10/01/20 11:56	10/13/20 13:48	5
Beryllium	0.00017	U	0.0025	0.00017	mg/L		10/01/20 11:56	10/07/20 19:26	5
Boron	0.018	U	0.050	0.018	mg/L		10/01/20 11:56	10/13/20 13:48	5
Cadmium	0.00028	U	0.0025	0.00028	mg/L		10/01/20 11:56	10/07/20 19:26	5
Calcium	0.13	U	0.25	0.13	mg/L		10/01/20 11:56	10/07/20 19:26	5
Chromium	0.0010	U	0.0025	0.0010	mg/L		10/01/20 11:56	10/07/20 19:26	5
Cobalt	0.00056	U	0.0025	0.00056	mg/L		10/01/20 11:56	10/07/20 19:26	5
Lead	0.00029	U	0.0013	0.00029	mg/L		10/01/20 11:56	10/07/20 19:26	5
Lithium	0.0019	U	0.0050	0.0019	mg/L		10/01/20 11:56	10/07/20 19:26	5
Molybdenum	0.0045	U	0.015	0.0045	mg/L		10/01/20 11:56	10/07/20 19:26	5
Selenium	0.00082	U	0.0013	0.00082	mg/L		10/01/20 11:56	10/07/20 19:26	5
Thallium	0.00012	U	0.00050	0.00012	mg/L		10/01/20 11:56	10/07/20 19:26	5

### Method: 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		10/05/20 10:25	10/06/20 14:22	1

### General Chemistry

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			10/07/20 21:27	1
Chloride	1.4	U	2.0	1.4	mg/L			10/02/20 10:17	1
Fluoride	0.032	U	0.10	0.032	mg/L			10/12/20 11:22	1
Sulfate	1.4	U	5.0	1.4	mg/L			10/02/20 12:31	1



# Definitions/Glossary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

## Qualifiers

### Metals

Qualifier	Qualifier Description
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
U	Indicates that the compound was analyzed for but not detected.

### General Chemistry

Qualifier	Qualifier Description
I	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
J3	Estimated value; value may not be accurate. Spike recovery or RPD outside of criteria.
U	Indicates that the compound was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

**Client Sample ID: MWI-12A**

**Lab Sample ID: 400-193847-1**

**Date Collected: 09/30/20 11:15**

**Matrix: Water**

**Date Received: 09/30/20 14:05**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	505969	10/07/20 19:14	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	506691	10/13/20 13:17	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		25	506691	10/13/20 13:21	LDC	TAL PEN
Total/NA	Prep	7470A			505327	10/05/20 10:25	NET	TAL PEN
Total/NA	Analysis	7470A		1	505791	10/06/20 14:16	NET	TAL PEN
Total/NA	Analysis	SM 2540C		1	505957	10/07/20 21:27	DEK	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		5	505436	10/02/20 10:54	NT	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	506455	10/12/20 11:14	RRC	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		5	505508	10/02/20 12:53	RRC	TAL PEN
Total/NA	Analysis	Field Sampling		1	506025	09/30/20 11:15	EHS	TAL PEN

**Client Sample ID: PZ-14**

**Lab Sample ID: 400-193847-2**

**Date Collected: 09/30/20 09:55**

**Matrix: Water**

**Date Received: 09/30/20 14:05**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	505969	10/07/20 19:18	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		10	506691	10/13/20 13:25	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		100	506691	10/13/20 13:29	LDC	TAL PEN
Total/NA	Prep	7470A			505327	10/05/20 10:25	NET	TAL PEN
Total/NA	Analysis	7470A		1	505791	10/06/20 14:18	NET	TAL PEN
Total/NA	Analysis	SM 2540C		1	505957	10/07/20 21:27	DEK	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		60	505436	10/02/20 11:17	NT	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	506455	10/12/20 11:16	RRC	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		50	505508	10/02/20 13:08	RRC	TAL PEN
Total/NA	Analysis	Field Sampling		1	506025	09/30/20 09:55	EHS	TAL PEN

**Client Sample ID: DUP-03**

**Lab Sample ID: 400-193847-3**

**Date Collected: 09/30/20 08:55**

**Matrix: Water**

**Date Received: 09/30/20 14:05**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	505969	10/07/20 19:22	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		10	506691	10/13/20 13:33	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		100	506691	10/13/20 13:37	LDC	TAL PEN

Eurofins TestAmerica, Pensacola

# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

**Client Sample ID: DUP-03**

**Lab Sample ID: 400-193847-3**

**Date Collected: 09/30/20 08:55**

**Matrix: Water**

**Date Received: 09/30/20 14:05**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7470A			505327	10/05/20 10:25	NET	TAL PEN
Total/NA	Analysis	7470A		1	505791	10/06/20 14:20	NET	TAL PEN
Total/NA	Analysis	SM 2540C		1	505957	10/07/20 21:27	DEK	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		50	505436	10/02/20 11:15	NT	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	506455	10/12/20 11:19	RRC	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		50	505508	10/02/20 13:10	RRC	TAL PEN
Total/NA	Analysis	Field Sampling		1	506025	09/30/20 08:55	EHS	TAL PEN

**Client Sample ID: EB-01**

**Lab Sample ID: 400-193847-4**

**Date Collected: 09/30/20 10:20**

**Matrix: Water**

**Date Received: 09/30/20 14:05**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	505969	10/07/20 19:26	LDC	TAL PEN
Total Recoverable	Prep	3005A			505295	10/01/20 11:56	KWN	TAL PEN
Total Recoverable	Analysis	6020		5	506691	10/13/20 13:48	LDC	TAL PEN
Total/NA	Prep	7470A			505327	10/05/20 10:25	NET	TAL PEN
Total/NA	Analysis	7470A		1	505791	10/06/20 14:22	NET	TAL PEN
Total/NA	Analysis	SM 2540C		1	505957	10/07/20 21:27	DEK	TAL PEN
Total/NA	Analysis	SM 4500 CI- E		1	505436	10/02/20 10:17	NT	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	506455	10/12/20 11:22	RRC	TAL PEN
Total/NA	Analysis	SM 4500 SO4 E		1	505508	10/02/20 12:31	RRC	TAL PEN

**Laboratory References:**

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

## Metals

### Prep Batch: 505295

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193847-1	MWI-12A	Total Recoverable	Water	3005A	
400-193847-2	PZ-14	Total Recoverable	Water	3005A	
400-193847-3	DUP-03	Total Recoverable	Water	3005A	
400-193847-4	EB-01	Total Recoverable	Water	3005A	
MB 400-505295/1-A ^5	Method Blank	Total Recoverable	Water	3005A	
LCS 400-505295/2-A ^5	Lab Control Sample	Total Recoverable	Water	3005A	
400-193844-C-1-B MS ^5	Matrix Spike	Total Recoverable	Water	3005A	
400-193844-C-1-C MSD ^5	Matrix Spike Duplicate	Total Recoverable	Water	3005A	

### Prep Batch: 505327

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193847-1	MWI-12A	Total/NA	Water	7470A	
400-193847-2	PZ-14	Total/NA	Water	7470A	
400-193847-3	DUP-03	Total/NA	Water	7470A	
400-193847-4	EB-01	Total/NA	Water	7470A	
MB 400-505327/14-A	Method Blank	Total/NA	Water	7470A	
LCS 400-505327/15-A	Lab Control Sample	Total/NA	Water	7470A	
400-193851-K-1-B MS	Matrix Spike	Total/NA	Water	7470A	
400-193851-K-1-C MSD	Matrix Spike Duplicate	Total/NA	Water	7470A	

### Analysis Batch: 505791

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193847-1	MWI-12A	Total/NA	Water	7470A	505327
400-193847-2	PZ-14	Total/NA	Water	7470A	505327
400-193847-3	DUP-03	Total/NA	Water	7470A	505327
400-193847-4	EB-01	Total/NA	Water	7470A	505327
MB 400-505327/14-A	Method Blank	Total/NA	Water	7470A	505327
LCS 400-505327/15-A	Lab Control Sample	Total/NA	Water	7470A	505327
400-193851-K-1-B MS	Matrix Spike	Total/NA	Water	7470A	505327
400-193851-K-1-C MSD	Matrix Spike Duplicate	Total/NA	Water	7470A	505327

### Analysis Batch: 505969

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193847-1	MWI-12A	Total Recoverable	Water	6020	505295
400-193847-2	PZ-14	Total Recoverable	Water	6020	505295
400-193847-3	DUP-03	Total Recoverable	Water	6020	505295
400-193847-4	EB-01	Total Recoverable	Water	6020	505295
MB 400-505295/1-A ^5	Method Blank	Total Recoverable	Water	6020	505295
LCS 400-505295/2-A ^5	Lab Control Sample	Total Recoverable	Water	6020	505295
400-193844-C-1-B MS ^5	Matrix Spike	Total Recoverable	Water	6020	505295
400-193844-C-1-C MSD ^5	Matrix Spike Duplicate	Total Recoverable	Water	6020	505295

### Analysis Batch: 506691

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193847-1	MWI-12A	Total Recoverable	Water	6020	505295
400-193847-1	MWI-12A	Total Recoverable	Water	6020	505295
400-193847-2	PZ-14	Total Recoverable	Water	6020	505295
400-193847-2	PZ-14	Total Recoverable	Water	6020	505295
400-193847-3	DUP-03	Total Recoverable	Water	6020	505295
400-193847-3	DUP-03	Total Recoverable	Water	6020	505295
400-193847-4	EB-01	Total Recoverable	Water	6020	505295

Eurofins TestAmerica, Pensacola

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

## Metals (Continued)

### Analysis Batch: 506691 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 400-505295/2-A ^5	Lab Control Sample	Total Recoverable	Water	6020	505295
400-193844-C-1-B MS ^5	Matrix Spike	Total Recoverable	Water	6020	505295
400-193844-C-1-C MSD ^5	Matrix Spike Duplicate	Total Recoverable	Water	6020	505295

## General Chemistry

### Analysis Batch: 505436

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193847-1	MWI-12A	Total/NA	Water	SM 4500 Cl- E	
400-193847-2	PZ-14	Total/NA	Water	SM 4500 Cl- E	
400-193847-3	DUP-03	Total/NA	Water	SM 4500 Cl- E	
400-193847-4	EB-01	Total/NA	Water	SM 4500 Cl- E	
MB 400-505436/6	Method Blank	Total/NA	Water	SM 4500 Cl- E	
LCS 400-505436/7	Lab Control Sample	Total/NA	Water	SM 4500 Cl- E	
MRL 400-505436/3	Lab Control Sample	Total/NA	Water	SM 4500 Cl- E	
400-193847-4 MS	EB-01	Total/NA	Water	SM 4500 Cl- E	
400-193847-4 MSD	EB-01	Total/NA	Water	SM 4500 Cl- E	

### Analysis Batch: 505508

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193847-1	MWI-12A	Total/NA	Water	SM 4500 SO4 E	
400-193847-2	PZ-14	Total/NA	Water	SM 4500 SO4 E	
400-193847-3	DUP-03	Total/NA	Water	SM 4500 SO4 E	
400-193847-4	EB-01	Total/NA	Water	SM 4500 SO4 E	
MB 400-505508/6	Method Blank	Total/NA	Water	SM 4500 SO4 E	
LCS 400-505508/7	Lab Control Sample	Total/NA	Water	SM 4500 SO4 E	
MRL 400-505508/3	Lab Control Sample	Total/NA	Water	SM 4500 SO4 E	
400-193847-4 MS	EB-01	Total/NA	Water	SM 4500 SO4 E	
400-193847-4 MSD	EB-01	Total/NA	Water	SM 4500 SO4 E	

### Analysis Batch: 505957

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193847-1	MWI-12A	Total/NA	Water	SM 2540C	
400-193847-2	PZ-14	Total/NA	Water	SM 2540C	
400-193847-3	DUP-03	Total/NA	Water	SM 2540C	
400-193847-4	EB-01	Total/NA	Water	SM 2540C	
MB 400-505957/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 400-505957/2	Lab Control Sample	Total/NA	Water	SM 2540C	
400-193844-B-3 DU	Duplicate	Total/NA	Water	SM 2540C	

### Analysis Batch: 506455

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193847-1	MWI-12A	Total/NA	Water	SM 4500 F C	
400-193847-2	PZ-14	Total/NA	Water	SM 4500 F C	
400-193847-3	DUP-03	Total/NA	Water	SM 4500 F C	
400-193847-4	EB-01	Total/NA	Water	SM 4500 F C	
MB 400-506455/14	Method Blank	Total/NA	Water	SM 4500 F C	
LCS 400-506455/11	Lab Control Sample	Total/NA	Water	SM 4500 F C	
400-193856-B-1 MS	Matrix Spike	Total/NA	Water	SM 4500 F C	
400-193856-B-1 MSD	Matrix Spike Duplicate	Total/NA	Water	SM 4500 F C	

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

## Field Service / Mobile Lab

### Analysis Batch: 506025

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193847-1	MWI-12A	Total/NA	Water	Field Sampling	
400-193847-2	PZ-14	Total/NA	Water	Field Sampling	
400-193847-3	DUP-03	Total/NA	Water	Field Sampling	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

## Method: 6020 - Metals (ICP/MS)

**Lab Sample ID: MB 400-505295/1-A ^5**  
**Matrix: Water**  
**Analysis Batch: 505969**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	MB	MB	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Antimony	0.0015	U	0.0025	0.0015	mg/L		10/01/20 11:56	10/07/20 18:12	5
Arsenic	0.00039	U	0.0013	0.00039	mg/L		10/01/20 11:56	10/07/20 18:12	5
Barium	0.00070	U	0.0025	0.00070	mg/L		10/01/20 11:56	10/07/20 18:12	5
Beryllium	0.00017	U	0.0025	0.00017	mg/L		10/01/20 11:56	10/07/20 18:12	5
Cadmium	0.00028	U	0.0025	0.00028	mg/L		10/01/20 11:56	10/07/20 18:12	5
Calcium	0.13	U	0.25	0.13	mg/L		10/01/20 11:56	10/07/20 18:12	5
Chromium	0.0010	U	0.0025	0.0010	mg/L		10/01/20 11:56	10/07/20 18:12	5
Cobalt	0.00056	U	0.0025	0.00056	mg/L		10/01/20 11:56	10/07/20 18:12	5
Lead	0.00029	U	0.0013	0.00029	mg/L		10/01/20 11:56	10/07/20 18:12	5
Lithium	0.0019	U	0.0050	0.0019	mg/L		10/01/20 11:56	10/07/20 18:12	5
Molybdenum	0.0045	U	0.015	0.0045	mg/L		10/01/20 11:56	10/07/20 18:12	5
Selenium	0.00082	U	0.0013	0.00082	mg/L		10/01/20 11:56	10/07/20 18:12	5
Thallium	0.00012	U	0.00050	0.00012	mg/L		10/01/20 11:56	10/07/20 18:12	5

**Lab Sample ID: LCS 400-505295/2-A ^5**  
**Matrix: Water**  
**Analysis Batch: 505969**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
							Limits
Antimony	0.0500	0.0519		mg/L		104	80 - 120
Arsenic	0.0500	0.0522		mg/L		104	80 - 120
Beryllium	0.0500	0.0522		mg/L		104	80 - 120
Cadmium	0.0500	0.0536		mg/L		107	80 - 120
Calcium	5.00	5.20		mg/L		104	80 - 120
Chromium	0.0500	0.0520		mg/L		104	80 - 120
Cobalt	0.0500	0.0517		mg/L		103	80 - 120
Lead	0.0500	0.0508		mg/L		102	80 - 120
Lithium	0.0500	0.0519		mg/L		104	80 - 120
Molybdenum	0.0500	0.0514		mg/L		103	80 - 120
Selenium	0.0500	0.0519		mg/L		104	80 - 120
Thallium	0.0100	0.00986		mg/L		99	80 - 120

**Lab Sample ID: LCS 400-505295/2-A ^5**  
**Matrix: Water**  
**Analysis Batch: 506691**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
							Limits
Barium	0.0500	0.0506		mg/L		101	80 - 120

**Lab Sample ID: 400-193844-C-1-B MS ^5**  
**Matrix: Water**  
**Analysis Batch: 505969**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Sample	Sample	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec.
	Result	Qualifier							Limits
Antimony	0.0015	U	0.0500	0.0560		mg/L		112	75 - 125
Arsenic	0.00039	U	0.0500	0.0528		mg/L		106	75 - 125
Barium	0.013	J3	0.0500	0.0619		mg/L		97	75 - 125
Beryllium	0.00017	U	0.0500	0.0532		mg/L		106	75 - 125
Cadmium	0.00028	U	0.0500	0.0519		mg/L		104	75 - 125

Eurofins TestAmerica, Pensacola

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

## Method: 6020 - Metals (ICP/MS) (Continued)

**Lab Sample ID: 400-193844-C-1-B MS ^5**  
**Matrix: Water**  
**Analysis Batch: 505969**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec.	
	Result	Qualifier	Added	Result	Qualifier				Limits	Limit
Calcium	9.6		5.00	14.4		mg/L		96	75 - 125	
Chromium	0.0010	U	0.0500	0.0526		mg/L		105	75 - 125	
Cobalt	0.00056	U	0.0500	0.0513		mg/L		103	75 - 125	
Lead	0.00029	U	0.0500	0.0507		mg/L		101	75 - 125	
Lithium	0.0019	U	0.0500	0.0531		mg/L		106	75 - 125	
Molybdenum	0.0045	U	0.0500	0.0518		mg/L		104	75 - 125	
Selenium	0.00082	U	0.0500	0.0399		mg/L		80	75 - 125	
Thallium	0.00012	U	0.0100	0.00975		mg/L		98	75 - 125	

**Lab Sample ID: 400-193844-C-1-B MS ^5**  
**Matrix: Water**  
**Analysis Batch: 506691**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec.	
	Result	Qualifier	Added	Result	Qualifier				Limits	Limit
Arsenic	0.00039	U	0.0500	0.0537		mg/L		107	75 - 125	
Barium	0.014		0.0500	0.0635		mg/L		100	75 - 125	

**Lab Sample ID: 400-193844-C-1-C MSD ^5**  
**Matrix: Water**  
**Analysis Batch: 505969**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.		RPD	
	Result	Qualifier	Added	Result	Qualifier				Limits	RPD	Limit	
Antimony	0.0015	U	0.0500	0.0534		mg/L		107	75 - 125	5	20	
Arsenic	0.00039	U	0.0500	0.0493		mg/L		99	75 - 125	7	20	
Barium	0.013	J3	0.0500	0.0616		mg/L		97	75 - 125	0	20	
Beryllium	0.00017	U	0.0500	0.0533		mg/L		107	75 - 125	0	20	
Cadmium	0.00028	U	0.0500	0.0510		mg/L		102	75 - 125	2	20	
Calcium	9.6		5.00	14.5		mg/L		98	75 - 125	1	20	
Chromium	0.0010	U	0.0500	0.0527		mg/L		105	75 - 125	0	20	
Cobalt	0.00056	U	0.0500	0.0509		mg/L		102	75 - 125	1	20	
Lead	0.00029	U	0.0500	0.0521		mg/L		104	75 - 125	3	20	
Lithium	0.0019	U	0.0500	0.0530		mg/L		106	75 - 125	0	20	
Molybdenum	0.0045	U	0.0500	0.0519		mg/L		104	75 - 125	0	20	
Selenium	0.00082	U	0.0500	0.0395		mg/L		79	75 - 125	1	20	
Thallium	0.00012	U	0.0100	0.00981		mg/L		98	75 - 125	1	20	

**Lab Sample ID: 400-193844-C-1-C MSD ^5**  
**Matrix: Water**  
**Analysis Batch: 506691**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total Recoverable**  
**Prep Batch: 505295**

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.		RPD	
	Result	Qualifier	Added	Result	Qualifier				Limits	RPD	Limit	
Arsenic	0.00039	U	0.0500	0.0532		mg/L		106	75 - 125	1	20	
Barium	0.014		0.0500	0.0624		mg/L		97	75 - 125	2	20	



# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

## Method: 7470A - Mercury (CVAA)

**Lab Sample ID: MB 400-505327/14-A**  
**Matrix: Water**  
**Analysis Batch: 505791**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 505327**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.000070	U	0.00020	0.000070	mg/L		10/05/20 10:25	10/06/20 13:52	1

**Lab Sample ID: LCS 400-505327/15-A**  
**Matrix: Water**  
**Analysis Batch: 505791**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 505327**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Mercury	0.00101	0.00109		mg/L		108	80 - 120

**Lab Sample ID: 400-193851-K-1-B MS**  
**Matrix: Water**  
**Analysis Batch: 505791**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**  
**Prep Batch: 505327**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Mercury	0.000070	U	0.00201	0.00181		mg/L		90	80 - 120

**Lab Sample ID: 400-193851-K-1-C MSD**  
**Matrix: Water**  
**Analysis Batch: 505791**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**  
**Prep Batch: 505327**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Mercury	0.000070	U	0.00201	0.00184		mg/L		91	80 - 120	2	20

## Method: SM 2540C - Solids, Total Dissolved (TDS)

**Lab Sample ID: MB 400-505957/1**  
**Matrix: Water**  
**Analysis Batch: 505957**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	5.0	U	5.0	5.0	mg/L			10/07/20 21:27	1

**Lab Sample ID: LCS 400-505957/2**  
**Matrix: Water**  
**Analysis Batch: 505957**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	293	344		mg/L		117	78 - 122

**Lab Sample ID: 400-193844-B-3 DU**  
**Matrix: Water**  
**Analysis Batch: 505957**

**Client Sample ID: Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	5600		4800	J3	mg/L		16	5

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

## Method: SM 4500 Cl- E - Chloride, Total

**Lab Sample ID: MB 400-505436/6**  
**Matrix: Water**  
**Analysis Batch: 505436**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1.4	U	2.0	1.4	mg/L			10/02/20 10:13	1

**Lab Sample ID: LCS 400-505436/7**  
**Matrix: Water**  
**Analysis Batch: 505436**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	30.0	31.1		mg/L		104	90 - 110

**Lab Sample ID: MRL 400-505436/3**  
**Matrix: Water**  
**Analysis Batch: 505436**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	2.00	1.98	I	mg/L		99	50 - 150

**Lab Sample ID: 400-193847-4 MS**  
**Matrix: Water**  
**Analysis Batch: 505436**

**Client Sample ID: EB-01**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	1.4	U	10.0	11.7		mg/L		117	73 - 120

**Lab Sample ID: 400-193847-4 MSD**  
**Matrix: Water**  
**Analysis Batch: 505436**

**Client Sample ID: EB-01**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	1.4	U	10.0	11.4		mg/L		114	73 - 120	3	8

## Method: SM 4500 F C - Fluoride

**Lab Sample ID: MB 400-506455/14**  
**Matrix: Water**  
**Analysis Batch: 506455**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.032	U	0.10	0.032	mg/L			10/12/20 10:01	1

**Lab Sample ID: LCS 400-506455/11**  
**Matrix: Water**  
**Analysis Batch: 506455**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	5.00	5.13		mg/L		103	90 - 110

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

## Method: SM 4500 F C - Fluoride (Continued)

**Lab Sample ID: 400-193856-B-1 MS**  
**Matrix: Water**  
**Analysis Batch: 506455**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.43		1.00	1.28		mg/L		85	75 - 125

**Lab Sample ID: 400-193856-B-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 506455**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	0.43		1.00	1.36	J3	mg/L		93	75 - 125	6	4

## Method: SM 4500 SO4 E - Sulfate, Total

**Lab Sample ID: MB 400-505508/6**  
**Matrix: Water**  
**Analysis Batch: 505508**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfate	1.4	U	5.0	1.4	mg/L			10/02/20 12:24	1

**Lab Sample ID: LCS 400-505508/7**  
**Matrix: Water**  
**Analysis Batch: 505508**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	15.0	15.7		mg/L		105	90 - 110

**Lab Sample ID: MRL 400-505508/3**  
**Matrix: Water**  
**Analysis Batch: 505508**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	5.00	4.47	I	mg/L		89	50 - 150

**Lab Sample ID: 400-193847-4 MS**  
**Matrix: Water**  
**Analysis Batch: 505508**

**Client Sample ID: EB-01**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	1.4	U	10.0	10.1		mg/L		101	77 - 128

**Lab Sample ID: 400-193847-4 MSD**  
**Matrix: Water**  
**Analysis Batch: 505508**

**Client Sample ID: EB-01**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Sulfate	1.4	U	10.0	10.2		mg/L		102	77 - 128	1	5

# Chain of Custody Record



**Client Information**  
 Client Contact: Barry Evans  
 Company: Gulf Power Company  
 Address: BIN 731 One Energy Place  
 City: Pensacola  
 State, Zip: FL, 32520  
 Phone: 850-444-6427(Tel)  
 Email: Barry.Evans@nexteraenergy.com  
 Project Name: CCR Smith Plant Delineation Sampling Event Desc: CCR Smith  
 Site: Florida

**Sample Information**  
 Sampler: Fasset Sures  
 Lab PMI: Whitmire, Cheyenne R  
 Phone: 450 380 3458  
 E-Mail: Cheyenne.Whitmire@Eurofinset.com  
 Carrier Tracking No(s):  
 COC No: 400-96541-31203.1  
 Page: Page 1 of 1  
 Job #:

**Analysis Requested**  
 Due Date Requested:  
 TAT Requested (days):  
 PO #: 2000339513  
 WO #: 3000004117  
 Project #: 40006609  
 SSOW#:

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Water, Solid, Organic)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	9315_Ra226_9320_Ra228_Ra228Ra228_GPPC	SM4500_Cl_E - Chloride	Field Sampling - Field Sampling Parameters	6020_7470A	25400 - Total Dissolved Solids	4500_F_C - Fluoride	SM4500_SO4_E - Sulfate	Total Number of Containers	Special Instructions/Note:
MWI-12A	9/30/20	1115	G	Water	X	X	X	Y	X	X	X	X	X		
PZ-14	9/30/20	0955	G	Water	X	X	X	Y	X	X	X	X	X		
<del>MW-13-HORIZONTAL</del> DUP-03	9/30/20	0855	G	Water	X	X	X	Y	X	X	X	X	X		
MW-13-HORIZONTAL EB-01	9/30/20	1020	G	Water	X	X	X	Y	X	X	X	X	X		
				Water	X	X	X	Y	X	X	X	X	X		
				Water	X	X	X	Y	X	X	X	X	X		
				Water	X	X	X	Y	X	X	X	X	X		

**Preservation Codes:**  
 A - HCL  
 B - NaOH  
 C - Zn Acetate  
 D - Nitric Acid  
 E - NaHSO4  
 F - MeOH  
 G - Amchlor  
 H - Ascorbic Acid  
 I - Ice  
 J - DI Water  
 K - EDTA  
 L - EDTA  
 M - Hexane  
 N - None  
 O - AshNaO2  
 P - Na2OAS  
 Q - Na2SO3  
 R - Na2SO3  
 S - H2SO4  
 T - TSP Dodecahydrate  
 U - Acetone  
 V - MCAA  
 W - pH 4-5  
 X - EDTA  
 Z - other (specify)  
 Other:

**Analysis Requested**  
 Return To Client  Disposal By Lab  Archive For  Months  
 Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)  
 Special Instructions/QC Requirements:

**Relinquished by:** [Signature] Date: 9/30/20 Time: 1405  
 Relinquished by: [Signature] Date: 9/30/20 Time: 1405  
 Relinquished by: [Signature] Date: 9/30/20 Time: 1405  
 Custody Seals Intact:  Yes  No  
 Cooler Temperature(s) °C and Other Remarks: 0.7 °C IR9



## Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-193847-1  
SDG Number: Delineation Sampling

**Login Number: 193847**

**List Number: 1**

**Creator: Gore, Beija K**

**List Source: Eurofins TestAmerica, Pensacola**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	0.7 °C IR 9
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

# Accreditation/Certification Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-1  
SDG: Delineation Sampling

## Laboratory: Eurofins TestAmerica, Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	06-30-21
ANAB	ISO/IEC 17025	L2471	02-23-23
Arizona	State	AZ0710	01-13-21
Arkansas DEQ	State	88-0689	09-02-21
California	State	2510	06-30-21
Florida	NELAP	E81010	06-30-21
Georgia	State	E81010(FL)	06-30-21
Illinois	NELAP	004586	10-09-21
Iowa	State	367	08-01-22
Kansas	NELAP	E-10253	10-31-20
Kentucky (UST)	State	53	06-30-21
Kentucky (WW)	State	KY98030	12-31-20
Louisiana	NELAP	30976	06-30-21
Louisiana (DW)	State	LA017	12-31-20
Maryland	State	233	09-30-21
Massachusetts	State	M-FL094	06-30-21
Michigan	State	9912	06-30-21
Minnesota	NELAP	012-999-481	12-31-20
New Jersey	NELAP	FL006	06-30-21
New York	NELAP	12115	04-01-21
North Carolina (WW/SW)	State	314	12-31-20
Oklahoma	State	9810-186	08-31-21
Pennsylvania	NELAP	68-00467	01-31-21
Rhode Island	State	LAO00307	12-30-20
South Carolina	State	96026002	06-30-21
Tennessee	State	TN02907	06-30-21
Texas	NELAP	T104704286	09-30-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	US Federal Programs	P330-18-00148	05-17-21
Virginia	NELAP	460166	06-14-21
Washington	State	C915	05-15-21
West Virginia DEP	State	136	12-31-20

## ANALYTICAL REPORT

Eurofins TestAmerica, Pensacola  
3355 McLemore Drive  
Pensacola, FL 32514  
Tel: (850)474-1001

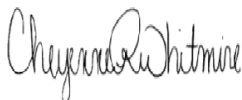
Laboratory Job ID: 400-193847-2

Laboratory Sample Delivery Group: Delineation Sampling  
Client Project/Site: CCR Smith Plant

**For:**

Gulf Power Company  
BIN 731  
One Energy Place  
Pensacola, Florida 32520

Attn: Barry Evans



Authorized for release by:  
11/5/2020 6:04:32 PM

Cheyenne Whitmire, Project Manager II  
(850)471-6222  
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### LINKS

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*The test results in this report meet all 2003 NELAC, 2009 TNI, and 2016 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.*

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*



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# Case Narrative

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-2  
SDG: Delineation Sampling

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**Job ID: 400-193847-2**

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**Laboratory: Eurofins TestAmerica, Pensacola**

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**Narrative**

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**Job Narrative  
400-193847-2**

**RAD**

Method 9315: Radium-226 prep batch 160-484723. Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. MWI-12A (400-193847-1), PZ-14 (400-193847-2), DUP-03 (400-193847-3), EB-01 (400-193847-4), (LCS 160-484723/1-A), (MB 160-484723/24-A), (400-193810-A-6-A), (400-193810-A-6-B MS) and (400-193810-A-6-C MSD)

Method 9320: Radium-228 prep batch 160-484724. Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. MWI-12A (400-193847-1), PZ-14 (400-193847-2), DUP-03 (400-193847-3), EB-01 (400-193847-4), (LCS 160-484724/1-A), (MB 160-484724/24-A), (400-193810-A-6-D), (400-193810-A-6-E MS) and (400-193810-A-6-F MSD)

Method PrecSep\_0: Radium 228 Prep Batch 160-484724. Samples 400-193810-2 and 400-193810-35 were prepared at a further reduced aliquot due to gray discoloration and a cloudy appearance. Sample 400-193847-1 was prepared at a reduced aliquot due to yellow discoloration.

Method PrecSep-21: Radium 226 Prep Batch 160-484723. Samples 400-193810-2 and 400-139810-35 were prepared at a reduced aliquot due to gray discoloration and a cloudy appearance. Sample 400-193847-2 was prepared at a reduced aliquot due to yellow discoloration.



# Method Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-2  
SDG: Delineation Sampling

Method	Method Description	Protocol	Laboratory
9315	Radium-226 (GFPC)	SW846	TAL SL
9320	Radium-228 (GFPC)	SW846	TAL SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL
PrecSep-21	Preparation, Precipitate Separation (21-Day In-Growth)	None	TAL SL

#### Protocol References:

None = None

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

#### Laboratory References:

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

# Sample Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-2  
SDG: Delineation Sampling

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
400-193847-1	MWI-12A	Water	09/30/20 11:15	09/30/20 14:05	
400-193847-2	PZ-14	Water	09/30/20 09:55	09/30/20 14:05	
400-193847-3	DUP-03	Water	09/30/20 08:55	09/30/20 14:05	
400-193847-4	EB-01	Water	09/30/20 10:20	09/30/20 14:05	

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# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-2  
SDG: Delineation Sampling

**Client Sample ID: MWI-12A**

**Lab Sample ID: 400-193847-1**

Date Collected: 09/30/20 11:15

Matrix: Water

Date Received: 09/30/20 14:05

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>8.73</b>		1.09	1.34	1.00	0.417	pCi/L	10/06/20 07:47	10/30/20 09:58	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	59.5		40 - 110					10/06/20 07:47	10/30/20 09:58	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>1.80</b>		0.685	0.705	1.00	0.964	pCi/L	10/06/20 08:15	10/29/20 12:29	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	59.5		40 - 110					10/06/20 08:15	10/29/20 12:29	1
Y Carrier	78.1		40 - 110					10/06/20 08:15	10/29/20 12:29	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>10.5</b>		1.29	1.51	5.00	0.964	pCi/L		11/02/20 21:33	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-2  
SDG: Delineation Sampling

**Client Sample ID: PZ-14**

**Lab Sample ID: 400-193847-2**

Date Collected: 09/30/20 09:55

Matrix: Water

Date Received: 09/30/20 14:05

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>12.2</b>		1.06	1.53	1.00	0.318	pCi/L	10/06/20 07:47	10/30/20 09:58	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	67.5		40 - 110					10/06/20 07:47	10/30/20 09:58	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>11.9</b>		0.935	1.44	1.00	0.595	pCi/L	10/06/20 08:15	10/29/20 12:29	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	67.5		40 - 110					10/06/20 08:15	10/29/20 12:29	1
Y Carrier	78.9		40 - 110					10/06/20 08:15	10/29/20 12:29	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>24.1</b>		1.41	2.10	5.00	0.595	pCi/L		11/02/20 21:33	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-2  
SDG: Delineation Sampling

**Client Sample ID: DUP-03**  
Date Collected: 09/30/20 08:55  
Date Received: 09/30/20 14:05

**Lab Sample ID: 400-193847-3**  
Matrix: Water

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>12.1</b>		1.10	1.55	1.00	0.359	pCi/L	10/06/20 07:47	10/30/20 09:58	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	60.4		40 - 110					10/06/20 07:47	10/30/20 09:58	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>12.0</b>		1.03	1.51	1.00	0.707	pCi/L	10/06/20 08:15	10/29/20 12:30	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	60.4		40 - 110					10/06/20 08:15	10/29/20 12:30	1
Y Carrier	77.4		40 - 110					10/06/20 08:15	10/29/20 12:30	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>24.1</b>		1.51	2.16	5.00	0.707	pCi/L		11/02/20 21:33	1

# Client Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-2  
SDG: Delineation Sampling

**Client Sample ID: EB-01**  
Date Collected: 09/30/20 10:20  
Date Received: 09/30/20 14:05

**Lab Sample ID: 400-193847-4**  
Matrix: Water

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	-0.0469	U	0.113	0.113	1.00	0.266	pCi/L	10/06/20 07:47	10/30/20 09:58	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	83.1		40 - 110					10/06/20 07:47	10/30/20 09:58	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.258	U	0.275	0.276	1.00	0.449	pCi/L	10/06/20 08:15	10/29/20 12:30	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	83.1		40 - 110					10/06/20 08:15	10/29/20 12:30	1
Y Carrier	79.3		40 - 110					10/06/20 08:15	10/29/20 12:30	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.212	U	0.297	0.298	5.00	0.449	pCi/L		11/02/20 21:33	1

# Definitions/Glossary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-2  
SDG: Delineation Sampling

## Qualifiers

### Rad

Qualifier	Qualifier Description
U	Result is less than the sample detection limit.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count



# Lab Chronicle

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-2  
SDG: Delineation Sampling

**Client Sample ID: MWI-12A**

**Lab Sample ID: 400-193847-1**

**Date Collected: 09/30/20 11:15**

**Matrix: Water**

**Date Received: 09/30/20 14:05**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			484723	10/06/20 07:47	AVB	TAL SL
Total/NA	Analysis	9315		1	487344	10/30/20 09:58	SCB	TAL SL
Total/NA	Prep	PrecSep_0			484724	10/06/20 08:15	AVB	TAL SL
Total/NA	Analysis	9320		1	487300	10/29/20 12:29	SCB	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	487755	11/02/20 21:33	GRW	TAL SL

**Client Sample ID: PZ-14**

**Lab Sample ID: 400-193847-2**

**Date Collected: 09/30/20 09:55**

**Matrix: Water**

**Date Received: 09/30/20 14:05**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			484723	10/06/20 07:47	AVB	TAL SL
Total/NA	Analysis	9315		1	487344	10/30/20 09:58	SCB	TAL SL
Total/NA	Prep	PrecSep_0			484724	10/06/20 08:15	AVB	TAL SL
Total/NA	Analysis	9320		1	487300	10/29/20 12:29	SCB	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	487755	11/02/20 21:33	GRW	TAL SL

**Client Sample ID: DUP-03**

**Lab Sample ID: 400-193847-3**

**Date Collected: 09/30/20 08:55**

**Matrix: Water**

**Date Received: 09/30/20 14:05**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			484723	10/06/20 07:47	AVB	TAL SL
Total/NA	Analysis	9315		1	487344	10/30/20 09:58	SCB	TAL SL
Total/NA	Prep	PrecSep_0			484724	10/06/20 08:15	AVB	TAL SL
Total/NA	Analysis	9320		1	487300	10/29/20 12:30	SCB	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	487755	11/02/20 21:33	GRW	TAL SL

**Client Sample ID: EB-01**

**Lab Sample ID: 400-193847-4**

**Date Collected: 09/30/20 10:20**

**Matrix: Water**

**Date Received: 09/30/20 14:05**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			484723	10/06/20 07:47	AVB	TAL SL
Total/NA	Analysis	9315		1	487344	10/30/20 09:58	SCB	TAL SL
Total/NA	Prep	PrecSep_0			484724	10/06/20 08:15	AVB	TAL SL
Total/NA	Analysis	9320		1	487300	10/29/20 12:30	SCB	TAL SL
Total/NA	Analysis	Ra226_Ra228		1	487755	11/02/20 21:33	GRW	TAL SL

**Laboratory References:**

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

# QC Association Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-2  
SDG: Delineation Sampling

## Rad

### Prep Batch: 484723

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193847-1	MWI-12A	Total/NA	Water	PrecSep-21	
400-193847-2	PZ-14	Total/NA	Water	PrecSep-21	
400-193847-3	DUP-03	Total/NA	Water	PrecSep-21	
400-193847-4	EB-01	Total/NA	Water	PrecSep-21	
MB 160-484723/24-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-484723/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
400-193810-A-6-B MS	Matrix Spike	Total/NA	Water	PrecSep-21	
400-193810-A-6-C MSD	Matrix Spike Duplicate	Total/NA	Water	PrecSep-21	

### Prep Batch: 484724

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-193847-1	MWI-12A	Total/NA	Water	PrecSep_0	
400-193847-2	PZ-14	Total/NA	Water	PrecSep_0	
400-193847-3	DUP-03	Total/NA	Water	PrecSep_0	
400-193847-4	EB-01	Total/NA	Water	PrecSep_0	
MB 160-484724/24-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-484724/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
400-193810-A-6-E MS	Matrix Spike	Total/NA	Water	PrecSep_0	
400-193810-A-6-F MSD	Matrix Spike Duplicate	Total/NA	Water	PrecSep_0	

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-2  
SDG: Delineation Sampling

## Method: 9315 - Radium-226 (GFPC)

**Lab Sample ID: MB 160-484723/24-A**  
**Matrix: Water**  
**Analysis Batch: 487612**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 484723**

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.06655	U	0.130	0.130	1.00	0.237	pCi/L	10/06/20 07:47	10/31/20 12:35	1
<b>Carrier</b>	<b>%Yield</b>	<b>MB Qualifier</b>	<b>Limits</b>					<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Ba Carrier	80.2		40 - 110					10/06/20 07:47	10/31/20 12:35	1

**Lab Sample ID: LCS 160-484723/1-A**  
**Matrix: Water**  
**Analysis Batch: 487344**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 484723**

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits
				Uncert. (2σ+/-)					
Radium-226	15.1	13.08		1.68	1.00	0.372	pCi/L	86	75 - 125
<b>Carrier</b>	<b>LCS %Yield</b>	<b>LCS Qualifier</b>	<b>Limits</b>						
Ba Carrier	74.6		40 - 110						

**Lab Sample ID: 400-193810-A-6-B MS**  
**Matrix: Water**  
**Analysis Batch: 487612**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**  
**Prep Batch: 484723**

Analyte	Sample	Sample	Spike	MS	MS	Total	RL	MDC	Unit	%Rec	%Rec. Limits
	Result	Qual	Added	Result	Qual	Uncert. (2σ+/-)					
Radium-226	0.309		15.1	13.57		1.58	1.00	0.222	pCi/L	88	75 - 138
<b>Carrier</b>	<b>MS %Yield</b>	<b>MS Qualifier</b>	<b>Limits</b>								
Ba Carrier	82.0		40 - 110								

**Lab Sample ID: 400-193810-A-6-C MSD**  
**Matrix: Water**  
**Analysis Batch: 487612**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**  
**Prep Batch: 484723**

Analyte	Sample	Sample	Spike	MSD	MSD	Total	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
	Result	Qual	Added	Result	Qual	Uncert. (2σ+/-)							
Radium-226	0.309		15.1	12.67		1.51	1.00	0.234	pCi/L	82	75 - 138	0.29	1
<b>Carrier</b>	<b>MSD %Yield</b>	<b>MSD Qualifier</b>	<b>Limits</b>										
Ba Carrier	79.6		40 - 110										

## Method: 9320 - Radium-228 (GFPC)

**Lab Sample ID: MB 160-484724/24-A**  
**Matrix: Water**  
**Analysis Batch: 487301**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 484724**

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-228	0.3060	U	0.363	0.365	1.00	0.600	pCi/L	10/06/20 08:15	10/29/20 12:34	1

Eurofins TestAmerica, Pensacola

# QC Sample Results

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-2  
SDG: Delineation Sampling

## Method: 9320 - Radium-228 (GFPC) (Continued)

Carrier	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Yield	Qualifier				
Ba Carrier	80.2		40 - 110	10/06/20 08:15	10/29/20 12:34	1
Y Carrier	83.7		40 - 110	10/06/20 08:15	10/29/20 12:34	1

**Lab Sample ID: LCS 160-484724/1-A**  
**Matrix: Water**  
**Analysis Batch: 487300**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 484724**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits

Carrier	LCS LCS		Limits
	%Yield	Qualifier	
Ba Carrier	74.6		40 - 110
Y Carrier	78.1		40 - 110

**Lab Sample ID: 400-193810-A-6-E MS**  
**Matrix: Water**  
**Analysis Batch: 487300**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**  
**Prep Batch: 484724**

Analyte	Sample Result	Sample Qual	Spike Added	MS Result	MS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits

Carrier	MS MS		Limits
	%Yield	Qualifier	
Ba Carrier	82.0		40 - 110
Y Carrier	78.5		40 - 110

**Lab Sample ID: 400-193810-A-6-F MSD**  
**Matrix: Water**  
**Analysis Batch: 487300**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**  
**Prep Batch: 484724**

Analyte	Sample Result	Sample Qual	Spike Added	MSD Result	MSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit

Carrier	MSD MSD		Limits
	%Yield	Qualifier	
Ba Carrier	79.6		40 - 110
Y Carrier	76.3		40 - 110

**Chain of Custody Record**

<b>Client Information</b> Client Contact: Barry Evans Company: Gulf Power Company Address: BIN 731 One Energy Place City: Pensacola State, Zip: FL, 32520 Phone: 850-444-6427(Tel) Email: Barry.Evans@nexteraenergy.com Project Name: CCR Smith Plant Delineation Sampling Event Desc: CCR Smith Site: Florida		Lab PMI: Whitmire, Cheyenne R E-Mail: Cheyenne.Whitmire@Eurofinset.com Carrier Tracking No(s): COC No: 400-96541-31203.1 Page: Page 1 of 1 Job #:	
<b>Due Date Requested:</b> TAT Requested (days): PO #: 2000339513 WO #: 3000004117 Project #: 40006609 SSOW#:		<b>Analysis Requested</b> Perform MS/MSD (Yes or No) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Field Filtered Sample (Yes or No) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 9315_Ra226_9320_Ra228_Ra226Ra228_GPPC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No SM4500_Cl_E - Chloride <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Field Sampling - Field Sampling Parameters <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 6020_7470A <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 25400 - Total Dissolved Solids <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 4500_F_C - Fluoride <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No SM4500_SO4_E - Sulfate <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Total Number of Containers:	
<b>Sample Identification</b> MWI-12A PZ-14 <del>MW1-HORIZONTAL Dup-03</del> MW13-HORIZONTAL EB-01		Sample Date 9/30/20 9/30/20 9/30/20 9/30/20	Sample Time 1115 0955 0855 1020
Matrix (Water, Solid, Other) Preservation Code:		Sample Type (C=Comp, G=grab) G G G G	
<b>Possible Hazard Identification</b> <input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological Deliverable Requested: I, II, III, IV, Other (specify)		<b>Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)</b> <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months	
<b>Empty Kit Relinquished by:</b> Relinquished by: [Signature] Date/Time: 9/30/20 1405 Relinquished by: Date/Time: Relinquished by: Date/Time:		<b>Method of Shipment:</b> Received by: Kathy R. Coney Date/Time: 9/30/20 1405 Received by: Date/Time: Received by: Date/Time:	
Custody Seals Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Cooler Temperature(s) °C and Other Remarks: 0.7 °C IR9	



## Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-193847-2  
SDG Number: Delineation Sampling

**Login Number: 193847**

**List Number: 1**

**Creator: Gore, Beija K**

**List Source: Eurofins TestAmerica, Pensacola**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	0.7 °C IR 9
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## Login Sample Receipt Checklist

Client: Gulf Power Company

Job Number: 400-193847-2  
SDG Number: Delineation Sampling

**Login Number: 193847**

**List Number: 2**

**Creator: Korrinhizer, Micha L**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 10/04/20 07:40 AM**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

# Accreditation/Certification Summary

Client: Gulf Power Company  
Project/Site: CCR Smith Plant

Job ID: 400-193847-2  
SDG: Delineation Sampling

## Laboratory: Eurofins TestAmerica, St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	20-001	05-06-22
ANAB	Dept. of Defense ELAP	L2305	04-06-22
ANAB	Dept. of Energy	L2305.01	04-06-22
ANAB	ISO/IEC 17025	L2305	04-06-22
Arizona	State	AZ0813	12-08-20
California	Los Angeles County Sanitation Districts	10259	06-30-21
California	State	2886	06-30-21
Connecticut	State	PH-0241	03-31-21
Florida	NELAP	E87689	06-30-21
HI - RadChem Recognition	State	n/a	06-30-21
Illinois	NELAP	004553	11-30-20
Iowa	State	373	12-01-20
Kentucky (DW)	State	KY90125	12-31-20
Louisiana	NELAP	04080	06-30-21
Louisiana (DW)	State	LA011	12-31-20
Maryland	State	310	09-30-21
MI - RadChem Recognition	State	9005	06-30-21
Missouri	State	780	06-30-22
Nevada	State	MO000542020-1	07-31-21
New Jersey	NELAP	MO002	06-30-21
New York	NELAP	11616	04-01-21
North Dakota	State	R-207	06-30-21
NRC	NRC	24-24817-01	12-31-22
Oklahoma	State	9997	08-31-21
Oregon	NELAP	4157	09-01-21
Pennsylvania	NELAP	68-00540	02-28-21
South Carolina	State	85002001	06-30-21
Texas	NELAP	T104704193-19-13	07-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	US Federal Programs	P330-17-00028	03-11-23
Utah	NELAP	MO000542019-11	07-31-21
Virginia	NELAP	10310	06-14-21
Washington	State	C592	08-30-21
West Virginia DEP	State	381	10-31-21



## Memorandum

Date: 17 November 2020  
To: Lane Dorman  
From: Kristoffer Henderson  
CC: J. Caprio  
Subject: **Stage 2A Data Validation - Level II Data Deliverables – Eurofins  
TestAmerica Job IDs 400-193844-1 and 400-193847-1**

**SITE: CCR Plant Smith**

### INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of seven aqueous samples, three field duplicates, one field blank and one equipment blank, collected 29-30 September 2020, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, Pensacola, Florida, for the following analytical tests:

- Metals by United States (US) Environmental Protection Agency (EPA) Methods 3005A/6020
- Mercury by US EPA Method 7470A
- Total Dissolved Solids (TDS) by Standard Method (SM) 2540C
- Chloride by SM 4500 CL-E
- Fluoride by SM 4500 F C
- Sulfate by SM 4500 SO4 E

### EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for supporting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- US EPA Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011) and

- US EPA National Functional Guidelines for Inorganic Superfund Methods Data Review, January 2017 (EPA 540-R-2017-001).

The following samples were analyzed and reported in the laboratory report:

Laboratory ID	Client ID
400-193844-1	MW-02
400-193844-2	MW-03
400-193844-3	MW-06
400-193844-4	MW-07
400-193844-5	MW-12
400-193844-6	DUP-01

Laboratory ID	Client ID
400-193844-7	DUP-02
400-193844-8	FB-01
400-193847-1	MWI-12A
400-193847-2	PZ-14
400-193847-3	DUP-03
400-193847-4	EB-01

The chain of custody (COC) indicates the samples were received at 0.0 degrees Celsius (°C), 0.1°C and 0.7°C within the criteria 0-6°C. No preservation issues were noted by the laboratory.

## 1.0 METALS

The samples were analyzed for metals by US EPA methods 3005A/6020. Mercury was assessed separately, in section 2.0, below

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

#### 1.1.1 Completeness

The metals data reported in this sample set are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of

valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this data set is 100%.

### **1.1.2 Analysis Anomaly**

The laboratory noted the boron recovery in a bracketing continuing calibration verification (CCV) in batch 505969 was high and outside the method specified acceptance criteria. Since boron was not detected in the associated sample, no qualifications were applied to the data.

The laboratory noted the percent relative standard deviation (%RSD) for the elements in the initial calibration verification (ICV) in batch 506691 were outside the criteria for standards but within the criteria for field samples. Since the ICV recoveries were within the method specified acceptance criteria and based on professional and technical judgment, no qualifications were applied to the data.

### **1.2 Holding Time**

The holding time for the metals analysis of a preserved water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

### **1.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 505295). Metals were not detected in the method blank above the method detection limits (MDLs).

### **1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)**

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One sample set specific MS/MSD pair was reported using sample MW-02. The recovery and relative percent difference (RPD) results were within the laboratory specified acceptance criteria.

### **1.5 Laboratory Control Sample (LCS)**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery results were within the laboratory specified acceptance criteria.

### **1.6 Equipment Blank**

One equipment blank, EB-01, was collected with the sample set. Metals were not detected in the equipment blank above the MDLs.

### **1.7 Field Blank**

One field blank, FB-01, was collected with the sample set. Metals were not detected in the field blank above the MDLs.

### **1.8 Field Duplicate**

Three field duplicates were collected with the sample set, DUP-01, DUP-02 and DUP-03. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicates and the original samples, MW-02, MW-06 and PZ-14, and respectively.

### **1.9 Sensitivity**

The samples were reported to the MDLs. Elevated non-detect results were reported due to the dilutions analyzed.

### **1.10 Electronic Data Deliverables (EDDs) Review**

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II reports and the EDDs.

## **2.0 MERCURY**

The samples were analyzed for mercury by US EPA method 7470A.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Time
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Equipment Blank
- ✓ Field Blank

- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

## **2.1 Overall Assessment**

The mercury data reported in this sample set are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this dataset is 100%.

## **2.2 Holding Time**

The holding time for the mercury analysis of a water sample is 28 days from sample collection to analysis. The holding times were met for the sample analyses.

## **2.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One method blank was reported (batch 505327). Mercury was not detected in the method blank above the MDL.

## **2.4 Matrix Spike/Matrix Spike Duplicate**

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One batch MS/MSD pair was reported. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

## **2.5 Laboratory Control Sample**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). One LCS was reported. The recovery result was within the laboratory specified acceptance criteria.

## **2.6 Equipment Blank**

One equipment blank, EB-01, was collected with the sample set. Mercury was not detected in the equipment blank above the MDL.

## 2.7 Field Blank

One field blank, FB-01, was collected with the sample set. Mercury was not detected in the field blank above the MDL.

## 2.8 Field Duplicate

Three field duplicates were collected with the sample set, DUP-01, DUP-02 and DUP-03. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicates and the original samples, MW-02, MW-06 and PZ-14, and respectively.

## 2.9 Sensitivity

The samples were reported to the MDL. Elevated non-detect results were not reported.

## 2.10 Electronic Data Deliverables Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II reports and the EDDs.

## 3.0 WET CHEMISTRY

The samples were analyzed for chloride by SM 4500 Cl-E, fluoride by SM 4500 F C, sulfate by SM 4500 SO4 E and TDS by SM 2540C.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ⊗ Laboratory Duplicate
- ✓ Equipment Blank
- ✓ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### **3.1 Overall Assessment**

The wet chemistry data reported in this sample set are considered usable for supporting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for these analyses, for this dataset is 100%.

### **3.2 Holding Times**

The holding time for the fluoride, chloride and sulfate analysis of a water sample is 28 days from sample collection to analysis. The holding time for the TDS analysis of a water sample is 7 days from sample collection to analysis. The holding times were met for the sample analyses.

### **3.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Method blanks were reported for each analysis and batch TDS (batches 505780 and 505957), chloride (batch 505436), sulfate (batch 505508) and fluoride batch 506455) The wet chemistry parameters were not detected in the method blanks above the MDLs.

### **3.4 Matrix Spike/Matrix Spike Duplicate**

MS/MSDs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples).

Sample set specific MS/MSD pairs were reported for chloride using samples MW-03 and EB-01 and sulfate using sample EB-01. The recovery and RPD results were within the laboratory specified acceptance criteria.

Two batch MS/MSD pairs were reported for chloride and two batch MS/MSD pairs were reported for fluoride. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

### **3.5 Laboratory Control Sample**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). LCSs were reported for each analysis and batch. The recovery results were within the laboratory specified acceptance criteria.

The laboratory also analyzed method reporting limit (MRL) standards for chloride and sulfate. The MRL recoveries were within the laboratory specified acceptance criteria

### 3.6 Laboratory Duplicate

One sample set specific laboratory duplicate was reported for TDS using sample, MW-06. The RPD was high and outside of the laboratory specified acceptance criteria. Therefore, the TDS concentration in sample MW-06 was J qualified as estimated.

One batch laboratory duplicate was reported for TDS. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

Sample	Analyte	Laboratory Result (mg/L)	Laboratory Flag	Validation Result (mg/L)	Validation Qualifier*	Reason Code**
MW-06	TDS	5600	NA	5600	J	12

mg/L-milligrams per liter

NA-not applicable

\* Validation qualifiers are defined in Attachment 1 at the end of this report

\*\*Reason codes are defined in Attachment 2 at the end of this report

### 3.7 Equipment Blank

One equipment blank, EB-01, was collected with the sample set. The wet chemistry parameters were not detected in the equipment blank above the MDLs.

### 3.8 Field Blank

One field blank, FB-01, was collected with the sample set. The wet chemistry parameters were not detected in the field blank above the MDLs.

### 3.9 Field Duplicate

Three field duplicates were collected with the sample set, DUP-01, DUP-02 and DUP-03. Acceptable precision ( $RPD \leq 30\%$ ) was demonstrated between the field duplicates and the original samples, MW-02, MW-06 and PZ-14, and respectively.

### 3.10 Sensitivity

The samples were reported to the MDLs. Elevated non-detect results were not reported.



### **3.11 Electronic Data Deliverables Review**

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II reports and the EDDs.

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\* \* \* \* \*

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**AND INTERPRETATION KEY**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec’s Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Extraction or analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits or RPD outside limits (LCS/LCSD)
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other
14	Lab flag removed: no validation qualification required

LCS - Laboratory Control Sample

LCSD - Laboratory Control Sample duplicate

RPD - Relative percent difference

## Memorandum

Date: 17 November 2020  
To: Lane Dorman  
From: Kristoffer Henderson  
CC: J. Caprio  
Subject: **Stage 2A Data Validation - Level II Data Deliverables – Eurofins  
TestAmerica Job IDs 400-193844-2 and 400-193847-2**

**SITE: CCR Plant Smith**

### INTRODUCTION

This report summarizes the findings of the Stage 2A data validation of seven aqueous samples, three field duplicates, one field blank and one equipment blank, collected 29-30 September 2020, as part of the Plant Smith sampling event.

The samples were analyzed at Eurofins TestAmerica, St Louis, MO, for the following analytical tests:

- Radium-226 by United States (US) Environmental Protection Agency (EPA) Method 9315
- Radium-228 by US EPA Method 9320  
Combined Radium 226 + 228 by Calculation

### EXECUTIVE SUMMARY

Based on the Stage 2A data validation covering the quality control (QC) parameters listed below and the information provided, the data as qualified are usable for supporting project objectives. Qualified data should be used within the limitation of the qualification.

The data were reviewed based on the pertinent methods referenced in the laboratory reports, professional and technical judgment and the following documents:

- United States Environmental Protection Agency (US EPA) Region IV Data Validation Standard Operating Procedures (US EPA Region IV, September 2011) and
- American Nuclear Society Verification and Validation of Radiological Data for Use in Management and Environmental Remediation, ANSI/ANS-41.5-2012, February 15, 2012.

The following samples were analyzed and reported in the laboratory report:

Laboratory ID	Client ID
400-193844-1	MW-02
400-193844-2	MW-03
400-193844-3	MW-06
400-193844-4	MW-07
400-193844-5	MW-12
400-193844-6	DUP-01

Laboratory ID	Client ID
400-193844-7	DUP-02
400-193844-8	FB-01
400-193847-1	MWI-12A
400-193847-2	PZ-14
400-193847-3	DUP-03
400-193847-4	EB-01

No preservation issues were noted by the laboratory.

## 1.0 RADIOCHEMISTRY

The samples were analyzed for radium-226 by US EPA method 9315, radium-228 by US EPA method 9320 and combined radium 226+228 by calculation.

The areas of data review are listed below. A leading check mark (✓) indicates an area of review in which the data were acceptable. A preceding crossed circle (⊗) signifies areas where issues were raised during the course of the validation review and should be considered to determine any impact on data quality and usability.

- ✓ Overall Assessment
- ✓ Holding Times
- ✓ Method Blank
- ✓ Matrix Spike/Matrix Spike Duplicate
- ✓ Laboratory Control Sample
- ✓ Laboratory Duplicate
- ✓ Tracers and Carriers
- ✓ Equipment Blank
- ⊗ Field Blank
- ✓ Field Duplicate
- ✓ Sensitivity
- ✓ Electronic Data Deliverable Review

### 1.1 Overall Assessment

The radium-226 and radium-228 data reported in this sample set are considered usable for meeting project objectives. The results are considered valid; the analytical completeness defined as the ratio of the number of valid analytical results (valid analytical results include values qualified as estimated) to the total number of analytical results requested on samples submitted for this analysis, for this sample set is 100%.

## **1.2 Holding Times**

The holding time for the radiochemistry analyses of a water sample is 180 days from sample collection to analysis. The holding times were met for the sample analyses.

## **1.3 Method Blank**

Method blanks were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Method blanks were reported for radium-226 (batches 484723 and 484729) and radium-228 (batches 484724 and 484733). The radiochemistry parameters were not detected in the method blanks above the minimum detectable concentrations (MDCs).

## **1.4 Matrix Spike/Matrix Spike Duplicate (MS/MSD)**

Batch MS/MSD pairs were reported for radium-226 and radium-228. Since these were batch QC, the results do not affect the samples in this data set and qualifications were not applied to the data.

## **1.5 Laboratory Control Sample (LCS)**

LCSs were analyzed at the proper frequency for the number and types of samples analyzed (one per batch of 20 samples). Two LCS/LCS duplicate (LCSD) pairs were reported for radium-226 and one LCS and one LCS/LCSD pair were reported for radium-228. The recovery and replicate error ratio (RER) results were within the laboratory specified acceptance criteria.

## **1.6 Laboratory Duplicate**

Laboratory duplicates were not reported.

## **1.7 Tracers and Carriers**

Carriers were reported for the radium-226 and radium-228 analyses. The recovery results were within the laboratory specified acceptance criteria.

## **1.8 Equipment Blank**

One equipment blank was collected with the sample set, EB-01. The radiochemistry parameters were not detected in the equipment blank above the MDCs.

## **1.9 Field Blank**

One field blank was collected with the sample set, FB-01.

Radium-226 was not detected in FB-01 above the MDC; however, radium-228 (0.770 pCi/L) was detected in FB-01 at a concentration greater than the MDC. Therefore, the radium-226 concentrations in the associated samples greater than the MDCs and less than the field blank concentration were U qualified as not detected at the reported concentration and the radium-226 concentrations in the associated samples greater than the field blank concentration and less than ten times the field blank concentration were J+ qualified as estimated with high biases. In addition, based on professional and technical judgment, the combined radium 226 + 228 concentrations in DUP-01, MW-02 and MW-12 were J+ qualified as estimated with high biases.

Sample	Analyte	Laboratory Result (pCi/L)	Laboratory Flag	Validation Result (pCi/L)	Validation Qualifier	Reason Code
DUP-01	Radium-228	0.617	NA	0.617	U	3
DUP-01	Combined Radium 226 + 228	1.65	NA	1.65	J+	3
MW-02	Radium-228	0.606	NA	0.606	U	3
MW-02	Combined Radium 226 + 228	1.73	NA	1.73	J+	3
MW-07	Radium-228	5.06	NA	5.06	J+	3
MW-12	Radium-228	0.661	NA	0.661	U	3
MW-12	Combined Radium 226 + 228	2.63	NA	2.63	J+	3

pCi/L-picocuries per liter

NA-not applicable

### 1.10 Field Duplicate

Two field duplicates were collected with the sample set, DUP-02 and DUP-03. Acceptable precision ( $RER \leq 3$ ) was demonstrated between the field duplicates and the original samples, MW-03 and MW-06, respectively.

### 1.11 Sensitivity

The samples were reported to the MDCs. No elevated non-detect results were reported.

### 1.12 Electronic Data Deliverables (EDDs) Review

The results and sample IDs in the EDDs were reviewed against the information provided by the associated level II reports at a minimum of 20% as part of the data validation process. No discrepancies were identified between the level II reports and the EDDs.

**ATTACHMENT 1**  
**DATA VALIDATION QUALIFIER DEFINITIONS**  
**Assigned by Geosyntec's Data Validation Team**

**DATA QUALIFIER DEFINITIONS**

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit. Upon application of the U qualifier to a reported result, the definition changes to “not detected at or above the reported result”.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- J+ The analyte was positively identified; however, the associated numerical value is likely to be higher than the concentration of the analyte in the sample due to positive bias of associated QC or calibration data or attributable to matrix interference.
- J- The analyte was positively identified; however, the associated numerical value is likely to be lower than the concentration of the analyte in the sample due to negative bias of associated QC or calibration data or attributable to matrix interference.
- N There is presumptive evidence that the analyte is present; the analyte is reported as a tentative identification.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.



**ATTACHMENT 2**  
**DATA VALIDATION REASON CODES**  
**Assigned by Geosyntec's Data Validation Team**

<b>Valid Value</b>	<b>Description</b>
1	Preservation requirement not met
2	Extraction or analysis holding time exceeded
3	Blank contamination (i.e., method, trip, equipment, etc.)
4	Matrix spike/matrix spike duplicate recovery or RPD outside limits
5	LCS recovery outside limits or RPD outside limits (LCS/LCSD)
6	Surrogate recovery outside limits
7	Field Duplicate RPD exceeded
8	Serial dilution percent difference exceeded
9	Calibration criteria not met
10	Linear range exceeded
11	Internal standard criteria not met
12	Lab duplicates RPD exceeded
13	Other
14	Lab flag removed: no validation qualification required

LCS - Laboratory Control Sample

LCSD - Laboratory Control Sample duplicate

RPD - Relative percent difference

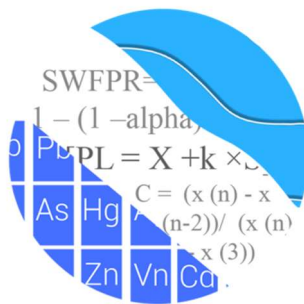
## APPENDIX B

Statistical Analyses – November 2019  
Semi-Annual Monitoring

WINTER 2019  
GROUNDWATER  
STATISTICAL ANALYSIS  
FOR GULF POWER'S  
PLANT SMITH

Prepared by:

Groundwater Stats Consulting LLC



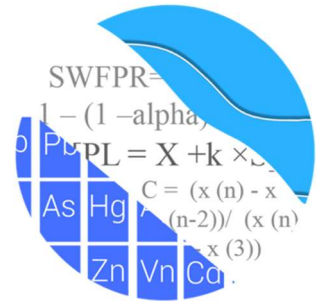
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# GROUNDWATER STATS CONSULTING

March 17, 2020

Geosyntec Consultants  
Attn: Mr. Benjamin K. Amos, Ph.D., P.E.  
1255 Roberts Boulevard, Suite 200  
Kennesaw, GA 30144



Re: Plant Smith – November 2019 Statistical Analysis

Dear Mr. Amos,

Groundwater Stats Consulting (GSC), formerly the statistical consulting division of Sanitas Technologies, is pleased to provide the statistical analysis of the groundwater data for 2019 at Gulf Power Company's Plant Smith. The analysis complies with the federal rule for the Disposal of Coal Combustion Residuals from Electric Utilities (CCR Rule, 2015) as well as with the USEPA Unified Guidance (2009).

Sampling began at Plant Smith for the CCR program in 2016 at each of the groundwater monitoring wells. The monitoring well network, as provided by Geosyntec Consultants, consists of the following:

- **Upgradient wells:** MW-2, MW-3, MW-12
- **Downgradient wells:** MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, MW-13, MW-14.

Data were provided electronically to Groundwater Stats Consulting, and the statistical analysis was reviewed by Dr. Jim Loftis, Civil & Environmental Engineering professor emeritus at Colorado State University and Senior Advisor to Groundwater Stats Consulting. The background update at this site was submitted with the October 2019 report and is discussed below.

The CCR program consists of the following constituents:

- **Appendix III** (Detection Monitoring) - boron, calcium, chloride, fluoride, pH, sulfate, and TDS;
- **Appendix IV** (Assessment Monitoring) – antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, combined radium 226 + 228, fluoride, lead, lithium, mercury, molybdenum, selenium, and thallium.

Note that no samples were collected during the November 2019 sampling event for the following Appendix IV constituents: antimony, cadmium, cobalt, mercury, selenium, and thallium. While all Appendix IV constituents are plotted on the time series graphs and box plots, confidence intervals are provided (at all wells) only for those parameters for which at least one downgradient well had detections.

Time series and box plots are provided for the above Appendix III and IV constituents at all wells. The time series plots are used to initially screen for suspected outliers and trends, while the box plots provide visual representation of variation within individual wells and between all wells.

Proposed background data at all wells were initially evaluated, and reports submitted, during the October 2017 screening for the following: 1) outliers; 2) trends; 3) most appropriate statistical method for Appendix III parameters based on site characteristics of groundwater data upgradient of the facility; and 4) eligibility of downgradient wells when intrawell statistical methods are recommended.

### **Summary of Statistical Methods:**

Based on the earlier evaluation described above, the following methods were selected:

- 1) Intrawell prediction limits, combined with a 1-of-2 resample plan for pH;
- 2) Interwell prediction limits, combined with a 1-of-2 resample plan for boron, calcium, chloride, fluoride, sulfate, and TDS

Parametric prediction limits are utilized when the screened historical data follow a normal or transformed-normal distribution. When data cannot be normalized or the majority of data are nondetects, a nonparametric test is utilized. While the false positive rate associated with the parametric limits is based on an annual 10% (5% for each semi-annual sample event) as recommended by the EPA Unified Guidance (2009), the false positive rate associated with the nonparametric limits is dependent upon the available background sample size, number of future comparisons, and verification resample plan.

The distribution of data is tested using the Shapiro-Wilk/Shapiro-Francia test for normality. After testing for normality and performing any adjustments as discussed below (US EPA, 2009), data are analyzed using either parametric or non-parametric prediction limits.

- No statistical analyses are required on wells and analytes containing 100% nondetects (USEPA Unified Guidance, 2009, Chapter 6).
- When data contain <15% nondetects in background, simple substitution of one-half the reporting limit is utilized in the statistical analysis. The reporting limit utilized for nondetects is the practical quantification limit (PQL) as reported by the laboratory.
- When data contain between 15-50% nondetects, the Kaplan-Meier nondetect adjustment is applied to the background data. This technique adjusts the mean and standard deviation of the historical concentrations to account for concentrations below the reporting limit.
- Nonparametric prediction limits are used on data containing greater than 50% nondetects.

Natural systems continuously evolve due to physical changes made to the environment. Examples include capping a landfill, paving areas near a well, or lining a drainage channel to prevent erosion. Periodic updating of background statistical limits is necessary to accommodate these types of changes. In the interwell case, prediction limits are updated with upgradient well data during each event after careful screening for any new outliers. In the intrawell case, data for all wells and constituents may re-evaluated when a minimum of 4 new data points are available to determine whether earlier concentrations are representative of present-day groundwater quality. In some cases, earlier data are deselected prior to construction of limits to provide sensitive limits that will rapidly detect changes in groundwater quality. Even though the deselected data are excluded from the calculation, the values will continue to be reported and shown in tables and graphs. A summary of the findings of the original background screening conducted in October 2017 as well as the background update conducted in October 2019 is provided below.

## **Historical Summary Background Screening – October 2017**

### Outlier and Trend Testing

Time series plots were used to identify suspected outliers, or extreme values that would result in limits that are not conservative from a regulatory perspective, in proposed background data. Suspected outliers at all wells for Appendix III and Appendix IV parameters were formally tested using Tukey's box plot method and, when identified,

flagged in the computer database with “o” and deselected prior to construction of statistical limits. The results of those findings were submitted with the October 2017 report.

No suspected outliers were observed in any of the data sets, with the exception of TDS in upgradient well MW-12. Tukey’s box plot method was used to screen this and resulted in a value of 4200 mg/L being flagged. Any values identified as outliers are plotted in a lighter font on the time series graph. A substitution of the most recent reporting limit was applied when varying detection limits existed in data.

No seasonal patterns were observed on the time series plots for any of the detected data; therefore, no deseasonalizing adjustments were made to the data. When seasonal patterns are observed, data may be deseasonalized so that the resulting limits will correctly account for the seasonality as a predictable pattern rather than random variation or a release.

While trends may be visually identified, a quantification of the trend and its significance is needed. The Sen’s Slope/Mann Kendall trend test was used to evaluate all data at each well to identify statistically significant increasing or decreasing trends. In the absence of suspected contamination, significant trending data are typically not included as part of the background data used for construction of prediction limits. This step serves to eliminate the trend and, thus, reduce variation in background. When statistically significant decreasing trends are present, earlier data are evaluated to determine whether earlier concentration levels are significantly different than current reported concentrations and will be deselected as necessary. When the historical records of data are truncated for the reasons above, a summary report will be provided to show the date ranges used in construction of the statistical limits.

The results of the trend analyses were provided with the 2017 screening report and showed one statistically significant decreasing trend for total dissolved solids in well MW-11. This trend was relatively low in magnitude when compared to average concentrations; therefore, no adjustments were necessary.

### Appendix III – Determination of Spatial Variation

The Analysis of Variance (ANOVA) was used to statistically evaluate differences in average concentrations among upgradient wells, which assists in identifying the most appropriate statistical approach. Interwell tests, which compare downgradient well data to statistical limits constructed from pooled upgradient well data, are appropriate when average concentrations are similar across upgradient wells. Intrawell tests, which compare



compliance data from a single well to screened historical data within the same well, are appropriate when upgradient wells exhibit spatial variation; when statistical limits constructed from upgradient wells would not be conservative from a regulatory perspective; and when downgradient water quality is unimpacted compared to upgradient water quality for the same parameter.

The ANOVA identified variation among upgradient wells at Plant Smith for the following Appendix III parameters: boron, calcium, chloride, pH, and TDS, suggesting consideration of intrawell methods for these parameters. These constituents were further evaluated as described below for the appropriateness of intrawell testing to accommodate the groundwater quality. No statistically significant variation was noted for fluoride or sulfate, making these parameters eligible for interwell methods. A summary table of the ANOVA results was included with the screening report.

### Appendix III – Intrawell Method Eligibility Screening

Intrawell limits constructed from carefully screened background data from within each well serve to provide statistical limits that are conservative (i.e. lower) from a regulatory perspective, and that will rapidly identify a change in more recent compliance data from within a given well. This statistical method removes the element of variation from across wells and eliminates the chance of mistaking natural spatial variation for a release from the facility. Prior to performing intrawell prediction limits, several steps are required to reasonably demonstrate that downgradient water quality does not have existing impacts from the practices of the facility.

Exploratory data analysis was used as a general comparison of concentrations in downgradient wells for all Appendix III parameters recommended for intrawell analyses to concentrations reported in upgradient wells. Upper tolerance limits are used in conjunction with confidence intervals to determine whether the estimated averages in downgradient wells are higher than observed levels upgradient of the facility. The upper tolerance limits were constructed to represent the extreme upper range of potential background levels at the site.

Either parametric or nonparametric tolerance limits are calculated based on the data characteristics that are described below for prediction limits. Parametric tolerance limits (for normal or transformed-normally distributed data) were constructed with a target of 99% confidence and 95% coverage using pooled upgradient well data for each of the Appendix III parameters recommended for intrawell analyses. For non-normal data, nonparametric tolerance limits are used. The confidence and coverage levels for nonparametric tolerance limits are dependent upon the number of background samples.

As more data are collected, the background population is better represented, and the confidence and coverage levels increase.

Confidence intervals were constructed on downgradient wells for each of the Appendix III parameters exhibiting spatial variation, using the tolerance limits discussed above, to determine intrawell eligibility. Either parametric or nonparametric confidence intervals were constructed as appropriate. When the entire confidence interval is above the background limit for a given parameter, interwell methods are initially recommended as the statistical method. Note that this screening identifies whether confidence intervals are above a background limit but does not identify the reason for this occurrence. Therefore, only the wells/parameters with confidence intervals which did not exceed background limits are eligible for intrawell prediction limits.

Confidence intervals for the above Appendix III parameters were found to be within their respective background limit for pH in all downgradient wells. The confidence intervals for boron, calcium, chloride, and TDS were above the background standard which precludes using intrawell methods without further evaluation. The results of the upper tolerance limits calculations and confidence interval comparisons were presented in the background screening report.

Based on the above screening, intrawell methods are recommended for pH, and interwell methods are recommended for boron, calcium, chloride, fluoride, sulfate, and TDS. If further evaluation confirms natural variation in groundwater at these downgradient wells, intrawell methods will be considered for these parameters. In cases where downgradient average concentrations are higher than observed concentrations upgradient for a given constituent, an independent study and hydrogeological investigation would be required to identify local geochemical conditions and expected groundwater quality for the region to justify an intrawell approach. Such an assessment is beyond the scope of services provided by Groundwater Stats Consulting. When there is not an obvious explanation for observed concentration differences in downgradient wells relative to reported concentrations in upgradient wells, interwell prediction limits will initially be selected for the statistical method until further evidence shows that concentrations are due to natural variation rather than a result of the facility.

### **Summary of Background Update – Conducted in October 2019**

Historical data were evaluated for updating with newer data through March 2019 through the use of time series graphs to identify potential outliers when necessary, as well as with the Mann Whitney test for equality of medians. Intrawell prediction limits are used to evaluate pH due to natural spatial variation for this parameter.

Interwell prediction limits, which compare the most recent sample from each downgradient well to statistical limits constructed from pooled upgradient well data, are updated during each sample event. Data from upgradient wells are periodically re-screened for newly developing trends, which may require adjustment of the background period to eliminate the trend, as well as for outliers over the entire record. Interwell prediction limits are used to evaluate boron, calcium, chloride, fluoride, sulfate, and TDS.

Prior to constructing prediction limits, proposed background data through May 2019 were reviewed to identify any newly suspected outliers at all wells for pH for intrawell testing and all Appendix IV parameters, and at upgradient wells for boron, calcium, chloride, fluoride, sulfate, and TDS for interwell testing. Visual screening is used to identify potential outliers using time series graphs. When necessary, Tukey's outlier test is used to formally test suspected outliers. No new outliers were identified for pH in any of the wells or for all other Appendix III parameters in upgradient wells. However, the value of 45,500 for TDS in well MW-14 was flagged, even though it is in a downgradient well, since it appears to be off by an order of magnitude--along with the TDS outlier in well MW-12 from the previous screening. As mentioned above, flagged data are displayed in a lighter font and as a disconnected symbol on the time series reports, as well as in a lighter font on the accompanying data pages. A summary of flagged values follows this letter.

For pH, which required intrawell prediction limits, the Mann-Whitney (Wilcoxon Rank Sum) test was used to compare the medians of historical data through October 2017 to newer compliance samples through March 2019 at each of the wells to evaluate whether the groups are statistically similar at the 99% confidence level. If no statistically significant difference is found, background data may be updated with compliance data. No statistically significant differences were found between the two groups for pH; therefore, all background data sets were updated.

When the test concludes that the medians of the two groups are significantly different, particularly in the downgradient wells, the background data are not updated to include the newer data, but will be reconsidered in the future.

The Sen's Slope/Mann Kendall trend test was used to evaluate the entire record of data from upgradient wells for parameters utilizing interwell prediction limits. When statistically significant trends are identified in upgradient wells, the earlier portion of data is deselected prior to construction of interwell statistical limits if the trending data would result in statistical limits that are not conservative from a regulatory perspective. No statistically significant increasing trends were noted in upgradient wells with the exception of fluoride in MW-12; however, the magnitude of the trend was moderate relative to

average concentrations, and truncation of the background would not affect the nonparametric prediction limit. Therefore, no adjustment of the record was required.

## **Evaluation of Appendix III Parameters – November 2019 Sample Event**

### Prediction Limits

All available data through March 2019 for pH at each well were used to construct intrawell prediction limits based on a 1-of-2 resample plan, and the November 2019 sample from the same well is compared to its respective background. Interwell prediction limits, combined with a 1-of-2 resample plan, were constructed using all available data from upgradient wells through November 2019 for boron, calcium, chloride, fluoride, sulfate, and TDS. Interwell prediction limits pool upgradient well data to establish a background limit for an individual constituent.

In the event of an initial exceedance of compliance well data, the 1-of-2 resample plan allows for collection of an additional sample to determine whether the initial exceedance is confirmed. When the resample confirms the initial exceedance, a statistically significant increase (SSI) is identified, and further research would be required to identify the cause of the exceedance (i.e. impact from the site, natural variation, or an off-site source). If the resample falls within the statistical limit, the initial exceedance is considered to be a false positive result; therefore, no further action is necessary.

For intrawell prediction limits, an exceedance was noted only for pH in downgradient well MW-14. For interwell prediction limits, exceedances were noted for calcium, chloride, sulfate, and TDS in all downgradient wells. Summaries of both intrawell and interwell prediction limits and exceedances, along with complete results may be found following this letter in the Prediction Limits section.

The Sen's Slope/Mann Kendall trend test was used to determine whether a statistically significant trend exists over the entire period of record for both the intrawell and interwell exceedances noted above. Upgradient wells are included in the trend testing to determine whether similar patterns exist upgradient of the facility. No statistically significant trends were noted for pH. Several statistically significant trends were noted for interwell parameters. Particularly, decreasing trends were noted for calcium in downgradient wells MW-10, MW-13, MW-6, MW-8, and MW-9; and chloride in downgradient well MW-10, MW-14, MW-6, and MW-9. Increasing trends were noted for chloride in upgradient well MW-3 and sulfate in downgradient well MW-7. Summaries of the trend tests follow this report.

## Evaluation of Appendix IV Parameters

Either parametric or nonparametric tolerance limits, depending on the distribution of the background data, were used to calculate background limits from pooled upgradient well data for Appendix IV parameters, with a target of 95% confidence and 95% coverage for parametric limits, to determine the Alternate Contaminant Level (ACL). The confidence and coverage levels for nonparametric tolerance limits are dependent upon the number of background samples. These limits were compared to the Maximum Contaminant Levels (MCLs) and CCR rule-specified levels to determine the highest limit for use as the Groundwater Protection Standard (GWPS) in the Confidence Interval comparisons.

Confidence intervals were then constructed on downgradient wells for each of the Appendix IV constituents that had at least one detection in a downgradient well and were compared to the highest limit of either the MCL, rule-specified level, or ACL discussed above. A list of Appendix IV well/constituent pairs with 100% nondetects follows this letter. Only when the entire confidence interval is above a GWPS is the well/constituent pair considered to exceed its respective standard. Exceedances were noted for arsenic in downgradient well MW-11, combined radium in all downgradient wells, and lithium in downgradient well MW-13.

Thank you for the opportunity to assist you in the statistical analysis of groundwater quality for Plant Smith. If you have any questions or comments, please feel free to contact us.

For Groundwater Stats Consulting,



Andrew T. Collins  
Groundwater Analyst



Kristina L. Rayner  
Groundwater Statistician

# Outlier Summary

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/16/2020, 1:16 PM

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	MW-12 Total Dissolved Solids (mg/L)	MW-14 Total Dissolved Solids (mg/L)
6/27/2016	4200 (o)	
3/11/2019		45500 (oD)

# 100% Nondetects

Date: 3/13/2020 4:05 PM

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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Antimony (mg/L)

MW-10, MW-12, MW-13, MW-14, MW-2, MW-3, MW-6, MW-7, MW-8, MW-9

Arsenic (mg/L)

MW-12, MW-2

Beryllium (mg/L)

MW-12, MW-13, MW-14, MW-2, MW-3

Cadmium (mg/L)

MW-10, MW-11, MW-12, MW-13, MW-14, MW-2, MW-3, MW-6, MW-7, MW-8, MW-9

Chromium (mg/L)

MW-6, MW-8, MW-9

Cobalt (mg/L)

MW-10, MW-12, MW-13, MW-14, MW-2, MW-3, MW-6, MW-7, MW-8, MW-9

Fluoride (mg/L)

MW-8

Lead (mg/L)

MW-12, MW-13, MW-14, MW-2, MW-6, MW-7, MW-8, MW-9

Mercury (mg/L)

MW-11, MW-12, MW-13, MW-14, MW-2, MW-6, MW-7, MW-8, MW-9

Molybdenum (mg/L)

MW-12, MW-3, MW-8

Selenium (mg/L)

MW-12

Thallium (mg/L)

MW-10, MW-11, MW-12, MW-13, MW-14, MW-2, MW-3, MW-6, MW-7, MW-8, MW-9

# Interwell Prediction Limit Summary Table - Appendix III - Significant Results

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 3/6/2020, 8:29 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg	N	Bg	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Calcium (mg/L)	MW-10	49	n/a	11/18/2019	460	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-11	49	n/a	11/18/2019	220	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-13	49	n/a	11/19/2019	660	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-14	49	n/a	11/19/2019	230	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-6	49	n/a	11/18/2019	240	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-7	49	n/a	11/19/2019	360	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-8	49	n/a	11/19/2019	530	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-9	49	n/a	11/19/2019	270	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-10	230	n/a	11/18/2019	2400	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-11	230	n/a	11/18/2019	3200	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-13	230	n/a	11/19/2019	4600	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-14	230	n/a	11/19/2019	1800	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-6	230	n/a	11/18/2019	3000	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-7	230	n/a	11/19/2019	3400	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-8	230	n/a	11/19/2019	3300	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-9	230	n/a	11/19/2019	2200	Yes	45	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Sulfate (mg/L)	MW-10	7.473	n/a	11/18/2019	660	Yes	45	n/a	n/a	n/a	60	n/a	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-11	7.473	n/a	11/18/2019	340	Yes	45	n/a	n/a	n/a	60	n/a	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-13	7.473	n/a	11/19/2019	670	Yes	45	n/a	n/a	n/a	60	n/a	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-14	7.473	n/a	11/19/2019	65	Yes	45	n/a	n/a	n/a	60	n/a	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-6	7.473	n/a	11/18/2019	350	Yes	45	n/a	n/a	n/a	60	n/a	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-7	7.473	n/a	11/19/2019	650	Yes	45	n/a	n/a	n/a	60	n/a	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-8	7.473	n/a	11/19/2019	720	Yes	45	n/a	n/a	n/a	60	n/a	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-9	7.473	n/a	11/19/2019	1100	Yes	45	n/a	n/a	n/a	60	n/a	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Total Dissolved Solids (mg/L)	MW-10	560	n/a	11/18/2019	6300	Yes	44	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-11	560	n/a	11/18/2019	6900	Yes	44	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-13	560	n/a	11/19/2019	8500	Yes	44	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-14	560	n/a	11/19/2019	4200	Yes	44	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-6	560	n/a	11/18/2019	6000	Yes	44	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-7	560	n/a	11/19/2019	8200	Yes	44	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-8	560	n/a	11/19/2019	9800	Yes	44	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-9	560	n/a	11/19/2019	5300	Yes	44	n/a	n/a	n/a	0	n/a	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2



# Interwell Prediction Limit Summary Table - Appendix III - All Results

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 3/6/2020, 8:29 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg	N Bg	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	MW-10	0.33	n/a	11/18/2019	11	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Boron (mg/L)	MW-11	0.33	n/a	11/18/2019	4.7	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Boron (mg/L)	MW-13	0.33	n/a	11/19/2019	16	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Boron (mg/L)	MW-14	0.33	n/a	11/19/2019	14	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Boron (mg/L)	MW-6	0.33	n/a	11/18/2019	9	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Boron (mg/L)	MW-7	0.33	n/a	11/19/2019	4.3	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Boron (mg/L)	MW-8	0.33	n/a	11/19/2019	14	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Boron (mg/L)	MW-9	0.33	n/a	11/19/2019	11	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Calcium (mg/L)	MW-10	49	n/a	11/18/2019	460	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-11	49	n/a	11/18/2019	220	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-13	49	n/a	11/19/2019	660	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-14	49	n/a	11/19/2019	230	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-6	49	n/a	11/18/2019	240	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-7	49	n/a	11/19/2019	360	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-8	49	n/a	11/19/2019	530	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-9	49	n/a	11/19/2019	270	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-10	230	n/a	11/18/2019	2400	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-11	230	n/a	11/18/2019	3200	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-13	230	n/a	11/19/2019	4600	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-14	230	n/a	11/19/2019	1800	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-6	230	n/a	11/18/2019	3000	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-7	230	n/a	11/19/2019	3400	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-8	230	n/a	11/19/2019	3300	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-9	230	n/a	11/19/2019	2200	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-10	0.28	n/a	11/18/2019	0.04	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-11	0.28	n/a	11/18/2019	0.1IND	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-13	0.28	n/a	11/19/2019	0.04	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-14	0.28	n/a	11/19/2019	0.1	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-6	0.28	n/a	11/18/2019	0.05	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-7	0.28	n/a	11/19/2019	0.1IND	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-8	0.28	n/a	11/19/2019	0.1IND	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-9	0.28	n/a	11/19/2019	0.04	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Sulfate (mg/L)	MW-10	7.473	n/a	11/18/2019	660	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-11	7.473	n/a	11/18/2019	340	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-13	7.473	n/a	11/19/2019	670	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-14	7.473	n/a	11/19/2019	65	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-6	7.473	n/a	11/18/2019	350	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-7	7.473	n/a	11/19/2019	650	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-8	7.473	n/a	11/19/2019	720	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-9	7.473	n/a	11/19/2019	1100	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Total Dissolved Solids (mg/L)	MW-10	560	n/a	11/18/2019	6300	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-11	560	n/a	11/18/2019	6900	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-13	560	n/a	11/19/2019	8500	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-14	560	n/a	11/19/2019	4200	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-6	560	n/a	11/18/2019	6000	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-7	560	n/a	11/19/2019	8200	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-8	560	n/a	11/19/2019	9800	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-9	560	n/a	11/19/2019	5300	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2

# Intrawell Prediction Limit Summary Table - Appendix III - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/6/2020, 8:21 AM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Date</u>	<u>Observ.</u>	<u>Sig.</u>	<u>Bg.</u>	<u>N Bg.</u>	<u>Mean</u>	<u>Std. Dev.</u>	<u>%NDs</u>	<u>ND Adj.</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
pH (SU)	MW-14	6.92	6.62	11/19/2019	7.03	Yes	12	n/a	n/a	0	n/a	n/a	n/a	0.02155	NP Intra (normality) 1 of 2

# Intrawell Prediction Limit Summary Table - Appendix III - All Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/6/2020, 8:21 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg.	N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
pH (SU)	MW-10	5.446	5.026	11/18/2019	5.28	No	12	5.236	0.08372	0	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-11	6.916	6.023	11/18/2019	6.41	No	12	6.469	0.1777	0	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-12	6.26	5.841	11/18/2019	6.14	No	12	6.051	0.08339	0	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-13	7.467	6.618	11/19/2019	6.92	No	12	7.043	0.169	0	0	None	No	0.0004701	Param Intra 1 of 2
<b>pH (SU)</b>	<b>MW-14</b>	<b>6.92</b>	<b>6.62</b>	<b>11/19/2019</b>	<b>7.03</b>	<b>Yes</b>	<b>12</b>	<b>n/a</b>	<b>n/a</b>	<b>0</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.02155</b>	<b>NP Intra (normality) 1 of 2</b>
pH (SU)	MW-2	7.639	5.067	11/18/2019	6.59	No	12	6.353	0.512	0	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-3	5.26	4.657	11/18/2019	4.82	No	12	4.958	0.1201	0	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-6	5.958	4.374	11/18/2019	5.49	No	12	5.166	0.3153	0	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-7	6.472	5.939	11/19/2019	6.26	No	12	6.206	0.1061	0	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-8	5.477	3.221	11/19/2019	4.55	No	12	20.19	3.906	0	0	None	x^2	0.0004701	Param Intra 1 of 2
pH (SU)	MW-9	7.317	4.082	11/19/2019	6.58	No	12	5.699	0.6438	0	0	None	No	0.0004701	Param Intra 1 of 2

# Intrawell Trend Tests Summary Table - PL Exceedances - All Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/6/2020, 7:44 AM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
pH (SU)	MW-12 (bg)	0.03611	27	48	No	14	0	n/a	n/a	0.01	NP
pH (SU)	MW-14	0.09781	48	48	No	14	0	n/a	n/a	0.01	NP
pH (SU)	MW-2 (bg)	-0.02624	-6	-48	No	14	0	n/a	n/a	0.01	NP
pH (SU)	MW-3 (bg)	-0.05683	-39	-48	No	14	0	n/a	n/a	0.01	NP

# Interwell Trend Tests Summary Table - PL Exceedances - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/6/2020, 11:27 AM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Calcium (mg/L)	MW-10	-51.73	-81	-53	Yes	15	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-13	-79.68	-78	-53	Yes	15	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-6	-47.17	-55	-53	Yes	15	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-8	-38.42	-81	-53	Yes	15	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-9	-63.42	-82	-53	Yes	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-10	-188.5	-70	-53	Yes	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-14	-212.7	-61	-53	Yes	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-3 (bg)	0.79	59	53	Yes	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-6	-262	-56	-53	Yes	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-9	-244	-82	-53	Yes	15	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-7	105.5	73	53	Yes	15	0	n/a	n/a	0.01	NP

# Interwell Trend Tests Summary Table - PL Exceedances - All Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/6/2020, 11:27 AM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
<b>Calcium (mg/L)</b>	<b>MW-10</b>	<b>-51.73</b>	<b>-81</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-11	0	-1	-53	No	15	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-12 (bg)	1.067	23	53	No	15	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-13</b>	<b>-79.68</b>	<b>-78</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-14	0	-11	-53	No	15	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-2 (bg)	-0.4759	-3	-53	No	15	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-3 (bg)	0	29	53	No	15	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-6</b>	<b>-47.17</b>	<b>-55</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-7	44.56	41	53	No	15	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-8</b>	<b>-38.42</b>	<b>-81</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Calcium (mg/L)</b>	<b>MW-9</b>	<b>-63.42</b>	<b>-82</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Chloride (mg/L)</b>	<b>MW-10</b>	<b>-188.5</b>	<b>-70</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Chloride (mg/L)	MW-11	0	-10	-53	No	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-12 (bg)	3.643	19	53	No	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-13	0	7	53	No	15	0	n/a	n/a	0.01	NP
<b>Chloride (mg/L)</b>	<b>MW-14</b>	<b>-212.7</b>	<b>-61</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Chloride (mg/L)	MW-2 (bg)	-0.9986	-32	-53	No	15	0	n/a	n/a	0.01	NP
<b>Chloride (mg/L)</b>	<b>MW-3 (bg)</b>	<b>0.79</b>	<b>59</b>	<b>53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Chloride (mg/L)</b>	<b>MW-6</b>	<b>-262</b>	<b>-56</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Chloride (mg/L)	MW-7	288.5	27	53	No	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-8	-103	-27	-53	No	15	0	n/a	n/a	0.01	NP
<b>Chloride (mg/L)</b>	<b>MW-9</b>	<b>-244</b>	<b>-82</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	MW-10	-28.52	-15	-53	No	15	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-11	-14.03	-25	-53	No	15	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-12 (bg)	0	-25	-53	No	15	60	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-13	-118.3	-31	-53	No	15	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-14	-7.101	-7	-53	No	15	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-2 (bg)	-0.5276	-47	-53	No	15	33.33	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-3 (bg)	0	19	53	No	15	86.67	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-6	-36.87	-37	-53	No	15	0	n/a	n/a	0.01	NP
<b>Sulfate (mg/L)</b>	<b>MW-7</b>	<b>105.5</b>	<b>73</b>	<b>53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	MW-8	-4.171	-4	-53	No	15	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-9	-60.1	-23	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-10	-212.7	-39	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-11	-186.7	-11	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-12 (bg)	18.11	21	48	No	14	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-13	-219	-25	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-14	-208.8	-35	-48	No	14	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-2 (bg)	-8.515	-13	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-3 (bg)	-0.8343	-6	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-6	-428.2	-37	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-7	376.3	18	53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-8	0	-3	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-9	-427.3	-40	-53	No	15	0	n/a	n/a	0.01	NP

<b>PLANT SMITH GWPS</b>				
<b>Constituent Name</b>	<b>MCL</b>	<b>Rule-Specified</b>	<b>Background</b>	<b>GWPS</b>
Antimony, Total (mg/L)	0.006		0.0025	0.006
Arsenic, Total (mg/L)	0.01		0.0013	0.01
Barium, Total (mg/L)	2		0.028	2
Beryllium, Total (mg/L)	0.004		0.0025	0.004
Cadmium, Total (mg/L)	0.005		0.0025	0.005
Chromium, Total (mg/L)	0.1		0.012	0.1
Cobalt, Total (mg/L)	n/a	0.006	0.0025	0.006
Combined Radium, Total (pCi/L)	5		3.777	5
Fluoride, Total (mg/L)	4		0.28	4
Lead, Total (mg/L)	0.015		0.0013	0.015
Lithium, Total (mg/L)	n/a	0.04	0.025	0.04
Mercury, Total (mg/L)	0.002		0.0002	0.002
Molybdenum, Total (mg/L)	n/a	0.1	0.015	0.1
Selenium, Total (mg/L)	0.05		0.0013	0.05
Thallium, Total (mg/L)	0.002		0.0005	0.002

*MCL = Maximum Contaminant Level*

*GWPS = Groundwater Protection Standard*

# Confidence Intervals - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/16/2020, 1:10 PM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Compliance</u>	<u>Sig. N</u>	<u>Mean</u>	<u>Std. Dev.</u>	<u>%NDs</u>	<u>ND Adj.</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Arsenic (mg/L)	MW-11	0.02722	0.01678	0.01	Yes 14	0.022	0.007369	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-10	25.01	19.11	5	Yes 14	22.06	4.168	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-11	36.02	26.02	5	Yes 14	31.02	7.061	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-13	16.3	11.37	5	Yes 14	13.83	3.476	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-14	8.925	5.424	5	Yes 14	7.174	2.472	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-6	32.59	24.12	5	Yes 14	28.36	5.976	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-7	46.3	21.6	5	Yes 14	31.12	11.5	0	None	No	0.01	NP (normality)
Combined Radium 226 + 228 (pCi/L)	MW-8	41.42	33.61	5	Yes 14	37.51	5.51	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-9	26.64	14.74	5	Yes 14	20.69	8.399	0	None	No	0.01	Param.
Lithium (mg/L)	MW-13	0.2239	0.1763	0.04	Yes 14	0.2014	0.03634	0	None	In(x)	0.01	Param.



# Confidence Intervals - All Results

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 3/16/2020, 1:10 PM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Compliance</u>	<u>Sig.</u>	<u>N</u>	<u>Mean</u>	<u>Std. Dev.</u>	<u>%NDs</u>	<u>ND Adj.</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Antimony (mg/L)	MW-11	0.0025	0.0015	0.006	No	10	0.00212	0.0005051	60	None	No	0.011	NP (normality)
Arsenic (mg/L)	MW-10	0.003424	0.00204	0.01	No	14	0.002732	0.0009774	7.143	None	No	0.01	Param.
<b>Arsenic (mg/L)</b>	<b>MW-11</b>	<b>0.02722</b>	<b>0.01678</b>	<b>0.01</b>	<b>Yes</b>	<b>14</b>	<b>0.022</b>	<b>0.007369</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Arsenic (mg/L)	MW-13	0.002027	0.000665	0.01	No	14	0.001639	0.00178	14.29	None	ln(x)	0.01	Param.
Arsenic (mg/L)	MW-14	0.005435	0.002893	0.01	No	14	0.004164	0.001794	0	None	No	0.01	Param.
Arsenic (mg/L)	MW-6	0.001402	0.0006989	0.01	No	14	0.001055	0.0006764	28.57	Kaplan-Meier	ln(x)	0.01	Param.
Arsenic (mg/L)	MW-7	0.002238	0.001074	0.01	No	14	0.001646	0.001149	21.43	Kaplan-Meier	x^(1/3)	0.01	Param.
Arsenic (mg/L)	MW-8	0.002	0.00065	0.01	No	14	0.001601	0.001279	21.43	None	No	0.01	NP (normality)
Arsenic (mg/L)	MW-9	0.003749	0.002129	0.01	No	14	0.002939	0.001144	7.143	None	No	0.01	Param.
Barium (mg/L)	MW-10	0.1171	0.1007	2	No	14	0.1089	0.01158	0	None	No	0.01	Param.
Barium (mg/L)	MW-11	0.1439	0.09101	2	No	14	0.1175	0.03734	7.143	None	No	0.01	Param.
Barium (mg/L)	MW-13	0.1339	0.09091	2	No	14	0.1124	0.03037	0	None	No	0.01	Param.
Barium (mg/L)	MW-14	0.05816	0.04906	2	No	14	0.05361	0.006422	7.143	None	No	0.01	Param.
Barium (mg/L)	MW-6	0.07139	0.05768	2	No	14	0.06454	0.009676	7.143	None	No	0.01	Param.
Barium (mg/L)	MW-7	0.14	0.055	2	No	14	0.08389	0.04007	7.143	None	No	0.01	NP (normality)
Barium (mg/L)	MW-8	0.07097	0.05639	2	No	14	0.06368	0.01029	7.143	None	No	0.01	Param.
Barium (mg/L)	MW-9	0.1012	0.07427	2	No	14	0.08775	0.01904	7.143	None	No	0.01	Param.
Beryllium (mg/L)	MW-10	0.00061	0.00033	0.004	No	13	0.0007523	0.0007841	15.38	None	No	0.01	NP (normality)
Beryllium (mg/L)	MW-11	0.0025	0.00078	0.004	No	13	0.00177	0.0008506	46.15	None	No	0.01	NP (normality)
Beryllium (mg/L)	MW-6	0.001824	0.0009865	0.004	No	13	0.001405	0.0005633	7.692	None	No	0.01	Param.
Beryllium (mg/L)	MW-7	0.0025	0.00022	0.004	No	13	0.002325	0.0006324	92.31	None	No	0.01	NP (NDs)
Beryllium (mg/L)	MW-8	0.0016	0.0011	0.004	No	13	0.0014	0.0003697	7.692	None	No	0.01	NP (normality)
Beryllium (mg/L)	MW-9	0.0025	0.00043	0.004	No	13	0.001793	0.000945	61.54	None	No	0.01	NP (normality)
Chromium (mg/L)	MW-10	0.003	0.0015	0.1	No	14	0.002464	0.0003079	85.71	None	No	0.01	NP (NDs)
Chromium (mg/L)	MW-11	0.0048	0.0025	0.1	No	14	0.008286	0.01727	14.29	None	No	0.01	NP (normality)
Chromium (mg/L)	MW-13	0.0025	0.0024	0.1	No	14	0.002493	0.00002673	92.86	None	No	0.01	NP (NDs)
Chromium (mg/L)	MW-14	0.0025	0.0017	0.1	No	14	0.00235	0.0003937	85.71	None	No	0.01	NP (NDs)
Chromium (mg/L)	MW-7	0.0025	0.0012	0.1	No	14	0.002071	0.0007248	42.86	None	No	0.01	NP (normality)
Cobalt (mg/L)	MW-11	0.0025	0.00046	0.006	No	12	0.00233	0.0005889	91.67	None	No	0.01	NP (NDs)
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-10</b>	<b>25.01</b>	<b>19.11</b>	<b>5</b>	<b>Yes</b>	<b>14</b>	<b>22.06</b>	<b>4.168</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-11</b>	<b>36.02</b>	<b>26.02</b>	<b>5</b>	<b>Yes</b>	<b>14</b>	<b>31.02</b>	<b>7.061</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-13</b>	<b>16.3</b>	<b>11.37</b>	<b>5</b>	<b>Yes</b>	<b>14</b>	<b>13.83</b>	<b>3.476</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-14</b>	<b>8.925</b>	<b>5.424</b>	<b>5</b>	<b>Yes</b>	<b>14</b>	<b>7.174</b>	<b>2.472</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-6</b>	<b>32.59</b>	<b>24.12</b>	<b>5</b>	<b>Yes</b>	<b>14</b>	<b>28.36</b>	<b>5.976</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-7</b>	<b>46.3</b>	<b>21.6</b>	<b>5</b>	<b>Yes</b>	<b>14</b>	<b>31.12</b>	<b>11.5</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>NP (normality)</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-8</b>	<b>41.42</b>	<b>33.61</b>	<b>5</b>	<b>Yes</b>	<b>14</b>	<b>37.51</b>	<b>5.51</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-9</b>	<b>26.64</b>	<b>14.74</b>	<b>5</b>	<b>Yes</b>	<b>14</b>	<b>20.69</b>	<b>8.399</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Fluoride (mg/L)	MW-10	0.1	0.04	4	No	15	0.074	0.02923	53.33	None	No	0.01	NP (normality)
Fluoride (mg/L)	MW-11	0.1	0.05	4	No	15	0.08933	0.02219	80	None	No	0.01	NP (NDs)
Fluoride (mg/L)	MW-13	0.1	0.04	4	No	15	0.06733	0.05244	6.667	None	No	0.01	NP (normality)
Fluoride (mg/L)	MW-14	0.08408	0.05032	4	No	15	0.0672	0.02491	6.667	None	No	0.01	Param.
Fluoride (mg/L)	MW-6	0.1	0.04	4	No	15	0.05967	0.02349	20	None	No	0.01	NP (normality)
Fluoride (mg/L)	MW-7	0.1	0.04	4	No	15	0.08447	0.02671	73.33	None	No	0.01	NP (normality)
Fluoride (mg/L)	MW-9	0.1	0.04	4	No	15	0.0598	0.02684	26.67	None	No	0.01	NP (normality)
Lead (mg/L)	MW-10	0.0093	0.0013	0.015	No	12	0.001967	0.002309	91.67	None	No	0.01	NP (NDs)
Lead (mg/L)	MW-11	0.0013	0.0013	0.015	No	12	0.0013	1.0e-12	91.67	None	No	0.01	NP (NDs)
Lithium (mg/L)	MW-10	0.05	0.0049	0.04	No	14	0.01519	0.01888	21.43	None	No	0.01	NP (normality)
Lithium (mg/L)	MW-11	0.05	0.0044	0.04	No	14	0.03136	0.02247	57.14	None	No	0.01	NP (normality)
<b>Lithium (mg/L)</b>	<b>MW-13</b>	<b>0.2239</b>	<b>0.1763</b>	<b>0.04</b>	<b>Yes</b>	<b>14</b>	<b>0.2014</b>	<b>0.03634</b>	<b>0</b>	<b>None</b>	<b>ln(x)</b>	<b>0.01</b>	<b>Param.</b>
Lithium (mg/L)	MW-14	0.05	0.0026	0.04	No	14	0.03971	0.02045	78.57	None	No	0.01	NP (NDs)
Lithium (mg/L)	MW-6	0.0264	0.01228	0.04	No	14	0.01991	0.01088	7.143	None	sqrt(x)	0.01	Param.
Lithium (mg/L)	MW-7	0.05	0.002	0.04	No	14	0.03306	0.0236	64.29	None	No	0.01	NP (normality)
Lithium (mg/L)	MW-8	0.05	0.0075	0.04	No	14	0.01761	0.01768	21.43	None	No	0.01	NP (normality)
Lithium (mg/L)	MW-9	0.01366	0.003046	0.04	No	14	0.01191	0.01652	14.29	None	ln(x)	0.01	Param.
Mercury (mg/L)	MW-10	0.0002	0.0002	0.002	No	10	0.0001889	0.0000351	90	None	No	0.011	NP (NDs)

# Confidence Intervals - All Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/16/2020, 1:10 PM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Compliance</u>	<u>Sig.</u>	<u>N</u>	<u>Mean</u>	<u>Std. Dev.</u>	<u>%NDs</u>	<u>ND Adj.</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Molybdenum (mg/L)	MW-10	0.015	0.0018	0.1	No	14	0.007798	0.006521	42.86	None	No	0.01	NP (normality)
Molybdenum (mg/L)	MW-11	0.01596	0.009636	0.1	No	14	0.0128	0.004466	7.143	None	No	0.01	Param.
Molybdenum (mg/L)	MW-13	0.02872	0.01311	0.1	No	14	0.02091	0.01102	7.143	None	No	0.01	Param.
Molybdenum (mg/L)	MW-14	0.01824	0.01381	0.1	No	14	0.01602	0.003129	0	None	No	0.01	Param.
Molybdenum (mg/L)	MW-6	0.015	0.0011	0.1	No	14	0.01401	0.003715	92.86	None	No	0.01	NP (NDs)
Molybdenum (mg/L)	MW-7	0.015	0.005	0.1	No	14	0.009157	0.004689	35.71	None	No	0.01	NP (normality)
Molybdenum (mg/L)	MW-9	0.015	0.0023	0.1	No	14	0.01066	0.006117	64.29	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-10	0.0013	0.00041	0.05	No	12	0.001138	0.0003791	83.33	None	No	0.01	NP (NDs)
Selenium (mg/L)	MW-11	0.0013	0.00051	0.05	No	12	0.0009925	0.0003829	58.33	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-13	0.0013	0.00044	0.05	No	12	0.001113	0.000364	75	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-14	0.0013	0.00041	0.05	No	12	0.001138	0.0003812	83.33	None	No	0.01	NP (NDs)
Selenium (mg/L)	MW-6	0.0013	0.00027	0.05	No	12	0.001041	0.0004505	66.67	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-7	0.0013	0.00028	0.05	No	12	0.00099	0.0004661	66.67	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-8	0.0013	0.00032	0.05	No	12	0.001053	0.0004011	66.67	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-9	0.0013	0.00035	0.05	No	12	0.00114	0.0003737	83.33	None	No	0.01	NP (NDs)

# Prediction Limits - Interwell

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# Interwell Prediction Limit Summary Table - Appendix III - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/6/2020, 8:29 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg	N Bg	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Calcium (mg/L)	MW-10	49	n/a	11/18/2019	460	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-11	49	n/a	11/18/2019	220	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-13	49	n/a	11/19/2019	660	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-14	49	n/a	11/19/2019	230	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-6	49	n/a	11/18/2019	240	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-7	49	n/a	11/19/2019	360	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-8	49	n/a	11/19/2019	530	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-9	49	n/a	11/19/2019	270	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-10	230	n/a	11/18/2019	2400	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-11	230	n/a	11/18/2019	3200	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-13	230	n/a	11/19/2019	4600	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-14	230	n/a	11/19/2019	1800	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-6	230	n/a	11/18/2019	3000	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-7	230	n/a	11/19/2019	3400	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-8	230	n/a	11/19/2019	3300	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-9	230	n/a	11/19/2019	2200	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Sulfate (mg/L)	MW-10	7.473	n/a	11/18/2019	660	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-11	7.473	n/a	11/18/2019	340	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-13	7.473	n/a	11/19/2019	670	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-14	7.473	n/a	11/19/2019	65	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-6	7.473	n/a	11/18/2019	350	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-7	7.473	n/a	11/19/2019	650	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-8	7.473	n/a	11/19/2019	720	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-9	7.473	n/a	11/19/2019	1100	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Total Dissolved Solids (mg/L)	MW-10	560	n/a	11/18/2019	6300	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-11	560	n/a	11/18/2019	6900	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-13	560	n/a	11/19/2019	8500	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-14	560	n/a	11/19/2019	4200	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-6	560	n/a	11/18/2019	6000	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-7	560	n/a	11/19/2019	8200	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-8	560	n/a	11/19/2019	9800	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-9	560	n/a	11/19/2019	5300	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2

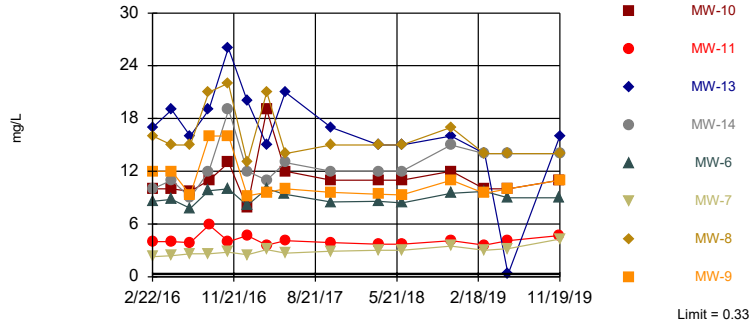
# Interwell Prediction Limit Summary Table - Appendix III - All Results

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 3/6/2020, 8:29 AM

Constituent	Well	Upper Lim.	Lower Lim	Date	Observ.	Sig.	Bg	N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	MW-10	0.33	n/a	11/18/2019	11	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Boron (mg/L)	MW-11	0.33	n/a	11/18/2019	4.7	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Boron (mg/L)	MW-13	0.33	n/a	11/19/2019	16	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Boron (mg/L)	MW-14	0.33	n/a	11/19/2019	14	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Boron (mg/L)	MW-6	0.33	n/a	11/18/2019	9	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Boron (mg/L)	MW-7	0.33	n/a	11/19/2019	4.3	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Boron (mg/L)	MW-8	0.33	n/a	11/19/2019	14	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Boron (mg/L)	MW-9	0.33	n/a	11/19/2019	11	No	45	n/a	n/a	n/a	51.11	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Calcium (mg/L)	MW-10	49	n/a	11/18/2019	460	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-11	49	n/a	11/18/2019	220	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-13	49	n/a	11/19/2019	660	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-14	49	n/a	11/19/2019	230	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-6	49	n/a	11/18/2019	240	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-7	49	n/a	11/19/2019	360	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-8	49	n/a	11/19/2019	530	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-9	49	n/a	11/19/2019	270	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-10	230	n/a	11/18/2019	2400	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-11	230	n/a	11/18/2019	3200	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-13	230	n/a	11/19/2019	4600	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-14	230	n/a	11/19/2019	1800	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-6	230	n/a	11/18/2019	3000	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-7	230	n/a	11/19/2019	3400	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-8	230	n/a	11/19/2019	3300	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-9	230	n/a	11/19/2019	2200	Yes	45	n/a	n/a	n/a	0	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-10	0.28	n/a	11/18/2019	0.04	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-11	0.28	n/a	11/18/2019	0.1ND	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-13	0.28	n/a	11/19/2019	0.04	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-14	0.28	n/a	11/19/2019	0.1	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-6	0.28	n/a	11/18/2019	0.05	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-7	0.28	n/a	11/19/2019	0.1ND	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-8	0.28	n/a	11/19/2019	0.1ND	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-9	0.28	n/a	11/19/2019	0.04	No	45	n/a	n/a	n/a	20	n/a	n/a	0.0009262	NP Inter (normality) 1 of 2
Sulfate (mg/L)	MW-10	7.473	n/a	11/18/2019	660	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-11	7.473	n/a	11/18/2019	340	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-13	7.473	n/a	11/19/2019	670	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-14	7.473	n/a	11/19/2019	65	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-6	7.473	n/a	11/18/2019	350	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-7	7.473	n/a	11/19/2019	650	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-8	7.473	n/a	11/19/2019	720	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-9	7.473	n/a	11/19/2019	1100	Yes	45	n/a	n/a	n/a	60	n/a	n/a	0.0009262	NP Inter (NDs) 1 of 2
Total Dissolved Solids (mg/L)	MW-10	560	n/a	11/18/2019	6300	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-11	560	n/a	11/18/2019	6900	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-13	560	n/a	11/19/2019	8500	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-14	560	n/a	11/19/2019	4200	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-6	560	n/a	11/18/2019	6000	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-7	560	n/a	11/19/2019	8200	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-8	560	n/a	11/19/2019	9800	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-9	560	n/a	11/19/2019	5300	Yes	44	n/a	n/a	n/a	0	n/a	n/a	0.0009645	NP Inter (normality) 1 of 2

Within Limit

Prediction Limit  
Interwell Non-parametric

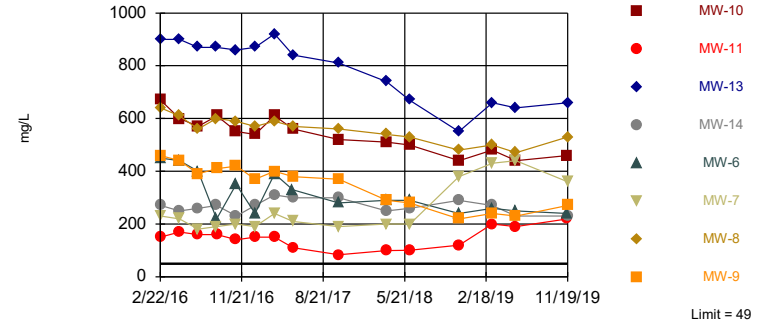


Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 51.11% NDs. Annual per-constituent alpha = 0.01472. Individual comparison alpha = 0.0009262 (1 of 2). Comparing 8 points to limit.

Constituent: Boron Analysis Run 3/6/2020 8:28 AM View: Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Exceeds Limit: MW-10, MW-11, MW-13,  
MW-14, MW-6, MW-7, MW-8, MW-9

Prediction Limit  
Interwell Non-parametric

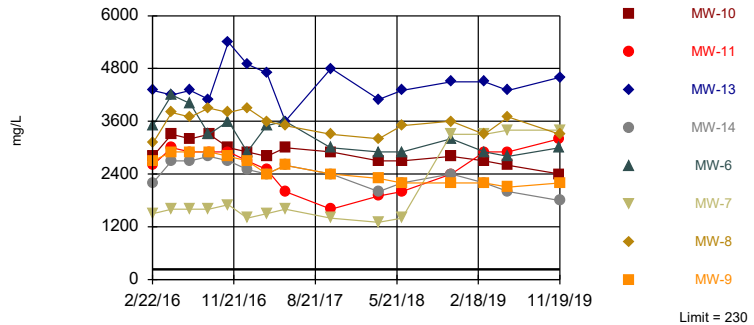


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 45 background values. Annual per-constituent alpha = 0.01472. Individual comparison alpha = 0.0009262 (1 of 2). Comparing 8 points to limit.

Constituent: Calcium Analysis Run 3/6/2020 8:28 AM View: Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Exceeds Limit: MW-10, MW-11, MW-13,  
MW-14, MW-6, MW-7, MW-8, MW-9

Prediction Limit  
Interwell Non-parametric



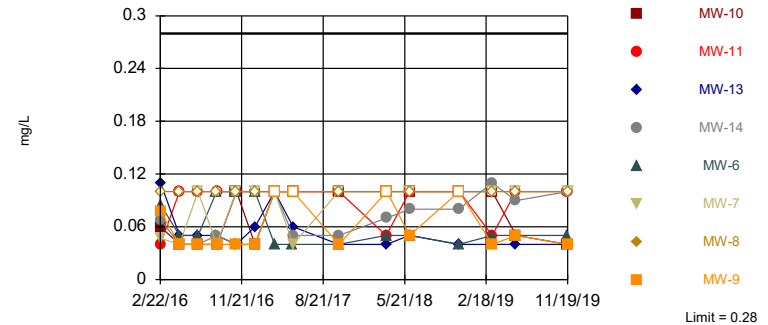
Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 45 background values. Annual per-constituent alpha = 0.01472. Individual comparison alpha = 0.0009262 (1 of 2). Comparing 8 points to limit.

Constituent: Chloride Analysis Run 3/6/2020 8:28 AM View: Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Within Limit

Hollow symbols indicate censored values.

Prediction Limit  
Interwell Non-parametric

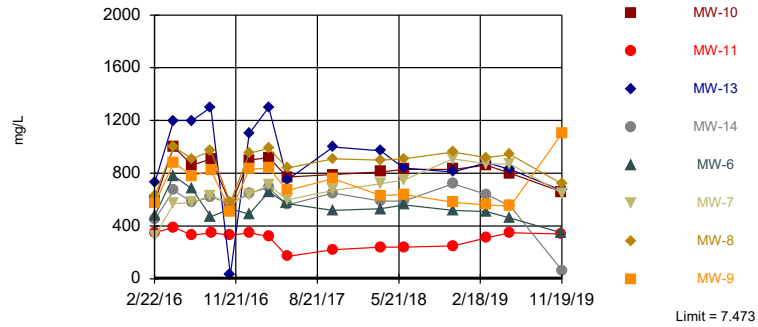


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 45 background values. 20% NDs. Annual per-constituent alpha = 0.01472. Individual comparison alpha = 0.0009262 (1 of 2). Comparing 8 points to limit.

Constituent: Fluoride Analysis Run 3/6/2020 8:28 AM View: Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Exceeds Limit: MW-10, MW-11, MW-13, MW-14, MW-6, MW-7, MW-8, MW-9

Prediction Limit  
Interwell Non-parametric

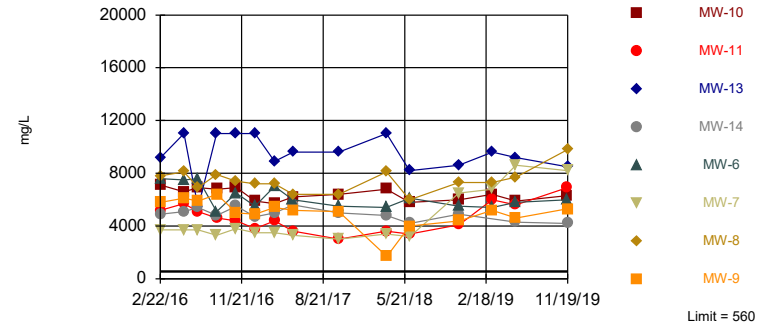


Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 45 background values. 60% NDs. Annual per-constituent alpha = 0.01472. Individual comparison alpha = 0.0009262 (1 of 2). Comparing 8 points to limit.

Constituent: Sulfate Analysis Run 3/6/2020 8:28 AM View: Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Exceeds Limit: MW-10, MW-11, MW-13, MW-14, MW-6, MW-7, MW-8, MW-9

Prediction Limit  
Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 44 background values. Annual per-constituent alpha = 0.01532. Individual comparison alpha = 0.0009645 (1 of 2). Comparing 8 points to limit.

Constituent: Total Dissolved Solids Analysis Run 3/6/2020 8:28 AM View: Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Prediction Limits - Intrawell

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# Intrawell Prediction Limit Summary Table - Appendix III - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/6/2020, 8:21 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg.	N	Bg	Mean	Std. Dev.	%NDs	ND Adj.	Transform Alpha	Method
pH (SU)	MW-14	6.92	6.62	11/19/2019	7.03	Yes	12	n/a	n/a	n/a	0	n/a	n/a	0.02155	NP Intra (normality) 1 of 2

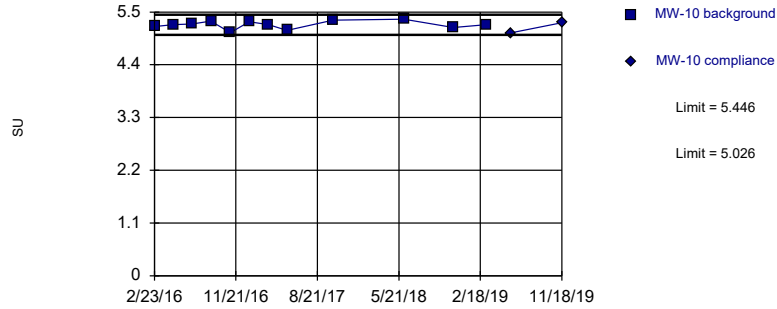
# Intrawell Prediction Limit Summary Table - Appendix III - All Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/6/2020, 8:21 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg	N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
pH (SU)	MW-10	5.446	5.026	11/18/2019	5.28	No	12	5.236	0.08372	0	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-11	6.916	6.023	11/18/2019	6.41	No	12	6.469	0.1777	0	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-12	6.26	5.841	11/18/2019	6.14	No	12	6.051	0.08339	0	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-13	7.467	6.618	11/19/2019	6.92	No	12	7.043	0.169	0	0	None	No	0.0004701	Param Intra 1 of 2
<b>pH (SU)</b>	<b>MW-14</b>	<b>6.92</b>	<b>6.62</b>	<b>11/19/2019</b>	<b>7.03</b>	<b>Yes</b>	<b>12</b>	<b>n/a</b>	<b>n/a</b>	<b>0</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.02155</b>	<b>NP Intra (normality) 1 of 2</b>
pH (SU)	MW-2	7.639	5.067	11/18/2019	6.59	No	12	6.353	0.512	0	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-3	5.26	4.657	11/18/2019	4.82	No	12	4.958	0.1201	0	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-6	5.958	4.374	11/18/2019	5.49	No	12	5.166	0.3153	0	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-7	6.472	5.939	11/19/2019	6.26	No	12	6.206	0.1061	0	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-8	5.477	3.221	11/19/2019	4.55	No	12	20.19	3.906	0	0	None	x^2	0.0004701	Param Intra 1 of 2
pH (SU)	MW-9	7.317	4.082	11/19/2019	6.58	No	12	5.699	0.6438	0	0	None	No	0.0004701	Param Intra 1 of 2

Within Limits

Prediction Limit  
Intrawell Parametric

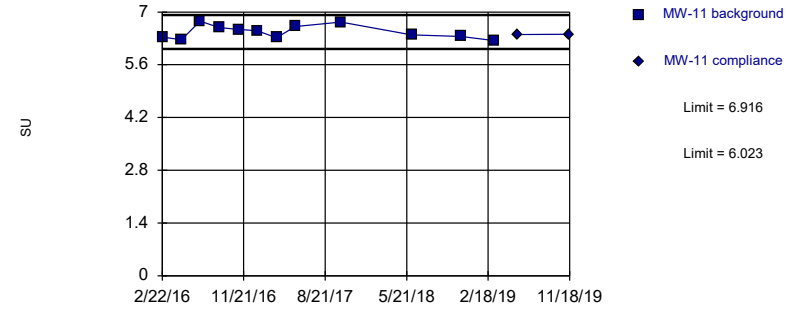


Background Data Summary: Mean=5.236, Std. Dev.=0.08372, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9486, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 3/6/2020 8:19 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

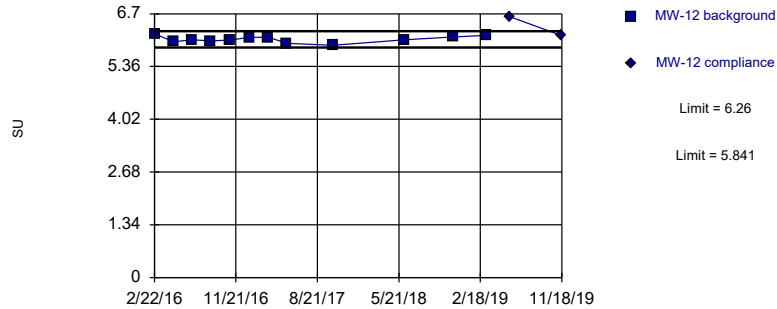


Background Data Summary: Mean=6.469, Std. Dev.=0.1777, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9283, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 3/6/2020 8:19 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

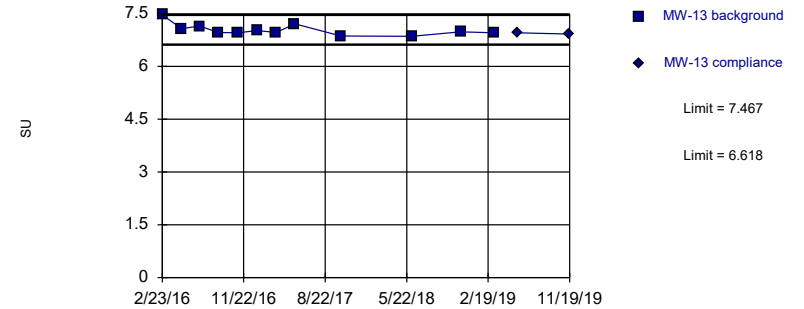


Background Data Summary: Mean=6.051, Std. Dev.=0.08339, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9827, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 3/6/2020 8:19 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric



Background Data Summary: Mean=7.043, Std. Dev.=0.169, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8469, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 3/6/2020 8:19 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Prediction Limit

Constituent: pH (SU) Analysis Run 3/6/2020 8:21 AM View: IntraWell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-10	MW-10
2/23/2016	5.2 (B01)	
4/26/2016	5.24 (B02)	
6/28/2016	5.25 (B03)	
8/30/2016	5.31 (B04)	
11/3/2016	5.07 (B05)	
1/5/2017	5.3 (B06)	
3/11/2017	5.24 (B07)	
5/12/2017	5.12 (B08)	
10/13/2017	5.33	
6/7/2018	5.35	
11/20/2018	5.18	
3/11/2019	5.24	
5/30/2019		5.06
11/18/2019		5.28

# Prediction Limit

Constituent: pH (SU) Analysis Run 3/6/2020 8:21 AM View: IntraWell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-11	MW-11
2/22/2016	6.33 (B01)	
4/26/2016	6.27 (B02)	
6/28/2016	6.76 (B03)	
8/30/2016	6.59 (B04)	
11/3/2016	6.54 (B05)	
1/5/2017	6.5 (B06)	
3/11/2017	6.32 (B07)	
5/12/2017	6.61 (B08)	
10/13/2017	6.73	
6/7/2018	6.39	
11/20/2018	6.35	
3/11/2019	6.24	
5/29/2019		6.4
11/18/2019		6.41

# Prediction Limit

Constituent: pH (SU) Analysis Run 3/6/2020 8:21 AM View: IntraWell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-12	MW-12
2/22/2016	6.19 (B01)	
4/26/2016	5.99 (B02)	
6/27/2016	6.04 (B03)	
8/29/2016	6.01 (B04)	
11/1/2016	6.03 (B05)	
1/4/2017	6.1 (B06)	
3/10/2017	6.1 (B07)	
5/11/2017	5.95 (B08)	
10/12/2017	5.9	
6/6/2018	6.04	
11/19/2018	6.11	
3/11/2019	6.15	
5/28/2019		6.62
11/18/2019		6.14

# Prediction Limit

Constituent: pH (SU) Analysis Run 3/6/2020 8:21 AM View: IntraWell

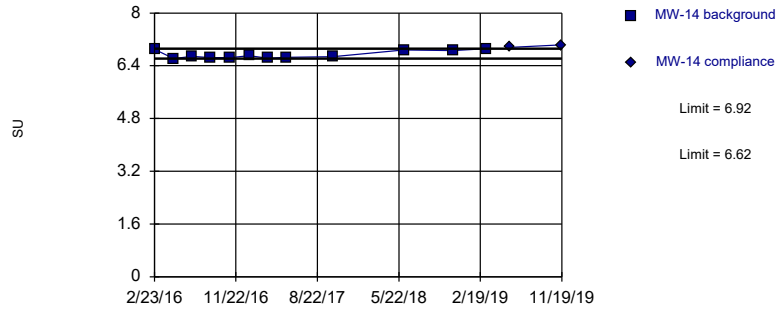
Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-13	MW-13
2/23/2016	7.47 (B01)	
4/27/2016	7.08 (B02)	
6/28/2016	7.15 (B03)	
8/29/2016	6.97 (B04)	
11/2/2016	6.96 (B05)	
1/5/2017	7.02 (B06)	
3/11/2017	6.97 (B07)	
5/12/2017	7.21 (B08)	
10/13/2017	6.87	
6/7/2018	6.86	
11/19/2018	6.99	
3/12/2019	6.96	
5/29/2019		6.96
11/19/2019		6.92

Exceeds Limits

Prediction Limit  
Intrawell Non-parametric

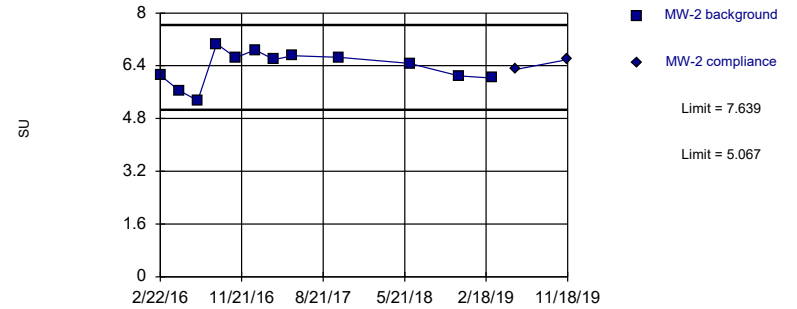


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limits are highest and lowest of 12 background values. Well-constituent pair annual alpha = 0.04286. Individual comparison alpha = 0.02155 (1 of 2).

Constituent: pH Analysis Run 3/6/2020 8:19 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

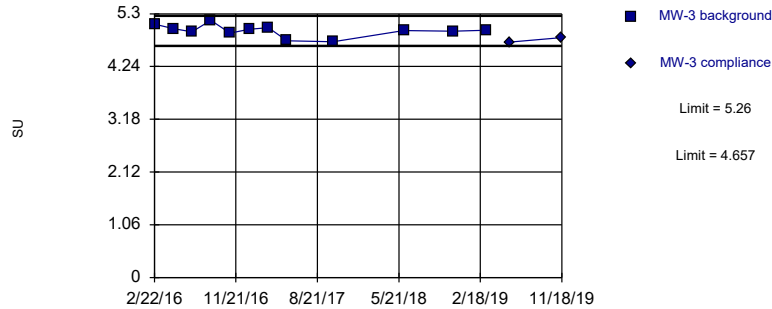


Background Data Summary: Mean=6.353, Std. Dev.=0.512, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.94, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 3/6/2020 8:19 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

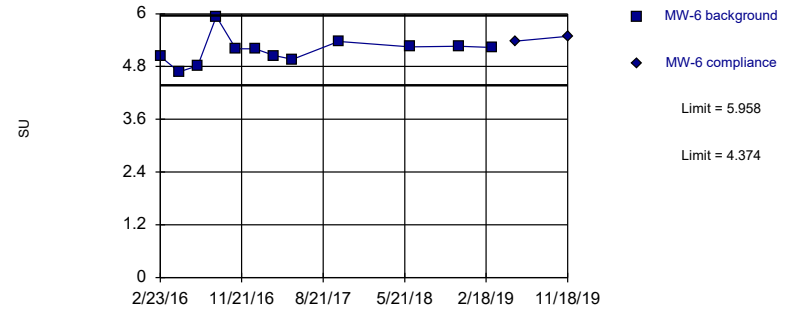


Background Data Summary: Mean=4.958, Std. Dev.=0.1201, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9322, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 3/6/2020 8:19 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric



Background Data Summary: Mean=5.166, Std. Dev.=0.3153, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9049, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 3/6/2020 8:19 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR



# Prediction Limit

Constituent: pH (SU) Analysis Run 3/6/2020 8:21 AM View: IntraWell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-14	MW-14
2/23/2016	6.9 (B01)	
4/27/2016	6.62 (B02)	
6/28/2016	6.69 (B03)	
8/29/2016	6.65 (B04)	
11/2/2016	6.65 (B05)	
1/5/2017	6.7 (B06)	
3/11/2017	6.63 (B07)	
5/12/2017	6.66 (B08)	
10/13/2017	6.68	
6/7/2018	6.88	
11/19/2018	6.86	
3/11/2019	6.92	
5/30/2019		6.96
11/19/2019		7.03

# Prediction Limit

Constituent: pH (SU) Analysis Run 3/6/2020 8:21 AM View: IntraWell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-2	MW-2
2/22/2016	6.11 (B01)	
4/25/2016	5.65 (B02)	
6/27/2016	5.35 (B03)	
8/29/2016	7.06 (B04)	
11/1/2016	6.65 (B05)	
1/4/2017	6.88 (B06)	
3/10/2017	6.59 (B07)	
5/11/2017	6.7 (B08)	
10/12/2017	6.66	
6/6/2018	6.47	
11/19/2018	6.09	
3/11/2019	6.03	
5/28/2019		6.29
11/18/2019		6.59

# Prediction Limit

Constituent: pH (SU) Analysis Run 3/6/2020 8:21 AM View: IntraWell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-3	MW-3
2/22/2016	5.09 (B01)	
4/25/2016	5 (B02)	
6/27/2016	4.94 (B03)	
8/29/2016	5.17 (B04)	
11/1/2016	4.91 (B05)	
1/4/2017	4.99 (B06)	
3/10/2017	5.02 (B07)	
5/11/2017	4.76 (B08)	
10/12/2017	4.74	
6/6/2018	4.96	
11/19/2018	4.95	
3/11/2019	4.97	
5/28/2019		4.73
11/18/2019		4.82

# Prediction Limit

Constituent: pH (SU) Analysis Run 3/6/2020 8:21 AM View: IntraWell

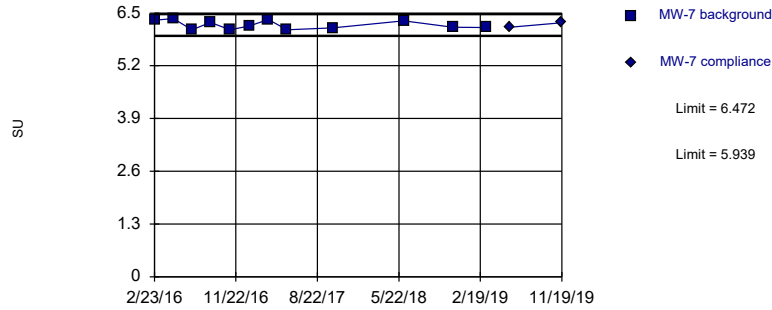
Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-6	MW-6
2/23/2016	5.03 (B01)	
4/26/2016	4.68 (B02)	
6/28/2016	4.82 (B03)	
8/29/2016	5.94 (B04)	
11/2/2016	5.2 (B05)	
1/5/2017	5.2 (B06)	
3/11/2017	5.05 (B07)	
5/11/2017	4.96 (B08)	
10/12/2017	5.37	
6/8/2018	5.25	
11/19/2018	5.26	
3/12/2019	5.23	
5/29/2019		5.38
11/18/2019		5.49

Within Limits

Prediction Limit  
Intrawell Parametric

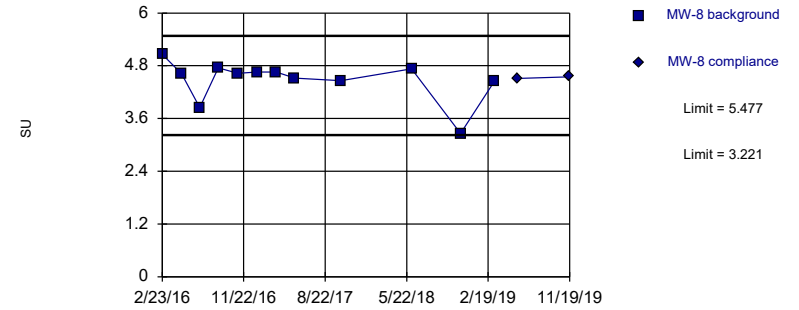


Background Data Summary: Mean=6.206, Std. Dev.=0.1061, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8598, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 3/6/2020 8:19 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

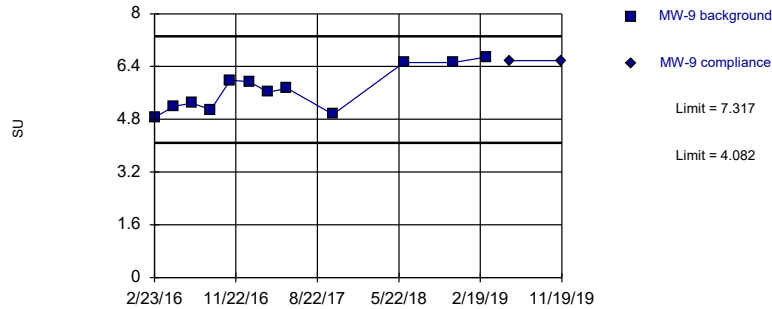


Background Data Summary (based on square transformation): Mean=20.19, Std. Dev.=3.906, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8305, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 3/6/2020 8:19 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric



Background Data Summary: Mean=5.699, Std. Dev.=0.6438, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9266, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 3/6/2020 8:19 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Prediction Limit

Constituent: pH (SU) Analysis Run 3/6/2020 8:21 AM View: IntraWell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-7	MW-7
2/23/2016	6.32 (B01)	
4/26/2016	6.36 (B02)	
6/28/2016	6.09 (B03)	
8/29/2016	6.27 (B04)	
11/2/2016	6.09 (B05)	
1/5/2017	6.18 (B06)	
3/11/2017	6.34 (B07)	
5/12/2017	6.09 (B08)	
10/12/2017	6.13	
6/8/2018	6.31	
11/19/2018	6.15	
3/12/2019	6.14	
5/29/2019		6.15
11/19/2019		6.26

# Prediction Limit

Constituent: pH (SU) Analysis Run 3/6/2020 8:21 AM View: IntraWell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-8	MW-8
2/23/2016	5.06 (B01)	
4/27/2016	4.62 (B02)	
6/28/2016	3.85 (B03)	
8/29/2016	4.75 (B04)	
11/2/2016	4.63 (B05)	
1/5/2017	4.66 (B06)	
3/11/2017	4.66 (B07)	
5/12/2017	4.52 (B08)	
10/13/2017	4.46	
6/7/2018	4.73	
11/19/2018	3.26	
3/11/2019	4.44	
5/30/2019		4.51
11/19/2019		4.55

# Prediction Limit

Constituent: pH (SU) Analysis Run 3/6/2020 8:21 AM View: IntraWell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-9	MW-9
2/23/2016	4.85 (B01)	
4/27/2016	5.19 (B02)	
6/28/2016	5.29 (B03)	
8/30/2016	5.09 (B04)	
11/3/2016	5.99 (B05)	
1/5/2017	5.94 (B06)	
3/11/2017	5.62 (B07)	
5/12/2017	5.74 (B08)	
10/13/2017	4.95	
6/7/2018	6.52	
11/20/2018	6.52	
3/11/2019	6.69	
5/30/2019		6.58
11/19/2019		6.58



# **Trend Tests - Prediction Limit Exceedances**

# Interwell Trend Tests Summary Table - PL Exceedances - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/6/2020, 11:27 AM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Calcium (mg/L)	MW-10	-51.73	-81	-53	Yes	15	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-13	-79.68	-78	-53	Yes	15	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-6	-47.17	-55	-53	Yes	15	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-8	-38.42	-81	-53	Yes	15	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-9	-63.42	-82	-53	Yes	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-10	-188.5	-70	-53	Yes	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-14	-212.7	-61	-53	Yes	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-3 (bg)	0.79	59	53	Yes	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-6	-262	-56	-53	Yes	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-9	-244	-82	-53	Yes	15	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-7	105.5	73	53	Yes	15	0	n/a	n/a	0.01	NP

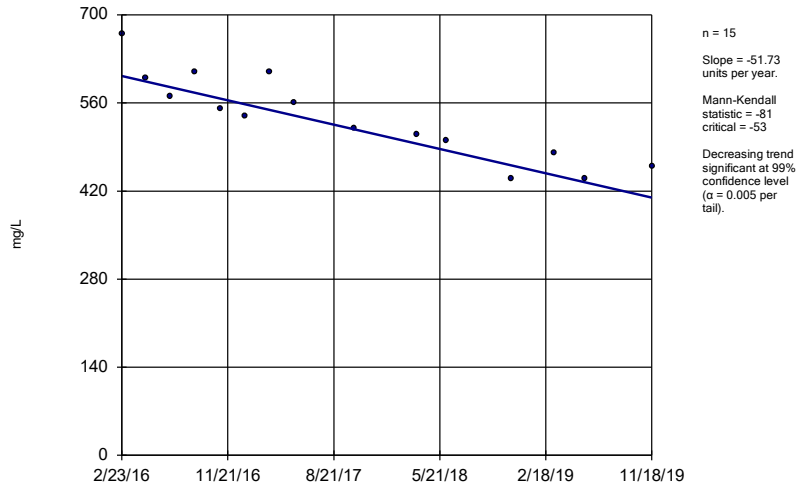
# Interwell Trend Tests Summary Table - PL Exceedances - All Results

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 3/6/2020, 11:27 AM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
<b>Calcium (mg/L)</b>	<b>MW-10</b>	<b>-51.73</b>	<b>-81</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-11	0	-1	-53	No	15	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-12 (bg)	1.067	23	53	No	15	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-13</b>	<b>-79.68</b>	<b>-78</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-14	0	-11	-53	No	15	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-2 (bg)	-0.4759	-3	-53	No	15	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-3 (bg)	0	29	53	No	15	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-6</b>	<b>-47.17</b>	<b>-55</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-7	44.56	41	53	No	15	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-8</b>	<b>-38.42</b>	<b>-81</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Calcium (mg/L)</b>	<b>MW-9</b>	<b>-63.42</b>	<b>-82</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Chloride (mg/L)</b>	<b>MW-10</b>	<b>-188.5</b>	<b>-70</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Chloride (mg/L)	MW-11	0	-10	-53	No	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-12 (bg)	3.643	19	53	No	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-13	0	7	53	No	15	0	n/a	n/a	0.01	NP
<b>Chloride (mg/L)</b>	<b>MW-14</b>	<b>-212.7</b>	<b>-61</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Chloride (mg/L)	MW-2 (bg)	-0.9986	-32	-53	No	15	0	n/a	n/a	0.01	NP
<b>Chloride (mg/L)</b>	<b>MW-3 (bg)</b>	<b>0.79</b>	<b>59</b>	<b>53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Chloride (mg/L)</b>	<b>MW-6</b>	<b>-262</b>	<b>-56</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Chloride (mg/L)	MW-7	288.5	27	53	No	15	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-8	-103	-27	-53	No	15	0	n/a	n/a	0.01	NP
<b>Chloride (mg/L)</b>	<b>MW-9</b>	<b>-244</b>	<b>-82</b>	<b>-53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	MW-10	-28.52	-15	-53	No	15	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-11	-14.03	-25	-53	No	15	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-12 (bg)	0	-25	-53	No	15	60	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-13	-118.3	-31	-53	No	15	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-14	-7.101	-7	-53	No	15	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-2 (bg)	-0.5276	-47	-53	No	15	33.33	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-3 (bg)	0	19	53	No	15	86.67	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-6	-36.87	-37	-53	No	15	0	n/a	n/a	0.01	NP
<b>Sulfate (mg/L)</b>	<b>MW-7</b>	<b>105.5</b>	<b>73</b>	<b>53</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	MW-8	-4.171	-4	-53	No	15	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-9	-60.1	-23	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-10	-212.7	-39	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-11	-186.7	-11	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-12 (bg)	18.11	21	48	No	14	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-13	-219	-25	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-14	-208.8	-35	-48	No	14	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-2 (bg)	-8.515	-13	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-3 (bg)	-0.8343	-6	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-6	-428.2	-37	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-7	376.3	18	53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-8	0	-3	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-9	-427.3	-40	-53	No	15	0	n/a	n/a	0.01	NP

### Sen's Slope Estimator

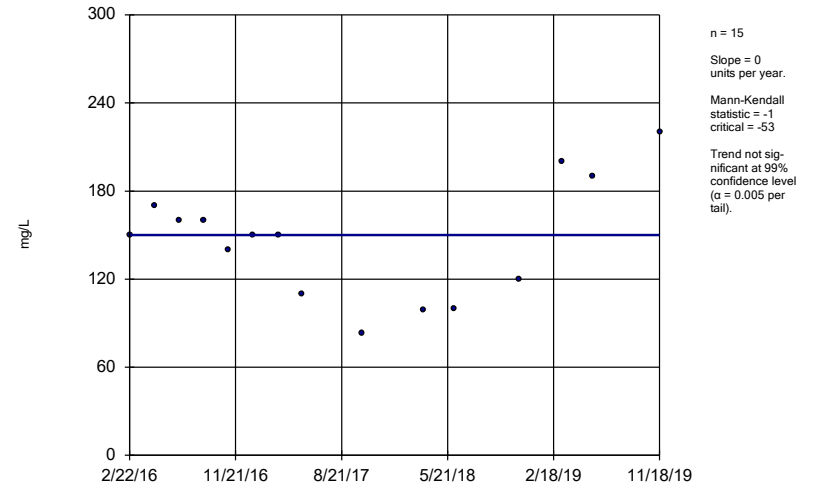
MW-10



Constituent: Calcium Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

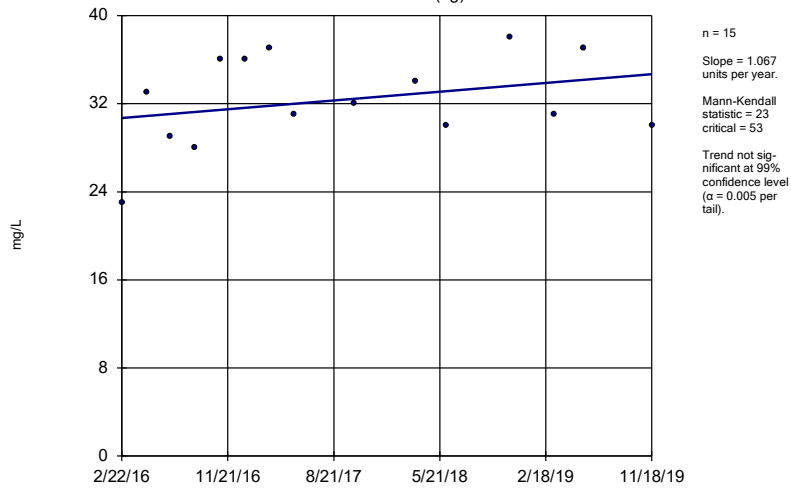
MW-11



Constituent: Calcium Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

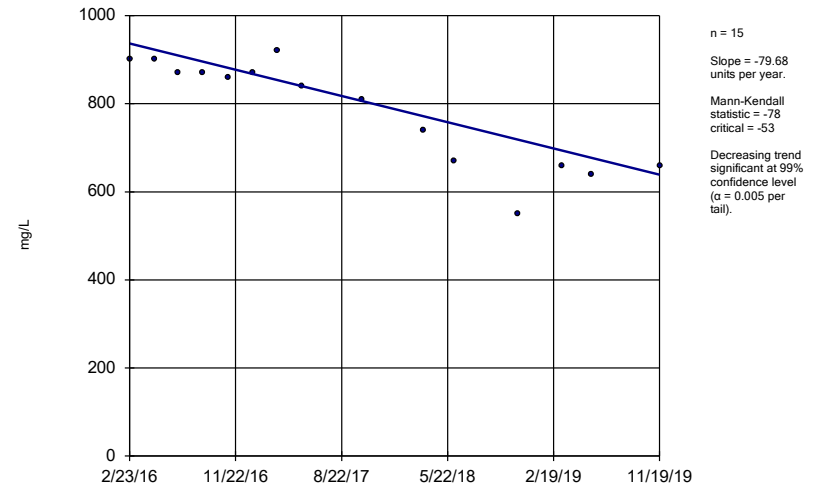
MW-12 (bg)



Constituent: Calcium Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

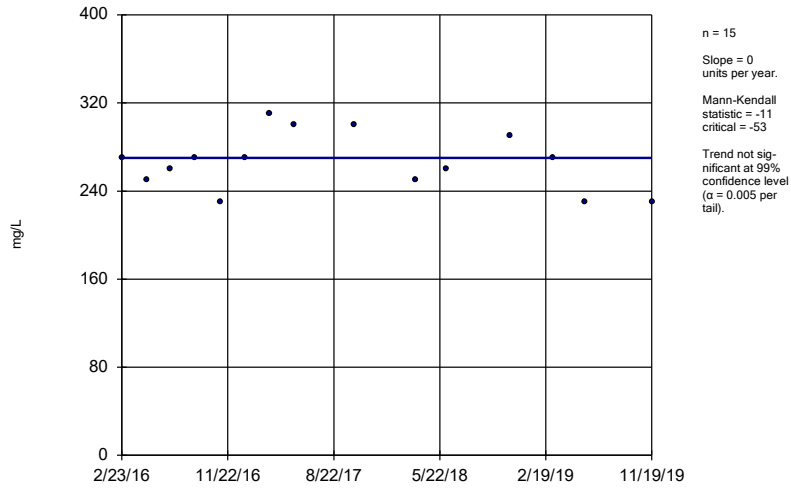
MW-13



Constituent: Calcium Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

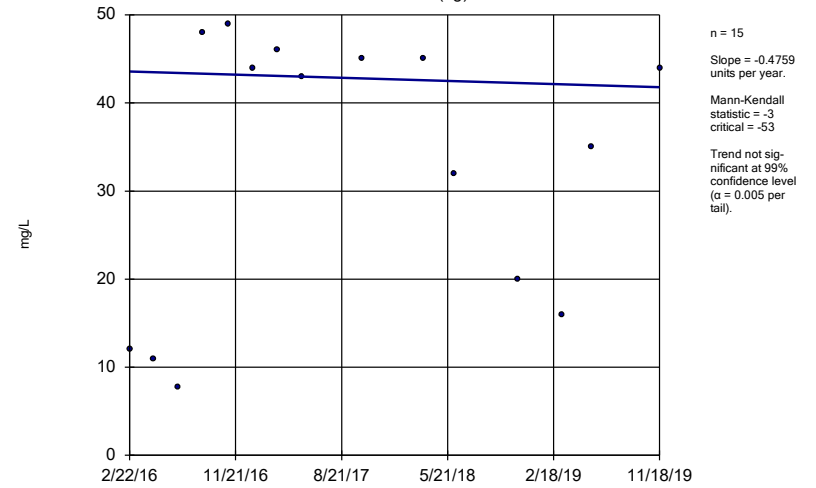
MW-14



Constituent: Calcium Analysis Run 3/6/2020 11:23 AM View: Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

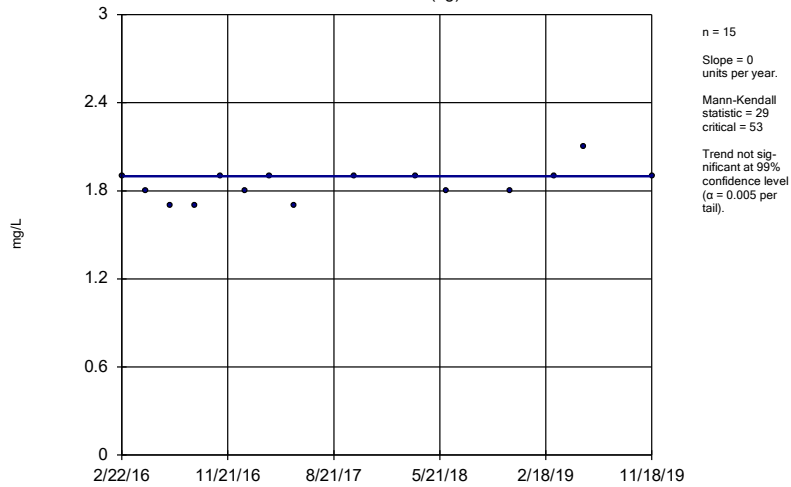
MW-2 (bg)



Constituent: Calcium Analysis Run 3/6/2020 11:23 AM View: Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

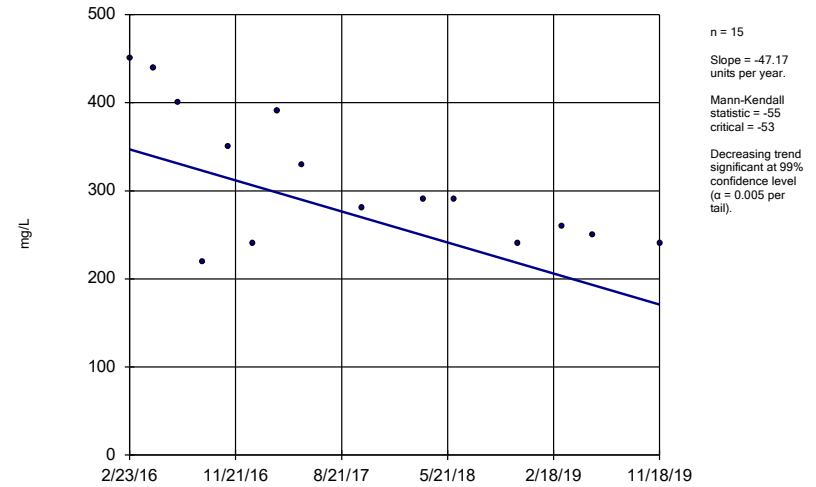
MW-3 (bg)



Constituent: Calcium Analysis Run 3/6/2020 11:23 AM View: Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

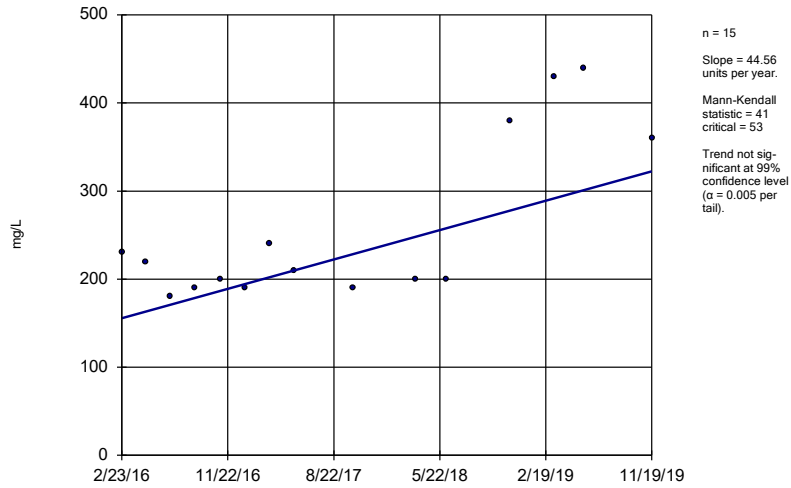
MW-6



Constituent: Calcium Analysis Run 3/6/2020 11:23 AM View: Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

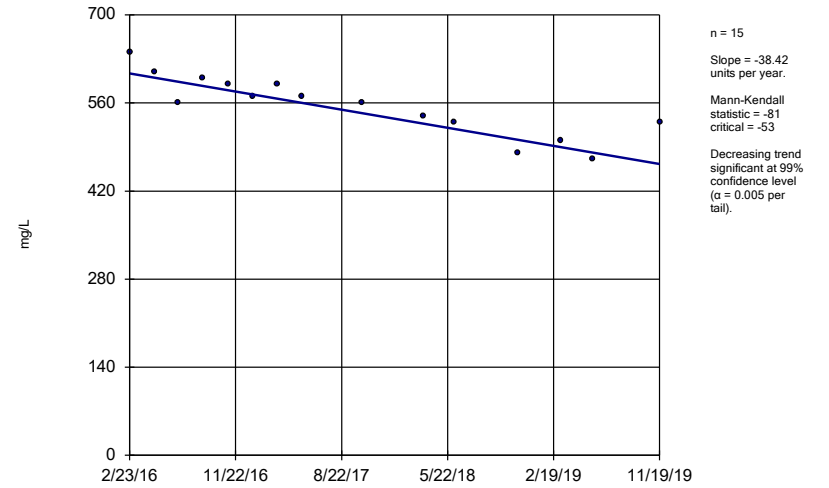
MW-7



Constituent: Calcium Analysis Run 3/6/2020 11:23 AM View: Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

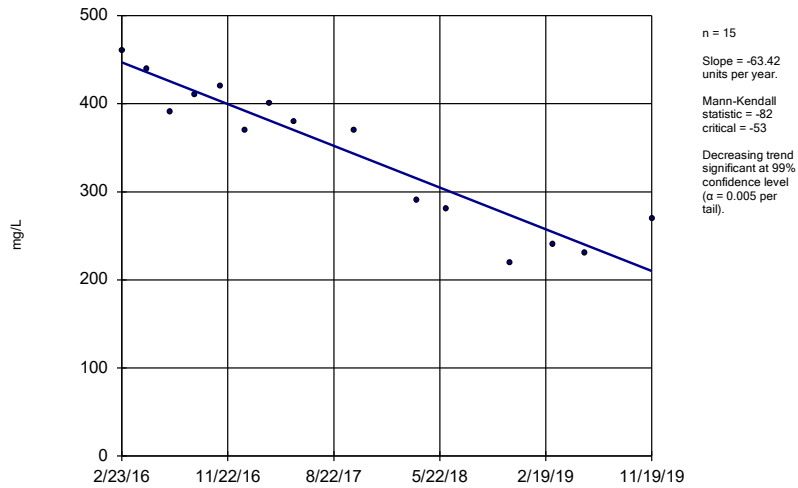
MW-8



Constituent: Calcium Analysis Run 3/6/2020 11:23 AM View: Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

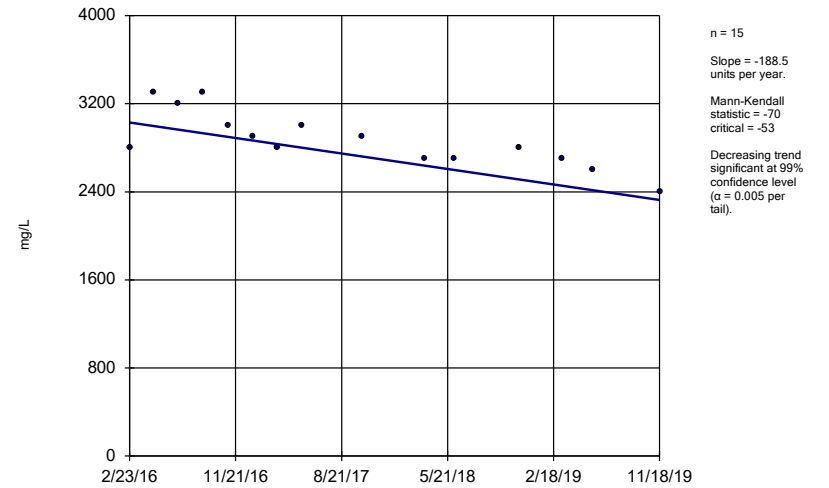
MW-9



Constituent: Calcium Analysis Run 3/6/2020 11:23 AM View: Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

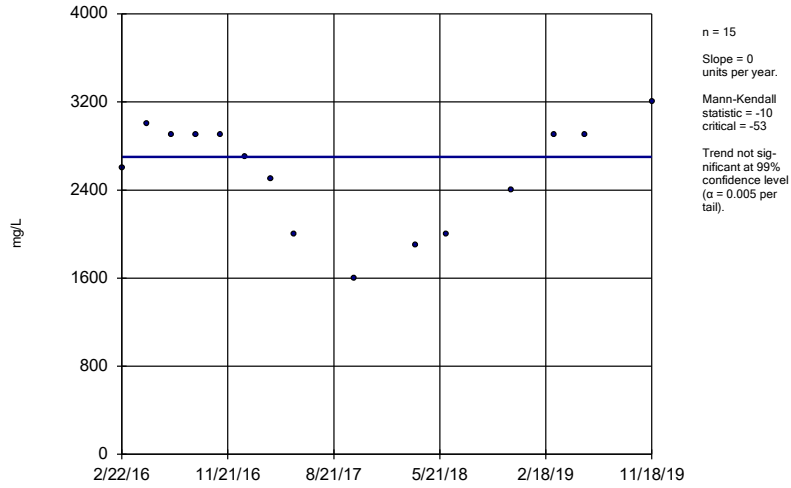
MW-10



Constituent: Chloride Analysis Run 3/6/2020 11:23 AM View: Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

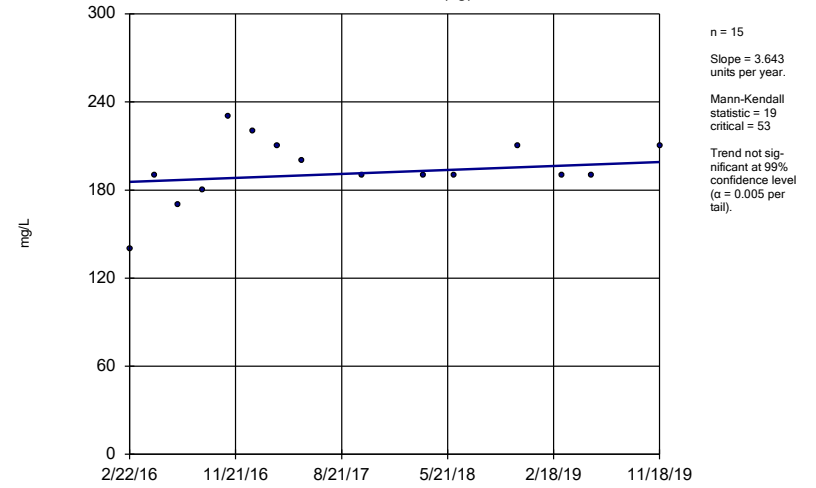
MW-11



Constituent: Chloride Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

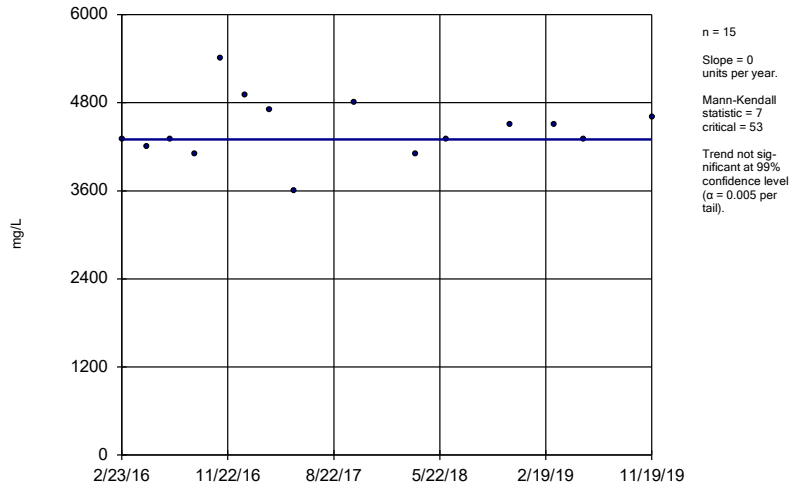
MW-12 (bg)



Constituent: Chloride Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

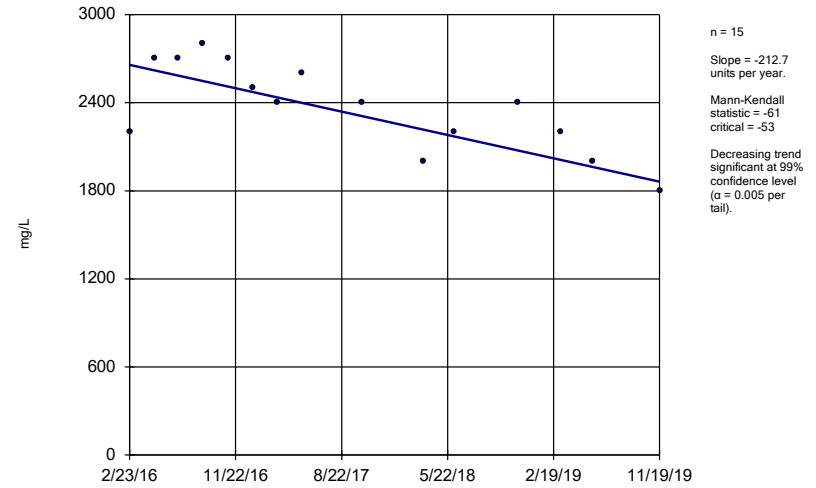
MW-13



Constituent: Chloride Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

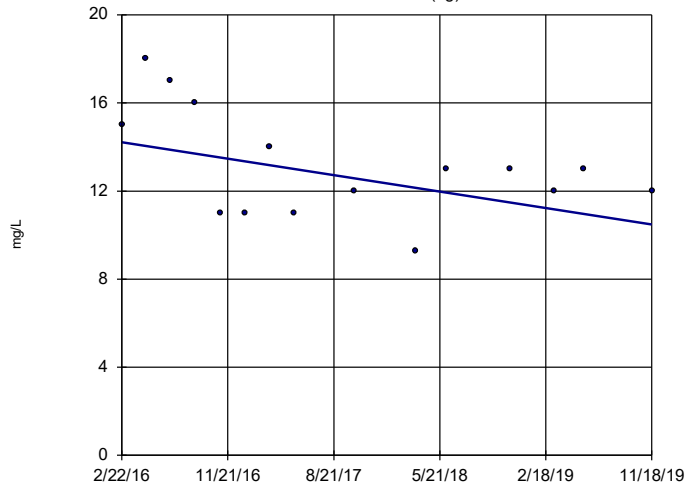
MW-14



Constituent: Chloride Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-2 (bg)

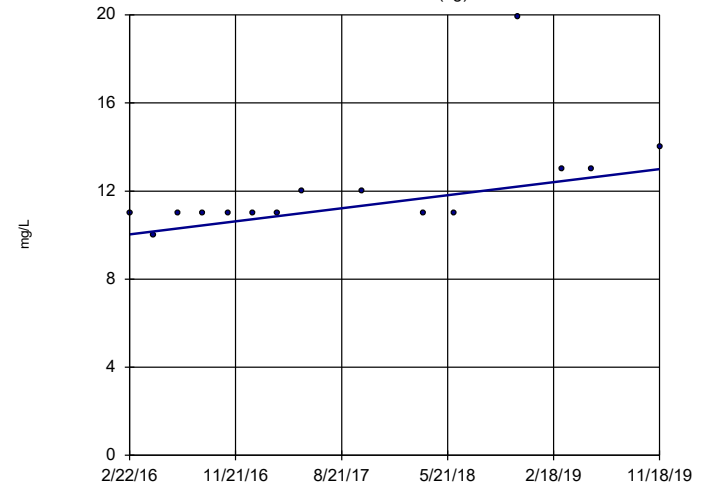


n = 15  
 Slope = -0.9986  
 units per year.  
 Mann-Kendall  
 statistic = -32  
 critical = -53  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-3 (bg)

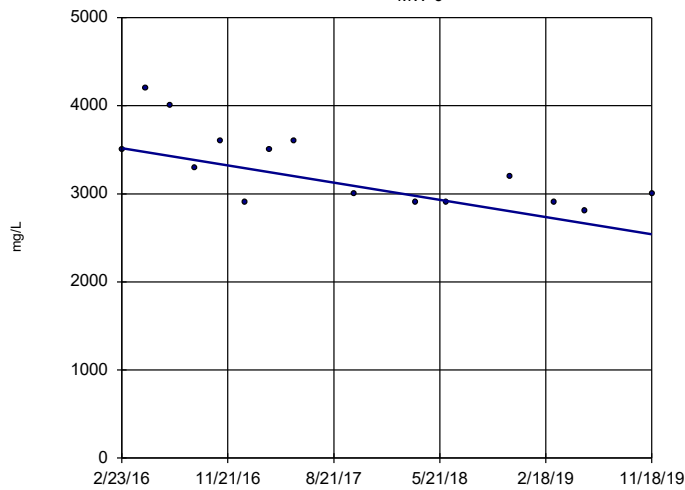


n = 15  
 Slope = 0.79  
 units per year.  
 Mann-Kendall  
 statistic = 59  
 critical = 53  
 Increasing trend  
 significant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-6

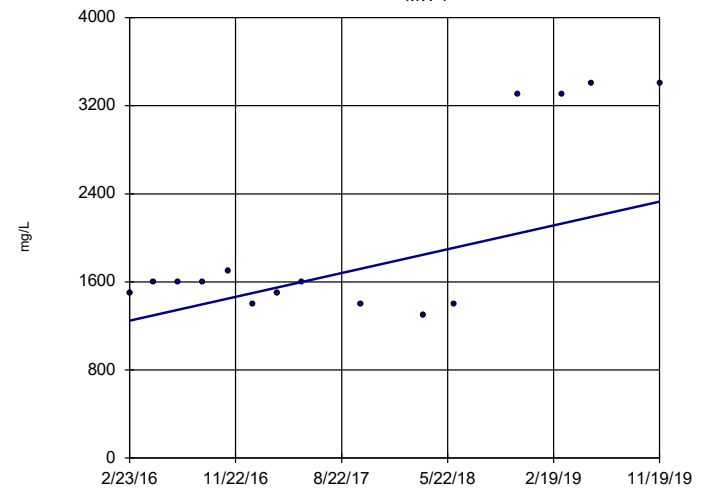


n = 15  
 Slope = -262  
 units per year.  
 Mann-Kendall  
 statistic = -56  
 critical = -53  
 Decreasing trend  
 significant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-7



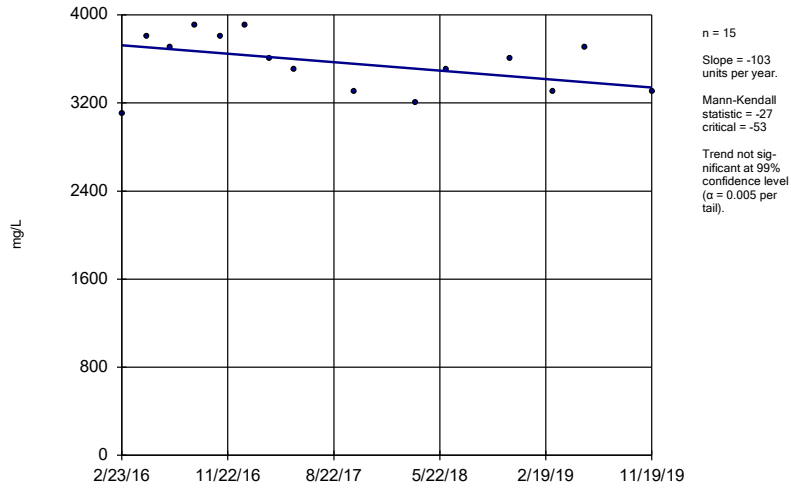
n = 15  
 Slope = 288.5  
 units per year.  
 Mann-Kendall  
 statistic = 27  
 critical = 53  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR



### Sen's Slope Estimator

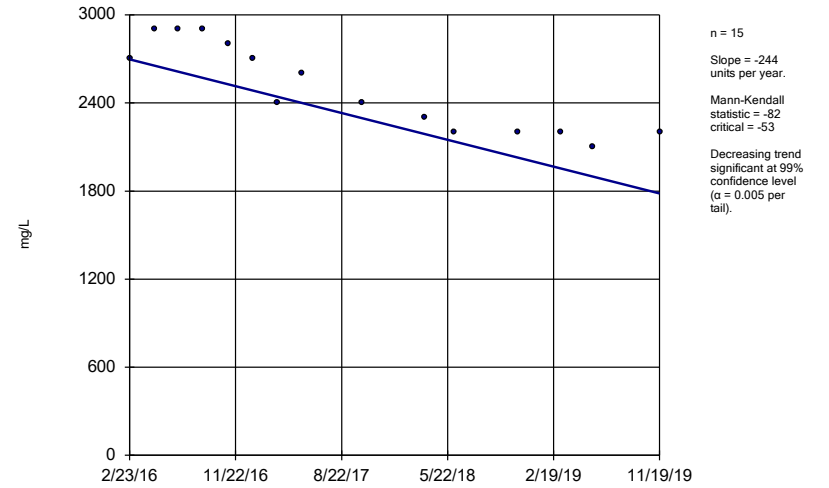
MW-8



Constituent: Chloride Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

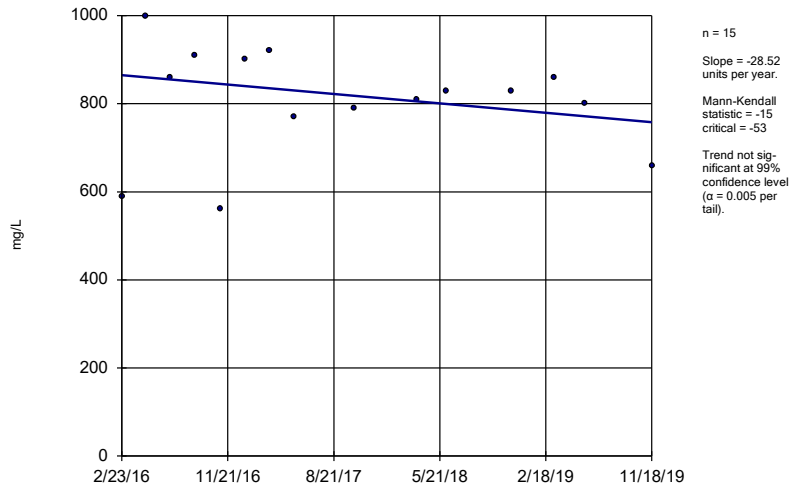
MW-9



Constituent: Chloride Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

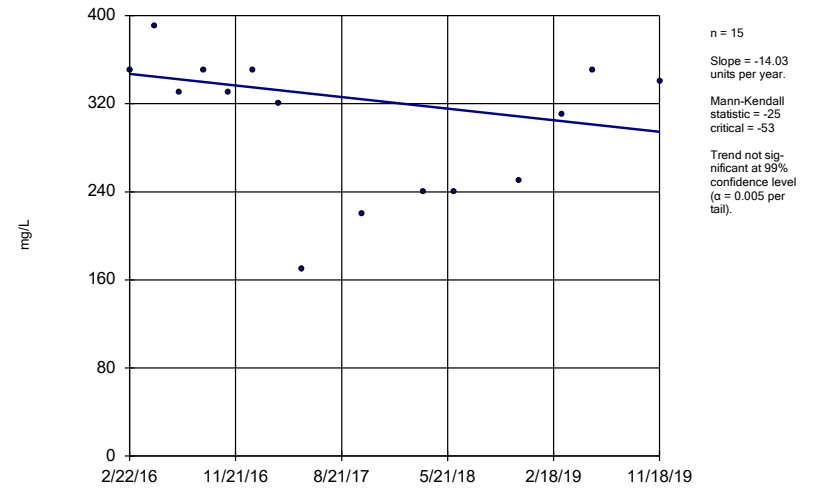
MW-10



Constituent: Sulfate Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

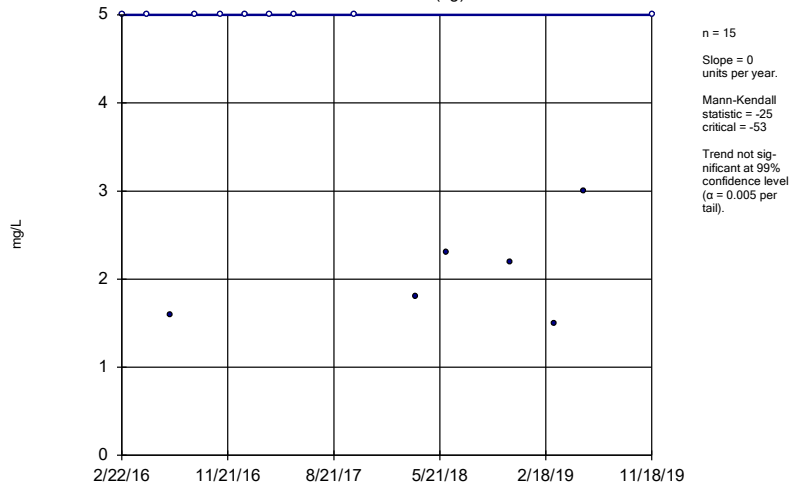
MW-11



Constituent: Sulfate Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

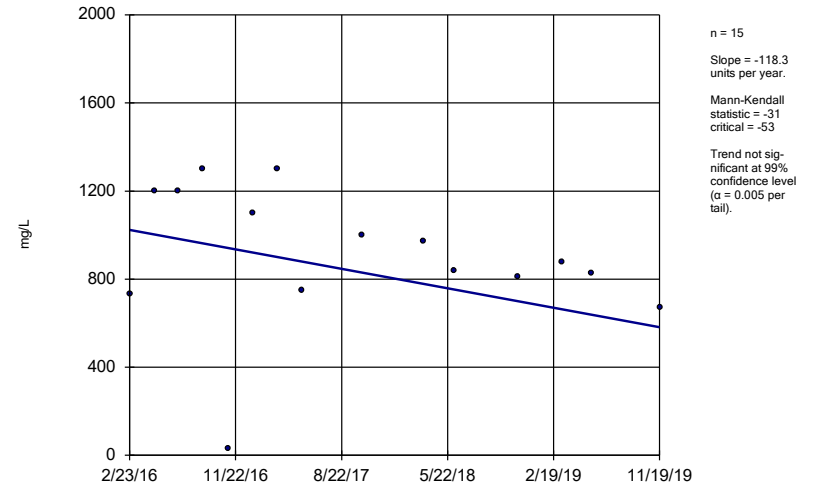
MW-12 (bg)



Constituent: Sulfate Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

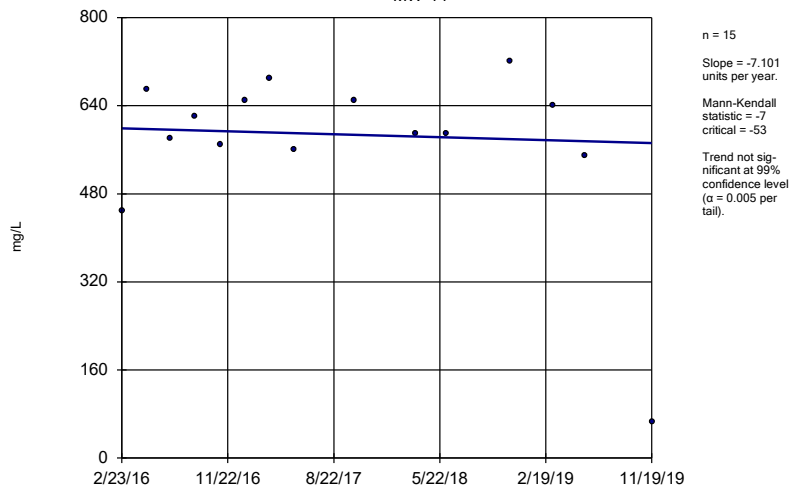
MW-13



Constituent: Sulfate Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

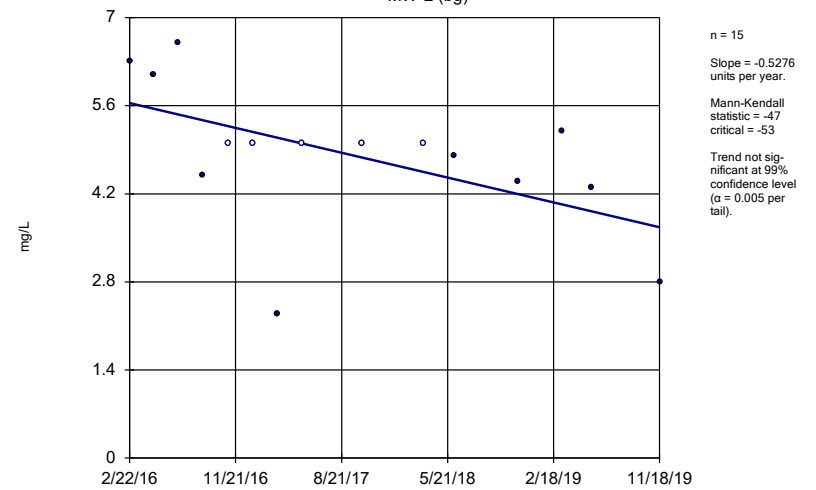
MW-14



Constituent: Sulfate Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

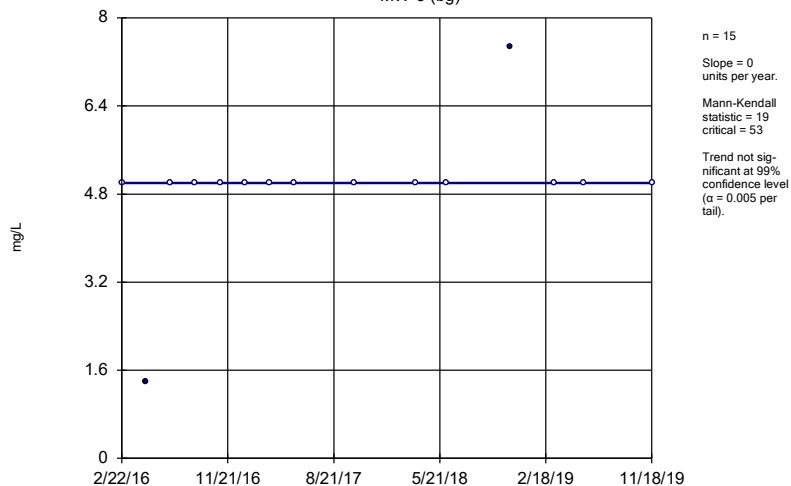
MW-2 (bg)



Constituent: Sulfate Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

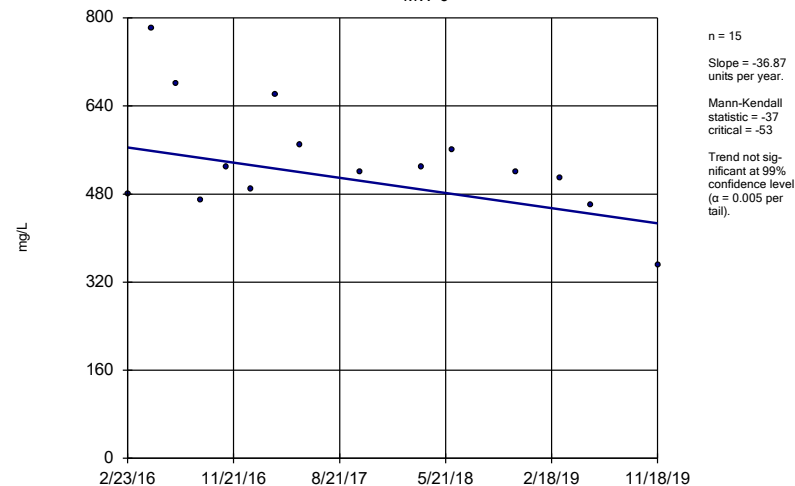
MW-3 (bg)



Constituent: Sulfate Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

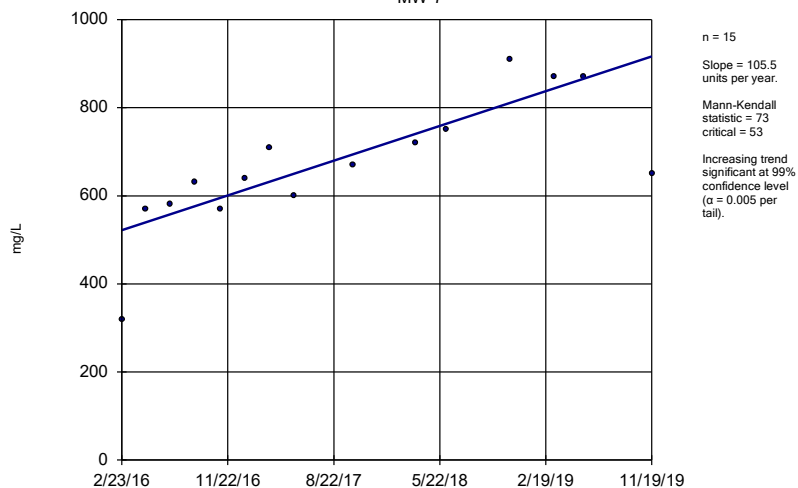
MW-6



Constituent: Sulfate Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

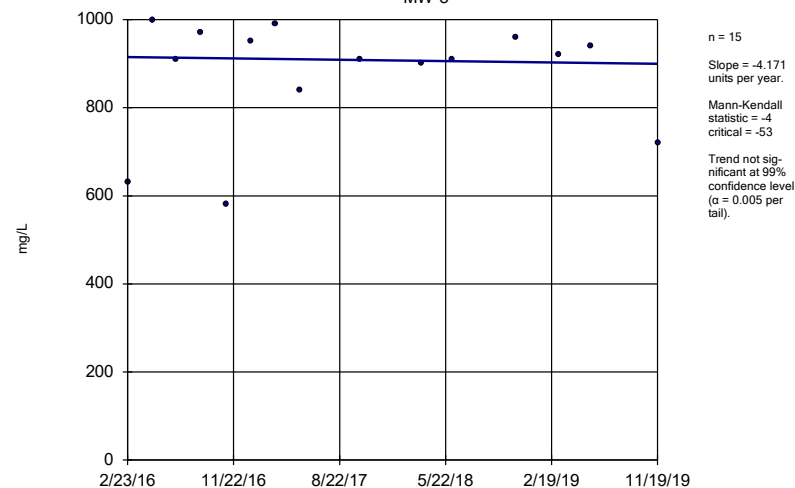
MW-7



Constituent: Sulfate Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

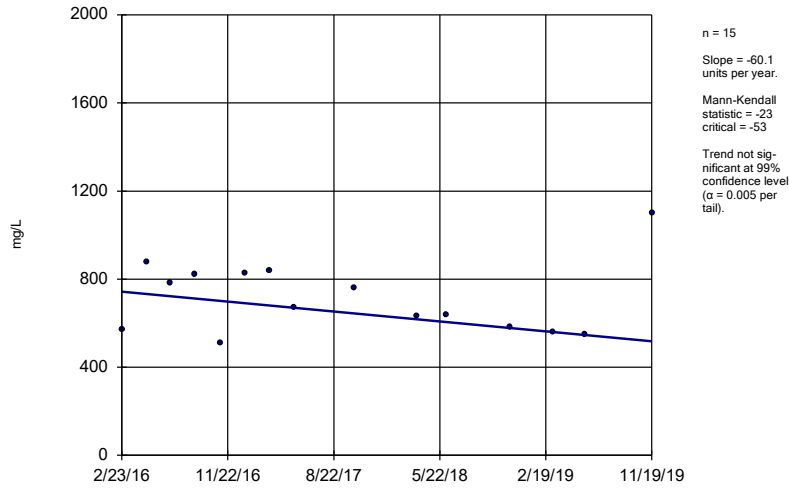
MW-8



Constituent: Sulfate Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

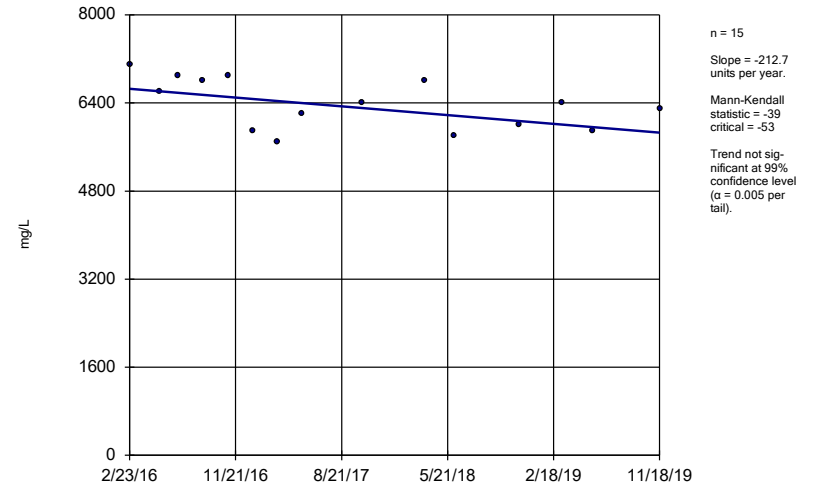
MW-9



Constituent: Sulfate Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

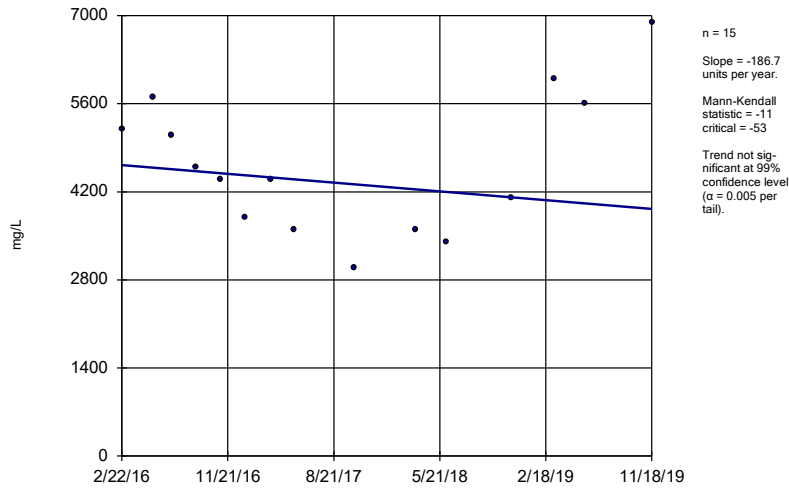
MW-10



Constituent: Total Dissolved Solids Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

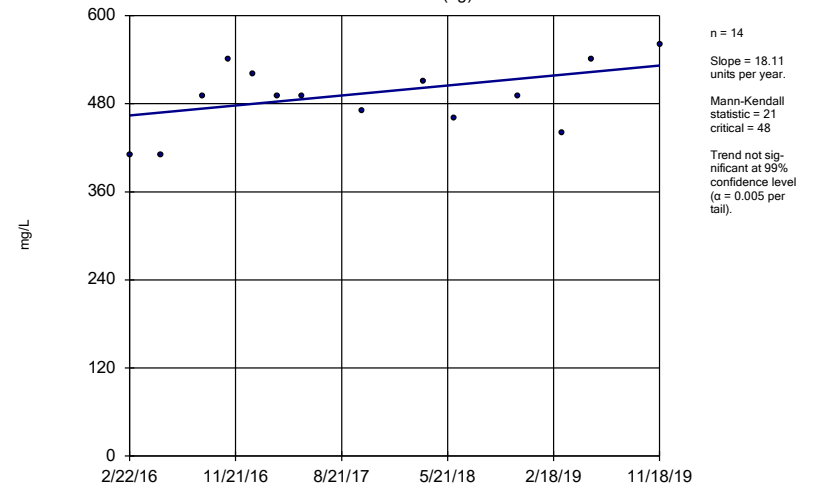
MW-11



Constituent: Total Dissolved Solids Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

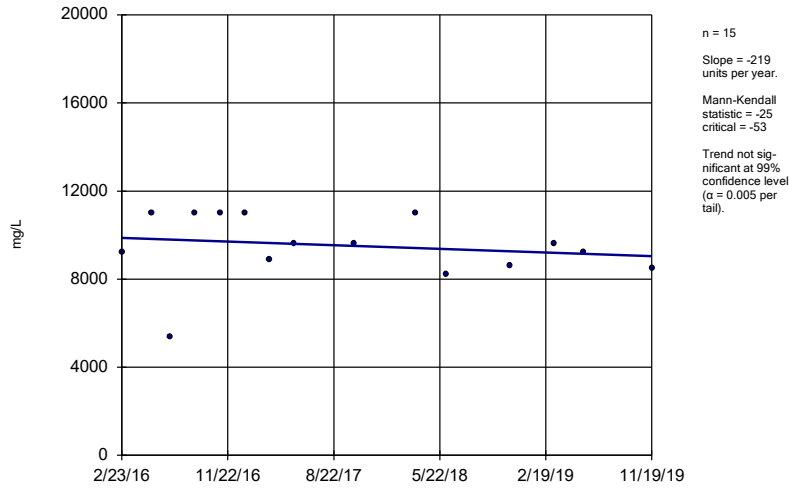
MW-12 (bg)



Constituent: Total Dissolved Solids Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

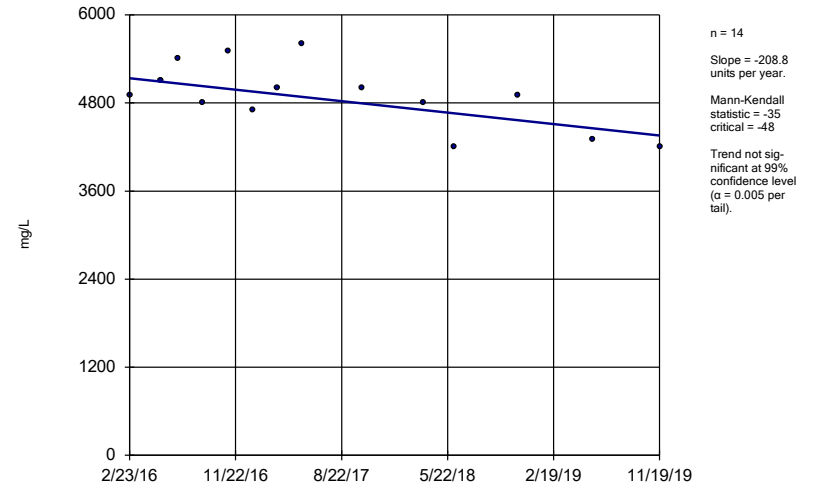
MW-13



Constituent: Total Dissolved Solids Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

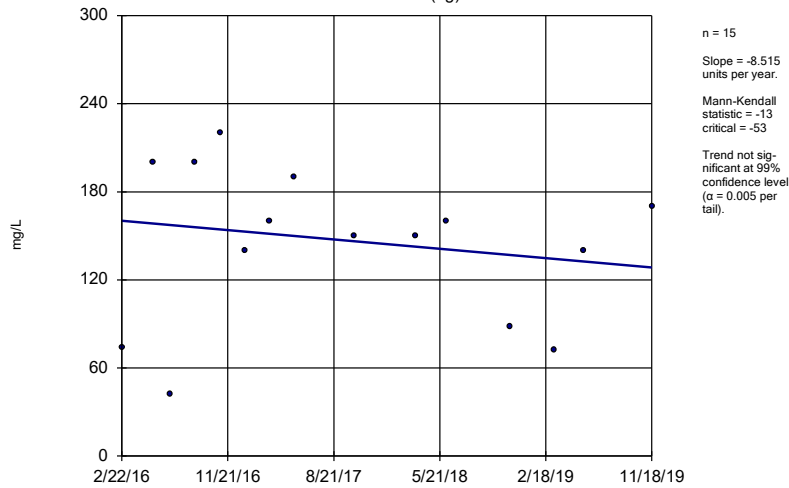
MW-14



Constituent: Total Dissolved Solids Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

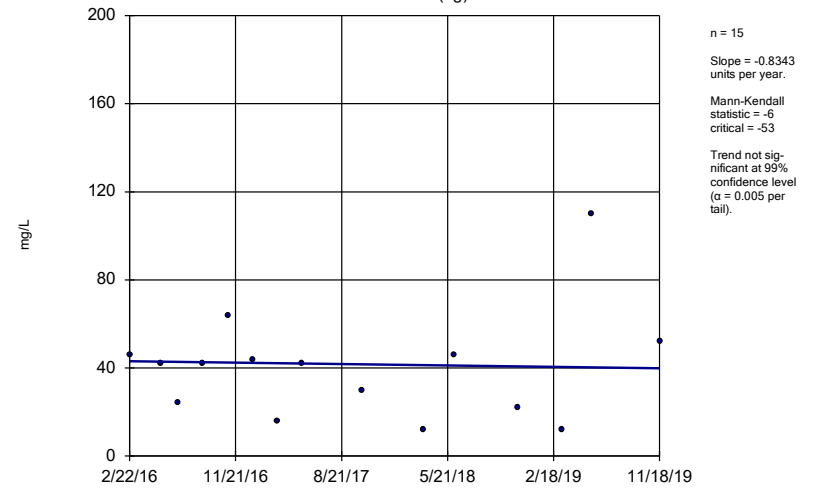
MW-2 (bg)



Constituent: Total Dissolved Solids Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

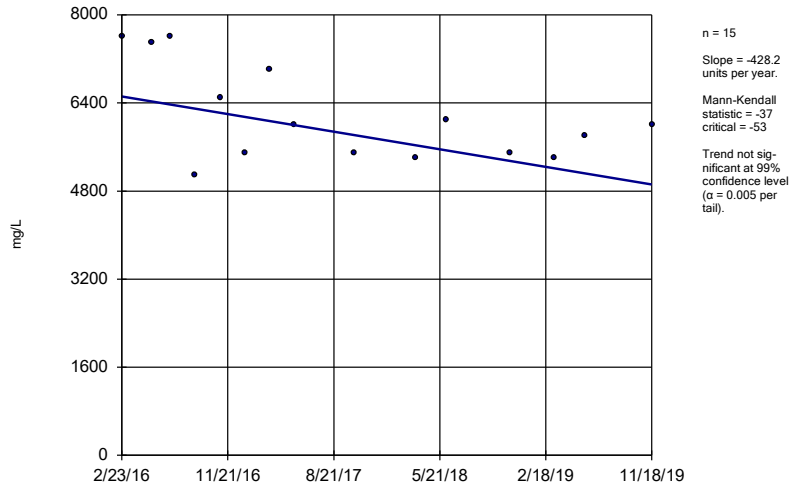
MW-3 (bg)



Constituent: Total Dissolved Solids Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

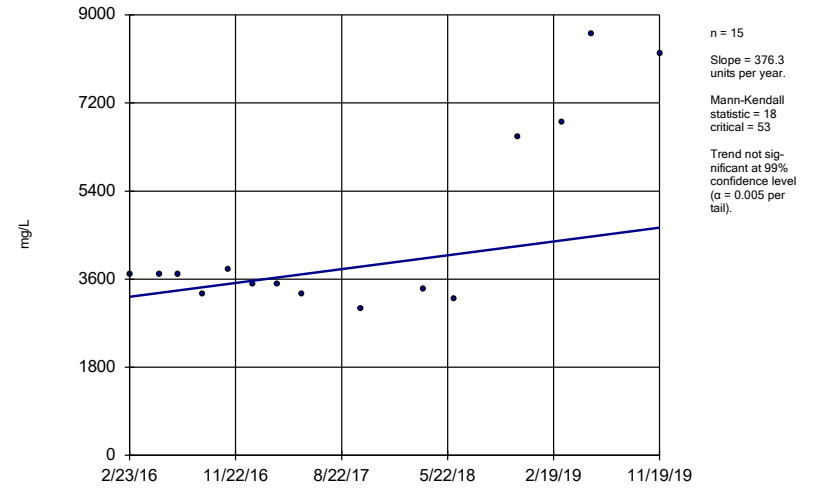
MW-6



Constituent: Total Dissolved Solids Analysis Run 3/6/2020 11:23 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

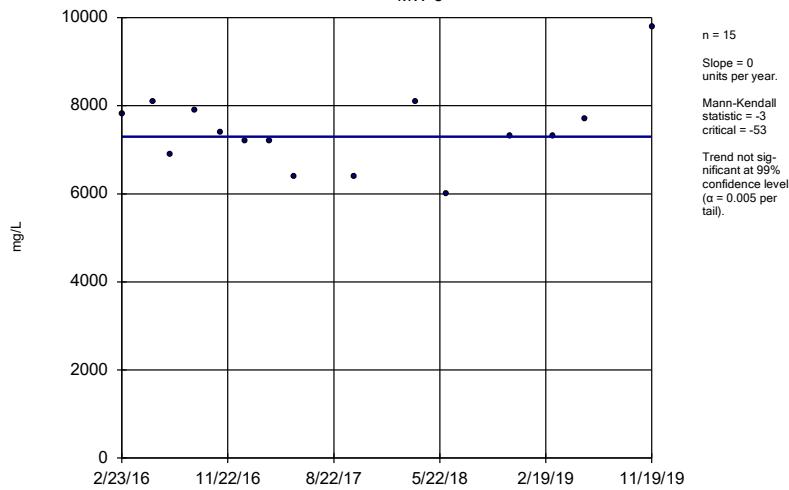
MW-7



Constituent: Total Dissolved Solids Analysis Run 3/6/2020 11:24 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

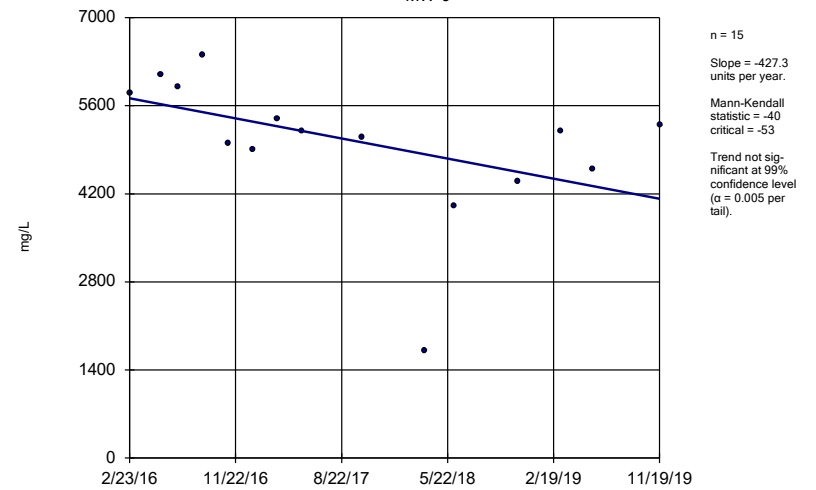
MW-8



Constituent: Total Dissolved Solids Analysis Run 3/6/2020 11:24 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-9



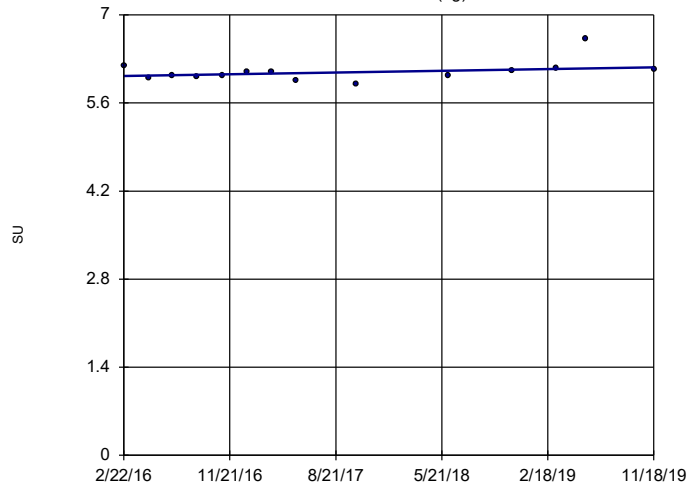
Constituent: Total Dissolved Solids Analysis Run 3/6/2020 11:24 AM View: Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Intrawell Trend Tests Summary Table - PL Exceedances - All Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/6/2020, 7:44 AM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
pH (SU)	MW-12 (bg)	0.03611	27	48	No	14	0	n/a	n/a	0.01	NP
pH (SU)	MW-14	0.09781	48	48	No	14	0	n/a	n/a	0.01	NP
pH (SU)	MW-2 (bg)	-0.02624	-6	-48	No	14	0	n/a	n/a	0.01	NP
pH (SU)	MW-3 (bg)	-0.05683	-39	-48	No	14	0	n/a	n/a	0.01	NP

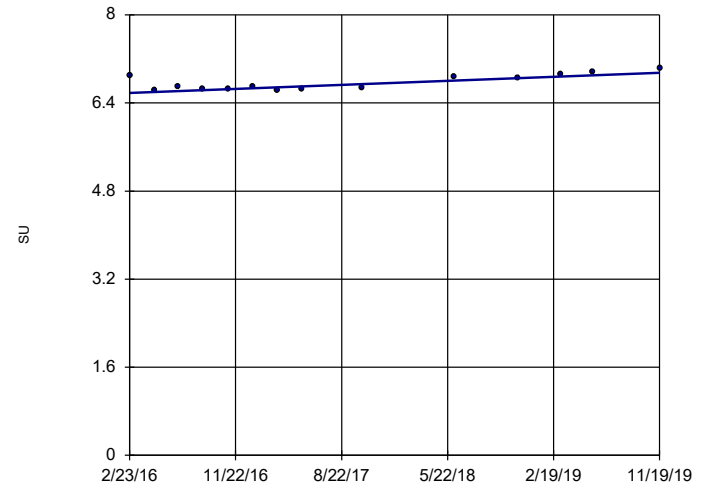
### Sen's Slope Estimator MW-12 (bg)



n = 14  
Slope = 0.03611 units per year.  
Mann-Kendall statistic = 27  
critical = 48  
Trend not significant at 99% confidence level (alpha = 0.005 per tail).

Constituent: pH Analysis Run 3/6/2020 7:43 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

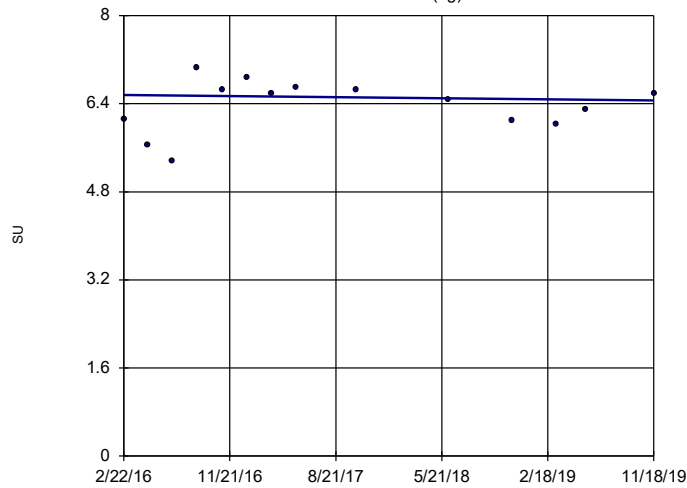
### Sen's Slope Estimator MW-14



n = 14  
Slope = 0.09781 units per year.  
Mann-Kendall statistic = 48  
critical = 48  
Trend not significant at 99% confidence level (alpha = 0.005 per tail).

Constituent: pH Analysis Run 3/6/2020 7:43 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

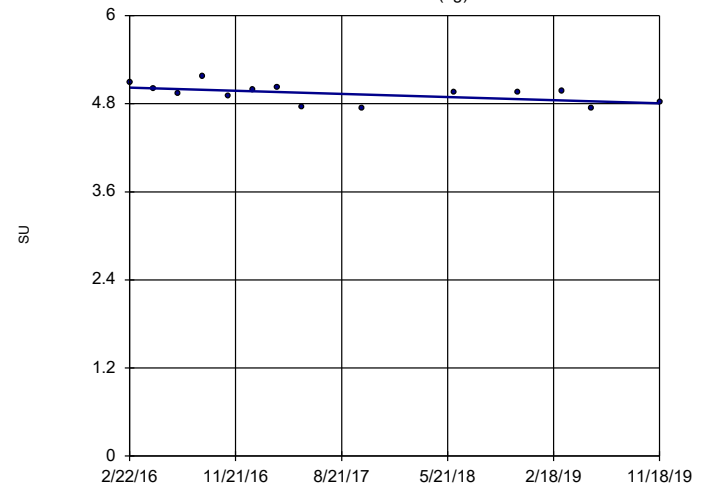
### Sen's Slope Estimator MW-2 (bg)



n = 14  
Slope = -0.02624 units per year.  
Mann-Kendall statistic = -6  
critical = -48  
Trend not significant at 99% confidence level (alpha = 0.005 per tail).

Constituent: pH Analysis Run 3/6/2020 7:43 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator MW-3 (bg)



n = 14  
Slope = -0.05683 units per year.  
Mann-Kendall statistic = -39  
critical = -48  
Trend not significant at 99% confidence level (alpha = 0.005 per tail).

Constituent: pH Analysis Run 3/6/2020 7:43 AM View: Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR



# Confidence Intervals

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# Confidence Intervals - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/16/2020, 1:10 PM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig. N	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Arsenic (mg/L)	MW-11	0.02722	0.01678	0.01	Yes 14	0.022	0.007369	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-10	25.01	19.11	5	Yes 14	22.06	4.168	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-11	36.02	26.02	5	Yes 14	31.02	7.061	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-13	16.3	11.37	5	Yes 14	13.83	3.476	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-14	8.925	5.424	5	Yes 14	7.174	2.472	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-6	32.59	24.12	5	Yes 14	28.36	5.976	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-7	46.3	21.6	5	Yes 14	31.12	11.5	0	None	No	0.01	NP (normality)
Combined Radium 226 + 228 (pCi/L)	MW-8	41.42	33.61	5	Yes 14	37.51	5.51	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-9	26.64	14.74	5	Yes 14	20.69	8.399	0	None	No	0.01	Param.
Lithium (mg/L)	MW-13	0.2239	0.1763	0.04	Yes 14	0.2014	0.03634	0	None	In(x)	0.01	Param.

# Confidence Intervals - All Results

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 3/16/2020, 1:10 PM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig. N	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Antimony (mg/L)	MW-11	0.0025	0.0015	0.006	No 10	0.00212	0.0005051	60	None	No	0.011	NP (normality)
Arsenic (mg/L)	MW-10	0.003424	0.00204	0.01	No 14	0.002732	0.0009774	7.143	None	No	0.01	Param.
<b>Arsenic (mg/L)</b>	<b>MW-11</b>	<b>0.02722</b>	<b>0.01678</b>	<b>0.01</b>	<b>Yes 14</b>	<b>0.022</b>	<b>0.007369</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Arsenic (mg/L)	MW-13	0.002027	0.000665	0.01	No 14	0.001639	0.00178	14.29	None	ln(x)	0.01	Param.
Arsenic (mg/L)	MW-14	0.005435	0.002893	0.01	No 14	0.004164	0.001794	0	None	No	0.01	Param.
Arsenic (mg/L)	MW-6	0.001402	0.0006989	0.01	No 14	0.001055	0.0006764	28.57	Kaplan-Meier	ln(x)	0.01	Param.
Arsenic (mg/L)	MW-7	0.002238	0.001074	0.01	No 14	0.001646	0.001149	21.43	Kaplan-Meier	x^(1/3)	0.01	Param.
Arsenic (mg/L)	MW-8	0.002	0.00065	0.01	No 14	0.001601	0.001279	21.43	None	No	0.01	NP (normality)
Arsenic (mg/L)	MW-9	0.003749	0.002129	0.01	No 14	0.002939	0.001144	7.143	None	No	0.01	Param.
Barium (mg/L)	MW-10	0.1171	0.1007	2	No 14	0.1089	0.01158	0	None	No	0.01	Param.
Barium (mg/L)	MW-11	0.1439	0.09101	2	No 14	0.1175	0.03734	7.143	None	No	0.01	Param.
Barium (mg/L)	MW-13	0.1339	0.09091	2	No 14	0.1124	0.03037	0	None	No	0.01	Param.
Barium (mg/L)	MW-14	0.05816	0.04906	2	No 14	0.05361	0.006422	7.143	None	No	0.01	Param.
Barium (mg/L)	MW-6	0.07139	0.05768	2	No 14	0.06454	0.009676	7.143	None	No	0.01	Param.
Barium (mg/L)	MW-7	0.14	0.055	2	No 14	0.08389	0.04007	7.143	None	No	0.01	NP (normality)
Barium (mg/L)	MW-8	0.07097	0.05639	2	No 14	0.06368	0.01029	7.143	None	No	0.01	Param.
Barium (mg/L)	MW-9	0.1012	0.07427	2	No 14	0.08775	0.01904	7.143	None	No	0.01	Param.
Beryllium (mg/L)	MW-10	0.00061	0.00033	0.004	No 13	0.0007523	0.0007841	15.38	None	No	0.01	NP (normality)
Beryllium (mg/L)	MW-11	0.0025	0.00078	0.004	No 13	0.00177	0.0008506	46.15	None	No	0.01	NP (normality)
Beryllium (mg/L)	MW-6	0.001824	0.0009865	0.004	No 13	0.001405	0.0005633	7.692	None	No	0.01	Param.
Beryllium (mg/L)	MW-7	0.0025	0.00022	0.004	No 13	0.002325	0.0006324	92.31	None	No	0.01	NP (NDs)
Beryllium (mg/L)	MW-8	0.0016	0.0011	0.004	No 13	0.0014	0.0003697	7.692	None	No	0.01	NP (normality)
Beryllium (mg/L)	MW-9	0.0025	0.00043	0.004	No 13	0.001793	0.000945	61.54	None	No	0.01	NP (normality)
Chromium (mg/L)	MW-10	0.003	0.0015	0.1	No 14	0.002464	0.0003079	85.71	None	No	0.01	NP (NDs)
Chromium (mg/L)	MW-11	0.0048	0.0025	0.1	No 14	0.008286	0.01727	14.29	None	No	0.01	NP (normality)
Chromium (mg/L)	MW-13	0.0025	0.0024	0.1	No 14	0.002493	0.00002673	92.86	None	No	0.01	NP (NDs)
Chromium (mg/L)	MW-14	0.0025	0.0017	0.1	No 14	0.00235	0.0003937	85.71	None	No	0.01	NP (NDs)
Chromium (mg/L)	MW-7	0.0025	0.0012	0.1	No 14	0.002071	0.0007248	42.86	None	No	0.01	NP (normality)
Cobalt (mg/L)	MW-11	0.0025	0.00046	0.006	No 12	0.00233	0.0005889	91.67	None	No	0.01	NP (NDs)
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-10</b>	<b>25.01</b>	<b>19.11</b>	<b>5</b>	<b>Yes 14</b>	<b>22.06</b>	<b>4.168</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-11</b>	<b>36.02</b>	<b>26.02</b>	<b>5</b>	<b>Yes 14</b>	<b>31.02</b>	<b>7.061</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-13</b>	<b>16.3</b>	<b>11.37</b>	<b>5</b>	<b>Yes 14</b>	<b>13.83</b>	<b>3.476</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-14</b>	<b>8.925</b>	<b>5.424</b>	<b>5</b>	<b>Yes 14</b>	<b>7.174</b>	<b>2.472</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-6</b>	<b>32.59</b>	<b>24.12</b>	<b>5</b>	<b>Yes 14</b>	<b>28.36</b>	<b>5.976</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-7</b>	<b>46.3</b>	<b>21.6</b>	<b>5</b>	<b>Yes 14</b>	<b>31.12</b>	<b>11.5</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>NP (normality)</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-8</b>	<b>41.42</b>	<b>33.61</b>	<b>5</b>	<b>Yes 14</b>	<b>37.51</b>	<b>5.51</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-9</b>	<b>26.64</b>	<b>14.74</b>	<b>5</b>	<b>Yes 14</b>	<b>20.69</b>	<b>8.399</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Fluoride (mg/L)	MW-10	0.1	0.04	4	No 15	0.074	0.02923	53.33	None	No	0.01	NP (normality)
Fluoride (mg/L)	MW-11	0.1	0.05	4	No 15	0.08933	0.02219	80	None	No	0.01	NP (NDs)
Fluoride (mg/L)	MW-13	0.1	0.04	4	No 15	0.06733	0.05244	6.667	None	No	0.01	NP (normality)
Fluoride (mg/L)	MW-14	0.08408	0.05032	4	No 15	0.0672	0.02491	6.667	None	No	0.01	Param.
Fluoride (mg/L)	MW-6	0.1	0.04	4	No 15	0.05967	0.02349	20	None	No	0.01	NP (normality)
Fluoride (mg/L)	MW-7	0.1	0.04	4	No 15	0.08447	0.02671	73.33	None	No	0.01	NP (normality)
Fluoride (mg/L)	MW-9	0.1	0.04	4	No 15	0.0598	0.02684	26.67	None	No	0.01	NP (normality)
Lead (mg/L)	MW-10	0.0093	0.0013	0.015	No 12	0.001967	0.002309	91.67	None	No	0.01	NP (NDs)
Lead (mg/L)	MW-11	0.0013	0.0013	0.015	No 12	0.0013	1.0e-12	91.67	None	No	0.01	NP (NDs)
Lithium (mg/L)	MW-10	0.05	0.0049	0.04	No 14	0.01519	0.01888	21.43	None	No	0.01	NP (normality)
Lithium (mg/L)	MW-11	0.05	0.0044	0.04	No 14	0.03136	0.02247	57.14	None	No	0.01	NP (normality)
<b>Lithium (mg/L)</b>	<b>MW-13</b>	<b>0.2239</b>	<b>0.1763</b>	<b>0.04</b>	<b>Yes 14</b>	<b>0.2014</b>	<b>0.03634</b>	<b>0</b>	<b>None</b>	<b>ln(x)</b>	<b>0.01</b>	<b>Param.</b>
Lithium (mg/L)	MW-14	0.05	0.0026	0.04	No 14	0.03971	0.02045	78.57	None	No	0.01	NP (NDs)
Lithium (mg/L)	MW-6	0.0264	0.01228	0.04	No 14	0.01991	0.01088	7.143	None	sqrt(x)	0.01	Param.
Lithium (mg/L)	MW-7	0.05	0.002	0.04	No 14	0.03306	0.0236	64.29	None	No	0.01	NP (normality)
Lithium (mg/L)	MW-8	0.05	0.0075	0.04	No 14	0.01761	0.01768	21.43	None	No	0.01	NP (normality)
Lithium (mg/L)	MW-9	0.01366	0.003046	0.04	No 14	0.01191	0.01652	14.29	None	ln(x)	0.01	Param.
Mercury (mg/L)	MW-10	0.0002	0.0002	0.002	No 10	0.0001889	0.0000351	90	None	No	0.011	NP (NDs)

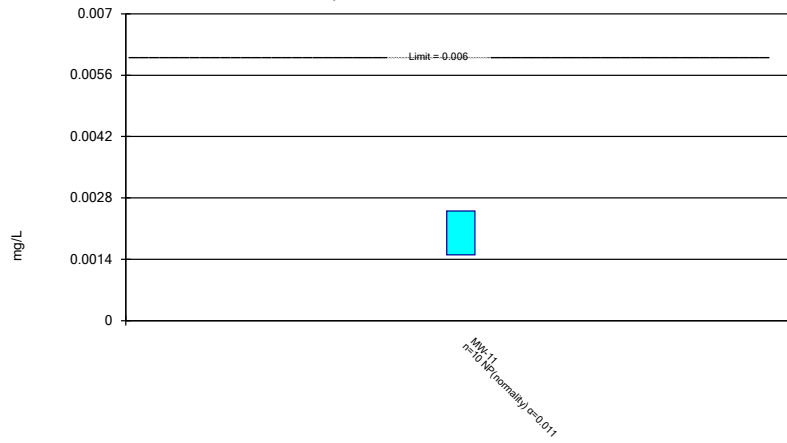
# Confidence Intervals - All Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 3/16/2020, 1:10 PM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig. N	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Molybdenum (mg/L)	MW-10	0.015	0.0018	0.1	No 14	0.007798	0.006521	42.86	None	No	0.01	NP (normality)
Molybdenum (mg/L)	MW-11	0.01596	0.009636	0.1	No 14	0.0128	0.004466	7.143	None	No	0.01	Param.
Molybdenum (mg/L)	MW-13	0.02872	0.01311	0.1	No 14	0.02091	0.01102	7.143	None	No	0.01	Param.
Molybdenum (mg/L)	MW-14	0.01824	0.01381	0.1	No 14	0.01602	0.003129	0	None	No	0.01	Param.
Molybdenum (mg/L)	MW-6	0.015	0.0011	0.1	No 14	0.01401	0.003715	92.86	None	No	0.01	NP (NDs)
Molybdenum (mg/L)	MW-7	0.015	0.005	0.1	No 14	0.009157	0.004689	35.71	None	No	0.01	NP (normality)
Molybdenum (mg/L)	MW-9	0.015	0.0023	0.1	No 14	0.01066	0.006117	64.29	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-10	0.0013	0.00041	0.05	No 12	0.001138	0.0003791	83.33	None	No	0.01	NP (NDs)
Selenium (mg/L)	MW-11	0.0013	0.00051	0.05	No 12	0.0009925	0.0003829	58.33	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-13	0.0013	0.00044	0.05	No 12	0.001113	0.000364	75	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-14	0.0013	0.00041	0.05	No 12	0.001138	0.0003812	83.33	None	No	0.01	NP (NDs)
Selenium (mg/L)	MW-6	0.0013	0.00027	0.05	No 12	0.001041	0.0004505	66.67	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-7	0.0013	0.00028	0.05	No 12	0.00099	0.0004661	66.67	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-8	0.0013	0.00032	0.05	No 12	0.001053	0.0004011	66.67	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-9	0.0013	0.00035	0.05	No 12	0.00114	0.0003737	83.33	None	No	0.01	NP (NDs)

### Non-Parametric Confidence Interval

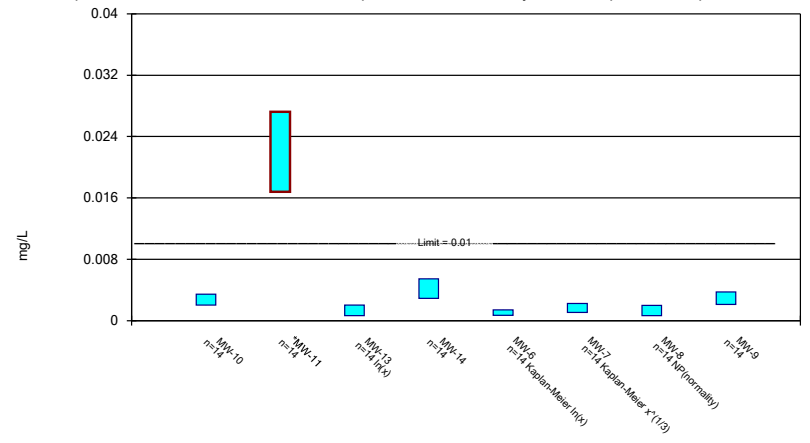
Compliance Limit is not exceeded.



Constituent: Antimony Analysis Run 3/16/2020 1:06 PM View: App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

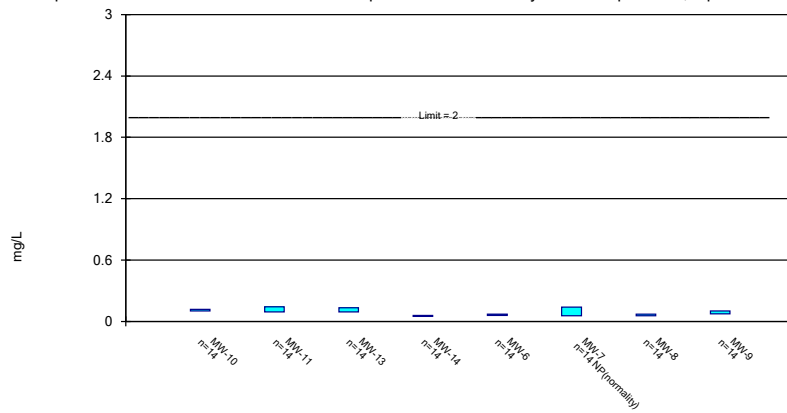
Compliance limit is exceeded.\* Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Arsenic Analysis Run 3/16/2020 1:06 PM View: App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

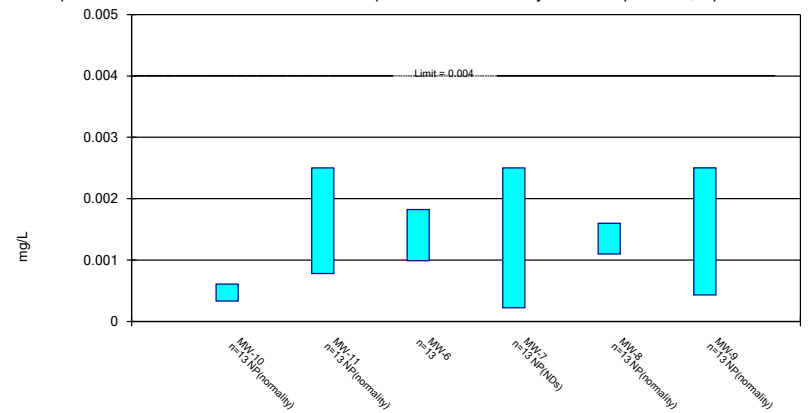
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Barium Analysis Run 3/16/2020 1:06 PM View: App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

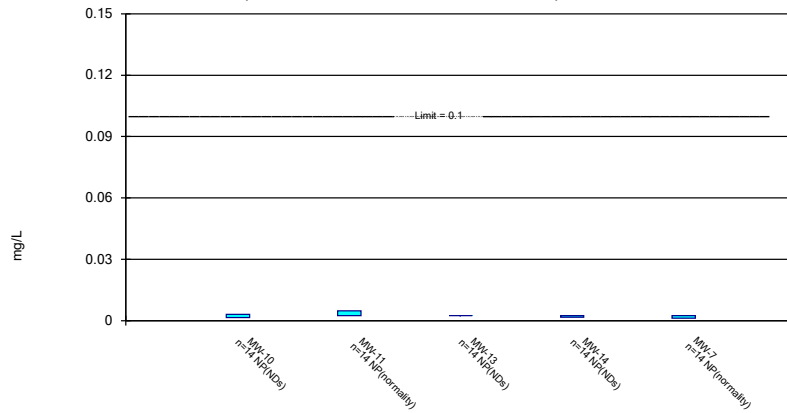
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Beryllium Analysis Run 3/16/2020 1:06 PM View: App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

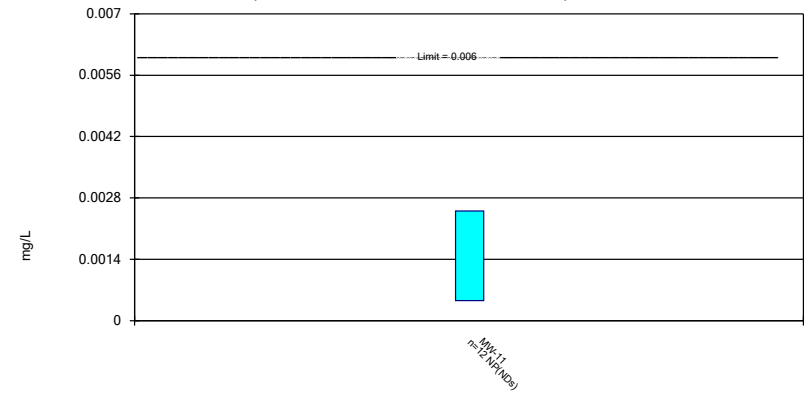
Compliance Limit is not exceeded. Per-well alpha = 0.01.



Constituent: Chromium Analysis Run 3/16/2020 1:06 PM View: App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

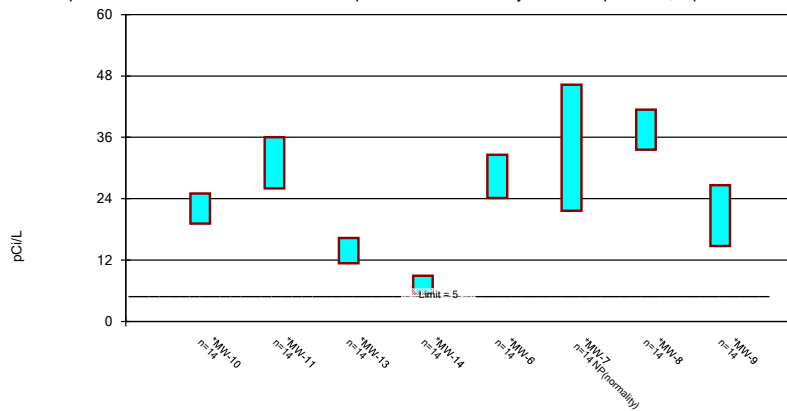
Compliance Limit is not exceeded. Per-well alpha = 0.01.



Constituent: Cobalt Analysis Run 3/16/2020 1:06 PM View: App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

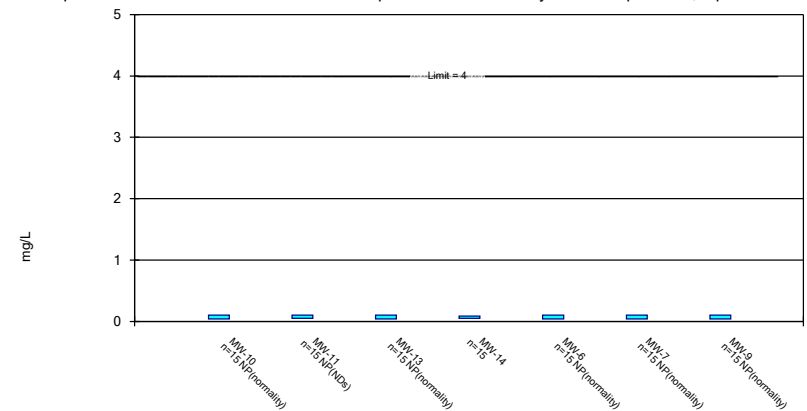
Compliance limit is exceeded.\* Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Combined Radium 226 + 228 Analysis Run 3/16/2020 1:06 PM View: App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

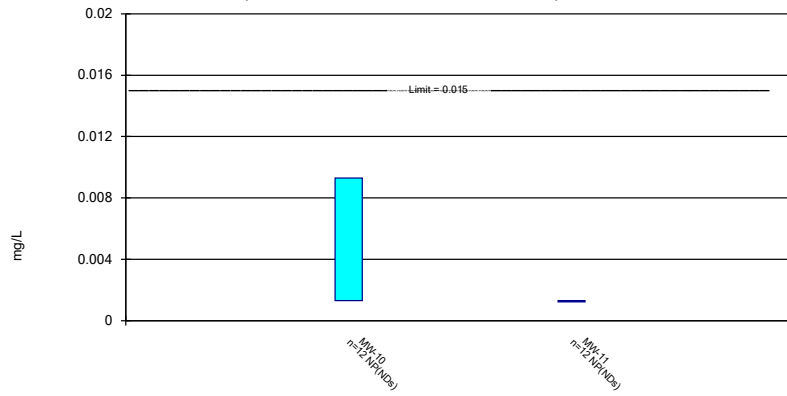
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Fluoride Analysis Run 3/16/2020 1:06 PM View: App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

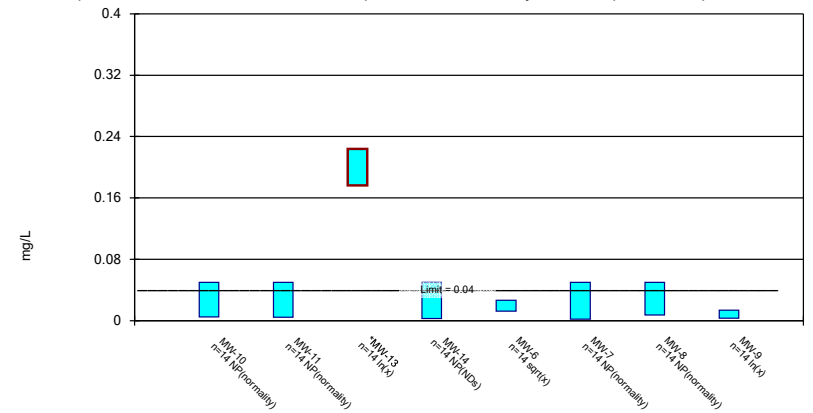
Compliance Limit is not exceeded. Per-well alpha = 0.01.



Constituent: Lead Analysis Run 3/16/2020 1:06 PM View: App IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

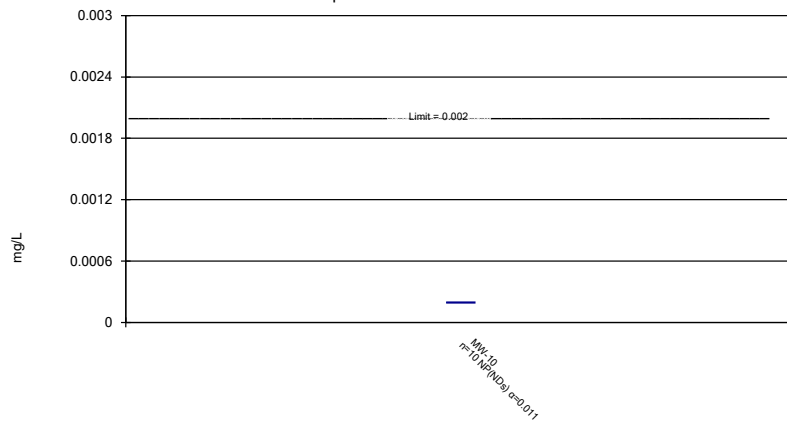
Compliance limit is exceeded.\* Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Lithium Analysis Run 3/16/2020 1:06 PM View: App IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

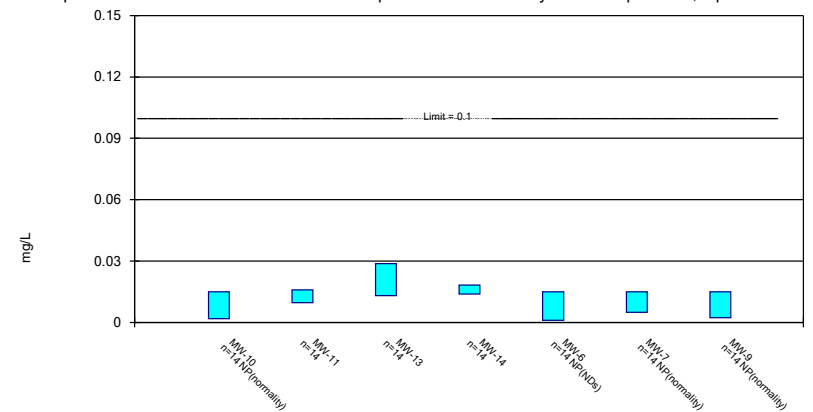
Compliance Limit is not exceeded.



Constituent: Mercury Analysis Run 3/16/2020 1:06 PM View: App IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

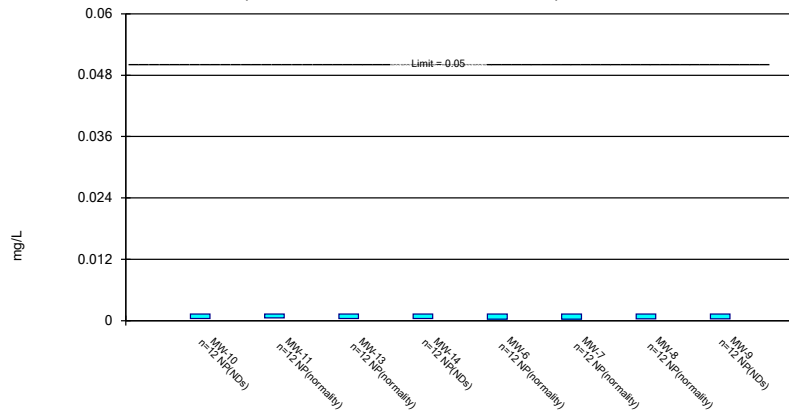
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Molybdenum Analysis Run 3/16/2020 1:06 PM View: App IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

Compliance Limit is not exceeded. Per-well alpha = 0.01.



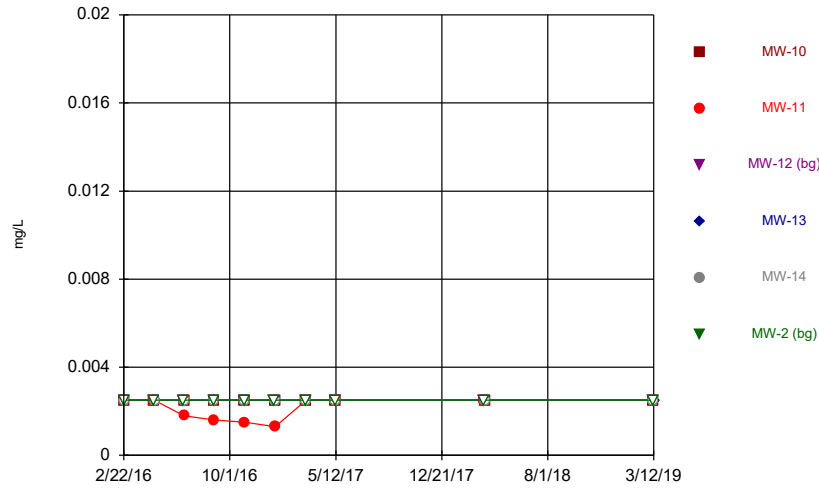
Constituent: Selenium Analysis Run 3/16/2020 1:06 PM View: App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR



# Time Series

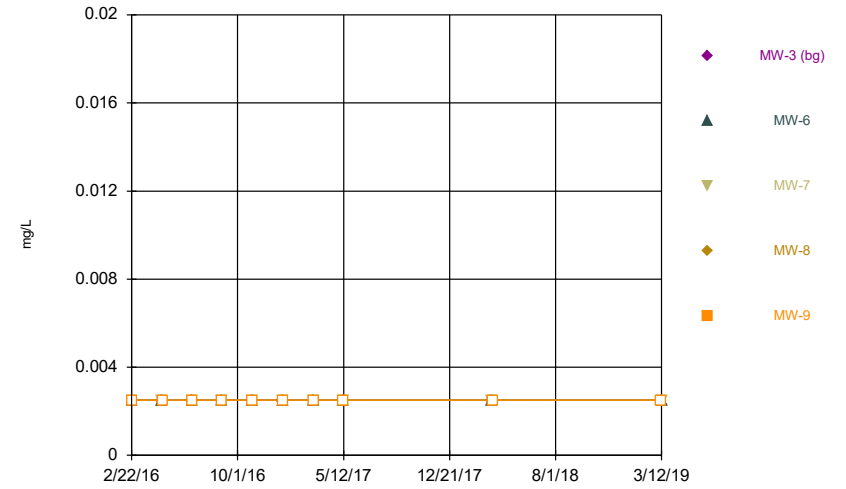
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Time Series



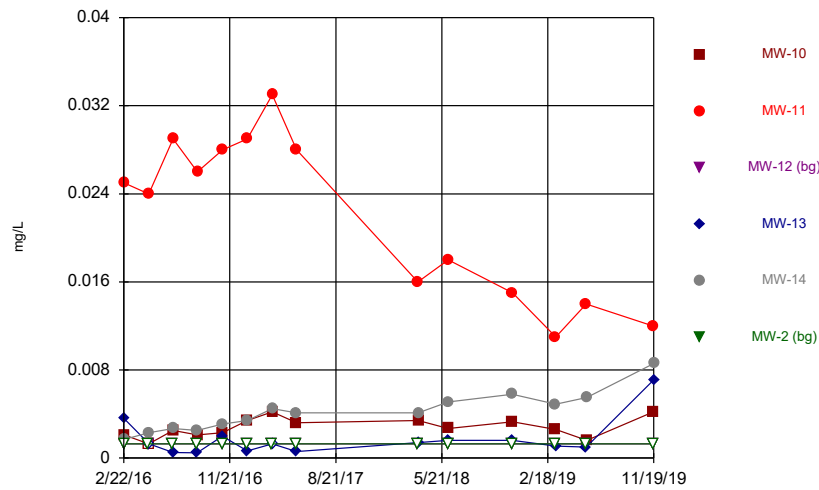
Constituent: Antimony Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



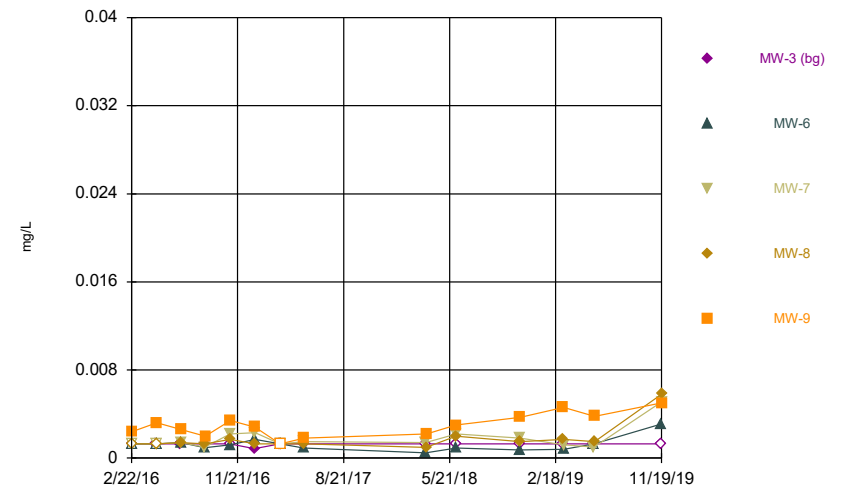
Constituent: Antimony Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Arsenic Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Arsenic Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Time Series

Constituent: Antimony (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.0025	<0.0025			<0.0025
2/23/2016	<0.0025			<0.0025	<0.0025	
4/25/2016						<0.0025
4/26/2016	<0.0025	<0.0025	<0.0025			
4/27/2016				<0.0025	<0.0025	
6/27/2016			<0.0025			<0.0025
6/28/2016	<0.0025	0.0018 (J)		<0.0025	<0.0025	
8/29/2016			<0.0025	<0.0025	<0.0025	<0.0025
8/30/2016	<0.0025	0.0016 (J)				
11/1/2016			<0.0025			<0.0025
11/2/2016				<0.0025		
11/3/2016	<0.0025	0.0015 (J)			<0.0025	
1/4/2017			<0.0025			<0.0025
1/5/2017	<0.0025	0.0013 (J)		<0.0025	<0.0025	
3/10/2017			<0.0025			<0.0025
3/11/2017	<0.0025	<0.0025 (*)		<0.0025	<0.0025	
5/11/2017			<0.0025			<0.0025
5/12/2017	<0.0025	<0.0025		<0.0025	<0.0025	
3/20/2018			<0.0025			
3/21/2018		<0.0025				<0.0025
3/22/2018	<0.0025			<0.0025	<0.0025	
3/11/2019	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
3/12/2019				<0.0025		

# Time Series

Constituent: Antimony (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0025				
2/23/2016		<0.0025	<0.0025	<0.0025	<0.0025
4/25/2016	<0.0025				
4/26/2016		<0.0025	<0.0025		
4/27/2016				<0.0025	<0.0025
6/27/2016	<0.0025				
6/28/2016		<0.0025	<0.0025	<0.0025	<0.0025
8/29/2016	<0.0025	<0.0025	<0.0025	<0.0025	
8/30/2016					<0.0025
11/1/2016	<0.0025				
11/2/2016		<0.0025	<0.0025	<0.0025	
11/3/2016					<0.0025
1/4/2017	<0.0025				
1/5/2017		<0.0025	<0.0025	<0.0025	<0.0025
3/10/2017	<0.0025				
3/11/2017		<0.0025	<0.0025	<0.0025	<0.0025
5/11/2017	<0.0025	<0.0025			
5/12/2017			<0.0025	<0.0025	<0.0025
3/20/2018	<0.0025				
3/21/2018		<0.0025	<0.0025		
3/22/2018				<0.0025	
3/23/2018					<0.0025
3/11/2019	<0.0025			<0.0025	<0.0025
3/12/2019		<0.0025	<0.0025		

# Time Series

Constituent: Arsenic (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		0.025	<0.0013			<0.0013
2/23/2016	0.0021 (J)			0.0036 (J)	0.0017 (J)	
4/25/2016						<0.0013
4/26/2016	<0.0013	0.024	<0.0013			
4/27/2016				<0.0013	0.0023 (J)	
6/27/2016			<0.0013			<0.0013
6/28/2016	0.0025	0.029		0.00051 (J)	0.0027	
8/29/2016			<0.0013	0.00047 (J)	0.0025	<0.0013
8/30/2016	0.0021	0.026				
11/1/2016			<0.0013			<0.0013
11/2/2016				0.002		
11/3/2016	0.0023	0.028			0.0031	
1/4/2017			<0.0013			<0.0013
1/5/2017	0.0034	0.029		0.00066 (J)	0.0034	
3/10/2017			<0.0013			<0.0013 (*)
3/11/2017	0.0042	0.033		<0.0013 (*)	0.0045	
5/11/2017			<0.0013			<0.0013
5/12/2017	0.0032	0.028		0.0006 (J)	0.0041	
3/20/2018			<0.0013			
3/21/2018		0.016				<0.0013
3/22/2018	0.0034			0.0014	0.0041	
6/6/2018			<0.0013			<0.0013
6/7/2018	0.0027	0.018		0.0016	0.0051	
11/19/2018			<0.0013	0.0016	0.0058	<0.0013
11/20/2018	0.0033	0.015				
3/11/2019	0.0026	0.011	<0.0013		0.0049	<0.0013
3/12/2019				0.0011 (J)		
5/28/2019			<0.0013			<0.0013
5/29/2019		0.014		0.001 (J)		
5/30/2019	0.0016				0.0055	
11/18/2019	0.0042	0.012	<0.0013			<0.0013
11/19/2019				0.0071	0.0086	

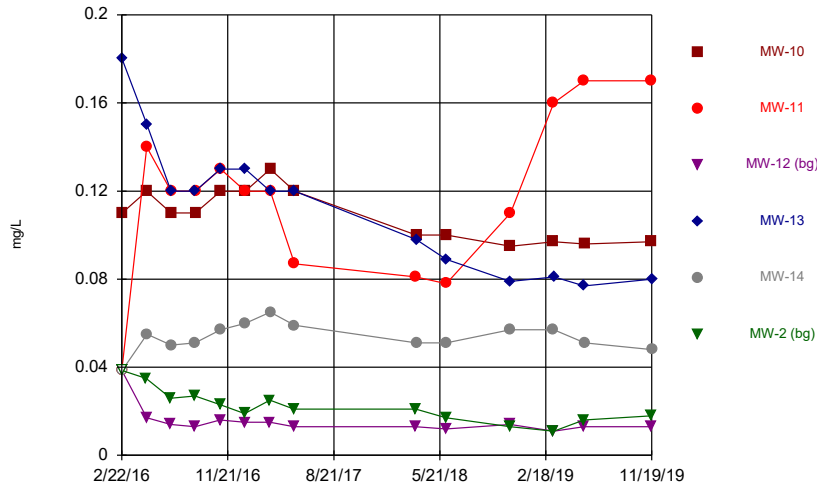
# Time Series

Constituent: Arsenic (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

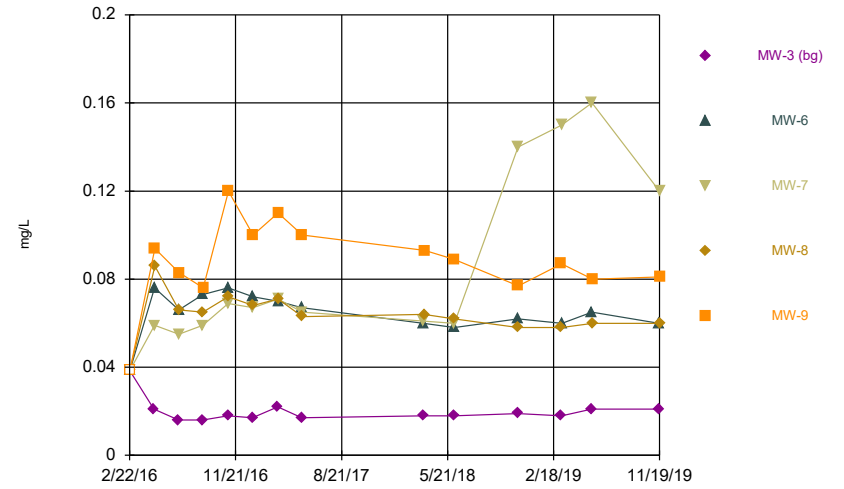
	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0013				
2/23/2016		<0.0013	<0.0013	<0.0013	0.0024 (J)
4/25/2016	<0.0013				
4/26/2016		<0.0013	<0.0013		
4/27/2016				<0.0013	0.0032 (J)
6/27/2016	<0.0013				
6/28/2016		0.0014	0.0014	0.0014	0.0026
8/29/2016	<0.0013	0.00095 (J)	0.001 (J)	0.0013	
8/30/2016					0.002
11/1/2016	<0.0013				
11/2/2016		0.0012 (J)	0.0022	0.0017	
11/3/2016					0.0034
1/4/2017	0.00085 (J)				
1/5/2017		0.0017	0.0023	0.0013	0.0028
3/10/2017	<0.0013				
3/11/2017		<0.0013 (*)	<0.0013 (*)	<0.0013 (*)	<0.0013 (*)
5/11/2017	<0.0013	0.0009 (J)			
5/12/2017			0.0015	0.0013	0.0018
3/20/2018	<0.0013				
3/21/2018		0.00048 (J)	0.0014		
3/22/2018				0.00097 (J)	
3/23/2018					0.0022
6/6/2018	<0.0013				
6/7/2018				0.002	0.003
6/8/2018		0.0009 (J)	0.0022		
11/19/2018	<0.0013	0.00075 (J)	0.0018	0.0015	
11/20/2018					0.0037
3/11/2019	<0.0013			0.0017	0.0046
3/12/2019		0.00079 (J)	0.0012 (J)		
5/28/2019	<0.0013				
5/29/2019		<0.0013	0.00099 (J)		
5/30/2019				0.0015	0.0038
11/18/2019	<0.0013	0.0031			
11/19/2019			0.0051	0.0058	0.005

Time Series



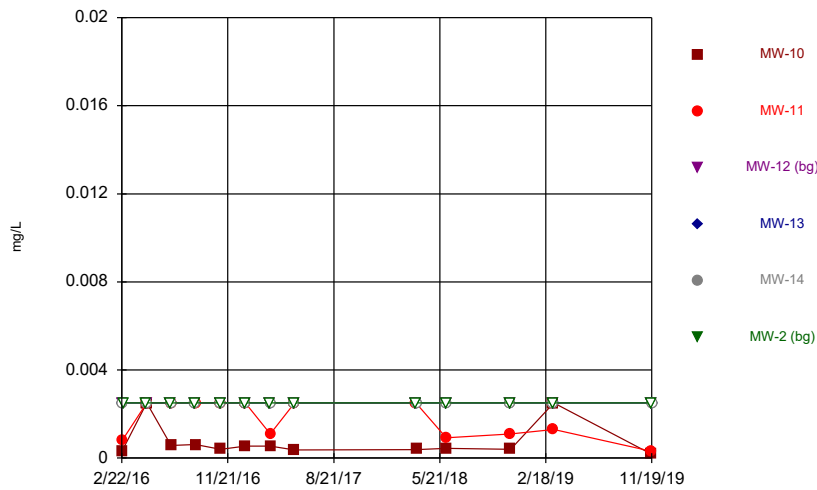
Constituent: Barium Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



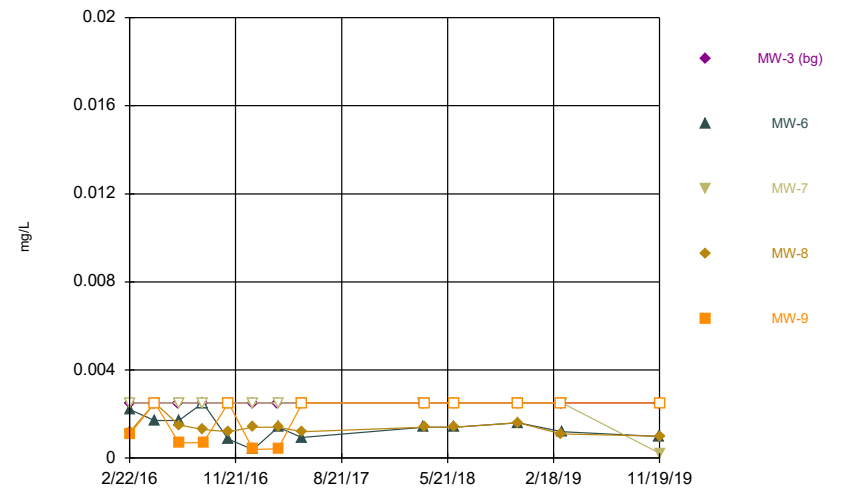
Constituent: Barium Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Beryllium Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Beryllium Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Time Series

Constituent: Barium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.077 (*)	<0.077 (*)			<0.077 (*)
2/23/2016	0.11			0.18	<0.077 (*)	
4/25/2016						0.035
4/26/2016	0.12	0.14	0.017			
4/27/2016				0.15	0.055	
6/27/2016			0.014			0.026
6/28/2016	0.11	0.12		0.12	0.05	
8/29/2016			0.013	0.12	0.051	0.027
8/30/2016	0.11	0.12				
11/1/2016			0.016			0.023
11/2/2016				0.13		
11/3/2016	0.12	0.13			0.057	
1/4/2017			0.015			0.019
1/5/2017	0.12	0.12		0.13	0.06	
3/10/2017			0.015			0.025
3/11/2017	0.13	0.12		0.12	0.065	
5/11/2017			0.013			0.021
5/12/2017	0.12	0.087		0.12	0.059	
3/20/2018			0.013			
3/21/2018		0.081				0.021
3/22/2018	0.1			0.098	0.051	
6/6/2018			0.012			0.017
6/7/2018	0.1	0.078		0.089	0.051	
11/19/2018			0.014	0.079	0.057	0.013
11/20/2018	0.095	0.11				
3/11/2019	0.097	0.16	0.011		0.057	0.011
3/12/2019				0.081		
5/28/2019			0.013			0.016
5/29/2019		0.17		0.077		
5/30/2019	0.096				0.051	
11/18/2019	0.097	0.17	0.013			0.018
11/19/2019				0.08	0.048	



# Time Series

Constituent: Barium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.077 (*)				
2/23/2016		<0.077 (*)	<0.077 (*)	<0.077 (*)	<0.077 (*)
4/25/2016	0.021				
4/26/2016		0.076	0.059		
4/27/2016				0.086	0.094
6/27/2016	0.016				
6/28/2016		0.066	0.055	0.066	0.083
8/29/2016	0.016	0.073	0.059	0.065	
8/30/2016					0.076
11/1/2016	0.018				
11/2/2016		0.076	0.069	0.072	
11/3/2016					0.12
1/4/2017	0.017				
1/5/2017		0.072	0.067	0.068	0.1
3/10/2017	0.022				
3/11/2017		0.07	0.071	0.071	0.11
5/11/2017	0.017	0.067			
5/12/2017			0.065	0.063	0.1
3/20/2018	0.018				
3/21/2018		0.06	0.061		
3/22/2018				0.064	
3/23/2018					0.093
6/6/2018	0.018				
6/7/2018				0.062	0.089
6/8/2018		0.058	0.06		
11/19/2018	0.019	0.062	0.14	0.058	
11/20/2018					0.077
3/11/2019	0.018			0.058	0.087
3/12/2019		0.06	0.15		
5/28/2019	0.021				
5/29/2019		0.065	0.16		
5/30/2019				0.06	0.08
11/18/2019	0.021	0.06			
11/19/2019			0.12	0.06	0.081

# Time Series

Constituent: Beryllium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		0.00078 (J)	<0.0025			
2/23/2016	0.00033 (J)			<0.0025	<0.0025	
2/26/2016						<0.0025
4/25/2016						<0.0025
4/26/2016	<0.0025	<0.0025	<0.0025			
4/27/2016				<0.0025	<0.0025	
6/27/2016			<0.0025			<0.0025
6/28/2016	0.00057 (J)	<0.0025		<0.0025	<0.0025	
8/29/2016			<0.0025	<0.0025	<0.0025	<0.0025
8/30/2016	0.00061 (J)	<0.0025				
11/1/2016			<0.0025			<0.0025
11/2/2016				<0.0025		
11/3/2016	0.0004 (J)	<0.0025			<0.0025	
1/4/2017			<0.0025			<0.0025
1/5/2017	0.00055 (J)	<0.0025		<0.0025	<0.0025	
3/10/2017			<0.0025			<0.0025
3/11/2017	0.00054 (J)	0.0011 (J)		<0.0025	<0.0025	
5/11/2017			<0.0025			<0.0025
5/12/2017	0.00037 (J)	<0.0025		<0.0025	<0.0025	
3/20/2018			<0.0025			
3/21/2018		0.0025				<0.0025
3/22/2018	0.00039 (J)			<0.0025	<0.0025	
6/6/2018			<0.0025			<0.0025
6/7/2018	0.00044 (J)	0.00092 (J)		<0.0025	<0.0025	
11/19/2018			<0.0025	<0.0025	<0.0025	<0.0025
11/20/2018	0.0004 (J)	0.0011 (J)				
3/11/2019	<0.0025	0.0013 (J)	<0.0025		<0.0025	<0.0025
3/12/2019				<0.0025		
11/18/2019	0.00018 (J)	0.00031 (J)	<0.0025			<0.0025
11/19/2019				<0.0025	<0.0025	

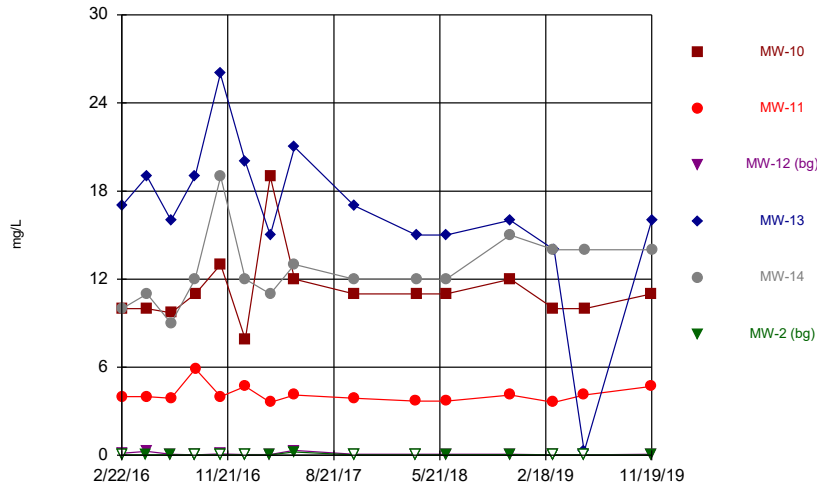
# Time Series

Constituent: Beryllium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

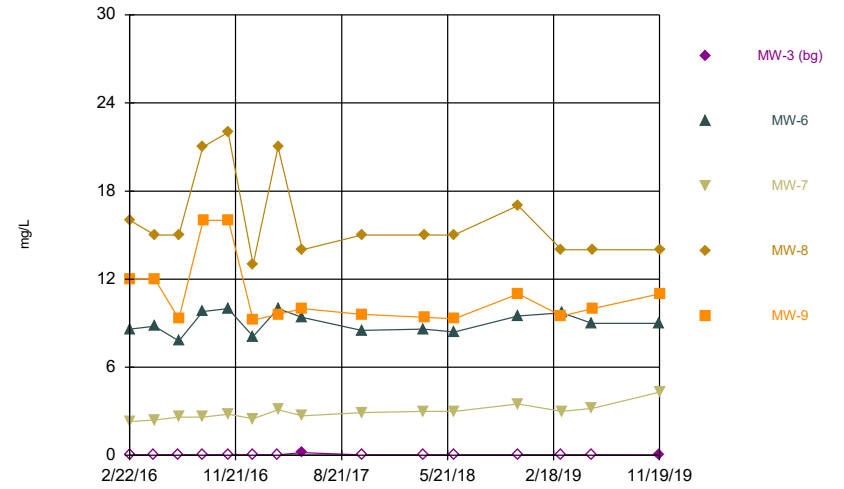
	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0025				
2/23/2016		0.0022 (J)	<0.0025	0.0012 (J)	0.0011 (J)
4/25/2016	<0.0025				
4/26/2016		0.0017 (J)	<0.0025		
4/27/2016				<0.0025	<0.0025
6/27/2016	<0.0025				
6/28/2016		0.0017 (J)	<0.0025	0.0015 (J)	0.00069 (J)
8/29/2016	<0.0025	<0.0025	<0.0025	0.0013 (J)	
8/30/2016					0.0007 (J)
11/1/2016	<0.0025				
11/2/2016		0.00087 (J)	<0.0025	0.0012 (J)	
11/3/2016					<0.0025
1/4/2017	<0.0025				
1/5/2017		0.00039 (J)	<0.0025	0.0014 (J)	0.00039 (J)
3/10/2017	<0.0025				
3/11/2017		0.0014 (J)	<0.0025	0.0014 (J)	0.00043 (J)
5/11/2017	<0.0025	0.00093 (J)			
5/12/2017			<0.0025	0.0012 (J)	<0.0025
3/20/2018	<0.0025				
3/21/2018		0.0014 (J)	<0.0025		
3/22/2018				0.0014 (J)	
3/23/2018					<0.0025
6/6/2018	<0.0025				
6/7/2018				0.0014 (J)	<0.0025
6/8/2018		0.0014 (J)	<0.0025		
11/19/2018	<0.0025	0.0016 (J)	<0.0025	0.0016 (J)	
11/20/2018					<0.0025
3/11/2019	<0.0025			0.0011 (J)	<0.0025
3/12/2019		0.0012 (J)	<0.0025		
11/18/2019	<0.0025	0.00098 (J)			
11/19/2019			0.00022 (J)	0.001 (J)	<0.0025

Time Series



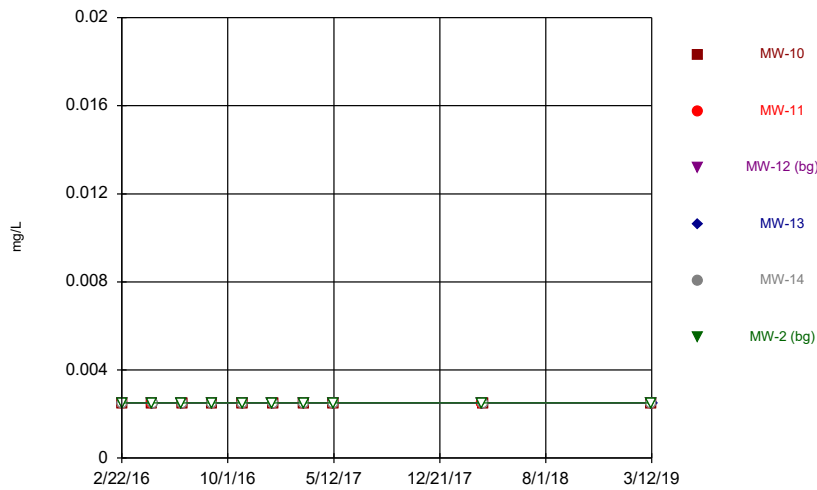
Constituent: Boron Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



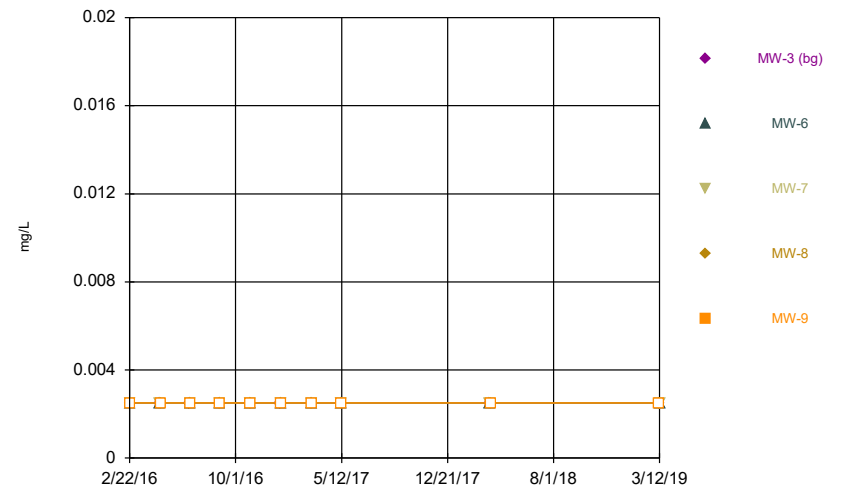
Constituent: Boron Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Cadmium Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Cadmium Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Time Series

Constituent: Boron (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		4	0.14 (J)			<0.05
2/23/2016	10			17	10	
4/25/2016						0.022 (J)
4/26/2016	10	4	0.27			
4/27/2016				19	11	
6/27/2016			0.083			0.032 (J)
6/28/2016	9.7	3.9		16	9	
8/29/2016			<0.05 (*)	19	12	<0.05 (*)
8/30/2016	11	5.9				
11/1/2016			0.1			<0.05
11/2/2016				26		
11/3/2016	13	4			19	
1/4/2017			0.062			<0.05
1/5/2017	7.9	4.7		20	12	
3/10/2017			0.06			0.032 (J)
3/11/2017	19	3.6		15	11	
5/11/2017			0.33			0.23
5/12/2017	12	4.1		21	13	
10/12/2017			0.082			<0.05
10/13/2017	11	3.9		17	12	
3/20/2018			0.072			
3/21/2018		3.7				<0.05
3/22/2018	11			15	12	
6/6/2018			0.077			0.027 (J)
6/7/2018	11	3.7		15	12	
11/19/2018			0.071	16	15	0.045 (J)
11/20/2018	12	4.1				
3/11/2019	10	3.6	<0.05		14	<0.05
3/12/2019				14		
5/28/2019			0.024 (J)			<0.05
5/29/2019		4.1		0.28		
5/30/2019	10				14	
11/18/2019	11 (J3)	4.7 (J3)	0.075			0.036 (V)
11/19/2019				16 (J3)	14 (J3)	

# Time Series

Constituent: Boron (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.05				
2/23/2016		8.6	2.3	16	12
4/25/2016	<0.05				
4/26/2016		8.8	2.4		
4/27/2016				15	12
6/27/2016	<0.05				
6/28/2016		7.8	2.6	15	9.3
8/29/2016	<0.05	9.8	2.6	21	
8/30/2016					16
11/1/2016	<0.05				
11/2/2016		10	2.8	22	
11/3/2016					16
1/4/2017	<0.05				
1/5/2017		8.1	2.5	13	9.2
3/10/2017	<0.05				
3/11/2017		10	3.1	21	9.6
5/11/2017	0.18	9.4			
5/12/2017			2.7	14	10
10/12/2017	<0.05	8.5	2.9		
10/13/2017				15	9.6
3/20/2018	<0.05				
3/21/2018		8.6	3		
3/22/2018				15	
3/23/2018					9.4
6/6/2018	<0.05				
6/7/2018				15	9.3
6/8/2018		8.4	3		
11/19/2018	<0.05	9.5	3.5	17	
11/20/2018					11
3/11/2019	<0.05			14	9.5
3/12/2019		9.7	3		
5/28/2019	<0.05				
5/29/2019		9	3.2		
5/30/2019				14	10
11/18/2019	0.0094 (IV)	9 (J3)			
11/19/2019			4.3 (J3)	14 (J3)	11 (J3)

# Time Series

Constituent: Cadmium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.0025	<0.0025			<0.0025
2/23/2016	<0.0025			<0.0025	<0.0025	
4/25/2016						<0.0025
4/26/2016	<0.0025	<0.0025	<0.0025			
4/27/2016				<0.0025	<0.0025	
6/27/2016			<0.0025			<0.0025
6/28/2016	<0.0025	<0.0025		<0.0025	<0.0025	
8/29/2016			<0.0025	<0.0025	<0.0025	<0.0025
8/30/2016	<0.0025	<0.0025				
11/1/2016			<0.0025			<0.0025
11/2/2016				<0.0025		
11/3/2016	<0.0025	<0.0025			<0.0025	
1/4/2017			<0.0025			<0.0025
1/5/2017	<0.0025	<0.0025		<0.0025	<0.0025	
3/10/2017			<0.0025			<0.0025
3/11/2017	<0.0025	<0.0025		<0.0025	<0.0025	
5/11/2017			<0.0025			<0.0025
5/12/2017	<0.0025	<0.0025		<0.0025	<0.0025	
3/20/2018			<0.0025			
3/21/2018		<0.0025				<0.0025
3/22/2018	<0.0025			<0.0025	<0.0025	
3/11/2019	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
3/12/2019				<0.0025		

# Time Series

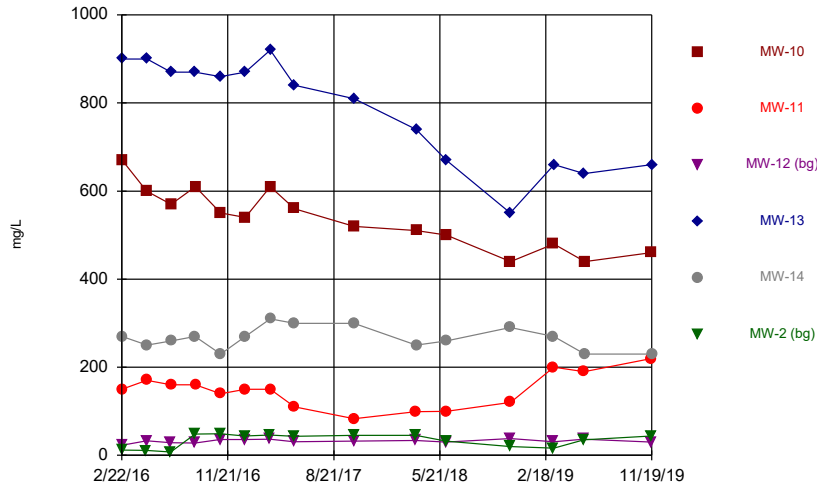
Constituent: Cadmium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0025				
2/23/2016		<0.0025	<0.0025	<0.0025	<0.0025
4/25/2016	<0.0025				
4/26/2016		<0.0025	<0.0025		
4/27/2016				<0.0025	<0.0025
6/27/2016	<0.0025				
6/28/2016		<0.0025	<0.0025	<0.0025	<0.0025
8/29/2016	<0.0025	<0.0025	<0.0025	<0.0025	
8/30/2016					<0.0025
11/1/2016	<0.0025				
11/2/2016		<0.0025	<0.0025	<0.0025	
11/3/2016					<0.0025
1/4/2017	<0.0025				
1/5/2017		<0.0025	<0.0025	<0.0025	<0.0025
3/10/2017	<0.0025				
3/11/2017		<0.0025	<0.0025	<0.0025	<0.0025
5/11/2017	<0.0025	<0.0025			
5/12/2017			<0.0025	<0.0025	<0.0025
3/20/2018	<0.0025				
3/21/2018		<0.0025	<0.0025		
3/22/2018				<0.0025	
3/23/2018					<0.0025
3/11/2019	<0.0025			<0.0025	<0.0025
3/12/2019		<0.0025	<0.0025		

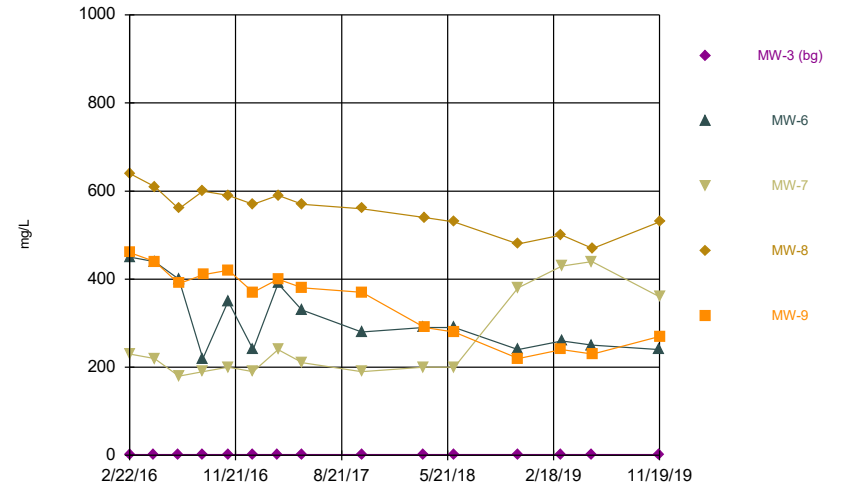


Time Series



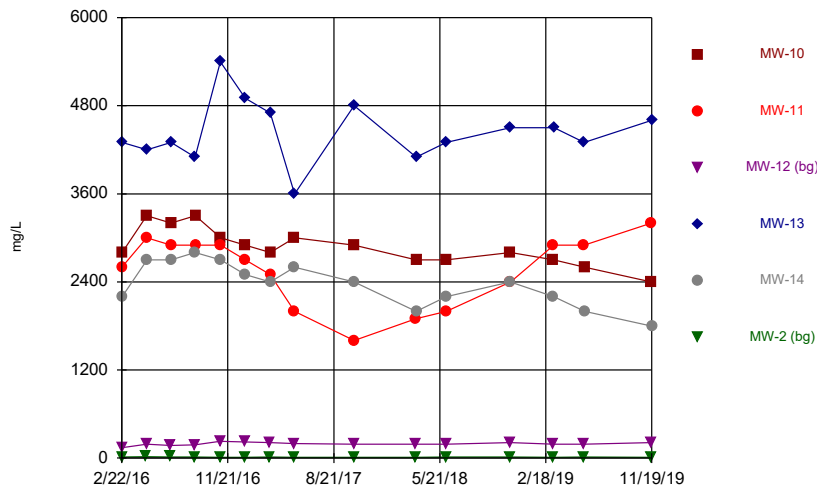
Constituent: Calcium Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



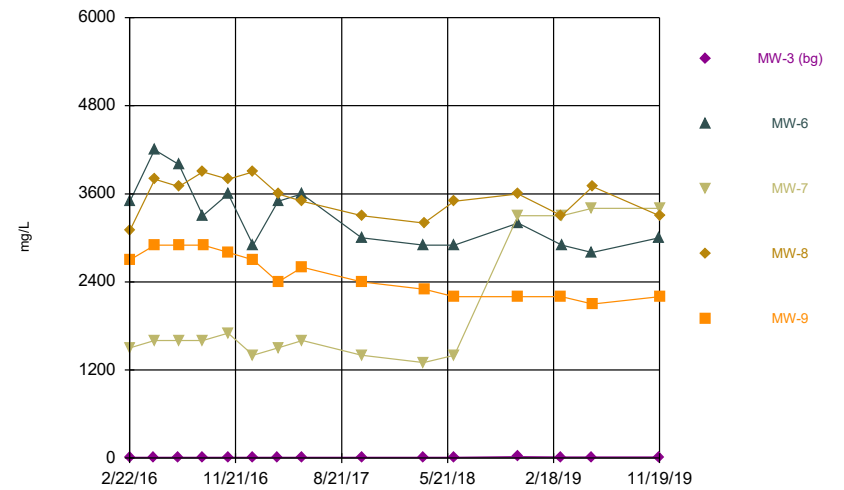
Constituent: Calcium Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Chloride Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Chloride Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Time Series

Constituent: Calcium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		150	23			12
2/23/2016	670			900	270	
4/25/2016						11
4/26/2016	600	170	33			
4/27/2016				900	250	
6/27/2016			29			7.7
6/28/2016	570	160		870	260	
8/29/2016			28	870	270	48
8/30/2016	610	160				
11/1/2016			36			49
11/2/2016				860		
11/3/2016	550	140			230	
1/4/2017			36			44
1/5/2017	540	150		870	270	
3/10/2017			37			46
3/11/2017	610	150		920	310	
5/11/2017			31			43
5/12/2017	560	110		840	300	
10/12/2017			32			45
10/13/2017	520	83		810	300	
3/20/2018			34			
3/21/2018		99				45
3/22/2018	510			740	250	
6/6/2018			30			32
6/7/2018	500	100		670	260	
11/19/2018			38	550	290	20
11/20/2018	440	120				
3/11/2019	480	200	31		270	16
3/12/2019				660		
5/28/2019			37			35
5/29/2019		190		640		
5/30/2019	440				230	
11/18/2019	460	220	30			44
11/19/2019				660	230	

# Time Series

Constituent: Calcium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	1.9				
2/23/2016		450	230	640	460
4/25/2016	1.8				
4/26/2016		440	220		
4/27/2016				610	440
6/27/2016	1.7				
6/28/2016		400	180	560	390
8/29/2016	1.7	220	190	600	
8/30/2016					410
11/1/2016	1.9				
11/2/2016		350	200	590	
11/3/2016					420
1/4/2017	1.8				
1/5/2017		240	190	570	370
3/10/2017	1.9				
3/11/2017		390	240	590	400
5/11/2017	1.7	330			
5/12/2017			210	570	380
10/12/2017	1.9	280	190		
10/13/2017				560	370
3/20/2018	1.9				
3/21/2018		290	200		
3/22/2018				540	
3/23/2018					290
6/6/2018	1.8				
6/7/2018				530	280
6/8/2018		290	200		
11/19/2018	1.8	240	380	480	
11/20/2018					220
3/11/2019	1.9			500	240
3/12/2019		260	430		
5/28/2019	2.1				
5/29/2019		250	440		
5/30/2019				470	230
11/18/2019	1.9	240			
11/19/2019			360	530	270

# Time Series

Constituent: Chloride (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		2600	140			15
2/23/2016	2800			4300	2200	
4/25/2016						18
4/26/2016	3300	3000	190			
4/27/2016				4200	2700	
6/27/2016			170			17
6/28/2016	3200	2900		4300	2700	
8/29/2016			180	4100	2800	16
8/30/2016	3300	2900				
11/1/2016			230			11
11/2/2016				5400		
11/3/2016	3000	2900			2700	
1/4/2017			220			11
1/5/2017	2900	2700		4900	2500	
3/10/2017			210			14
3/11/2017	2800	2500		4700	2400	
5/11/2017			200			11
5/12/2017	3000	2000		3600	2600	
10/12/2017			190			12
10/13/2017	2900	1600		4800	2400	
3/20/2018			190			
3/21/2018		1900				9.3
3/22/2018	2700			4100	2000	
6/6/2018			190			13
6/7/2018	2700	2000		4300	2200	
11/19/2018			210	4500	2400	13
11/20/2018	2800	2400				
3/11/2019	2700	2900	190		2200	12
3/12/2019				4500		
5/28/2019			190			13
5/29/2019		2900		4300		
5/30/2019	2600				2000	
11/18/2019	2400	3200	210			12
11/19/2019				4600	1800	

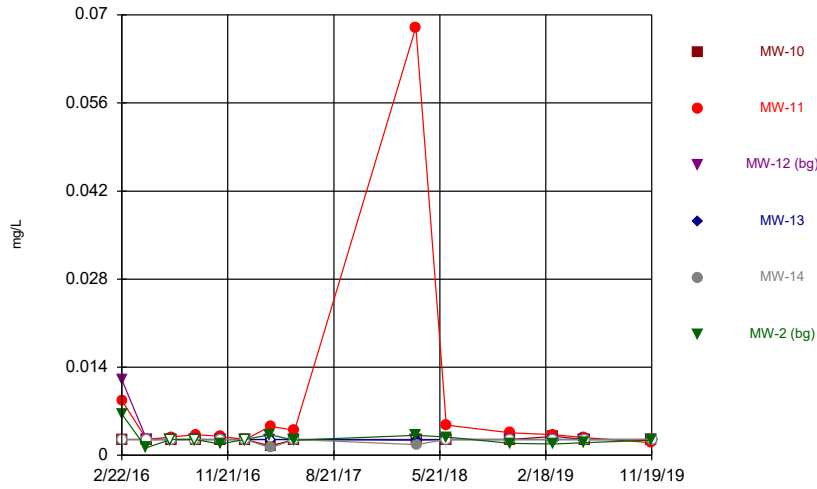
# Time Series

Constituent: Chloride (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

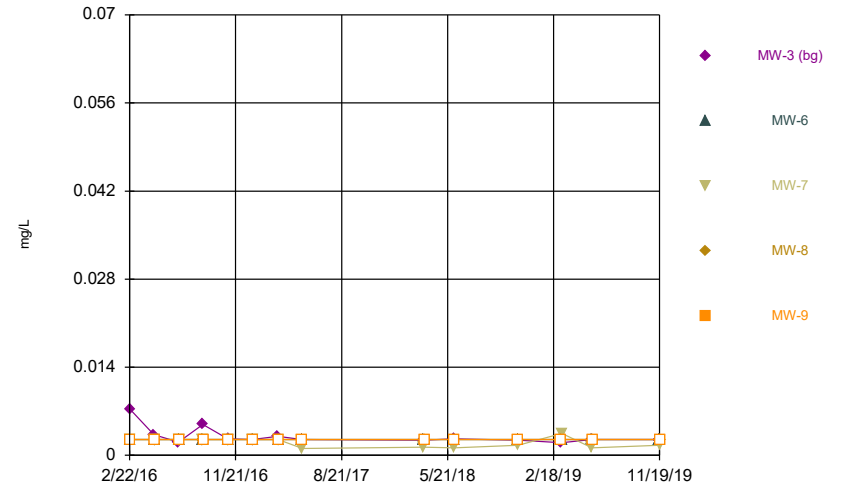
	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	11				
2/23/2016		3500	1500	3100	2700
4/25/2016	10				
4/26/2016		4200	1600		
4/27/2016				3800	2900
6/27/2016	11				
6/28/2016		4000	1600	3700	2900
8/29/2016	11	3300	1600	3900	
8/30/2016					2900
11/1/2016	11				
11/2/2016		3600	1700	3800	
11/3/2016					2800
1/4/2017	11				
1/5/2017		2900	1400	3900	2700
3/10/2017	11				
3/11/2017		3500	1500	3600	2400
5/11/2017	12	3600			
5/12/2017			1600	3500	2600
10/12/2017	12	3000	1400		
10/13/2017				3300	2400
3/20/2018	11				
3/21/2018		2900	1300		
3/22/2018				3200	
3/23/2018					2300
6/6/2018	11				
6/7/2018				3500	2200
6/8/2018		2900	1400		
11/19/2018	19.9 (D)	3200	3300	3600	
11/20/2018					2200
3/11/2019	13			3300	2200
3/12/2019		2900	3300		
5/28/2019	13				
5/29/2019		2800	3400		
5/30/2019				3700	2100
11/18/2019	14	3000			
11/19/2019			3400	3300	2200

Time Series



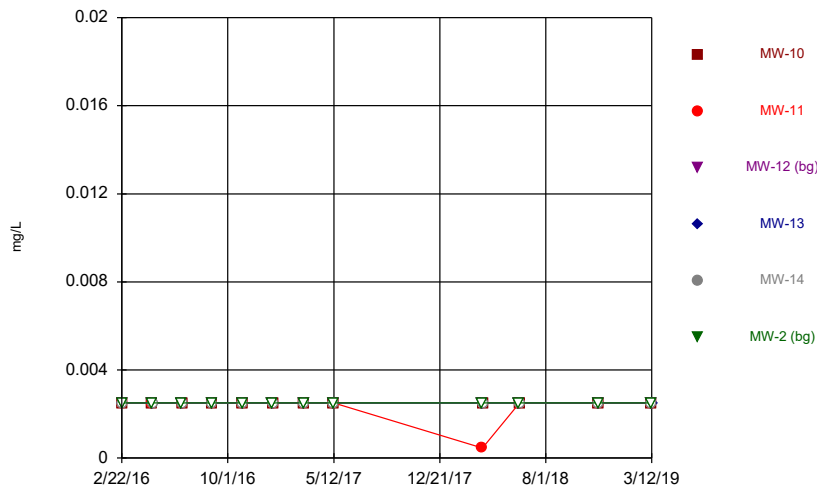
Constituent: Chromium Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



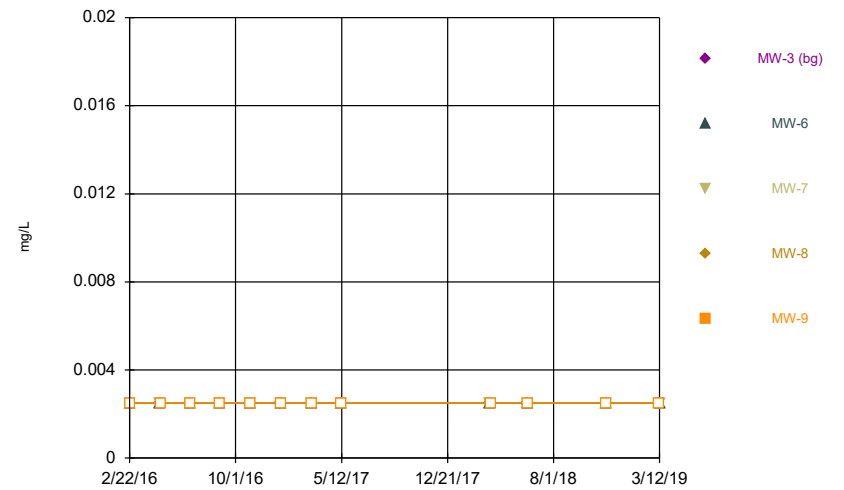
Constituent: Chromium Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Cobalt Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Cobalt Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Time Series

Constituent: Chromium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		0.0087 (J)	0.012 (J)			0.0066 (JV)
2/23/2016	<0.0025			<0.0025	<0.0025	
4/25/2016						0.0012 (J)
4/26/2016	<0.0025	<0.0025	<0.0025			
4/27/2016				<0.0025	<0.0025	
6/27/2016			<0.0025			<0.0025
6/28/2016	<0.0025	0.0029		<0.0025	<0.0025	
8/29/2016			<0.0025	<0.0025	<0.0025	<0.0025
8/30/2016	<0.0025	0.0033				
11/1/2016			<0.0025			0.0018 (J)
11/2/2016				<0.0025		
11/3/2016	<0.0025	0.003			<0.0025	
1/4/2017			<0.0025			<0.0025 (*)
1/5/2017	<0.0025	<0.0025 (*)		<0.0025	<0.0025	
3/10/2017			<0.0025			0.0033
3/11/2017	0.0015 (J)	0.0046		<0.0025	0.0012 (J)	
5/11/2017			<0.0025			0.0024 (J)
5/12/2017	<0.0025	0.004		<0.0025	<0.0025	
3/20/2018			<0.0025			
3/21/2018		0.068				0.0032
3/22/2018	<0.0025			0.0024 (J)	0.0017 (J)	
6/6/2018			<0.0025			0.0029
6/7/2018	<0.0025	0.0048		<0.0025	<0.0025	
11/19/2018			<0.0025	<0.0025	<0.0025	0.0019 (J)
11/20/2018	<0.0025	0.0036				
3/11/2019	0.003	0.0033	<0.0025		<0.0025	0.0018 (J)
3/12/2019				<0.0025		
5/28/2019			<0.0025			0.002 (J)
5/29/2019		0.0028		<0.0025		
5/30/2019	<0.0025				<0.0025	
11/18/2019	<0.0025	0.002 (I)	<0.0025			0.0024 (I)
11/19/2019				<0.0025	<0.0025	

# Time Series

Constituent: Chromium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	0.0074 (J)				
2/23/2016		<0.0025	<0.0025	<0.0025	<0.0025
4/25/2016	0.0033				
4/26/2016		<0.0025	<0.0025		
4/27/2016				<0.0025	<0.0025
6/27/2016	0.0021 (J)				
6/28/2016		<0.0025	<0.0025	<0.0025	<0.0025
8/29/2016	0.0049	<0.0025	<0.0025	<0.0025	
8/30/2016					<0.0025
11/1/2016	0.0026				
11/2/2016		<0.0025	<0.0025	<0.0025	
11/3/2016					<0.0025
1/4/2017	<0.0025 (*)				
1/5/2017		<0.0025	<0.0025 (*)	<0.0025	<0.0025
3/10/2017	0.003				
3/11/2017		<0.0025	0.0025	<0.0025	<0.0025
5/11/2017	<0.0025	<0.0025			
5/12/2017			0.0011 (J)	<0.0025	<0.0025
3/20/2018	0.0024 (J)				
3/21/2018		<0.0025	0.0013 (J)		
3/22/2018				<0.0025	
3/23/2018					<0.0025
6/6/2018	0.0026				
6/7/2018				<0.0025	<0.0025
6/8/2018		<0.0025	0.0012 (J)		
11/19/2018	0.0024 (J)	<0.0025	0.0016 (J)	<0.0025	
11/20/2018					<0.0025
3/11/2019	0.002 (J)			<0.0025	<0.0025
3/12/2019		<0.0025	0.0035		
5/28/2019	<0.0025				
5/29/2019		<0.0025	0.0012 (J)		
5/30/2019				<0.0025	<0.0025
11/18/2019	<0.0025	<0.0025			
11/19/2019			0.0016 (I)	<0.0025	<0.0025



# Time Series

Constituent: Cobalt (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

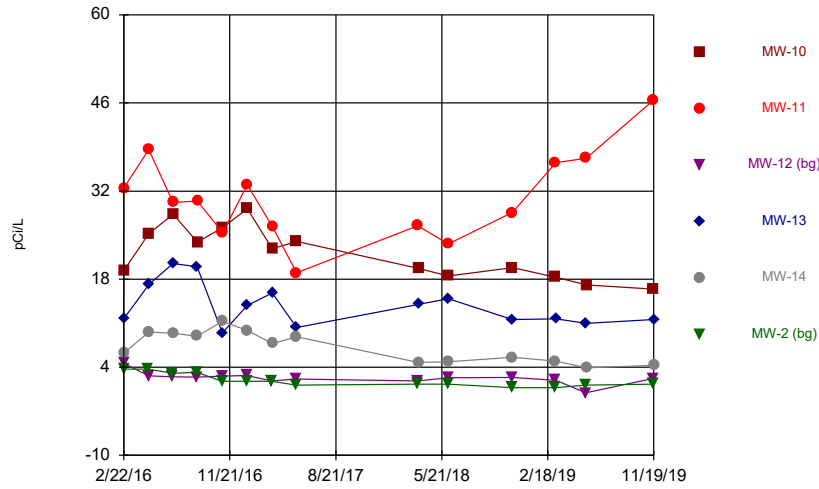
	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.0025	<0.0025			<0.0025
2/23/2016	<0.0025			<0.0025	<0.0025	
4/25/2016						<0.0025
4/26/2016	<0.0025	<0.0025	<0.0025			
4/27/2016				<0.0025	<0.0025	
6/27/2016			<0.0025			<0.0025
6/28/2016	<0.0025	<0.0025		<0.0025	<0.0025	
8/29/2016			<0.0025	<0.0025	<0.0025	<0.0025
8/30/2016	<0.0025	<0.0025				
11/1/2016			<0.0025			<0.0025
11/2/2016				<0.0025		
11/3/2016	<0.0025	<0.0025			<0.0025	
1/4/2017			<0.0025			<0.0025
1/5/2017	<0.0025	<0.0025		<0.0025	<0.0025	
3/10/2017			<0.0025			<0.0025
3/11/2017	<0.0025	<0.0025		<0.0025	<0.0025	
5/11/2017			<0.0025			<0.0025
5/12/2017	<0.0025	<0.0025		<0.0025	<0.0025	
3/20/2018			<0.0025			
3/21/2018		0.00046 (J)				<0.0025
3/22/2018	<0.0025			<0.0025	<0.0025	
6/6/2018			<0.0025			<0.0025
6/7/2018	<0.0025	<0.0025		<0.0025	<0.0025	
11/19/2018			<0.0025	<0.0025	<0.0025	<0.0025
11/20/2018	<0.0025	<0.0025				
3/11/2019	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
3/12/2019				<0.0025		

# Time Series

Constituent: Cobalt (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

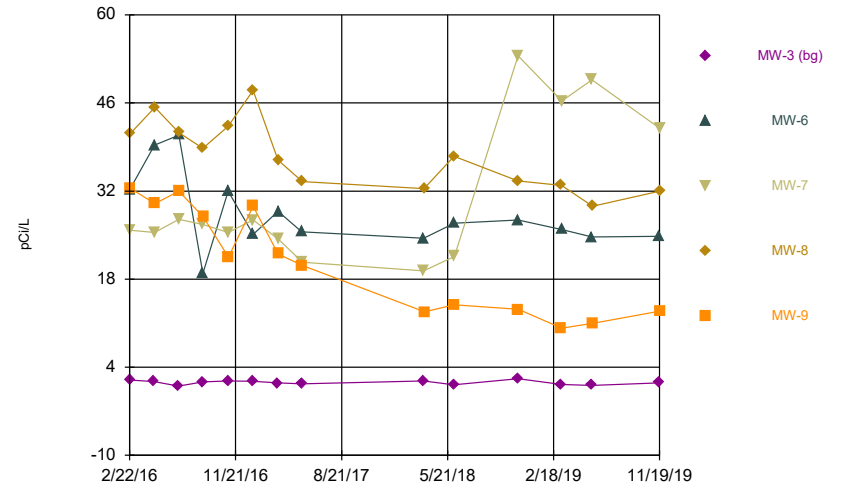
	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0025				
2/23/2016		<0.0025	<0.0025	<0.0025	<0.0025
4/25/2016	<0.0025				
4/26/2016		<0.0025	<0.0025		
4/27/2016				<0.0025	<0.0025
6/27/2016	<0.0025				
6/28/2016		<0.0025	<0.0025	<0.0025	<0.0025
8/29/2016	<0.0025	<0.0025	<0.0025	<0.0025	
8/30/2016					<0.0025
11/1/2016	<0.0025				
11/2/2016		<0.0025	<0.0025	<0.0025	
11/3/2016					<0.0025
1/4/2017	<0.0025				
1/5/2017		<0.0025	<0.0025	<0.0025	<0.0025
3/10/2017	<0.0025				
3/11/2017		<0.0025	<0.0025	<0.0025	<0.0025
5/11/2017	<0.0025	<0.0025			
5/12/2017			<0.0025	<0.0025	<0.0025
3/20/2018	<0.0025				
3/21/2018		<0.0025	<0.0025		
3/22/2018				<0.0025	
3/23/2018					<0.0025
6/6/2018	<0.0025				
6/7/2018				<0.0025	<0.0025
6/8/2018		<0.0025	<0.0025		
11/19/2018	<0.0025	<0.0025	<0.0025	<0.0025	
11/20/2018					<0.0025
3/11/2019	<0.0025			<0.0025	<0.0025
3/12/2019		<0.0025	<0.0025		

Time Series



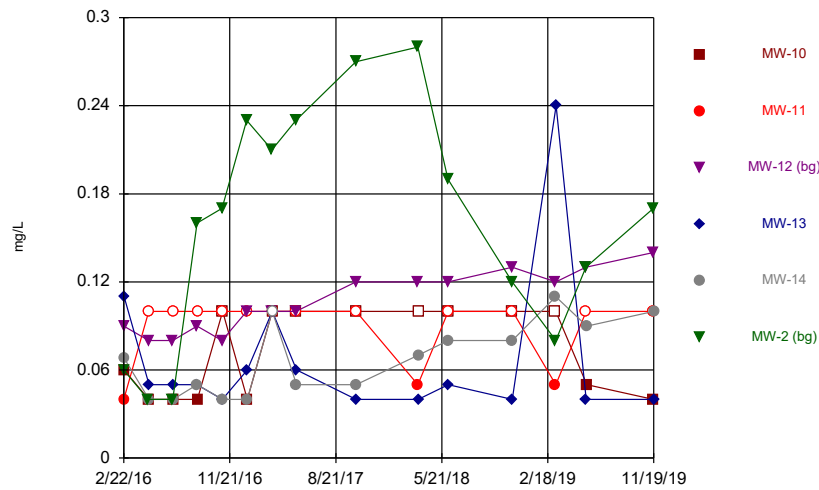
Constituent: Combined Radium 226 + 228 Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



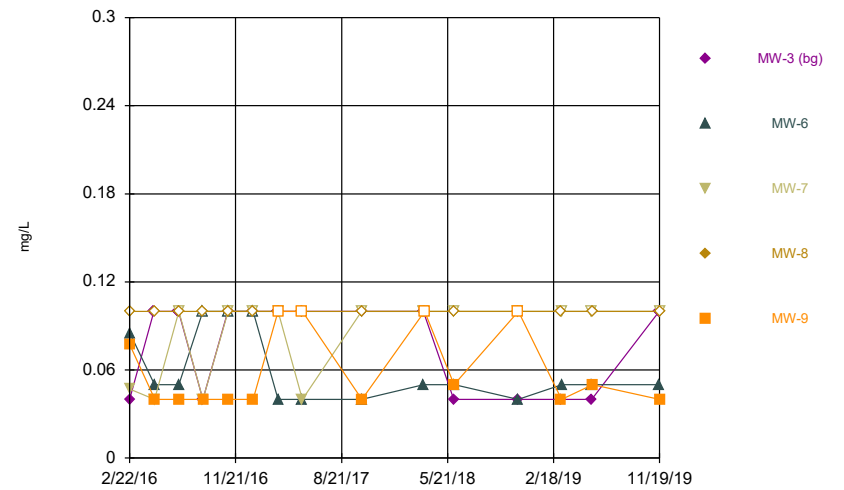
Constituent: Combined Radium 226 + 228 Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Fluoride Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Fluoride Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Time Series

Constituent: Combined Radium 226 + 228 (pCi/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		32.5	4.64			3.71
2/23/2016	19.4			11.8	6.3	
4/25/2016						3.7
4/26/2016	25.2	38.6	2.65			
4/27/2016				17.2	9.6	
6/27/2016			2.49			3.04
6/28/2016	28.3	30.2		20.5	9.41	
8/29/2016			2.45	20	8.93	3.2
8/30/2016	23.9	30.4				
11/1/2016			2.59			1.75
11/2/2016				9.47	11.3	
11/3/2016	26.2	25.4				
1/4/2017			2.69			1.79
1/5/2017	29.2	33		13.8	9.88	
3/10/2017			1.84			1.78
3/11/2017	22.8	26.4		15.8	7.75	
5/11/2017			2.12			1.14
5/12/2017	24	19		10.3	8.83	
3/20/2018			1.81			
3/21/2018		26.5				1.32
3/22/2018	19.7			14	4.78	
6/6/2018			2.32			1.32
6/7/2018	18.5	23.6		14.9	4.88	
11/19/2018			2.37	11.6	5.59	0.763
11/20/2018	19.8	28.6				
3/11/2019	18.3	36.5	1.93		4.99	0.777
3/12/2019				11.7		
5/28/2019			-0.0564 (U)			1.16
5/29/2019		37.2		11		
5/30/2019	17.1				3.89	
11/18/2019	16.4	46.4	2.25			1.31
11/19/2019				11.6	4.31	

# Time Series

Constituent: Combined Radium 226 + 228 (pCi/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	1.96				
2/23/2016		32.3	25.8	41.1	32.5
4/25/2016	1.71				
4/26/2016		39.3	25.4		
4/27/2016				45.3	30
6/27/2016	1				
6/28/2016		40.9	27.5	41.3	32
8/29/2016	1.69	18.9	26.7	38.8	
8/30/2016					27.9
11/1/2016	1.83				
11/2/2016		32	25.4	42.3	
11/3/2016					21.5
1/4/2017	1.75				
1/5/2017		25.1	27.4	48	29.6
3/10/2017	1.5				
3/11/2017		28.8	24.4	36.9	22
5/11/2017	1.34	25.5			
5/12/2017			20.7	33.5	20.2
3/20/2018	1.82				
3/21/2018		24.5	19.3		
3/22/2018				32.4	
3/23/2018					12.8
6/6/2018	1.19				
6/7/2018				37.5	13.9
6/8/2018		26.9	21.6		
11/19/2018	2.18	27.4	53.5	33.6	
11/20/2018					13.2
3/11/2019	1.24			32.9	10.2
3/12/2019		25.9	46.3		
5/28/2019	1.13				
5/29/2019		24.7	49.7		
5/30/2019				29.6	11
11/18/2019	1.52	24.8			
11/19/2019			42	32	12.9

# Time Series

Constituent: Fluoride (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		0.04 (J)	0.09 (J)			0.06 (J)
2/23/2016	0.06 (J)			0.11	0.068 (J)	
4/25/2016						0.04 (J)
4/26/2016	0.04 (J)	<0.1	0.08 (J)			
4/27/2016				0.05 (J)	0.04 (J)	
6/27/2016			0.08 (J)			0.04 (J)
6/28/2016	0.04 (J)	<0.1		0.05 (J)	0.04 (J)	
8/29/2016			0.09 (J)	0.05 (J)	0.05 (J)	0.16
8/30/2016	0.04 (J)	<0.1				
11/1/2016			0.08 (J)			0.17
11/2/2016				0.04 (J)		
11/3/2016	<0.1	<0.1			0.04 (J)	
1/4/2017			0.1			0.23
1/5/2017	0.04 (J)	<0.1		0.06 (J)	0.04 (J)	
3/10/2017			0.1			0.21
3/11/2017	<0.1	<0.1		<0.1	<0.1	
5/11/2017			0.1			0.23
5/12/2017	<0.1	<0.1		0.06 (J)	0.05 (J)	
10/12/2017			0.12			0.27
10/13/2017	<0.1	<0.1		0.04	0.05	
3/20/2018			0.12			
3/21/2018		0.05 (J)				0.28
3/22/2018	<0.1			0.04 (J)	0.07 (J)	
6/6/2018			0.12			0.19
6/7/2018	<0.1	<0.1		0.05 (J)	0.08 (J)	
11/19/2018			0.13	0.04 (J)	0.08 (J)	0.12
11/20/2018	<0.1	<0.1				
3/11/2019	<0.1	0.05 (J)	0.12		0.11	0.08 (J)
3/12/2019				0.24		
5/28/2019			0.13			0.13
5/29/2019		<0.1		0.04 (J)		
5/30/2019	0.05 (J)				0.09 (J)	
11/18/2019	0.04 (I)	<0.1	0.14			0.17
11/19/2019				0.04 (I)	0.1	

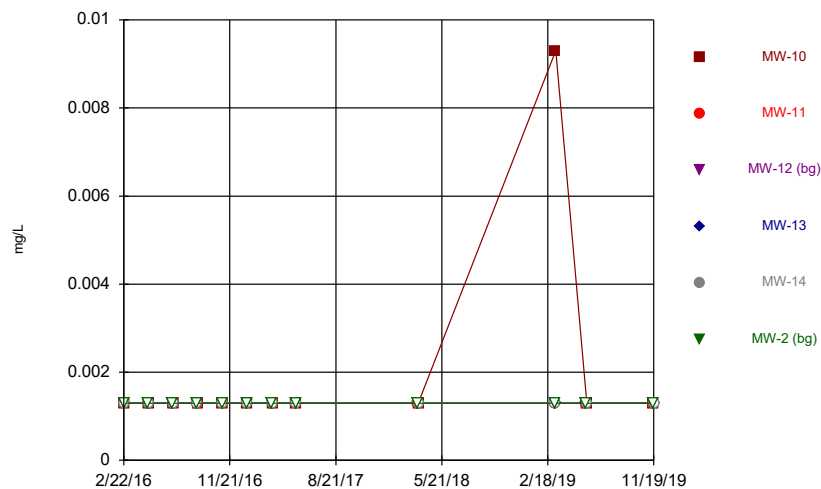
# Time Series

Constituent: Fluoride (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

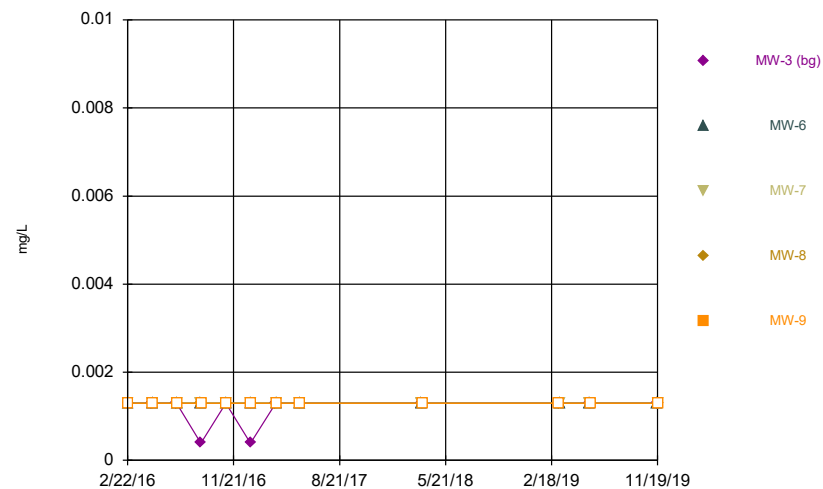
	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	0.04 (J)				
2/23/2016		0.085 (J)	0.047 (J)	<0.1	0.077 (J)
4/25/2016	<0.1				
4/26/2016		0.05 (J)	0.04 (J)		
4/27/2016				<0.1	0.04 (J)
6/27/2016	<0.1				
6/28/2016		0.05 (J)	<0.1	<0.1	0.04 (J)
8/29/2016	0.04 (J)	<0.1	0.04 (J)	<0.1	
8/30/2016					0.04 (J)
11/1/2016	<0.1				
11/2/2016		<0.1	<0.1	<0.1	
11/3/2016					0.04 (J)
1/4/2017	<0.1				
1/5/2017		<0.1	<0.1	<0.1	0.04 (J)
3/10/2017	<0.1				
3/11/2017		0.04 (J)	<0.1	<0.1	<0.1
5/11/2017	<0.1	0.04 (J)			
5/12/2017			0.04 (J)	<0.1	<0.1
10/12/2017	<0.1	0.04	<0.1		
10/13/2017				<0.1	0.04
3/20/2018	<0.1				
3/21/2018		0.05 (J)	<0.1		
3/22/2018				<0.1	
3/23/2018					<0.1
6/6/2018	0.04 (J)				
6/7/2018				<0.1	0.05 (J)
6/8/2018		0.05 (J)	<0.1		
11/19/2018	0.04 (J)	0.04 (J)	<0.1	<0.1	
11/20/2018					<0.1
3/11/2019	0.04 (J)			<0.1	0.04 (J)
3/12/2019		0.05 (J)	<0.1		
5/28/2019	0.04 (J)				
5/29/2019		0.05 (J)	<0.1		
5/30/2019				<0.1	0.05 (J)
11/18/2019	<0.1	0.05 (I)			
11/19/2019			<0.1	<0.1	0.04 (I)

### Time Series



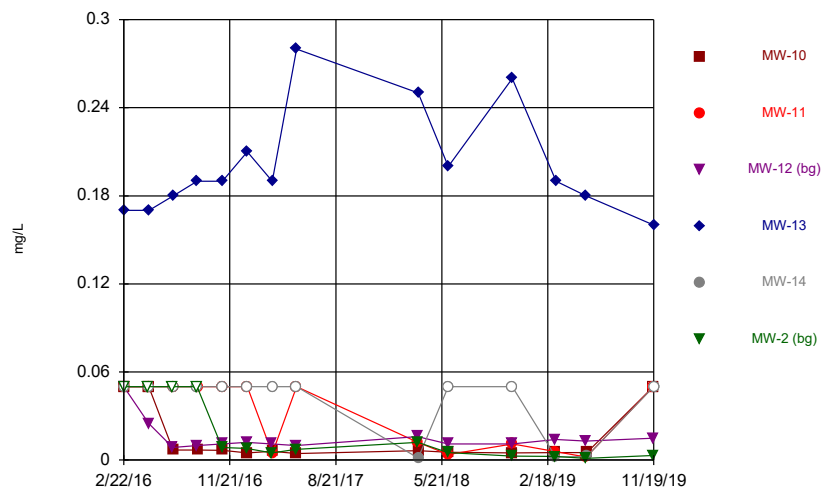
Constituent: Lead Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Time Series



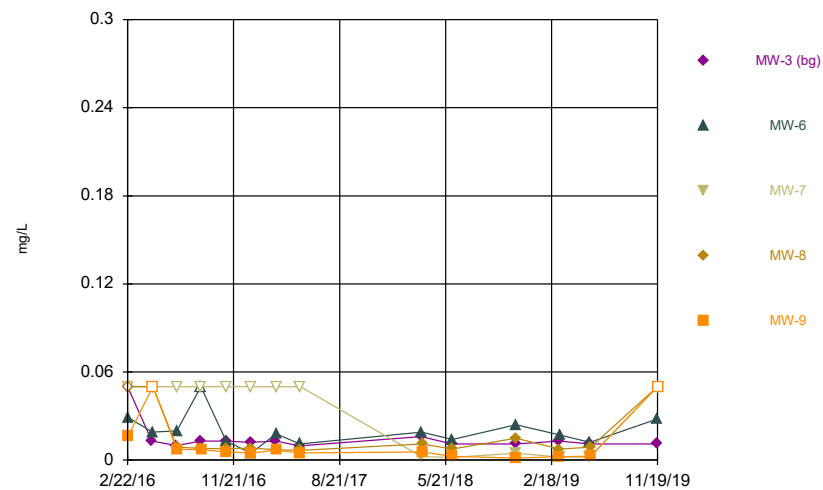
Constituent: Lead Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Time Series



Constituent: Lithium Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Time Series



Constituent: Lithium Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR



# Time Series

Constituent: Lead (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.0013	<0.0013			<0.0013
2/23/2016	<0.0013			<0.0013	<0.0013	
4/25/2016						<0.0013
4/26/2016	<0.0013	<0.0013	<0.0013			
4/27/2016				<0.0013	<0.0013	
6/27/2016			<0.0013			<0.0013
6/28/2016	<0.0013	<0.0013		<0.0013	<0.0013	
8/29/2016			<0.0013	<0.0013	<0.0013	<0.0013
8/30/2016	<0.0013	<0.0013				
11/1/2016			<0.0013			<0.0013
11/2/2016				<0.0013		
11/3/2016	<0.0013	<0.0013			<0.0013	
1/4/2017			<0.0013			<0.0013
1/5/2017	<0.0013	<0.0013		<0.0013	<0.0013	
3/10/2017			<0.0013			<0.0013
3/11/2017	<0.0013	<0.0013		<0.0013	<0.0013	
5/11/2017			<0.0013			<0.0013
5/12/2017	<0.0013	<0.0013		<0.0013	<0.0013	
3/20/2018			<0.0013			
3/21/2018		<0.0013				<0.0013
3/22/2018	<0.0013			<0.0013	<0.0013	
3/11/2019	0.0093	<0.0013	<0.0013		<0.0013	<0.0013
3/12/2019				<0.0013		
5/28/2019			<0.0013			<0.0013
5/29/2019		0.0013		<0.0013		
5/30/2019	<0.0013				<0.0013	
11/18/2019	<0.0013	<0.0013	<0.0013			<0.0013
11/19/2019				<0.0013	<0.0013	

# Time Series

Constituent: Lead (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0013				
2/23/2016		<0.0013	<0.0013	<0.0013	<0.0013
4/25/2016	<0.0013				
4/26/2016		<0.0013	<0.0013		
4/27/2016				<0.0013	<0.0013
6/27/2016	<0.0013				
6/28/2016		<0.0013	<0.0013	<0.0013	<0.0013
8/29/2016	0.00039 (J)	<0.0013	<0.0013	<0.0013	
8/30/2016					<0.0013
11/1/2016	<0.0013				
11/2/2016		<0.0013	<0.0013	<0.0013	
11/3/2016					<0.0013
1/4/2017	0.00039 (J)				
1/5/2017		<0.0013	<0.0013	<0.0013	<0.0013
3/10/2017	<0.0013				
3/11/2017		<0.0013	<0.0013	<0.0013	<0.0013
5/11/2017	<0.0013	<0.0013			
5/12/2017			<0.0013	<0.0013	<0.0013
3/20/2018	<0.0013				
3/21/2018		<0.0013	<0.0013		
3/22/2018				<0.0013	
3/23/2018					<0.0013
3/11/2019	<0.0013			<0.0013	<0.0013
3/12/2019		<0.0013	<0.0013		
5/28/2019	<0.0013				
5/29/2019		<0.0013	<0.0013		
5/30/2019				<0.0013	<0.0013
11/18/2019	<0.0013	<0.0013			
11/19/2019			<0.0013	<0.0013	<0.0013

# Time Series

Constituent: Lithium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.05	<0.05			<0.05
2/23/2016	<0.05			0.17	<0.05	
4/25/2016						<0.05
4/26/2016	<0.05	<0.05	0.025			
4/27/2016				0.17	<0.05	
6/27/2016			0.0085			<0.05
6/28/2016	0.0069	<0.05		0.18	<0.05	
8/29/2016			0.01	0.19	<0.05	<0.05
8/30/2016	0.0069	<0.05				
11/1/2016			0.011			0.0087
11/2/2016				0.19		
11/3/2016	0.0067	<0.05			<0.05	
1/4/2017			0.012			0.0079
1/5/2017	0.0049 (J)	<0.05		0.21	<0.05	
3/10/2017			0.011			0.0049 (J)
3/11/2017	0.006	0.0044 (J)		0.19	<0.05	
5/11/2017			0.0098			0.0073
5/12/2017	0.0044 (J)	<0.05		0.28	<0.05	
3/20/2018			0.016			
3/21/2018		0.012				0.012
3/22/2018	0.0065			0.25	0.0013 (J)	
6/6/2018			0.011			0.0051
6/7/2018	0.0054	0.0038 (J)		0.2	<0.05	
11/19/2018			0.011	0.26	<0.05	0.0028 (J)
11/20/2018	0.0048 (J)	0.011				
3/11/2019	0.0051	0.0058	0.014		0.002 (J)	0.0024 (J)
3/12/2019				0.19		
5/28/2019			0.013			0.0012 (J)
5/29/2019		0.0021 (J)		0.18		
5/30/2019	0.0051				0.0026 (J)	
11/18/2019	<0.05	<0.05	0.015			0.0032
11/19/2019				0.16	<0.05	

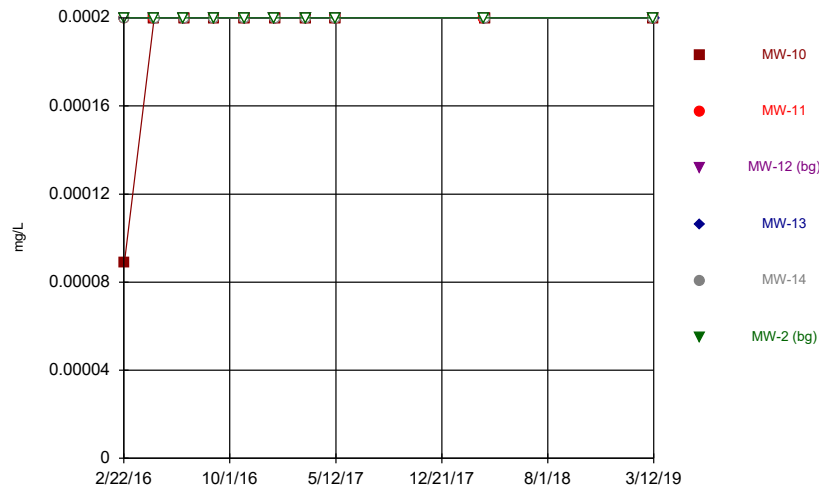
# Time Series

Constituent: Lithium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

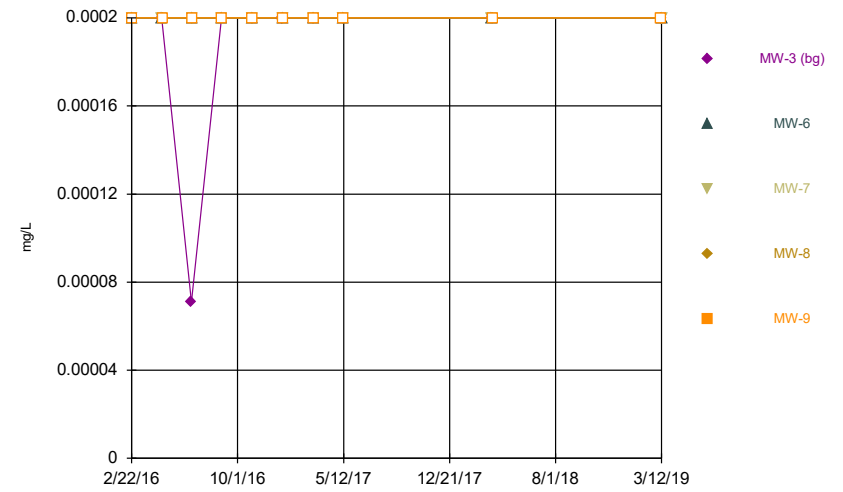
	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.05				
2/23/2016		0.029	<0.05	<0.05	0.016
4/25/2016	0.013				
4/26/2016		0.019 (J)	<0.05		
4/27/2016				<0.05	<0.05
6/27/2016	0.01				
6/28/2016		0.02	<0.05	0.0089	0.0072
8/29/2016	0.013	<0.05	<0.05	0.008	
8/30/2016					0.0071
11/1/2016	0.013				
11/2/2016		0.013	<0.05	0.0078	
11/3/2016					0.0055
1/4/2017	0.012				
1/5/2017		0.0047 (J)	<0.05	0.0081	0.0049 (J)
3/10/2017	0.013				
3/11/2017		0.018	<0.05	0.007	0.0067
5/11/2017	0.0096	0.011			
5/12/2017			<0.05	0.0067	0.0048 (J)
3/20/2018	0.016				
3/21/2018		0.019	0.0023 (J)		
3/22/2018				0.011	
3/23/2018					0.0056
6/6/2018	0.011				
6/7/2018				0.0076	0.0026 (J)
6/8/2018		0.014	0.0018 (J)		
11/19/2018	0.011	0.024	0.0047 (J)	0.015	
11/20/2018					0.0013 (J)
3/11/2019	0.013			0.0075	0.0023 (J)
3/12/2019		0.017	0.002 (J)		
5/28/2019	0.011				
5/29/2019		0.012	0.002 (J)		
5/30/2019				0.0089	0.0028 (J)
11/18/2019	0.011	0.028 (I)			
11/19/2019			<0.05	<0.05	<0.05

Time Series



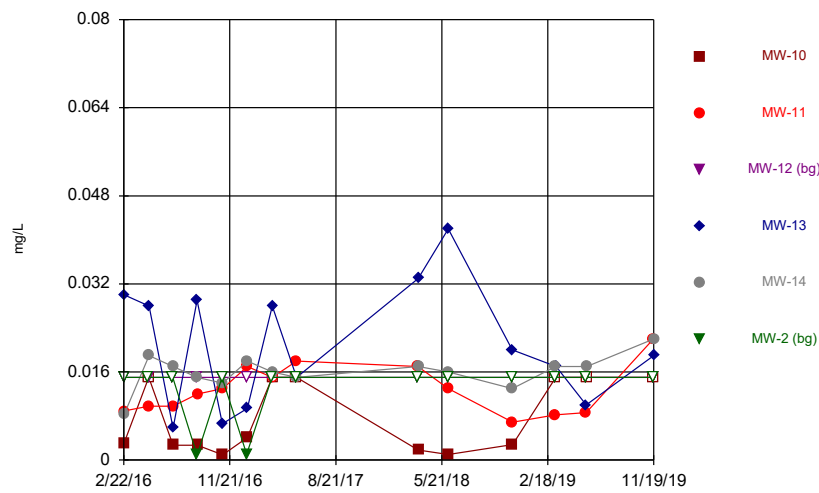
Constituent: Mercury Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



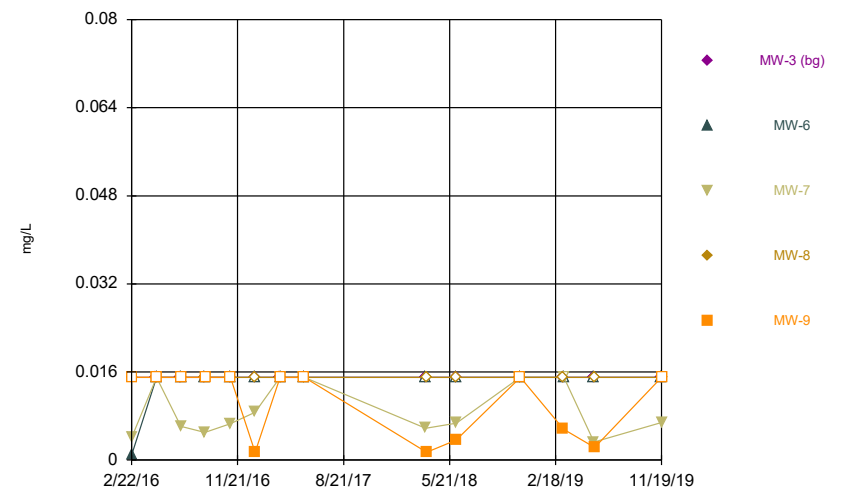
Constituent: Mercury Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Molybdenum Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Molybdenum Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Time Series

Constituent: Mercury (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.0002	<0.0002			<0.0002
2/23/2016	8.9E-05 (J)			<0.0002 (*)	<0.0002	
4/25/2016						<0.0002
4/26/2016	<0.0002	<0.0002	<0.0002			
4/27/2016				<0.0002	<0.0002	
6/27/2016			<0.0002			<0.0002
6/28/2016	<0.0002	<0.0002		<0.0002	<0.0002	
8/29/2016			<0.0002	<0.0002	<0.0002	<0.0002
8/30/2016	<0.0002	<0.0002				
11/1/2016			<0.0002			<0.0002
11/2/2016				<0.0002		
11/3/2016	<0.0002	<0.0002			<0.0002	
1/4/2017			<0.0002			<0.0002
1/5/2017	<0.0002	<0.0002		<0.0002	<0.0002	
3/10/2017			<0.0002			<0.0002
3/11/2017	<0.0002	<0.0002		<0.0002	<0.0002	
5/11/2017			<0.0002			<0.0002
5/12/2017	<0.0002	<0.0002		<0.0002	<0.0002	
3/20/2018			<0.0002			
3/21/2018		<0.0002				<0.0002
3/22/2018	<0.0002			<0.0002	<0.0002	
3/11/2019	<0.0002	<0.0002	<0.0002		<0.0002	<0.0002
3/12/2019				<0.0002		

# Time Series

Constituent: Mercury (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0002				
2/23/2016		<0.0002 (*)	<0.0002	<0.0002 (*)	<0.0002 (*)
4/25/2016	<0.0002				
4/26/2016		<0.0002	<0.0002		
4/27/2016				<0.0002	<0.0002
6/27/2016	7.1E-05 (J)				
6/28/2016		<0.0002	<0.0002	<0.0002	<0.0002
8/29/2016	<0.0002	<0.0002	<0.0002	<0.0002	
8/30/2016					<0.0002
11/1/2016	<0.0002				
11/2/2016		<0.0002	<0.0002	<0.0002	
11/3/2016					<0.0002
1/4/2017	<0.0002				
1/5/2017		<0.0002	<0.0002	<0.0002	<0.0002
3/10/2017	<0.0002				
3/11/2017		<0.0002	<0.0002	<0.0002	<0.0002
5/11/2017	<0.0002	<0.0002			
5/12/2017			<0.0002	<0.0002	<0.0002
3/20/2018	<0.0002				
3/21/2018		<0.0002	<0.0002		
3/22/2018				<0.0002	
3/23/2018					<0.0002
3/11/2019	<0.0002			<0.0002	<0.0002
3/12/2019		<0.0002	<0.0002		

# Time Series

Constituent: Molybdenum (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		0.0089 (J)	<0.015			<0.015
2/23/2016	0.0031 (J)			0.03 (J)	0.0083 (J)	
4/25/2016						<0.015
4/26/2016	<0.015	0.0098 (J)	<0.015			
4/27/2016				0.028 (J)	0.019 (J)	
6/27/2016			<0.015			<0.015
6/28/2016	0.0027 (J)	0.0098 (J)		0.0058 (J)	0.017	
8/29/2016			<0.015	0.029	0.015	0.0009 (J)
8/30/2016	0.0027 (J)	0.012 (J)				
11/1/2016			<0.015			<0.015
11/2/2016				0.0066 (J)		
11/3/2016	0.00097 (J)	0.013 (J)			0.014 (J)	
1/4/2017			<0.015			0.0011 (J)
1/5/2017	0.0041 (J)	0.017		0.0094 (J)	0.018	
3/10/2017			<0.015			<0.015 (*)
3/11/2017	<0.015 (*)	<0.015 (*)		0.028	0.016	
5/11/2017			<0.015			<0.015
5/12/2017	<0.015 (*)	0.018		<0.015 (*)	0.015	
3/20/2018			<0.015			
3/21/2018		0.017				<0.015
3/22/2018	0.0018 (J)			0.033	0.017	
6/6/2018			<0.015			<0.015
6/7/2018	0.001 (J)	0.013 (J)		0.042	0.016	
11/19/2018			<0.015	0.02	0.013 (J)	<0.015
11/20/2018	0.0028 (J)	0.0069 (J)				
3/11/2019	<0.015	0.0082 (J)	<0.015		0.017	<0.015
3/12/2019				0.017		
5/28/2019			<0.015			<0.015
5/29/2019		0.0086 (J)		0.01 (J)		
5/30/2019	<0.015				0.017	
11/18/2019	<0.015	0.022	<0.015			<0.015
11/19/2019				0.019	0.022	



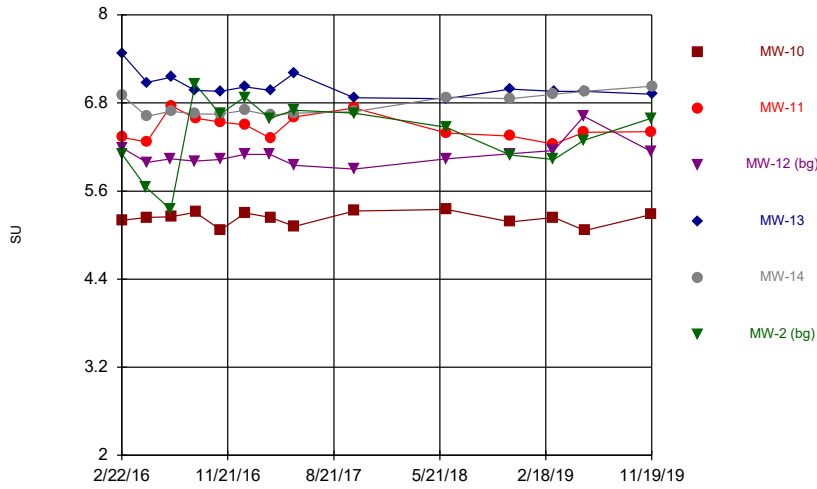
# Time Series

Constituent: Molybdenum (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

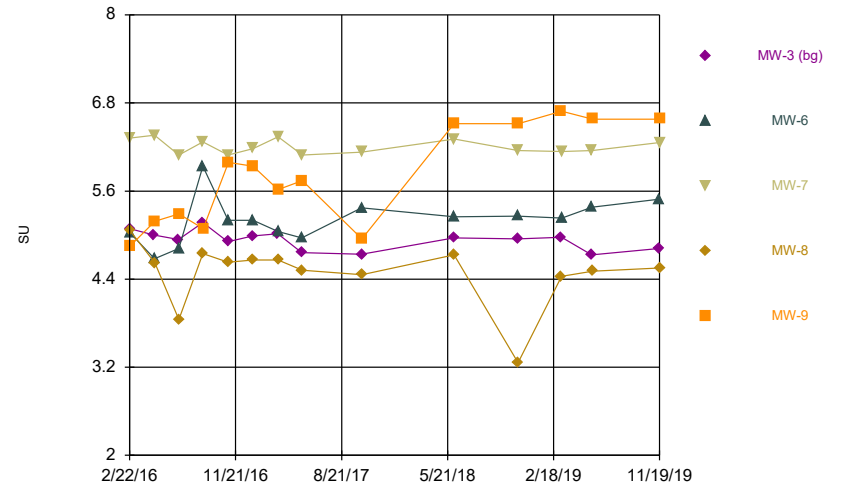
Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.015				
2/23/2016		0.0011 (J)	0.0042 (J)	<0.015	<0.015
4/25/2016	<0.015				
4/26/2016		<0.015	<0.015		
4/27/2016				<0.015	<0.015
6/27/2016	<0.015				
6/28/2016		<0.015	0.0061 (J)	<0.015	<0.015
8/29/2016	<0.015	<0.015	0.005 (J)	<0.015	
8/30/2016					<0.015
11/1/2016	<0.015				
11/2/2016		<0.015	0.0066 (J)	<0.015	
11/3/2016					<0.015
1/4/2017	<0.015				
1/5/2017		<0.015	0.0087 (J)	<0.015	0.0014 (J)
3/10/2017	<0.015				
3/11/2017		<0.015 (*)	<0.015 (*)	<0.015	<0.015
5/11/2017	<0.015	<0.015			
5/12/2017			<0.015 (*)	<0.015	<0.015
3/20/2018	<0.015				
3/21/2018		<0.015	0.0058 (J)		
3/22/2018				<0.015	
3/23/2018					0.0014 (J)
6/6/2018	<0.015				
6/7/2018				<0.015	0.0036 (J)
6/8/2018		<0.015	0.0067 (J)		
11/19/2018	<0.015	<0.015	<0.015	<0.015	
11/20/2018					<0.015
3/11/2019	<0.015			<0.015	0.0056 (J)
3/12/2019		<0.015	<0.015		
5/28/2019	<0.015				
5/29/2019		<0.015	0.0033 (J)		
5/30/2019				<0.015	0.0023 (J)
11/18/2019	<0.015	<0.015			
11/19/2019			0.0068 (I)	<0.015	<0.015

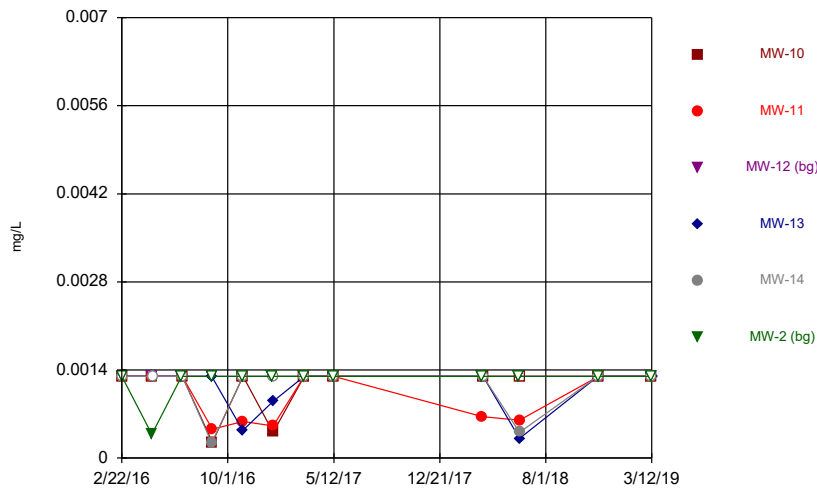
Time Series



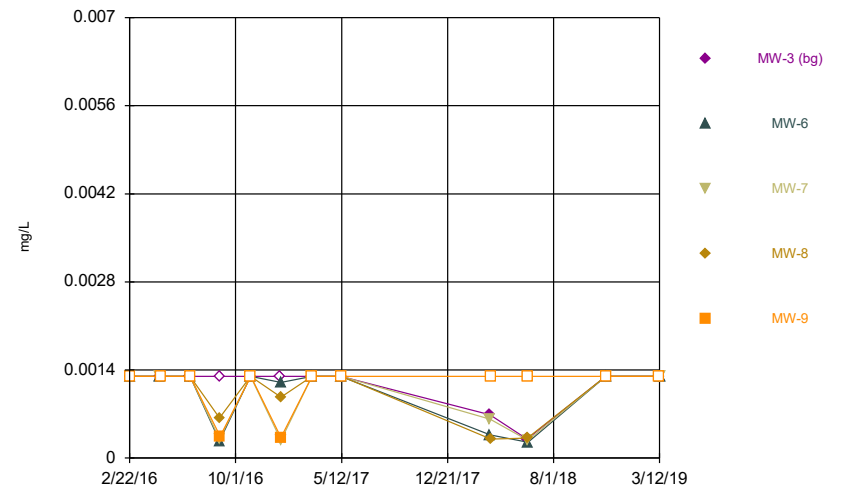
Time Series



Time Series



Time Series



# Time Series

Constituent: pH (SU) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		6.33 (B01)	6.19 (B01)			6.11 (B01)
2/23/2016	5.2 (B01)			7.47 (B01)	6.9 (B01)	
4/25/2016						5.65 (B02)
4/26/2016	5.24 (B02)	6.27 (B02)	5.99 (B02)			
4/27/2016				7.08 (B02)	6.62 (B02)	
6/27/2016			6.04 (B03)			5.35 (B03)
6/28/2016	5.25 (B03)	6.76 (B03)		7.15 (B03)	6.69 (B03)	
8/29/2016			6.01 (B04)	6.97 (B04)	6.65 (B04)	7.06 (B04)
8/30/2016	5.31 (B04)	6.59 (B04)				
11/1/2016			6.03 (B05)			6.65 (B05)
11/2/2016				6.96 (B05)	6.65 (B05)	
11/3/2016	5.07 (B05)	6.54 (B05)				
1/4/2017			6.1 (B06)			6.88 (B06)
1/5/2017	5.3 (B06)	6.5 (B06)		7.02 (B06)	6.7 (B06)	
3/10/2017			6.1 (B07)			6.59 (B07)
3/11/2017	5.24 (B07)	6.32 (B07)		6.97 (B07)	6.63 (B07)	
5/11/2017			5.95 (B08)			6.7 (B08)
5/12/2017	5.12 (B08)	6.61 (B08)		7.21 (B08)	6.66 (B08)	
10/12/2017			5.9			6.66
10/13/2017	5.33	6.73		6.87	6.68	
6/6/2018			6.04			6.47
6/7/2018	5.35	6.39		6.86	6.88	
11/19/2018			6.11	6.99	6.86	6.09
11/20/2018	5.18	6.35				
3/11/2019	5.24	6.24	6.15		6.92	6.03
3/12/2019				6.96		
5/28/2019			6.62			6.29
5/29/2019		6.4		6.96		
5/30/2019	5.06				6.96	
11/18/2019	5.28	6.41	6.14			6.59
11/19/2019				6.92	7.03	

# Time Series

Constituent: pH (SU) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	5.09 (B01)				
2/23/2016		5.03 (B01)	6.32 (B01)	5.06 (B01)	4.85 (B01)
4/25/2016	5 (B02)				
4/26/2016		4.68 (B02)	6.36 (B02)		
4/27/2016				4.62 (B02)	5.19 (B02)
6/27/2016	4.94 (B03)				
6/28/2016		4.82 (B03)	6.09 (B03)	3.85 (B03)	5.29 (B03)
8/29/2016	5.17 (B04)	5.94 (B04)	6.27 (B04)	4.75 (B04)	
8/30/2016					5.09 (B04)
11/1/2016	4.91 (B05)				
11/2/2016		5.2 (B05)	6.09 (B05)	4.63 (B05)	
11/3/2016					5.99 (B05)
1/4/2017	4.99 (B06)				
1/5/2017		5.2 (B06)	6.18 (B06)	4.66 (B06)	5.94 (B06)
3/10/2017	5.02 (B07)				
3/11/2017		5.05 (B07)	6.34 (B07)	4.66 (B07)	5.62 (B07)
5/11/2017	4.76 (B08)	4.96 (B08)			
5/12/2017			6.09 (B08)	4.52 (B08)	5.74 (B08)
10/12/2017	4.74	5.37	6.13		
10/13/2017				4.46	4.95
6/6/2018	4.96				
6/7/2018				4.73	6.52
6/8/2018		5.25	6.31		
11/19/2018	4.95	5.26	6.15	3.26	
11/20/2018					6.52
3/11/2019	4.97			4.44	6.69
3/12/2019		5.23	6.14		
5/28/2019	4.73				
5/29/2019		5.38	6.15		
5/30/2019				4.51	6.58
11/18/2019	4.82	5.49			
11/19/2019			6.26	4.55	6.58

# Time Series

Constituent: Selenium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.0013	<0.0013			<0.0013
2/23/2016	<0.0013			<0.0013	<0.0013	
4/25/2016						0.00038 (J)
4/26/2016	<0.0013	<0.0013	<0.0013			
4/27/2016				<0.0013	<0.0013	
6/27/2016			<0.0013			<0.0013
6/28/2016	<0.0013 (*)	<0.0013 (*)		<0.0013	<0.0013 (*)	
8/29/2016			<0.0013	<0.0013	0.00024 (J)	<0.0013
8/30/2016	0.00025 (J)	0.00046 (J)				
11/1/2016			<0.0013			<0.0013
11/2/2016				0.00044 (J)		
11/3/2016	<0.0013	0.00058 (J)			<0.0013	
1/4/2017			<0.0013			<0.0013
1/5/2017	0.00041 (J)	0.00051 (J)		0.0009 (J)	<0.0013	
3/10/2017			<0.0013			<0.0013 (*)
3/11/2017	<0.0013	<0.0013 (*)		<0.0013	<0.0013	
5/11/2017			<0.0013			<0.0013
5/12/2017	<0.0013	<0.0013		<0.0013	<0.0013	
3/20/2018			<0.0013			
3/21/2018		0.00066 (J)				<0.0013
3/22/2018	<0.0013			<0.0013	<0.0013	
6/6/2018			<0.0013			<0.0013
6/7/2018	<0.0013	0.0006 (J)		0.00031 (J)	0.00041 (J)	
11/19/2018			<0.0013	<0.0013	<0.0013	<0.0013
11/20/2018	<0.0013	<0.0013				
3/11/2019	<0.0013	<0.0013	<0.0013		<0.0013	<0.0013
3/12/2019				<0.0013		

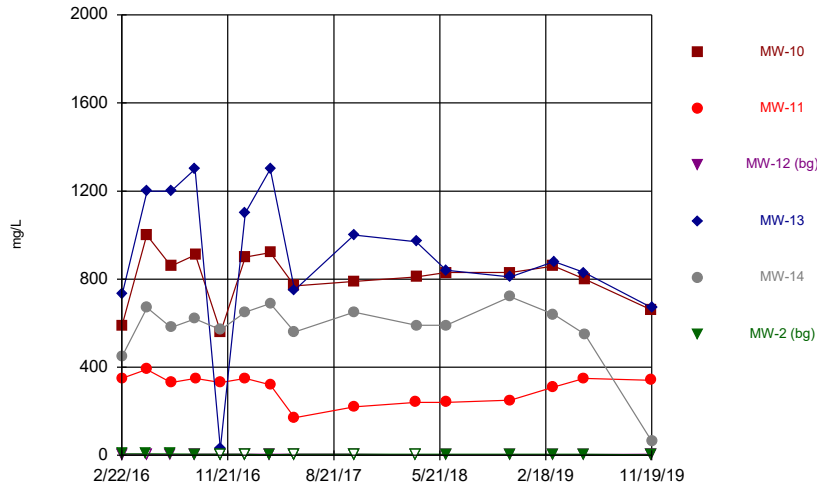
# Time Series

Constituent: Selenium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

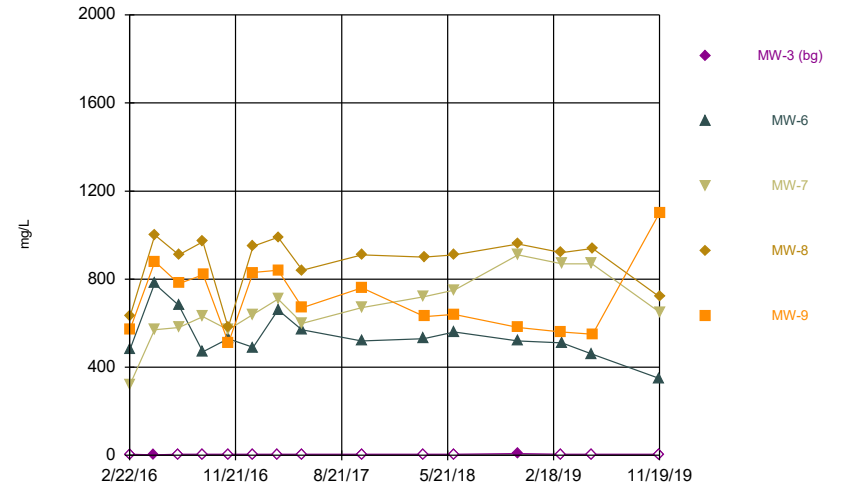
	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0013				
2/23/2016		<0.0013	<0.0013	<0.0013	<0.0013
4/25/2016	<0.0013				
4/26/2016		<0.0013	<0.0013		
4/27/2016				<0.0013	<0.0013
6/27/2016	<0.0013				
6/28/2016		<0.0013 (*)	<0.0013 (*)	<0.0013 (*)	<0.0013 (*)
8/29/2016	<0.0013	0.00027 (J)	0.0003 (J)	0.00064 (J)	
8/30/2016					0.00035 (J)
11/1/2016	<0.0013				
11/2/2016		<0.0013	<0.0013	<0.0013	
11/3/2016					<0.0013
1/4/2017	<0.0013				
1/5/2017		0.0012 (J)	0.00028 (J)	0.00097 (J)	0.00033 (J)
3/10/2017	<0.0013				
3/11/2017		<0.0013 (*)	<0.0013	<0.0013	<0.0013
5/11/2017	<0.0013	<0.0013			
5/12/2017			<0.0013	<0.0013	<0.0013
3/20/2018	0.00069 (J)				
3/21/2018		0.00037 (J)	0.00062 (J)		
3/22/2018				0.0003 (J)	
3/23/2018					<0.0013
6/6/2018	0.0003 (J)				
6/7/2018				0.00032 (J)	<0.0013
6/8/2018		0.00025 (J)	0.00028 (J)		
11/19/2018	<0.0013	<0.0013	<0.0013	<0.0013	
11/20/2018					<0.0013
3/11/2019	<0.0013			<0.0013	<0.0013
3/12/2019		<0.0013	<0.0013		

Time Series



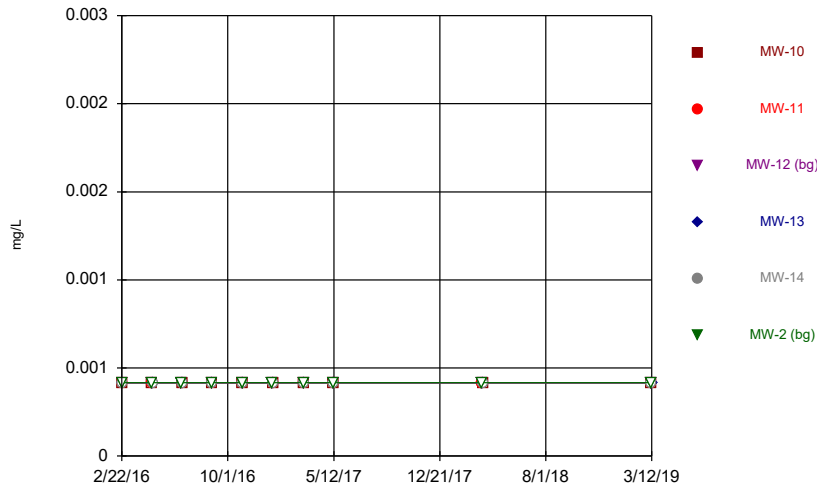
Constituent: Sulfate Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



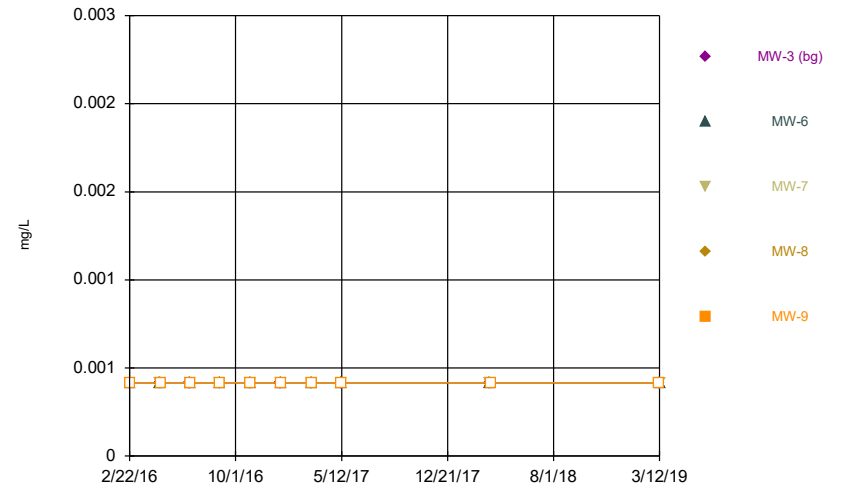
Constituent: Sulfate Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Thallium Analysis Run 3/16/2020 1:12 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Thallium Analysis Run 3/16/2020 1:13 PM View: App III & IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Time Series

Constituent: Sulfate (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		350	<5			6.3
2/23/2016	590			730	450	
4/25/2016						6.1
4/26/2016	1000	390	<5			
4/27/2016				1200	670	
6/27/2016			1.6 (J)			6.6
6/28/2016	860	330		1200	580	
8/29/2016			<5	1300	620	4.5 (J)
8/30/2016	910	350				
11/1/2016			<5			<5
11/2/2016				31		
11/3/2016	560	330			570	
1/4/2017			<5			<5 (*)
1/5/2017	900	350		1100	650	
3/10/2017			<5			2.3 (J)
3/11/2017	920	320		1300	690	
5/11/2017			<5			<5
5/12/2017	770	170 (J)		750	560	
10/12/2017			<5			<5
10/13/2017	790	220		1000	650	
3/20/2018			1.8 (J)			
3/21/2018		240				<5
3/22/2018	810			970	590	
6/6/2018			2.3 (J)			4.8 (J)
6/7/2018	830	240		840	590	
11/19/2018			2.2 (J)	810	720	4.4 (J)
11/20/2018	830	250				
3/11/2019	860	310	1.5 (J)		640	5.2
3/12/2019				880		
5/28/2019			3 (J)			4.3 (J)
5/29/2019		350		830		
5/30/2019	800				550	
11/18/2019	660	340	<5			2.8 (I)
11/19/2019				670	65 (I)	



# Time Series

Constituent: Sulfate (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<5				
2/23/2016		480	320	630	570
4/25/2016	1.4 (J)				
4/26/2016		780	570		
4/27/2016				1000	880
6/27/2016	<5				
6/28/2016		680	580	910	780
8/29/2016	<5	470 (J)	630	970	
8/30/2016					820
11/1/2016	<5				
11/2/2016		530	570	580	
11/3/2016					510
1/4/2017	<5 (*)				
1/5/2017		490	640	950	830
3/10/2017	<5				
3/11/2017		660	710	990	840
5/11/2017	<5	570			
5/12/2017			600	840	670
10/12/2017	<5	520	670		
10/13/2017				910	760
3/20/2018	<5				
3/21/2018		530	720		
3/22/2018				900	
3/23/2018					630
6/6/2018	<5				
6/7/2018				910	640
6/8/2018		560	750		
11/19/2018	7.473 (D)	520	910	960	
11/20/2018					580
3/11/2019	<5			920	560
3/12/2019		510	870		
5/28/2019	<5				
5/29/2019		460	870		
5/30/2019				940	550
11/18/2019	<5	350			
11/19/2019			650	720	1100 (I)

# Time Series

Constituent: Thallium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.0005	<0.0005			<0.0005
2/23/2016	<0.0005			<0.0005	<0.0005	
4/25/2016						<0.0005
4/26/2016	<0.0005	<0.0005	<0.0005			
4/27/2016				<0.0005	<0.0005	
6/27/2016			<0.0005			<0.0005
6/28/2016	<0.0005	<0.0005		<0.0005	<0.0005	
8/29/2016			<0.0005	<0.0005	<0.0005	<0.0005
8/30/2016	<0.0005	<0.0005				
11/1/2016			<0.0005			<0.0005
11/2/2016				<0.0005		
11/3/2016	<0.0005	<0.0005			<0.0005	
1/4/2017			<0.0005			<0.0005
1/5/2017	<0.0005	<0.0005		<0.0005	<0.0005	
3/10/2017			<0.0005			<0.0005
3/11/2017	<0.0005	<0.0005		<0.0005	<0.0005	
5/11/2017			<0.0005			<0.0005
5/12/2017	<0.0005	<0.0005		<0.0005	<0.0005	
3/20/2018			<0.0005			
3/21/2018		<0.0005				<0.0005
3/22/2018	<0.0005			<0.0005	<0.0005	
3/11/2019	<0.0005	<0.0005	<0.0005		<0.0005	<0.0005
3/12/2019				<0.0005		

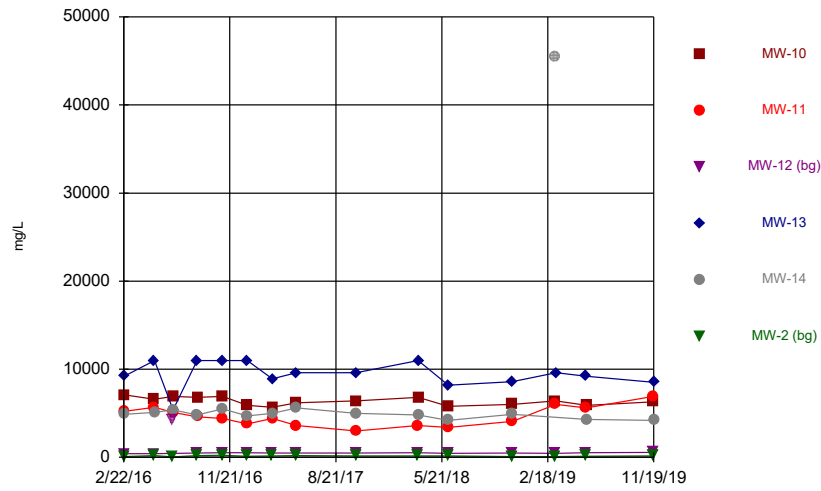
# Time Series

Constituent: Thallium (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

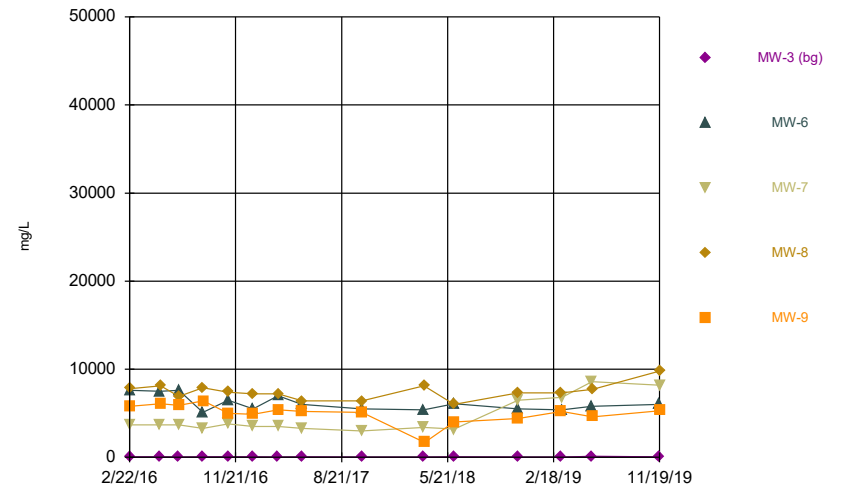
	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0005				
2/23/2016		<0.0005	<0.0005	<0.0005	<0.0005
4/25/2016	<0.0005				
4/26/2016		<0.0005	<0.0005		
4/27/2016				<0.0005	<0.0005
6/27/2016	<0.0005				
6/28/2016		<0.0005	<0.0005	<0.0005	<0.0005
8/29/2016	<0.0005	<0.0005	<0.0005	<0.0005	
8/30/2016					<0.0005
11/1/2016	<0.0005				
11/2/2016		<0.0005	<0.0005	<0.0005	
11/3/2016					<0.0005
1/4/2017	<0.0005				
1/5/2017		<0.0005	<0.0005	<0.0005	<0.0005
3/10/2017	<0.0005				
3/11/2017		<0.0005	<0.0005	<0.0005	<0.0005
5/11/2017	<0.0005	<0.0005			
5/12/2017			<0.0005	<0.0005	<0.0005
3/20/2018	<0.0005				
3/21/2018		<0.0005	<0.0005		
3/22/2018				<0.0005	
3/23/2018					<0.0005
3/11/2019	<0.0005			<0.0005	<0.0005
3/12/2019		<0.0005	<0.0005		

### Time Series



Constituent: Total Dissolved Solids Analysis Run 3/16/2020 1:13 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Time Series



Constituent: Total Dissolved Solids Analysis Run 3/16/2020 1:13 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Time Series

Constituent: Total Dissolved Solids (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		5200	410			74
2/23/2016	7100			9200	4900	
5/11/2016	6600	5700	410	11000		200
5/12/2016					5100	
6/27/2016			4200 (o)			42
6/28/2016	6900	5100		5400	5400	
8/29/2016			490	11000	4800	200
8/30/2016	6800	4600				
11/1/2016			540			220
11/2/2016				11000		
11/3/2016	6900	4400			5500	
1/4/2017			520			140
1/5/2017	5900	3800		11000	4700	
3/10/2017			490			160
3/11/2017	5700	4400		8900	5000	
5/11/2017			490			190
5/12/2017	6200	3600		9600	5600	
10/12/2017			470			150
10/13/2017	6400	3000		9600	5000	
3/20/2018			510			
3/21/2018		3600				150
3/22/2018	6800			11000	4800	
6/6/2018			460			160
6/7/2018	5800	3400		8200	4200	
11/19/2018			490	8600	4900	88 (D)
11/20/2018	6000	4100				
3/11/2019	6400	6000	440		45500 (oD)	72
3/12/2019				9600		
5/28/2019			540			140
5/29/2019		5600		9200		
5/30/2019	5900				4300	
11/18/2019	6300	6900	560			170
11/19/2019				8500	4200	

# Time Series

Constituent: Total Dissolved Solids (mg/L) Analysis Run 3/16/2020 1:13 PM View: App III & IV

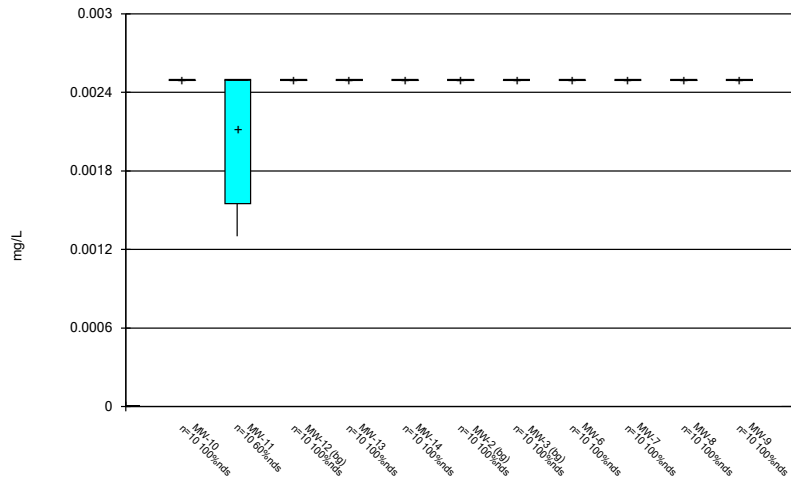
Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	46				
2/23/2016		7600	3700	7800	5800
5/11/2016	42	7500	3700		
5/12/2016				8100	6100
6/27/2016	24				
6/28/2016		7600	3700	6900	5900
8/29/2016	42	5100	3300	7900	
8/30/2016					6400
11/1/2016	64				
11/2/2016		6500	3800	7400	
11/3/2016					5000
1/4/2017	44				
1/5/2017		5500	3500	7200	4900
3/10/2017	16				
3/11/2017		7000	3500	7200	5400
5/11/2017	42	6000			
5/12/2017			3300	6400	5200
10/12/2017	30	5500	3000		
10/13/2017				6400	5100
3/20/2018	12				
3/21/2018		5400	3400		
3/22/2018				8100	
3/23/2018					1700
6/6/2018	46				
6/7/2018				6000	4000
6/8/2018		6100	3200		
11/19/2018	22	5500	6500	7300	
11/20/2018					4400
3/11/2019	12			7300	5200
3/12/2019		5400	6800		
5/28/2019	110				
5/29/2019		5800	8600		
5/30/2019				7700	4600
11/18/2019	52	6000			
11/19/2019			8200	9800	5300

# Box Plots

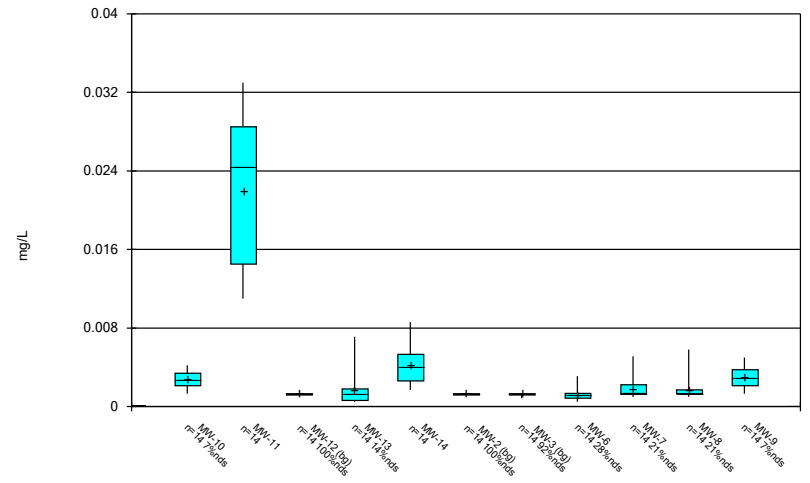
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Box & Whiskers Plot



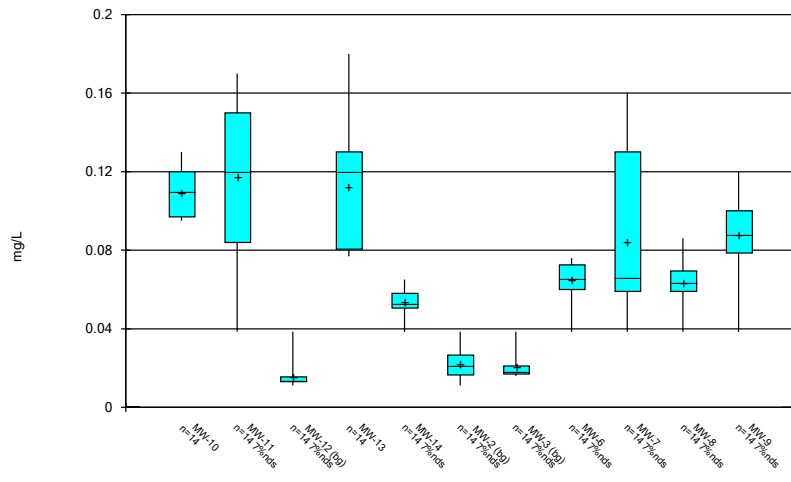
Constituent: Antimony Analysis Run 3/16/2020 1:13 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



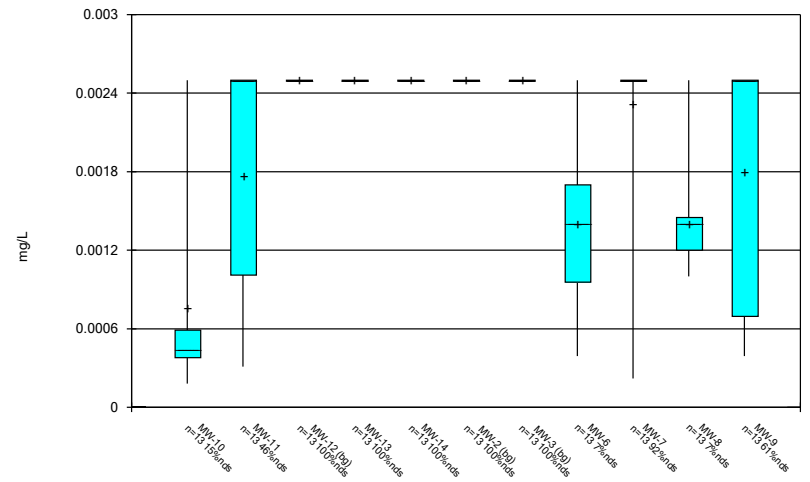
Constituent: Arsenic Analysis Run 3/16/2020 1:13 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



Constituent: Barium Analysis Run 3/16/2020 1:13 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

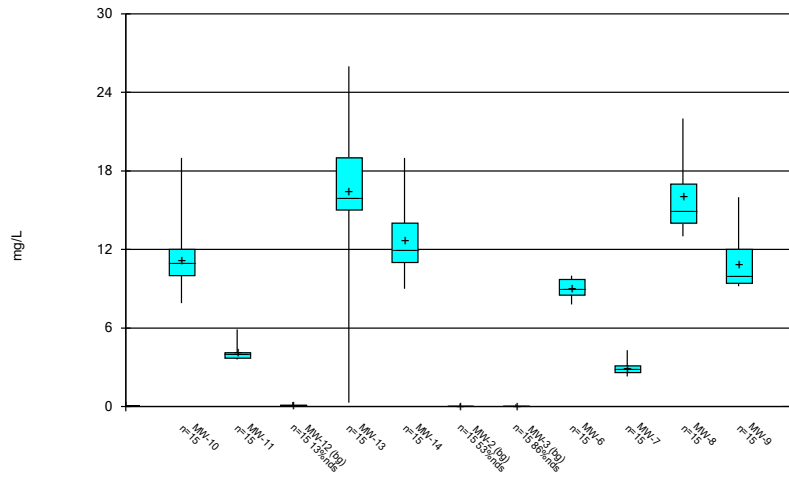
Box & Whiskers Plot



Constituent: Beryllium Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

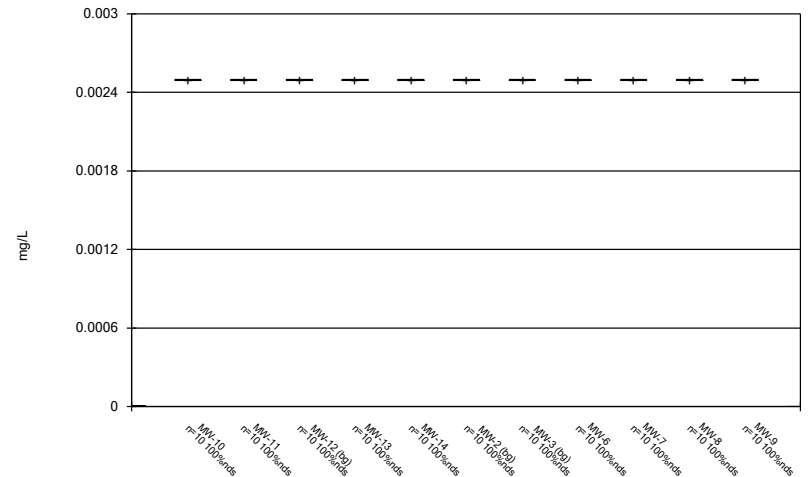


Box & Whiskers Plot



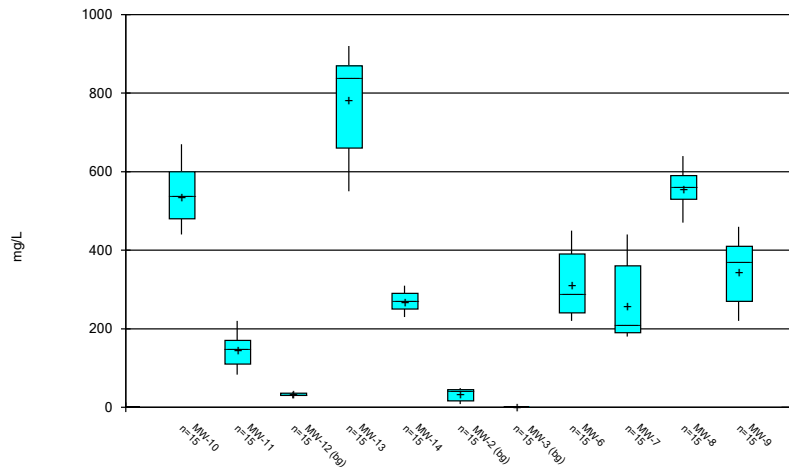
Constituent: Boron Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



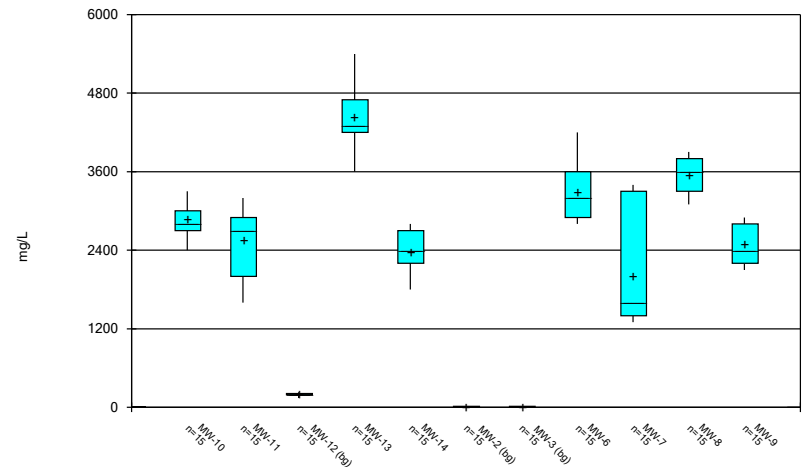
Constituent: Cadmium Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



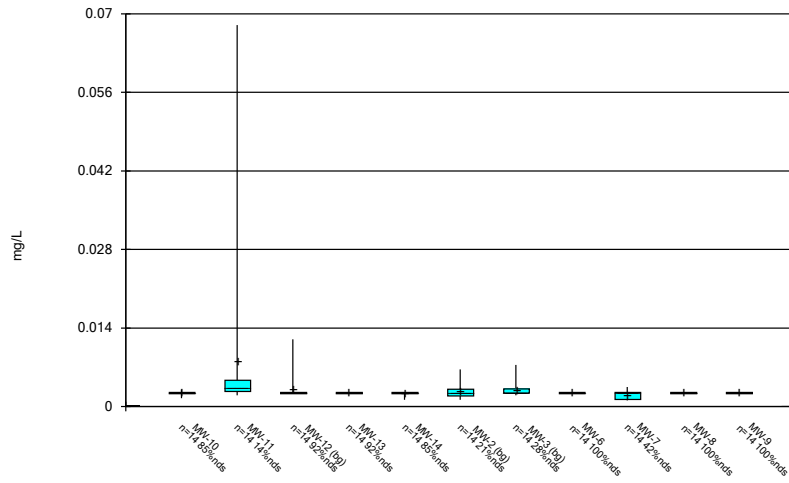
Constituent: Calcium Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



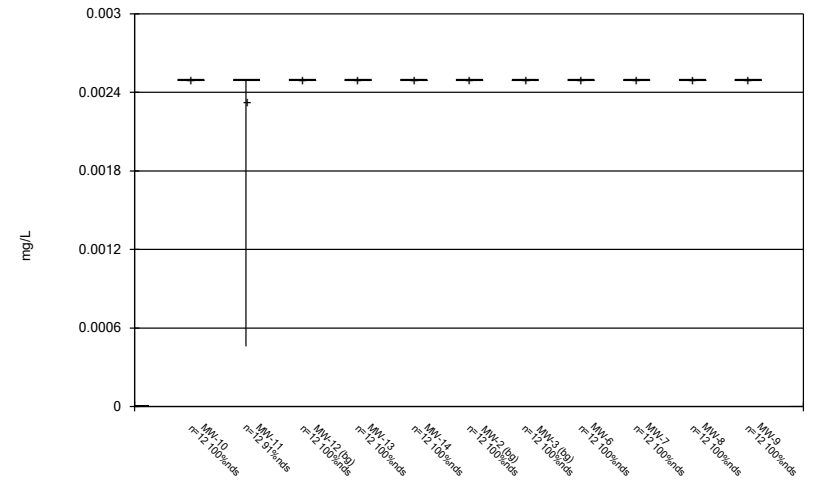
Constituent: Chloride Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



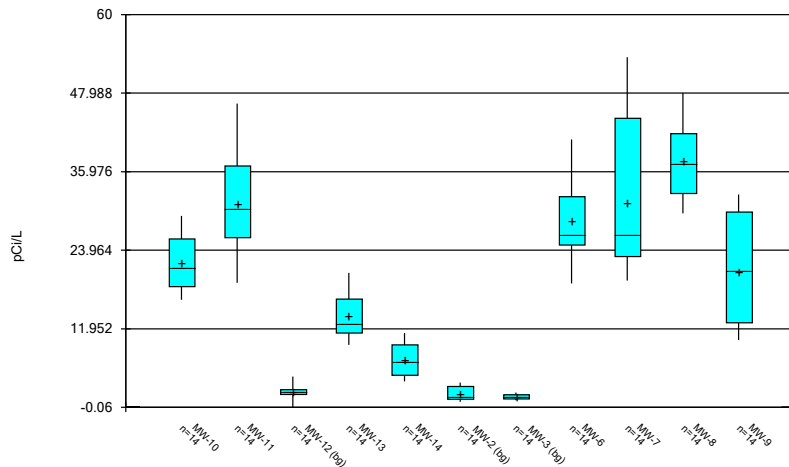
Constituent: Chromium Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



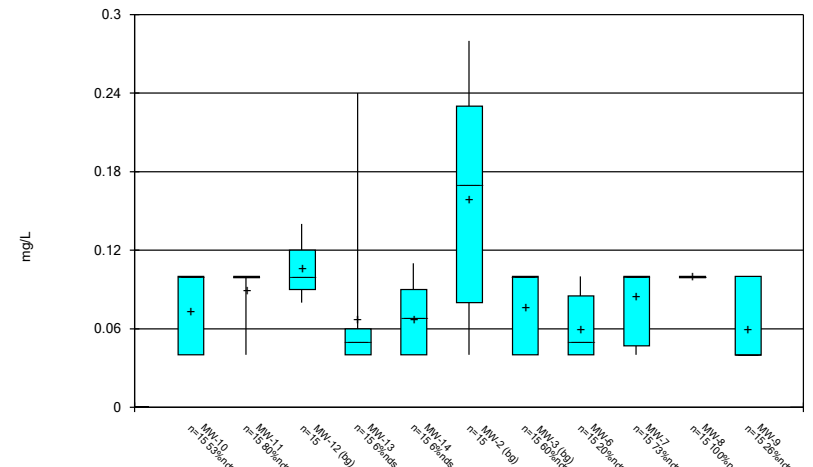
Constituent: Cobalt Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



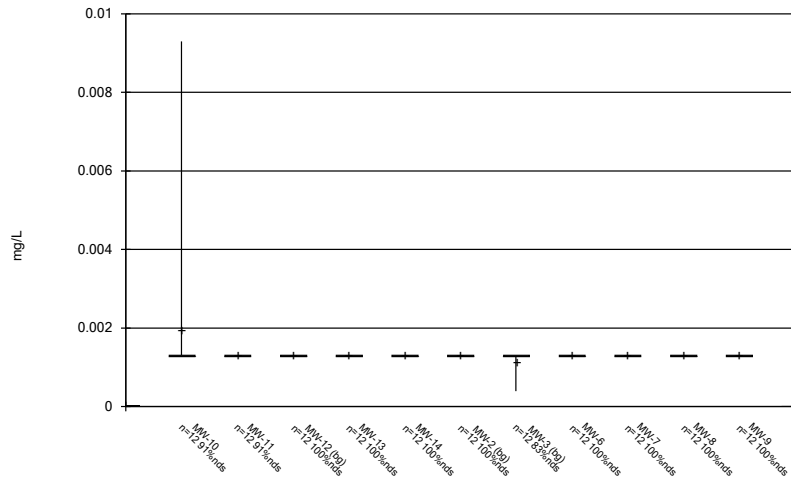
Constituent: Combined Radium 226 + 228 Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



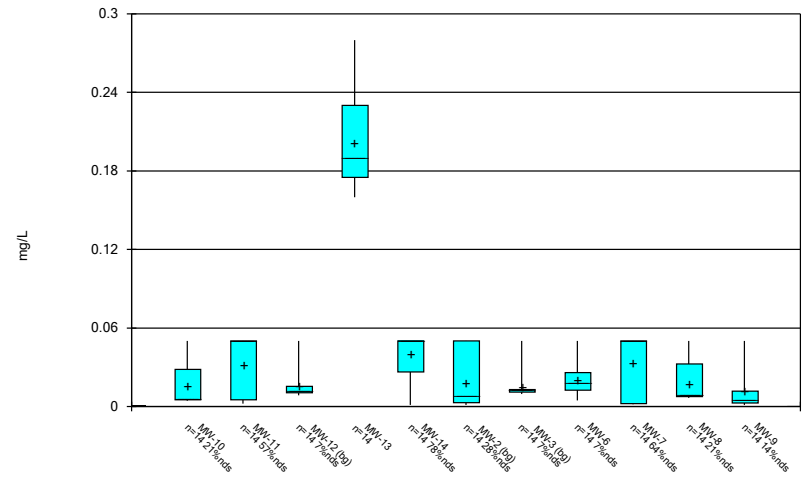
Constituent: Fluoride Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



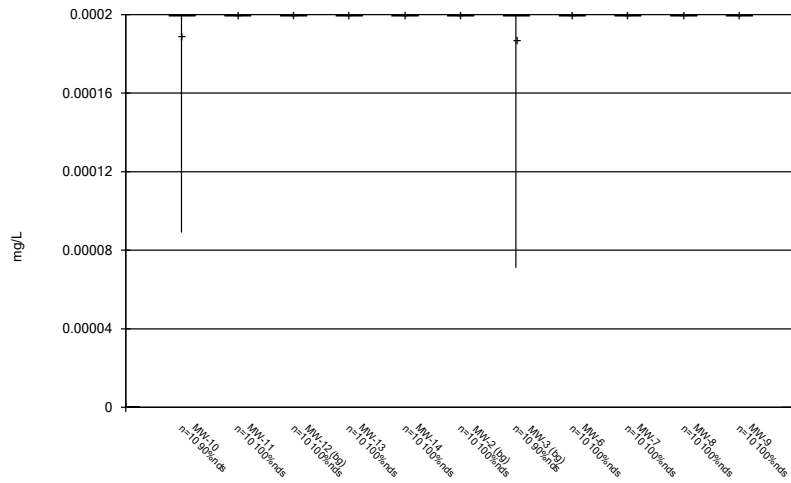
Constituent: Lead Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



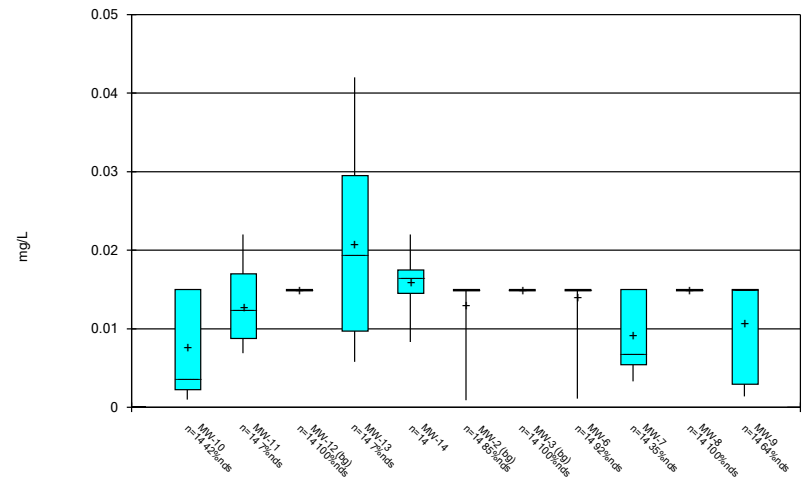
Constituent: Lithium Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



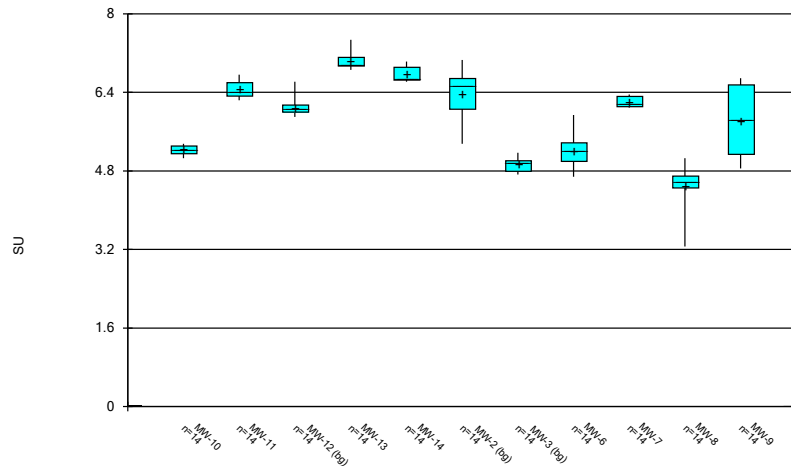
Constituent: Mercury Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



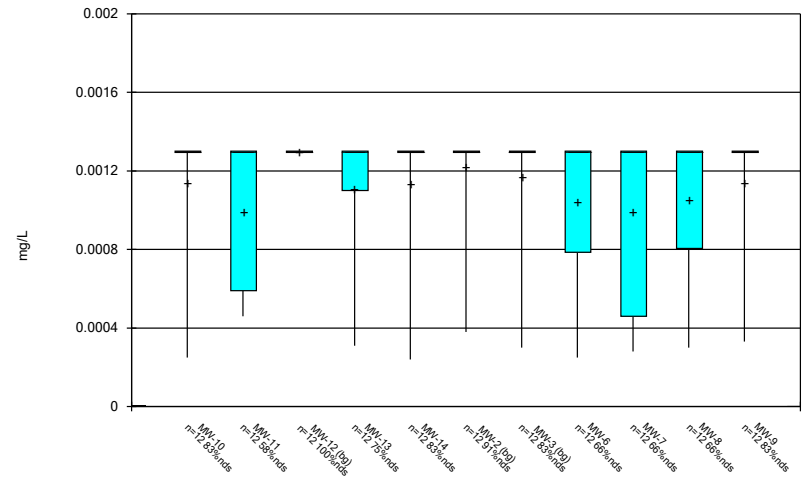
Constituent: Molybdenum Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



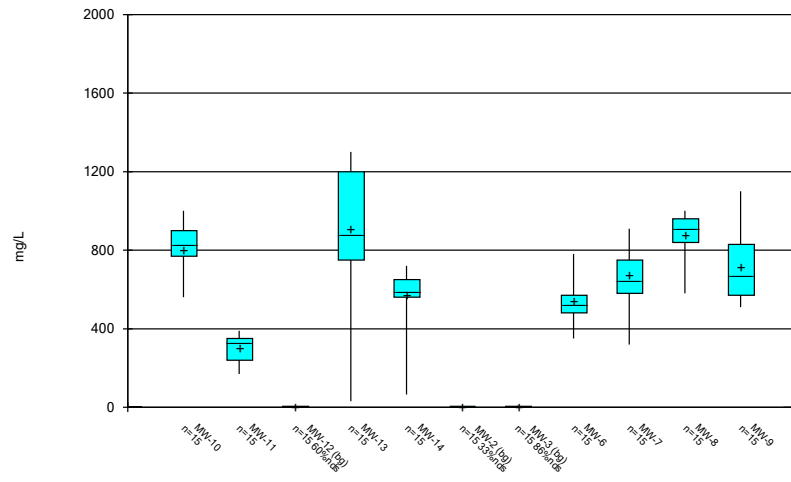
Constituent: pH Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



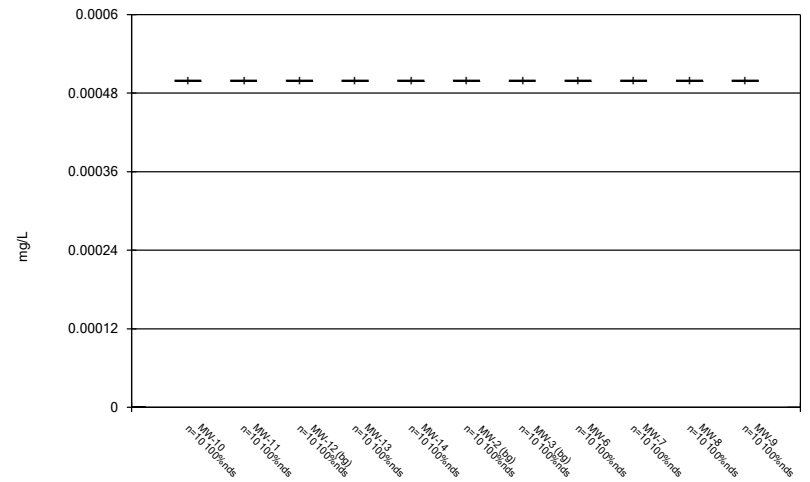
Constituent: Selenium Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



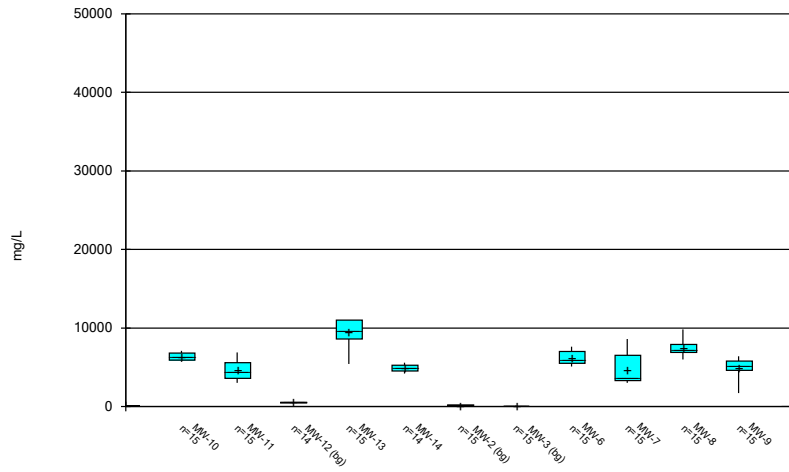
Constituent: Sulfate Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



Constituent: Thallium Analysis Run 3/16/2020 1:14 PM View: App III & IV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Box & Whiskers Plot



Constituent: Total Dissolved Solids    Analysis Run 3/16/2020 1:14 PM    View: App III & IV  
Plant Smith    Client: Geosyntec    Data: Plant Smith CCR

## APPENDIX C

Statistical Analyses – May 2020  
Semi-Annual Monitoring

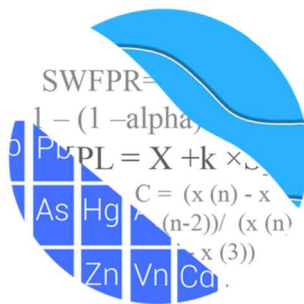
May 2020

GROUNDWATER  
STATISTICAL ANALYSIS

FOR GULF POWER'S  
PLANT SMITH

Prepared by:

Groundwater Stats Consulting LLC



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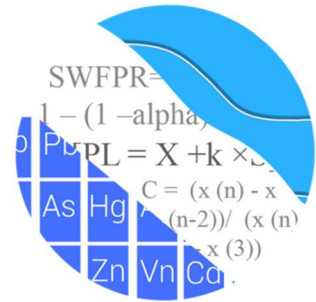
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# GROUNDWATER STATS CONSULTING

August 3, 2020

Geosyntec Consultants  
Attn: Mr. Benjamin K. Amos, Ph.D., P.E.  
1255 Roberts Boulevard, Suite 200  
Kennesaw, GA 30144



Re: Plant Smith – May 2020 Statistical Analysis

Dear Mr. Amos,

Groundwater Stats Consulting (GSC), formerly the statistical consulting division of Sanitas Technologies, is pleased to provide the statistical analysis of the groundwater data for the May 2020 sample event at Gulf Power Company's Plant Smith. The analysis complies with the federal rule for the Disposal of Coal Combustion Residuals from Electric Utilities (CCR Rule, 2015) as well as with the USEPA Unified Guidance (2009).

Sampling began at Plant Smith for the CCR program in 2016 at each of the groundwater monitoring wells. The monitoring well network, as provided by Geosyntec Consultants, consists of the following:

- **Upgradient wells:** MW-2, MW-3, MW-12
- **Downgradient wells:** MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, MW-13, MW-14

Data were provided electronically to Groundwater Stats Consulting, and the statistical analysis was reviewed by Kristina Rayner, Founder and Groundwater Statistician to Groundwater Stats Consulting.

The CCR program consists of the following constituents:

- **Appendix III** (Detection Monitoring) - boron, calcium, chloride, fluoride, pH, sulfate, and TDS;

- **Appendix IV** (Assessment Monitoring) – antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, combined radium 226 + 228, fluoride, lead, lithium, mercury, molybdenum, selenium, and thallium

Time series and box plots are provided for the above Appendix III and IV constituents at all wells. The time series plots are used to initially screen for suspected outliers and trends, while the box plots provide visual representation of variation within individual wells and between all wells. While all Appendix IV constituents are plotted on the time series graphs and box plots, confidence intervals are provided (at all wells) only for those parameters for which at least one downgradient well had detections. A summary of well/constituent pairs with 100% nondetects follows this letter.

Proposed background data at all wells were initially evaluated, and reports submitted, during the October 2017 screening for the following: 1) outliers; 2) trends; 3) most appropriate statistical method for Appendix III parameters based on site characteristics of groundwater data upgradient of the facility; and 4) eligibility of downgradient wells when intrawell statistical methods are recommended.

### **Summary of Statistical Methods:**

Based on the earlier evaluation described above, the following methods were selected:

- 1) Intrawell prediction limits, combined with a 1-of-2 resample plan for pH;
- 2) Interwell prediction limits, combined with a 1-of-2 resample plan for boron, calcium, chloride, fluoride, sulfate, and TDS

Parametric prediction limits are utilized when the screened historical data follow a normal or transformed-normal distribution. When data cannot be normalized or the majority of data are nondetects, a nonparametric test is utilized. While the false positive rate associated with the parametric limits is based on an annual 10% (5% for each semi-annual sample event) as recommended by the EPA Unified Guidance (2009), the false positive rate associated with the nonparametric limits is dependent upon the available background sample size, number of future comparisons, and verification resample plan. The distribution of data is tested using the Shapiro-Wilk/Shapiro-Francia test for normality. After testing for normality and performing any adjustments as discussed below (US EPA, 2009), data are analyzed using either parametric or non-parametric prediction limits.

- No statistical analyses are required on wells and analytes containing 100% nondetects (USEPA Unified Guidance, 2009, Chapter 6).

- When data contain <15% nondetects in background, simple substitution of one-half the reporting limit is utilized in the statistical analysis. The reporting limit utilized for nondetects is the practical quantification limit (PQL) as reported by the laboratory.
- When data contain between 15-50% nondetects, the Kaplan-Meier nondetect adjustment is applied to the background data. This technique adjusts the mean and standard deviation of the historical concentrations to account for concentrations below the reporting limit.
- Nonparametric prediction limits are used on data containing greater than 50% nondetects.

Natural systems continuously evolve due to physical changes made to the environment. Examples include capping a landfill, paving areas near a well, or lining a drainage channel to prevent erosion. Periodic updating of background statistical limits is necessary to accommodate these types of changes. In the interwell case, prediction limits are updated with upgradient well data during each event after careful screening for any new outliers. In the intrawell case, data for all wells and constituents may re-evaluated when a minimum of 4 new data points are available to determine whether earlier concentrations are representative of present-day groundwater quality. In some cases, earlier data are deselected prior to construction of limits to provide sensitive limits that will rapidly detect changes in groundwater quality. Even though the deselected data are excluded from the calculation, the values will continue to be reported and shown in tables and graphs. A summary of the findings of the original background screening conducted in October 2017 as well as the background update conducted in October 2019 is provided below.

## **Historical Summary Background Screening – October 2017**

### Outlier and Trend Testing

Time series plots were used to identify suspected outliers, or extreme values that would result in limits that are not conservative from a regulatory perspective, in proposed background data. Suspected outliers at all wells for Appendix III and Appendix IV parameters were formally tested using Tukey's box plot method and, when identified, flagged in the computer database with "o" and deselected prior to construction of statistical limits. The results of those findings were submitted with the October 2017 report.

No suspected outliers were observed in any of the data sets, with the exception of TDS in upgradient well MW-12. Tukey's box plot method was used to screen this and resulted in a value of 4200 mg/L being flagged. Any values identified as outliers are plotted in a

lighter font on the time series graph. A substitution of the most recent reporting limit was applied when varying detection limits existed in data.

No seasonal patterns were observed on the time series plots for any of the detected data; therefore, no deseasonalizing adjustments were made to the data. When seasonal patterns are observed, data may be deseasonalized so that the resulting limits will correctly account for the seasonality as a predictable pattern rather than random variation or a release.

While trends may be visually identified, a quantification of the trend and its significance is needed. The Sen's Slope/Mann Kendall trend test was used to evaluate all data at each well to identify statistically significant increasing or decreasing trends. In the absence of suspected contamination, significant trending data are typically not included as part of the background data used for construction of prediction limits. This step serves to eliminate the trend and, thus, reduce variation in background. When statistically significant decreasing trends are present, earlier data are evaluated to determine whether earlier concentration levels are significantly different than current reported concentrations and will be deselected as necessary. When the historical records of data are truncated for the reasons above, a summary report will be provided to show the date ranges used in construction of the statistical limits.

The results of the trend analyses were provided with the 2017 screening report and showed one statistically significant decreasing trend for total dissolved solids in well MW-11. This trend was relatively low in magnitude when compared to average concentrations; therefore, no adjustments were necessary.

#### Appendix III – Determination of Spatial Variation

The Analysis of Variance (ANOVA) was used to statistically evaluate differences in average concentrations among upgradient wells, which assists in identifying the most appropriate statistical approach. Interwell tests, which compare downgradient well data to statistical limits constructed from pooled upgradient well data, are appropriate when average concentrations are similar across upgradient wells. Intrawell tests, which compare compliance data from a single well to screened historical data within the same well, are appropriate when upgradient wells exhibit spatial variation; when statistical limits constructed from upgradient wells would not be conservative from a regulatory perspective; and when downgradient water quality is unimpacted compared to upgradient water quality for the same parameter.

The ANOVA identified variation among upgradient wells at Plant Smith for the following Appendix III parameters: boron, calcium, chloride, pH, and TDS, suggesting consideration of intrawell methods for these parameters. These constituents were further evaluated as described below for the appropriateness of intrawell testing to accommodate the groundwater quality. No statistically significant variation was noted for fluoride or sulfate, making these parameters eligible for interwell methods. A summary table of the ANOVA results was included with the screening report.

### Appendix III – Intrawell Method Eligibility Screening

Intrawell limits constructed from carefully screened background data from within each well serve to provide statistical limits that are conservative (i.e. lower) from a regulatory perspective, and that will rapidly identify a change in more recent compliance data from within a given well. This statistical method removes the element of variation from across wells and eliminates the chance of mistaking natural spatial variation for a release from the facility. Prior to performing intrawell prediction limits, several steps are required to reasonably demonstrate that downgradient water quality does not have existing impacts from the practices of the facility.

Exploratory data analysis was used as a general comparison of concentrations in downgradient wells for all Appendix III parameters recommended for intrawell analyses to concentrations reported in upgradient wells. Upper tolerance limits are used in conjunction with confidence intervals to determine whether the estimated averages in downgradient wells are higher than observed levels upgradient of the facility. The upper tolerance limits were constructed to represent the extreme upper range of potential background levels at the site.

Either parametric or nonparametric tolerance limits are calculated based on the data characteristics that are described below for prediction limits. Parametric tolerance limits (for normal or transformed-normally distributed data) were constructed with a target of 99% confidence and 95% coverage using pooled upgradient well data for each of the Appendix III parameters recommended for intrawell analyses. For non-normal data, nonparametric tolerance limits are used. The confidence and coverage levels for nonparametric tolerance limits are dependent upon the number of background samples. As more data are collected, the background population is better represented, and the confidence and coverage levels increase.

Confidence intervals were constructed on downgradient wells for each of the Appendix III parameters exhibiting spatial variation, using the tolerance limits discussed above, to determine intrawell eligibility. Either parametric or nonparametric confidence intervals

were constructed as appropriate. When the entire confidence interval is above the background limit for a given parameter, interwell methods are initially recommended as the statistical method. Note that this screening identifies whether confidence intervals are above a background limit but does not identify the reason for this occurrence. Therefore, only the wells/parameters with confidence intervals which did not exceed background limits are eligible for intrawell prediction limits.

Confidence intervals for the above Appendix III parameters were found to be within their respective background limit for pH in all downgradient wells. The confidence intervals for boron, calcium, chloride, and TDS were above the background standard which precludes using intrawell methods without further evaluation. The results of the upper tolerance limits calculations and confidence interval comparisons were presented in the background screening report.

Based on the above screening, intrawell methods are recommended for pH, and interwell methods are recommended for boron, calcium, chloride, fluoride, sulfate, and TDS. If further evaluation confirms natural variation in groundwater at these downgradient wells, intrawell methods will be considered for these parameters. In cases where downgradient average concentrations are higher than observed concentrations upgradient for a given constituent, an independent study and hydrogeological investigation would be required to identify local geochemical conditions and expected groundwater quality for the region to justify an intrawell approach. Such an assessment is beyond the scope of services provided by Groundwater Stats Consulting. When there is not an obvious explanation for observed concentration differences in downgradient wells relative to reported concentrations in upgradient wells, interwell prediction limits will initially be selected for the statistical method until further evidence shows that concentrations are due to natural variation rather than a result of the facility.

### **Summary of Background Update – Conducted in October 2019**

Historical data were evaluated for updating with newer data through March 2019 through the use of time series graphs to identify potential outliers when necessary, as well as with the Mann Whitney test for equality of medians. Intrawell prediction limits are used to evaluate pH due to natural spatial variation for this parameter.

Interwell prediction limits, which compare the most recent sample from each downgradient well to statistical limits constructed from pooled upgradient well data, are updated during each sample event. Data from upgradient wells are periodically re-screened for newly developing trends, which may require adjustment of the background period to eliminate the trend, as well as for outliers over the entire record.

Interwell prediction limits are used to evaluate boron, calcium, chloride, fluoride, sulfate, and TDS.

Prior to constructing prediction limits, proposed background data through May 2019 were reviewed to identify any newly suspected outliers at all wells for pH for intrawell testing and all Appendix IV parameters, and at upgradient wells for boron, calcium, chloride, fluoride, sulfate, and TDS for interwell testing. Visual screening is used to identify potential outliers using time series graphs. When necessary, Tukey's outlier test is used to formally test suspected outliers. No new outliers were identified for pH in any of the wells or for all other Appendix III parameters in upgradient wells. However, the value of 45,500 for TDS in well MW-14 was flagged, even though it is in a downgradient well, since it appears to be off by an order of magnitude--along with the TDS outlier in well MW-12 from the previous screening. As mentioned above, flagged data are displayed in a lighter font and as a disconnected symbol on the time series reports, as well as in a lighter font on the accompanying data pages. A summary of flagged values follows this letter.

For pH, which required intrawell prediction limits, the Mann-Whitney (Wilcoxon Rank Sum) test was used to compare the medians of historical data through October 2017 to newer compliance samples through March 2019 at each of the wells to evaluate whether the groups are statistically similar at the 99% confidence level. If no statistically significant difference is found, background data may be updated with compliance data. No statistically significant differences were found between the two groups for pH; therefore, all background data sets were updated.

When the test concludes that the medians of the two groups are significantly different, particularly in the downgradient wells, the background data are not updated to include the newer data, but will be reconsidered in the future.

The Sen's Slope/Mann Kendall trend test was used to evaluate the entire record of data from upgradient wells for parameters utilizing interwell prediction limits. When statistically significant trends are identified in upgradient wells, the earlier portion of data is deselected prior to construction of interwell statistical limits if the trending data would result in statistical limits that are not conservative from a regulatory perspective. No statistically significant increasing trends were noted in upgradient wells with the exception of fluoride in MW-12; however, the magnitude of the trend was moderate relative to average concentrations, and truncation of the background would not affect the nonparametric prediction limit. Therefore, no adjustment of the record was required.

## **Evaluation of Appendix III Parameters – May 2020 Sample Event**

### Prediction Limits

All available historical data through March 2019 for pH at each well were used to construct intrawell prediction limits based on a 1-of-2 resample plan, and the May 2020 sample from the same well is compared to its respective background. Interwell prediction limits, combined with a 1-of-2 resample plan, were constructed using all available data from upgradient wells through May 2020 for boron, calcium, chloride, fluoride, sulfate, and TDS. Interwell prediction limits pool upgradient well data to establish a background limit for an individual constituent.

In the event of an initial exceedance of compliance well data, the 1-of-2 resample plan allows for collection of an additional sample to determine whether the initial exceedance is confirmed. When the resample confirms the initial exceedance, a statistically significant increase (SSI) is identified, and further research would be required to identify the cause of the exceedance (i.e. impact from the site, natural variation, or an off-site source). If the resample falls within the statistical limit, the initial exceedance is considered to be a false positive result; therefore, no further action is necessary.

For intrawell prediction limits, an exceedance was noted only for pH in downgradient well MW-14. For interwell prediction limits, exceedances were noted for calcium, chloride, sulfate, and TDS in all downgradient wells. Summaries of both intrawell and interwell prediction limits and exceedances, along with complete results may be found following this letter in the Prediction Limits section.

The Sen's Slope/Mann Kendall trend test was used to determine whether a statistically significant trend exists over the entire period of record for both the intrawell and interwell exceedances noted above. Upgradient wells are included in the trend testing to determine whether similar patterns exist upgradient of the facility. Statistically significant increasing trends were noted for boron and sulfate in well MW-7 and for chloride in upgradient well MW-3. When changes occur upgradient of the facility, this is an indication that groundwater quality is naturally changing for a given constituent. Statistically significant decreasing trends were noted for the following: calcium in downgradient wells MW-10, MW-13, MW-6, MW-8, and MW-9; and chloride in downgradient well MW-10, MW-14, MW-6, and MW-9. Summaries of the trend tests follow this report.



## Evaluation of Appendix IV Parameters

Either parametric or nonparametric tolerance limits, depending on the distribution of the background data, were used to calculate background limits from pooled upgradient well data for Appendix IV parameters, with a target of 95% confidence and 95% coverage for parametric limits, to determine the background limits. The confidence and coverage levels for nonparametric tolerance limits are dependent upon the number of background samples. These limits were compared to the Maximum Contaminant Levels (MCLs) and CCR rule-specified levels to determine the highest limit for use as the Groundwater Protection Standard (GWPS) in the Confidence Interval comparisons.

Confidence intervals were then constructed on downgradient wells for each of the Appendix IV constituents that had at least one detection in a downgradient well and were compared to the highest limit of either the MCL, rule-specified level, or background discussed above. A list of Appendix IV well/constituent pairs with 100% nondetects follows this letter. Only when the entire confidence interval is above a GWPS is the well/constituent pair considered to exceed its respective standard. Exceedances were noted for arsenic in downgradient well MW-11, combined radium in all downgradient wells, and lithium in downgradient well MW-13.

Thank you for the opportunity to assist you in the statistical analysis of groundwater quality for Plant Smith. If you have any questions or comments, please feel free to contact us.

For Groundwater Stats Consulting,



Andrew T. Collins  
Groundwater Analyst



Kristina L. Rayner  
Groundwater Statistician

# Outlier Summary

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 7/30/2020, 5:36 AM

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MW-12 Total Dissolved Solids (mg/L)  
MW-14 Total Dissolved Solids (mg/L)

6/27/2016	4200 (o)
3/11/2019	45500 (oD)

**100% ND**

Date: 7/30/2020 4:55 AM

Plant Smith Client: Geosyntec Data: Plant Smith CCR

Antimony (mg/L)

MW-10, MW-12, MW-13, MW-14, MW-2, MW-3, MW-6, MW-7, MW-8, MW-9

Arsenic (mg/L)

MW-12, MW-2

Beryllium (mg/L)

MW-13, MW-14

Cadmium (mg/L)

MW-10, MW-11, MW-12, MW-13, MW-14, MW-2, MW-3, MW-6, MW-7, MW-8, MW-9

Chromium (mg/L)

MW-6, MW-8, MW-9

Cobalt (mg/L)

MW-10, MW-12, MW-13, MW-14, MW-2, MW-3, MW-6, MW-8

Fluoride (mg/L)

MW-8

Lead (mg/L)

MW-12, MW-13, MW-14, MW-2, MW-6, MW-7, MW-8, MW-9

Mercury (mg/L)

MW-11, MW-12, MW-13, MW-14, MW-2, MW-6, MW-7, MW-8, MW-9

Molybdenum (mg/L)

MW-12, MW-3, MW-8

Selenium (mg/L)

MW-12

Thallium (mg/L)

MW-10, MW-11, MW-12, MW-13, MW-14, MW-2, MW-3, MW-6, MW-7, MW-8, MW-9

# Interwell Prediction Limit Summary - Significant Results

Plant Smith Client: Gulf Power Data: Plant Smith CCR Printed 8/3/2020, 1:36 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	MW-10	0.5	n/a	5/6/2020	10	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-11	0.5	n/a	5/6/2020	3.8	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-13	0.5	n/a	5/7/2020	14	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-6	0.5	n/a	5/6/2020	7.7	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-7	0.5	n/a	5/6/2020	3.6	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-8	0.5	n/a	5/7/2020	15	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-9	0.5	n/a	5/6/2020	11	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-10	49	n/a	5/6/2020	450	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-11	49	n/a	5/6/2020	160	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-13	49	n/a	5/7/2020	560	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-14	49	n/a	5/7/2020	290	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-6	49	n/a	5/6/2020	180	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-7	49	n/a	5/6/2020	290	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-8	49	n/a	5/7/2020	550	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-9	49	n/a	5/6/2020	260	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-10	230	n/a	5/6/2020	2500	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-11	230	n/a	5/6/2020	2700	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-13	230	n/a	5/7/2020	4300	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-14	230	n/a	5/7/2020	1900	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-6	230	n/a	5/6/2020	2500	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-7	230	n/a	5/6/2020	2600	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-8	230	n/a	5/7/2020	3600	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-9	230	n/a	5/6/2020	2200	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Sulfate (mg/L)	MW-10	7.473	n/a	5/6/2020	640	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-11	7.473	n/a	5/6/2020	270	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-13	7.473	n/a	5/7/2020	530	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-14	7.473	n/a	5/7/2020	490	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-6	7.473	n/a	5/6/2020	320	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-7	7.473	n/a	5/6/2020	550	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-8	7.473	n/a	5/7/2020	760	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-9	7.473	n/a	5/6/2020	440	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Total Dissolved Solids (mg/L)	MW-10	560	n/a	5/6/2020	5400	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-11	560	n/a	5/6/2020	5200	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-13	560	n/a	5/7/2020	9100	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-14	560	n/a	5/7/2020	4400	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-6	560	n/a	5/6/2020	5000	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-7	560	n/a	5/6/2020	6100	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-8	560	n/a	5/7/2020	8100	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-9	560	n/a	5/6/2020	5000	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2

# Interwell Prediction Limit Summary - All Results

Plant Smith    Client: Gulf Power    Data: Plant Smith CCR    Printed 8/3/2020, 1:36 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	MW-10	0.5	n/a	5/6/2020	10	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-11	0.5	n/a	5/6/2020	3.8	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-13	0.5	n/a	5/7/2020	14	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-14	0.5	n/a	5/7/2020	0.5ND	No	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-6	0.5	n/a	5/6/2020	7.7	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-7	0.5	n/a	5/6/2020	3.6	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-8	0.5	n/a	5/7/2020	15	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-9	0.5	n/a	5/6/2020	11	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-10	49	n/a	5/6/2020	450	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-11	49	n/a	5/6/2020	160	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-13	49	n/a	5/7/2020	560	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-14	49	n/a	5/7/2020	290	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-6	49	n/a	5/6/2020	180	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-7	49	n/a	5/6/2020	290	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-8	49	n/a	5/7/2020	550	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-9	49	n/a	5/6/2020	260	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-10	230	n/a	5/6/2020	2500	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-11	230	n/a	5/6/2020	2700	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-13	230	n/a	5/7/2020	4300	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-14	230	n/a	5/7/2020	1900	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-6	230	n/a	5/6/2020	2500	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-7	230	n/a	5/6/2020	2600	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-8	230	n/a	5/7/2020	3600	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-9	230	n/a	5/6/2020	2200	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-10	0.28	n/a	5/6/2020	0.04J	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-11	0.28	n/a	5/6/2020	0.1ND	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-13	0.28	n/a	5/7/2020	0.04J	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-14	0.28	n/a	5/7/2020	0.09J	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-6	0.28	n/a	5/6/2020	0.1ND	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-7	0.28	n/a	5/6/2020	0.1ND	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-8	0.28	n/a	5/7/2020	0.1ND	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-9	0.28	n/a	5/6/2020	0.04J	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Sulfate (mg/L)	MW-10	7.473	n/a	5/6/2020	640	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-11	7.473	n/a	5/6/2020	270	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-13	7.473	n/a	5/7/2020	530	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-14	7.473	n/a	5/7/2020	490	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-6	7.473	n/a	5/6/2020	320	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-7	7.473	n/a	5/6/2020	550	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-8	7.473	n/a	5/7/2020	760	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-9	7.473	n/a	5/6/2020	440	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Total Dissolved Solids (mg/L)	MW-10	560	n/a	5/6/2020	5400	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-11	560	n/a	5/6/2020	5200	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-13	560	n/a	5/7/2020	9100	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-14	560	n/a	5/7/2020	4400	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-6	560	n/a	5/6/2020	5000	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-7	560	n/a	5/6/2020	6100	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-8	560	n/a	5/7/2020	8100	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-9	560	n/a	5/6/2020	5000	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2

# Intrawell Prediction Limit Summary - Significant Results

Plant Smith Client: Gulf Power Data: Plant Smith CCR Printed 7/30/2020, 3:23 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
pH (SU)	MW-14	6.92	6.62	5/7/2020	7.02	Yes	12	n/a	n/a	0	n/a	n/a	0.02155	NP Intra (normality) 1 of 2

# Intrawell Prediction Limit Summary - All Results

Plant Smith Client: Gulf Power Data: Plant Smith CCR Printed 7/30/2020, 3:23 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
pH (SU)	MW-10	5.446	5.026	5/6/2020	5.09	No	12	5.236	0.08372	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-11	6.916	6.023	5/6/2020	6.78	No	12	6.469	0.1777	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-12	6.26	5.841	5/5/2020	6.09	No	12	6.051	0.08339	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-13	7.467	6.618	5/7/2020	7.14	No	12	7.043	0.169	0	None	No	0.0004701	Param Intra 1 of 2
<b>pH (SU)</b>	<b>MW-14</b>	<b>6.92</b>	<b>6.62</b>	<b>5/7/2020</b>	<b>7.02</b>	<b>Yes</b>	<b>12</b>	<b>n/a</b>	<b>n/a</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.02155</b>	<b>NP Intra (normality) 1 of 2</b>
pH (SU)	MW-2	7.639	5.067	5/5/2020	5.91	No	12	6.353	0.512	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-3	5.26	4.657	5/5/2020	5.04	No	12	4.958	0.1201	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-6	5.958	4.374	5/6/2020	5.61	No	12	5.166	0.3153	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-7	6.472	5.939	5/6/2020	6.41	No	12	6.206	0.1061	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-8	5.477	3.221	5/7/2020	4.66	No	12	20.19	3.906	0	None	x^2	0.0004701	Param Intra 1 of 2
pH (SU)	MW-9	7.317	4.082	5/6/2020	6.75	No	12	5.699	0.6438	0	None	No	0.0004701	Param Intra 1 of 2

# Trend Test Summary - Significant Results

Plant Smith Client: Gulf Power Data: Plant Smith CCR Printed 8/3/2020, 1:42 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	MW-7	0.2899	92	58	Yes	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-10	-46.93	-92	-58	Yes	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-13	-83.38	-91	-58	Yes	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-6	-51.54	-70	-58	Yes	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-8	-37.48	-84	-58	Yes	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-9	-56.83	-91	-58	Yes	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-10	-177.5	-83	-58	Yes	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-14	-207.9	-74	-58	Yes	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-3 (bg)	0.8881	72	58	Yes	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-6	-264.9	-71	-58	Yes	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-9	-201.7	-91	-58	Yes	16	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-7	87.82	60	58	Yes	16	0	n/a	n/a	0.01	NP



# Trend Test Summary - All Results

Plant Smith    Client: Gulf Power    Data: Plant Smith CCR    Printed 8/3/2020, 1:42 PM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Boron (mg/L)	MW-10	0	1	58	No	16	0	n/a	n/a	0.01	NP
Boron (mg/L)	MW-11	-0.03246	-12	-58	No	16	0	n/a	n/a	0.01	NP
Boron (mg/L)	MW-12 (bg)	-0.01221	-31	-58	No	16	12.5	n/a	n/a	0.01	NP
Boron (mg/L)	MW-13	-1.331	-55	-58	No	16	0	n/a	n/a	0.01	NP
Boron (mg/L)	MW-2 (bg)	0.001086	35	58	No	16	50	n/a	n/a	0.01	NP
Boron (mg/L)	MW-3 (bg)	0	-28	-58	No	16	81.25	n/a	n/a	0.01	NP
Boron (mg/L)	MW-6	-0.03269	-5	-58	No	16	0	n/a	n/a	0.01	NP
<b>Boron (mg/L)</b>	<b>MW-7</b>	<b>0.2899</b>	<b>92</b>	<b>58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Boron (mg/L)	MW-8	-0.333	-30	-58	No	16	0	n/a	n/a	0.01	NP
Boron (mg/L)	MW-9	-0.025	-8	-58	No	16	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-10</b>	<b>-46.93</b>	<b>-92</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-11	0	4	58	No	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-12 (bg)	0.5582	20	58	No	16	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-13</b>	<b>-83.38</b>	<b>-91</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-14	0	-3	-58	No	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-2 (bg)	-1.441	-12	-58	No	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-3 (bg)	0.05204	44	58	No	16	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-6</b>	<b>-51.54</b>	<b>-70</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-7	29.25	48	58	No	16	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-8</b>	<b>-37.48</b>	<b>-84</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Calcium (mg/L)</b>	<b>MW-9</b>	<b>-56.83</b>	<b>-91</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Chloride (mg/L)</b>	<b>MW-10</b>	<b>-177.5</b>	<b>-83</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Chloride (mg/L)	MW-11	0	-10	-58	No	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-12 (bg)	3.771	23	58	No	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-13	0	4	58	No	16	0	n/a	n/a	0.01	NP
<b>Chloride (mg/L)</b>	<b>MW-14</b>	<b>-207.9</b>	<b>-74</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Chloride (mg/L)	MW-2 (bg)	-0.804	-30	-58	No	16	0	n/a	n/a	0.01	NP
<b>Chloride (mg/L)</b>	<b>MW-3 (bg)</b>	<b>0.8881</b>	<b>72</b>	<b>58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Chloride (mg/L)</b>	<b>MW-6</b>	<b>-264.9</b>	<b>-71</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Chloride (mg/L)	MW-7	279.3	34	58	No	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-8	-78.63	-26	-58	No	16	0	n/a	n/a	0.01	NP
<b>Chloride (mg/L)</b>	<b>MW-9</b>	<b>-201.7</b>	<b>-91</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
pH (SU)	MW-12 (bg)	0.02483	21	48	No	14	0	n/a	n/a	0.01	NP
pH (SU)	MW-14	0.08831	48	48	No	14	0	n/a	n/a	0.01	NP
pH (SU)	MW-2 (bg)	-0.1354	-17	-48	No	14	0	n/a	n/a	0.01	NP
pH (SU)	MW-3 (bg)	-0.02497	-23	-48	No	14	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-10	-38.69	-26	-58	No	16	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-11	-15.69	-30	-58	No	16	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-12 (bg)	0	-19	-58	No	16	62.5	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-13	-131.4	-44	-58	No	16	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-14	-18.07	-18	-58	No	16	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-2 (bg)	-0.4075	-55	-58	No	16	31.25	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-3 (bg)	0	19	58	No	16	87.5	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-6	-56.27	-52	-58	No	16	0	n/a	n/a	0.01	NP
<b>Sulfate (mg/L)</b>	<b>MW-7</b>	<b>87.82</b>	<b>60</b>	<b>58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	MW-8	-12.63	-13	-58	No	16	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-9	-73.9	-38	-58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-10	-252.6	-54	-58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-11	-79.07	-5	-58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-12 (bg)	5.017	11	53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-13	-195.1	-30	-58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-14	-194.1	-43	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-2 (bg)	-14.96	-26	-58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-3 (bg)	-2.002	-9	-58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-6	-427.8	-52	-58	No	16	0	n/a	n/a	0.01	NP

# Trend Test Summary - All Results

Plant Smith Client: Gulf Power Data: Plant Smith CCR Printed 8/3/2020, 1:42 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Total Dissolved Solids (mg/L)	MW-7	611.9	25	58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-8	47.96	8	58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-9	-312.6	-44	-58	No	16	0	n/a	n/a	0.01	NP

# Upper Tolerance Limits

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 7/30/2020, 6:06 AM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Date</u>	<u>Observ.</u>	<u>Sig.</u>	<u>Bg N</u>	<u>%NDs</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Antimony (mg/L)	n/a	0.0005	n/a	n/a	n/a	33	100	n/a	0.184	NP Inter(NDs)
Arsenic (mg/L)	n/a	0.00085	n/a	n/a	n/a	45	97.78	n/a	0.09944	NP Inter(NDs)
Barium (mg/L)	n/a	0.0283	n/a	n/a	n/a	45	6.667	No	0.05	Inter
Beryllium (mg/L)	n/a	0.0025	n/a	n/a	n/a	42	92.86	n/a	0.116	NP Inter(NDs)
Cadmium (mg/L)	n/a	0.0005	n/a	n/a	n/a	33	100	n/a	0.184	NP Inter(NDs)
Chromium (mg/L)	n/a	0.012	n/a	n/a	n/a	45	44.44	n/a	0.09944	NP Inter(normal...
Cobalt (mg/L)	n/a	0.0005	n/a	n/a	n/a	39	100	n/a	0.1353	NP Inter(NDs)
Combined Radium 226 + 228 (pCi/L)	n/a	3.698	n/a	n/a	n/a	45	0	No	0.05	Inter
Fluoride (mg/L)	n/a	0.28	n/a	n/a	n/a	48	18.75	n/a	0.08526	NP Inter(normal...
Lead (mg/L)	n/a	0.00039	n/a	n/a	n/a	39	94.87	n/a	0.1353	NP Inter(NDs)
Lithium (mg/L)	n/a	0.025	n/a	n/a	n/a	45	13.33	n/a	0.09944	NP Inter(normal...
Mercury (mg/L)	n/a	0.0002	n/a	n/a	n/a	33	96.97	n/a	0.184	NP Inter(NDs)
Molybdenum (mg/L)	n/a	0.003	n/a	n/a	n/a	45	95.56	n/a	0.09944	NP Inter(NDs)
Selenium (mg/L)	n/a	0.00069	n/a	n/a	n/a	39	92.31	n/a	0.1353	NP Inter(NDs)
Thallium (mg/L)	n/a	0.0001	n/a	n/a	n/a	33	100	n/a	0.184	NP Inter(NDs)

<b>PLANT SMITH GWPS</b>				
<b>Constituent Name</b>	<b>MCL</b>	<b>CCR Rule Specified</b>	<b>Background</b>	<b>GWPS</b>
Antimony, Total (mg/L)	0.006		0.0005	0.006
Arsenic, Total (mg/L)	0.01		0.00085	0.01
Barium, Total (mg/L)	2		0.028	2
Beryllium, Total (mg/L)	0.004		0.0025	0.004
Cadmium, Total (mg/L)	0.005		0.0005	0.005
Chromium, Total (mg/L)	0.1		0.012	0.1
Cobalt, Total (mg/L)		0.006	0.0005	0.006
Combined Radium, Total (pCi/L)	5		3.7	5
Fluoride, Total (mg/L)	4		0.28	4
Lead, Total (mg/L)	0.015		0.00039	0.015
Lithium, Total (mg/L)		0.04	0.025	0.04
Mercury, Total (mg/L)	0.002		0.0002	0.002
Molybdenum, Total (mg/L)		0.1	0.003	0.1
Selenium, Total (mg/L)	0.05		0.00069	0.05
Thallium, Total (mg/L)	0.002		0.0001	0.002

*\*MCL = Maximum Contaminant Level*

*\*CCR = Coal Combustion Residual*

*\*GWPS = Groundwater Protection Standard*

# Confidence Interval - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 7/30/2020, 6:21 AM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig.	N	%NDs	Transform	Alpha	Method
Arsenic (mg/L)	MW-11	0.02645	0.01608	0.01	Yes	15	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-10	24.64	19.13	5	Yes	15	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-11	35.41	26.08	5	Yes	15	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-13	15.96	11.31	5	Yes	15	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-14	8.694	5.395	5	Yes	15	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-6	31.99	23.85	5	Yes	15	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-7	37.06	23.8	5	Yes	15	0	ln(x)	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-8	41.06	33.86	5	Yes	15	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-9	30	11	5	Yes	15	0	No	0.01	NP (normality)
Lithium (mg/L)	MW-13	0.2216	0.1728	0.04	Yes	15	0	sqrt(x)	0.01	Param.

# Confidence Interval - All Results

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 7/30/2020, 6:21 AM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig.	N	%NDs	Transform	Alpha	Method
Antimony (mg/L)	MW-11	0.0016	0.0005	0.006	No	11	63.64	No	0.006	NP (NDs)
Arsenic (mg/L)	MW-10	0.003353	0.002327	0.01	No	15	13.33	No	0.01	Param.
<b>Arsenic (mg/L)</b>	<b>MW-11</b>	<b>0.02645</b>	<b>0.01608</b>	<b>0.01</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Arsenic (mg/L)	MW-13	0.002256	0.0006443	0.01	No	15	20	sqrt(x)	0.01	Param.
Arsenic (mg/L)	MW-14	0.00525	0.002777	0.01	No	15	0	No	0.01	Param.
Arsenic (mg/L)	MW-6	0.001857	0.0007128	0.01	No	15	26.67	No	0.01	Param.
Arsenic (mg/L)	MW-7	0.002154	0.001124	0.01	No	15	26.67	x^(1/3)	0.01	Param.
Arsenic (mg/L)	MW-8	0.002099	0.001072	0.01	No	15	20	ln(x)	0.01	Param.
Arsenic (mg/L)	MW-9	0.003661	0.002406	0.01	No	15	13.33	No	0.01	Param.
Barium (mg/L)	MW-10	0.1166	0.1014	2	No	15	0	No	0.01	Param.
Barium (mg/L)	MW-11	0.1447	0.09459	2	No	15	6.667	No	0.01	Param.
Barium (mg/L)	MW-13	0.131	0.08998	2	No	15	0	No	0.01	Param.
Barium (mg/L)	MW-14	0.05861	0.04972	2	No	15	6.667	No	0.01	Param.
Barium (mg/L)	MW-6	0.07091	0.05938	2	No	15	6.667	x^2	0.01	Param.
Barium (mg/L)	MW-7	0.14	0.059	2	No	15	6.667	No	0.01	NP (normality)
Barium (mg/L)	MW-8	0.07091	0.05729	2	No	15	6.667	No	0.01	Param.
Barium (mg/L)	MW-9	0.1006	0.07563	2	No	15	6.667	No	0.01	Param.
Beryllium (mg/L)	MW-10	0.00063	0.00037	0.004	No	14	14.29	No	0.01	NP (normality)
Beryllium (mg/L)	MW-11	0.0025	0.00078	0.004	No	14	42.86	No	0.01	NP (normality)
Beryllium (mg/L)	MW-6	0.001761	0.0009193	0.004	No	14	7.143	No	0.01	Param.
Beryllium (mg/L)	MW-7	0.0025	0.00022	0.004	No	14	85.71	No	0.01	NP (NDs)
Beryllium (mg/L)	MW-8	0.0016	0.0011	0.004	No	14	7.143	No	0.01	NP (normality)
Beryllium (mg/L)	MW-9	0.0025	0.00043	0.004	No	14	57.14	No	0.01	NP (NDs)
Chromium (mg/L)	MW-10	0.005	0.003	0.1	No	15	86.67	No	0.01	NP (NDs)
Chromium (mg/L)	MW-11	0.0087	0.0029	0.1	No	15	20	No	0.01	NP (normality)
Chromium (mg/L)	MW-13	0.005	0.0024	0.1	No	15	93.33	No	0.01	NP (NDs)
Chromium (mg/L)	MW-14	0.005	0.0017	0.1	No	15	86.67	No	0.01	NP (NDs)
Chromium (mg/L)	MW-7	0.005	0.0012	0.1	No	15	46.67	No	0.01	NP (normality)
Cobalt (mg/L)	MW-11	0.0025	0.00046	0.006	No	13	84.62	No	0.01	NP (NDs)
Cobalt (mg/L)	MW-7	0.0025	0.00029	0.006	No	13	92.31	No	0.01	NP (NDs)
Cobalt (mg/L)	MW-9	0.0025	0.00018	0.006	No	13	92.31	No	0.01	NP (NDs)
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-10</b>	<b>24.64</b>	<b>19.13</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-11</b>	<b>35.41</b>	<b>26.08</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-13</b>	<b>15.96</b>	<b>11.31</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-14</b>	<b>8.694</b>	<b>5.395</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-6</b>	<b>31.99</b>	<b>23.85</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-7</b>	<b>37.06</b>	<b>23.8</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>ln(x)</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-8</b>	<b>41.06</b>	<b>33.86</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-9</b>	<b>30</b>	<b>11</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>NP (normality)</b>
Fluoride (mg/L)	MW-10	0.1	0.04	4	No	16	50	No	0.01	NP (normality)
Fluoride (mg/L)	MW-11	0.1	0.05	4	No	16	81.25	No	0.01	NP (NDs)
Fluoride (mg/L)	MW-13	0.1	0.04	4	No	16	6.25	No	0.01	NP (normality)
Fluoride (mg/L)	MW-14	0.08471	0.05254	4	No	16	6.25	No	0.01	Param.
Fluoride (mg/L)	MW-6	0.1	0.04	4	No	16	25	No	0.01	NP (normality)
Fluoride (mg/L)	MW-7	0.1	0.047	4	No	16	75	No	0.01	NP (NDs)
Fluoride (mg/L)	MW-9	0.1	0.04	4	No	16	25	No	0.01	NP (normality)
Lead (mg/L)	MW-10	0.0093	0.00025	0.015	No	13	92.31	No	0.01	NP (NDs)
Lead (mg/L)	MW-11	0.0013	0.00025	0.015	No	13	92.31	No	0.01	NP (NDs)
Lithium (mg/L)	MW-10	0.00606	0.003715	0.04	No	15	20	x^2	0.01	Param.
Lithium (mg/L)	MW-11	0.0058	0.001	0.04	No	15	60	No	0.01	NP (NDs)
<b>Lithium (mg/L)</b>	<b>MW-13</b>	<b>0.2216</b>	<b>0.1728</b>	<b>0.04</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>sqrt(x)</b>	<b>0.01</b>	<b>Param.</b>
Lithium (mg/L)	MW-14	0.002	0.001	0.04	No	15	73.33	No	0.01	NP (NDs)
Lithium (mg/L)	MW-6	0.02125	0.01051	0.04	No	15	6.667	No	0.01	Param.
Lithium (mg/L)	MW-7	0.002	0.001	0.04	No	15	60	No	0.01	NP (NDs)
Lithium (mg/L)	MW-8	0.009374	0.004228	0.04	No	15	20	No	0.01	Param.
Lithium (mg/L)	MW-9	0.006724	0.002307	0.04	No	15	13.33	sqrt(x)	0.01	Param.
Mercury (mg/L)	MW-10	0.0002	0.0002	0.002	No	11	90.91	No	0.006	NP (NDs)
Molybdenum (mg/L)	MW-10	0.0031	0.0018	0.1	No	15	46.67	No	0.01	NP (normality)
Molybdenum (mg/L)	MW-11	0.01813	0.008435	0.1	No	15	6.667	No	0.01	Param.
Molybdenum (mg/L)	MW-13	0.02734	0.01123	0.1	No	15	6.667	No	0.01	Param.
Molybdenum (mg/L)	MW-14	0.019	0.014	0.1	No	15	0	No	0.01	NP (normality)
Molybdenum (mg/L)	MW-6	0.003	0.0011	0.1	No	15	93.33	No	0.01	NP (NDs)
Molybdenum (mg/L)	MW-7	0.006514	0.003595	0.1	No	15	33.33	ln(x)	0.01	Param.
Molybdenum (mg/L)	MW-9	0.0036	0.0023	0.1	No	15	60	No	0.01	NP (NDs)
Selenium (mg/L)	MW-10	0.00041	0.00025	0.05	No	13	84.62	No	0.01	NP (NDs)
Selenium (mg/L)	MW-11	0.0006	0.00025	0.05	No	13	61.54	No	0.01	NP (NDs)
Selenium (mg/L)	MW-13	0.00044	0.00025	0.05	No	13	76.92	No	0.01	NP (NDs)
Selenium (mg/L)	MW-14	0.00041	0.00024	0.05	No	13	84.62	No	0.01	NP (NDs)

# Confidence Interval - All Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 7/30/2020, 6:21 AM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Compliance</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Selenium (mg/L)	MW-6	0.00037	0.00025	0.05	No	13	69.23	No	0.01	NP (NDs)
Selenium (mg/L)	MW-7	0.0003	0.00025	0.05	No	13	69.23	No	0.01	NP (NDs)
Selenium (mg/L)	MW-8	0.00064	0.00025	0.05	No	13	69.23	No	0.01	NP (NDs)
Selenium (mg/L)	MW-9	0.00033	0.00025	0.05	No	13	84.62	No	0.01	NP (NDs)

# Prediction Limits - Interwell

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# Interwell Prediction Limit Summary - Significant Results

Plant Smith Client: Gulf Power Data: Plant Smith CCR Printed 8/3/2020, 1:36 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	MW-10	0.5	n/a	5/6/2020	10	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-11	0.5	n/a	5/6/2020	3.8	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-13	0.5	n/a	5/7/2020	14	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-6	0.5	n/a	5/6/2020	7.7	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-7	0.5	n/a	5/6/2020	3.6	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-8	0.5	n/a	5/7/2020	15	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-9	0.5	n/a	5/6/2020	11	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-10	49	n/a	5/6/2020	450	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-11	49	n/a	5/6/2020	160	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-13	49	n/a	5/7/2020	560	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-14	49	n/a	5/7/2020	290	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-6	49	n/a	5/6/2020	180	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-7	49	n/a	5/6/2020	290	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-8	49	n/a	5/7/2020	550	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-9	49	n/a	5/6/2020	260	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-10	230	n/a	5/6/2020	2500	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-11	230	n/a	5/6/2020	2700	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-13	230	n/a	5/7/2020	4300	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-14	230	n/a	5/7/2020	1900	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-6	230	n/a	5/6/2020	2500	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-7	230	n/a	5/6/2020	2600	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-8	230	n/a	5/7/2020	3600	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-9	230	n/a	5/6/2020	2200	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Sulfate (mg/L)	MW-10	7.473	n/a	5/6/2020	640	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-11	7.473	n/a	5/6/2020	270	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-13	7.473	n/a	5/7/2020	530	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-14	7.473	n/a	5/7/2020	490	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-6	7.473	n/a	5/6/2020	320	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-7	7.473	n/a	5/6/2020	550	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-8	7.473	n/a	5/7/2020	760	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-9	7.473	n/a	5/6/2020	440	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Total Dissolved Solids (mg/L)	MW-10	560	n/a	5/6/2020	5400	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-11	560	n/a	5/6/2020	5200	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-13	560	n/a	5/7/2020	9100	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-14	560	n/a	5/7/2020	4400	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-6	560	n/a	5/6/2020	5000	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-7	560	n/a	5/6/2020	6100	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-8	560	n/a	5/7/2020	8100	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-9	560	n/a	5/6/2020	5000	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2

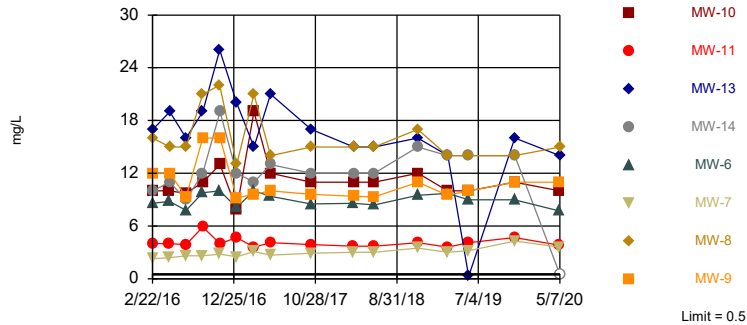
# Interwell Prediction Limit Summary - All Results

Plant Smith    Client: Gulf Power    Data: Plant Smith CCR    Printed 8/3/2020, 1:36 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	MW-10	0.5	n/a	5/6/2020	10	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-11	0.5	n/a	5/6/2020	3.8	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-13	0.5	n/a	5/7/2020	14	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-14	0.5	n/a	5/7/2020	0.5ND	No	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-6	0.5	n/a	5/6/2020	7.7	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-7	0.5	n/a	5/6/2020	3.6	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-8	0.5	n/a	5/7/2020	15	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Boron (mg/L)	MW-9	0.5	n/a	5/6/2020	11	Yes	48	n/a	n/a	47.92	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-10	49	n/a	5/6/2020	450	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-11	49	n/a	5/6/2020	160	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-13	49	n/a	5/7/2020	560	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-14	49	n/a	5/7/2020	290	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-6	49	n/a	5/6/2020	180	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-7	49	n/a	5/6/2020	290	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-8	49	n/a	5/7/2020	550	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Calcium (mg/L)	MW-9	49	n/a	5/6/2020	260	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-10	230	n/a	5/6/2020	2500	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-11	230	n/a	5/6/2020	2700	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-13	230	n/a	5/7/2020	4300	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-14	230	n/a	5/7/2020	1900	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-6	230	n/a	5/6/2020	2500	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-7	230	n/a	5/6/2020	2600	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-8	230	n/a	5/7/2020	3600	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Chloride (mg/L)	MW-9	230	n/a	5/6/2020	2200	Yes	48	n/a	n/a	0	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-10	0.28	n/a	5/6/2020	0.04J	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-11	0.28	n/a	5/6/2020	0.1ND	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-13	0.28	n/a	5/7/2020	0.04J	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-14	0.28	n/a	5/7/2020	0.09J	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-6	0.28	n/a	5/6/2020	0.1ND	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-7	0.28	n/a	5/6/2020	0.1ND	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-8	0.28	n/a	5/7/2020	0.1ND	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Fluoride (mg/L)	MW-9	0.28	n/a	5/6/2020	0.04J	No	48	n/a	n/a	18.75	n/a	n/a	0.0008114	NP Inter (normality) 1 of 2
Sulfate (mg/L)	MW-10	7.473	n/a	5/6/2020	640	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-11	7.473	n/a	5/6/2020	270	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-13	7.473	n/a	5/7/2020	530	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-14	7.473	n/a	5/7/2020	490	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-6	7.473	n/a	5/6/2020	320	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-7	7.473	n/a	5/6/2020	550	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-8	7.473	n/a	5/7/2020	760	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Sulfate (mg/L)	MW-9	7.473	n/a	5/6/2020	440	Yes	48	n/a	n/a	60.42	n/a	n/a	0.0008114	NP Inter (NDs) 1 of 2
Total Dissolved Solids (mg/L)	MW-10	560	n/a	5/6/2020	5400	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-11	560	n/a	5/6/2020	5200	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-13	560	n/a	5/7/2020	9100	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-14	560	n/a	5/7/2020	4400	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-6	560	n/a	5/6/2020	5000	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-7	560	n/a	5/6/2020	6100	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-8	560	n/a	5/7/2020	8100	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	MW-9	560	n/a	5/6/2020	5000	Yes	47	n/a	n/a	0	n/a	n/a	0.0008496	NP Inter (normality) 1 of 2

Exceeds Limit: MW-10, MW-11, MW-13,  
MW-6, MW-7, MW-8, MW-9

Prediction Limit  
Interwell Non-parametric

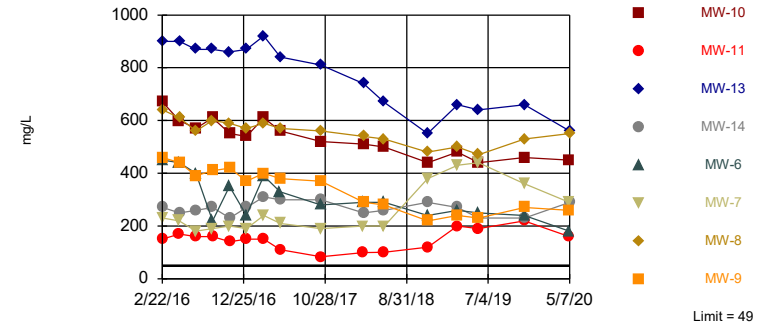


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 48 background values. 47.92% NDs. Annual per-constituent alpha = 0.0129. Individual comparison alpha = 0.0008114 (1 of 2). Comparing 8 points to limit.

Constituent: Boron Analysis Run 8/3/2020 1:27 PM View: PL's Interwell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Exceeds Limit: MW-10, MW-11, MW-13,  
MW-14, MW-6, MW-7, MW-8, MW-9

Prediction Limit  
Interwell Non-parametric

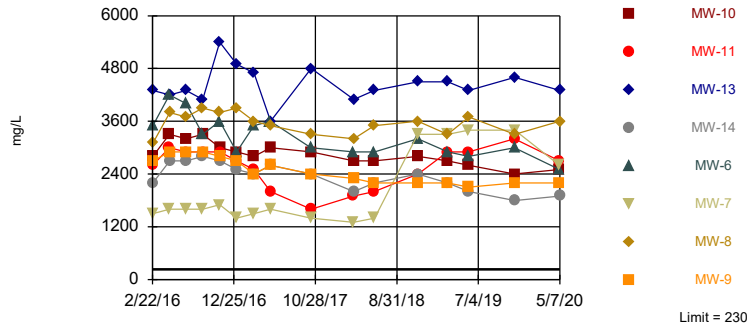


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 48 background values. Annual per-constituent alpha = 0.0129. Individual comparison alpha = 0.0008114 (1 of 2). Comparing 8 points to limit.

Constituent: Calcium Analysis Run 8/3/2020 1:27 PM View: PL's Interwell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Exceeds Limit: MW-10, MW-11, MW-13,  
MW-14, MW-6, MW-7, MW-8, MW-9

Prediction Limit  
Interwell Non-parametric

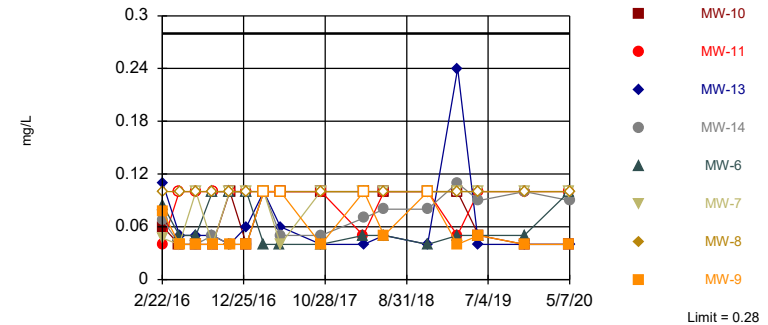


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 48 background values. Annual per-constituent alpha = 0.0129. Individual comparison alpha = 0.0008114 (1 of 2). Comparing 8 points to limit.

Constituent: Chloride Analysis Run 8/3/2020 1:27 PM View: PL's Interwell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Within Limit

Prediction Limit  
Interwell Non-parametric

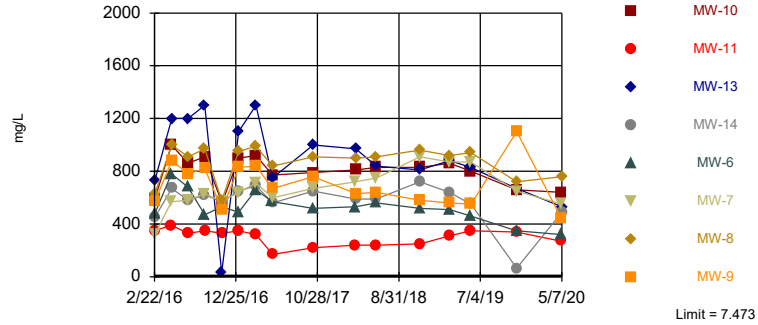


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 48 background values. 18.75% NDs. Annual per-constituent alpha = 0.0129. Individual comparison alpha = 0.0008114 (1 of 2). Comparing 8 points to limit.

Constituent: Fluoride Analysis Run 8/3/2020 1:28 PM View: PL's Interwell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Exceeds Limit: MW-10, MW-11, MW-13,  
MW-14, MW-6, MW-7, MW-8, MW-9

Prediction Limit  
Interwell Non-parametric

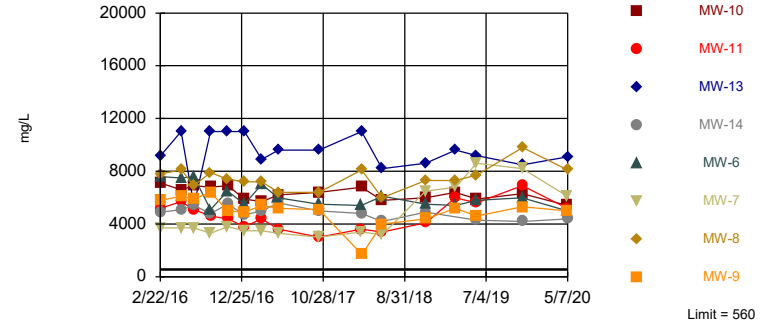


Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 48 background values. 60.42% NDs. Annual per-constituent alpha = 0.0129. Individual comparison alpha = 0.0008114 (1 of 2). Comparing 8 points to limit.

Constituent: Sulfate Analysis Run 8/3/2020 1:28 PM View: PL's Interwell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Exceeds Limit: MW-10, MW-11, MW-13,  
MW-14, MW-6, MW-7, MW-8, MW-9

Prediction Limit  
Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 47 background values. Annual per-constituent alpha = 0.01351. Individual comparison alpha = 0.0008496 (1 of 2). Comparing 8 points to limit.

Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:28 PM View: PL's Interwell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

# Prediction Limit

Constituent: Boron (mg/L) Analysis Run 8/3/2020 1:36 PM View: PL's Interwell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-2 (bg)	MW-3 (bg)	MW-12 (bg)	MW-11	MW-14	MW-6	MW-13	MW-7	MW-8
2/22/2016	<1	<1	0.14 (J)	4					
2/23/2016					10	8.6	17	2.3	16
4/25/2016	0.022 (J)	<1							
4/26/2016			0.27	4		8.8		2.4	
4/27/2016					11		19		15
6/27/2016	0.032 (J)	<1	0.083						
6/28/2016				3.9	9	7.8	16	2.6	15
8/29/2016	<1 (*)	<1	<1 (*)		12	9.8	19	2.6	21
8/30/2016				5.9					
11/1/2016	<1	<1	0.1						
11/2/2016						10	26	2.8	22
11/3/2016				4	19				
1/4/2017	<1	<1	0.062						
1/5/2017				4.7	12	8.1	20	2.5	13
3/10/2017	0.032 (J)	<1	0.06						
3/11/2017				3.6	11	10	15	3.1	21
5/11/2017	0.23	0.18	0.33			9.4			
5/12/2017				4.1	13		21	2.7	14
10/12/2017	<1	<1	0.082			8.5		2.9	
10/13/2017				3.9	12		17		15
3/20/2018		<1	0.072						
3/21/2018	<1			3.7		8.6		3	
3/22/2018					12		15		15
3/23/2018									
6/6/2018	0.027 (J)	<1	0.077						
6/7/2018				3.7	12		15		15
6/8/2018						8.4		3	
11/19/2018	0.045 (J)	<1	0.071		15	9.5	16	3.5	17
11/20/2018				4.1					
3/11/2019	<1	<1	<1	3.6	14				14
3/12/2019						9.7	14	3	
5/28/2019	<1	<1	0.024 (J)						
5/29/2019				4.1		9	0.28	3.2	
5/30/2019					14				14
11/18/2019	0.036 (V)	0.0094 (IV)	0.075	4.7 (J3)		9 (J3)			
11/19/2019					14 (J3)		16 (J3)	4.3 (J3)	14 (J3)
5/5/2020	0.041	0.0073 (J)	0.11						
5/6/2020				3.8		7.7		3.6	
5/7/2020					<1		14		15

# Prediction Limit

Constituent: Boron (mg/L) Analysis Run 8/3/2020 1:36 PM View: PL's Interwell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-9	MW-10
2/22/2016		
2/23/2016	12	10
4/25/2016		
4/26/2016		10
4/27/2016	12	
6/27/2016		
6/28/2016	9.3	9.7
8/29/2016		
8/30/2016	16	11
11/1/2016		
11/2/2016		
11/3/2016	16	13
1/4/2017		
1/5/2017	9.2	7.9
3/10/2017		
3/11/2017	9.6	19
5/11/2017		
5/12/2017	10	12
10/12/2017		
10/13/2017	9.6	11
3/20/2018		
3/21/2018		
3/22/2018		11
3/23/2018	9.4	
6/6/2018		
6/7/2018	9.3	11
6/8/2018		
11/19/2018		
11/20/2018	11	12
3/11/2019	9.5	10
3/12/2019		
5/28/2019		
5/29/2019		
5/30/2019	10	10
11/18/2019		11 (J3)
11/19/2019	11 (J3)	
5/5/2020		
5/6/2020	11	10
5/7/2020		

# Prediction Limit

Constituent: Calcium (mg/L) Analysis Run 8/3/2020 1:36 PM View: PL's Interwell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-2 (bg)	MW-3 (bg)	MW-12 (bg)	MW-11	MW-14	MW-6	MW-13	MW-7	MW-8
2/22/2016	12	1.9	23	150					
2/23/2016					270	450	900	230	640
4/25/2016	11	1.8							
4/26/2016			33	170		440		220	
4/27/2016					250		900		610
6/27/2016	7.7	1.7	29						
6/28/2016				160	260	400	870	180	560
8/29/2016	48	1.7	28		270	220	870	190	600
8/30/2016				160					
11/1/2016	49	1.9	36						
11/2/2016						350	860	200	590
11/3/2016				140	230				
1/4/2017	44	1.8	36						
1/5/2017				150	270	240	870	190	570
3/10/2017	46	1.9	37						
3/11/2017				150	310	390	920	240	590
5/11/2017	43	1.7	31			330			
5/12/2017				110	300		840	210	570
10/12/2017	45	1.9	32			280		190	
10/13/2017				83	300		810		560
3/20/2018		1.9	34						
3/21/2018	45			99		290		200	
3/22/2018					250		740		540
3/23/2018									
6/6/2018	32	1.8	30						
6/7/2018				100	260		670		530
6/8/2018						290		200	
11/19/2018	20	1.8	38		290	240	550	380	480
11/20/2018				120					
3/11/2019	16	1.9	31	200	270				500
3/12/2019						260	660	430	
5/28/2019	35	2.1	37						
5/29/2019				190		250	640	440	
5/30/2019					230				470
11/18/2019	44	1.9	30	220		240			
11/19/2019					230		660	360	530
5/5/2020	13	2.3	31						
5/6/2020				160		180		290	
5/7/2020					290		560		550

# Prediction Limit

Constituent: Calcium (mg/L) Analysis Run 8/3/2020 1:36 PM View: PL's Interwell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

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	MW-9	MW-10
2/22/2016		
2/23/2016	460	670
4/25/2016		
4/26/2016		600
4/27/2016	440	
6/27/2016		
6/28/2016	390	570
8/29/2016		
8/30/2016	410	610
11/1/2016		
11/2/2016		
11/3/2016	420	550
1/4/2017		
1/5/2017	370	540
3/10/2017		
3/11/2017	400	610
5/11/2017		
5/12/2017	380	560
10/12/2017		
10/13/2017	370	520
3/20/2018		
3/21/2018		
3/22/2018		510
3/23/2018	290	
6/6/2018		
6/7/2018	280	500
6/8/2018		
11/19/2018		
11/20/2018	220	440
3/11/2019	240	480
3/12/2019		
5/28/2019		
5/29/2019		
5/30/2019	230	440
11/18/2019		460
11/19/2019	270	
5/5/2020		
5/6/2020	260	450
5/7/2020		



# Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 8/3/2020 1:36 PM View: PL's Interwell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-2 (bg)	MW-3 (bg)	MW-12 (bg)	MW-11	MW-14	MW-6	MW-13	MW-7	MW-8
2/22/2016	15	11	140	2600					
2/23/2016					2200	3500	4300	1500	3100
4/25/2016	18	10							
4/26/2016			190	3000		4200		1600	
4/27/2016					2700		4200		3800
6/27/2016	17	11	170						
6/28/2016				2900	2700	4000	4300	1600	3700
8/29/2016	16	11	180		2800	3300	4100	1600	3900
8/30/2016				2900					
11/1/2016	11	11	230						
11/2/2016						3600	5400	1700	3800
11/3/2016				2900	2700				
1/4/2017	11	11	220						
1/5/2017				2700	2500	2900	4900	1400	3900
3/10/2017	14	11	210						
3/11/2017				2500	2400	3500	4700	1500	3600
5/11/2017	11	12	200			3600			
5/12/2017				2000	2600		3600	1600	3500
10/12/2017	12	12	190			3000		1400	
10/13/2017				1600	2400		4800		3300
3/20/2018		11	190						
3/21/2018	9.3			1900		2900		1300	
3/22/2018					2000		4100		3200
3/23/2018									
6/6/2018	13	11	190						
6/7/2018				2000	2200		4300		3500
6/8/2018						2900		1400	
11/19/2018	13	19.9 (D)	210		2400	3200	4500	3300	3600
11/20/2018				2400					
3/11/2019	12	13	190	2900	2200				3300
3/12/2019						2900	4500	3300	
5/28/2019	13	13	190						
5/29/2019				2900		2800	4300	3400	
5/30/2019					2000				3700
11/18/2019	12	14	210	3200		3000			
11/19/2019					1800		4600	3400	3300
5/5/2020	13	15	200						
5/6/2020				2700		2500		2600	
5/7/2020					1900		4300		3600

# Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 8/3/2020 1:36 PM View: PL's Interwell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

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	MW-9	MW-10
2/22/2016		
2/23/2016	2700	2800
4/25/2016		
4/26/2016		3300
4/27/2016	2900	
6/27/2016		
6/28/2016	2900	3200
8/29/2016		
8/30/2016	2900	3300
11/1/2016		
11/2/2016		
11/3/2016	2800	3000
1/4/2017		
1/5/2017	2700	2900
3/10/2017		
3/11/2017	2400	2800
5/11/2017		
5/12/2017	2600	3000
10/12/2017		
10/13/2017	2400	2900
3/20/2018		
3/21/2018		
3/22/2018		2700
3/23/2018	2300	
6/6/2018		
6/7/2018	2200	2700
6/8/2018		
11/19/2018		
11/20/2018	2200	2800
3/11/2019	2200	2700
3/12/2019		
5/28/2019		
5/29/2019		
5/30/2019	2100	2600
11/18/2019		2400
11/19/2019	2200	
5/5/2020		
5/6/2020	2200	2500
5/7/2020		

# Prediction Limit

Constituent: Fluoride (mg/L) Analysis Run 8/3/2020 1:36 PM View: PL's Interwell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-2 (bg)	MW-3 (bg)	MW-12 (bg)	MW-11	MW-14	MW-6	MW-13	MW-7	MW-8
2/22/2016	0.06 (J)	0.04 (J)	0.09 (J)	0.04 (J)					
2/23/2016					0.068 (J)	0.085 (J)	0.11	0.047 (J)	<0.1
4/25/2016	0.04 (J)	<0.1							
4/26/2016			0.08 (J)	<0.1		0.05 (J)		0.04 (J)	
4/27/2016					0.04 (J)		0.05 (J)		<0.1
6/27/2016	0.04 (J)	<0.1	0.08 (J)						
6/28/2016				<0.1	0.04 (J)	0.05 (J)	0.05 (J)	<0.1	<0.1
8/29/2016	0.16	0.04 (J)	0.09 (J)		0.05 (J)	<0.1	0.05 (J)	0.04 (J)	<0.1
8/30/2016				<0.1					
11/1/2016	0.17	<0.1	0.08 (J)						
11/2/2016						<0.1	0.04 (J)	<0.1	<0.1
11/3/2016				<0.1	0.04 (J)				
1/4/2017	0.23	<0.1	0.1						
1/5/2017				<0.1	0.04 (J)	<0.1	0.06 (J)	<0.1	<0.1
3/10/2017	0.21	<0.1	0.1						
3/11/2017				<0.1	<0.1	0.04 (J)	<0.1	<0.1	<0.1
5/11/2017	0.23	<0.1	0.1			0.04 (J)			
5/12/2017				<0.1	0.05 (J)		0.06 (J)	0.04 (J)	<0.1
10/12/2017	0.27	<0.1	0.12			0.04		<0.1	
10/13/2017				<0.1	0.05		0.04		<0.1
3/20/2018		<0.1	0.12						
3/21/2018	0.28			0.05 (J)		0.05 (J)		<0.1	
3/22/2018					0.07 (J)		0.04 (J)		<0.1
3/23/2018									
6/6/2018	0.19	0.04 (J)	0.12						
6/7/2018				<0.1	0.08 (J)		0.05 (J)		<0.1
6/8/2018						0.05 (J)		<0.1	
11/19/2018	0.12	0.04 (J)	0.13		0.08 (J)	0.04 (J)	0.04 (J)	<0.1	<0.1
11/20/2018				<0.1					
3/11/2019	0.08 (J)	0.04 (J)	0.12	0.05 (J)	0.11				<0.1
3/12/2019						0.05 (J)	0.24	<0.1	
5/28/2019	0.13	0.04 (J)	0.13						
5/29/2019				<0.1		0.05 (J)	0.04 (J)	<0.1	
5/30/2019					0.09 (J)				<0.1
11/18/2019	0.17	<0.1	0.14	<0.1		0.05 (I)			
11/19/2019					0.1		0.04 (I)	<0.1	<0.1
5/5/2020	0.09 (J)	0.05 (J)	0.15 (V)						
5/6/2020				<0.1		<0.1		<0.1	
5/7/2020					0.09 (J)		0.04 (J)		<0.1

# Prediction Limit

Constituent: Fluoride (mg/L) Analysis Run 8/3/2020 1:36 PM View: PL's Interwell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-9	MW-10
2/22/2016		
2/23/2016	0.077 (J)	0.06 (J)
4/25/2016		
4/26/2016		0.04 (J)
4/27/2016	0.04 (J)	
6/27/2016		
6/28/2016	0.04 (J)	0.04 (J)
8/29/2016		
8/30/2016	0.04 (J)	0.04 (J)
11/1/2016		
11/2/2016		
11/3/2016	0.04 (J)	<0.1
1/4/2017		
1/5/2017	0.04 (J)	0.04 (J)
3/10/2017		
3/11/2017	<0.1	<0.1
5/11/2017		
5/12/2017	<0.1	<0.1
10/12/2017		
10/13/2017	0.04	<0.1
3/20/2018		
3/21/2018		
3/22/2018		<0.1
3/23/2018	<0.1	
6/6/2018		
6/7/2018	0.05 (J)	<0.1
6/8/2018		
11/19/2018		
11/20/2018	<0.1	<0.1
3/11/2019	0.04 (J)	<0.1
3/12/2019		
5/28/2019		
5/29/2019		
5/30/2019	0.05 (J)	0.05 (J)
11/18/2019		0.04 (I)
11/19/2019	0.04 (I)	
5/5/2020		
5/6/2020	0.04 (J)	0.04 (J)
5/7/2020		

# Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 8/3/2020 1:36 PM View: PL's Interwell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-2 (bg)	MW-3 (bg)	MW-12 (bg)	MW-11	MW-14	MW-6	MW-13	MW-7	MW-8
2/22/2016	6.3	<5	<5	350					
2/23/2016					450	480	730	320	630
4/25/2016	6.1	1.4 (J)							
4/26/2016			<5	390		780		570	
4/27/2016					670		1200		1000
6/27/2016	6.6	<5	1.6 (J)						
6/28/2016				330	580	680	1200	580	910
8/29/2016	4.5 (J)	<5	<5		620	470 (J)	1300	630	970
8/30/2016				350					
11/1/2016	<5	<5	<5						
11/2/2016						530	31	570	580
11/3/2016				330	570				
1/4/2017	<5 (*)	<5 (*)	<5						
1/5/2017				350	650	490	1100	640	950
3/10/2017	2.3 (J)	<5	<5						
3/11/2017				320	690	660	1300	710	990
5/11/2017	<5	<5	<5			570			
5/12/2017				170 (J)	560		750	600	840
10/12/2017	<5	<5	<5			520		670	
10/13/2017				220	650		1000		910
3/20/2018		<5	1.8 (J)						
3/21/2018	<5			240		530		720	
3/22/2018					590		970		900
3/23/2018									
6/6/2018	4.8 (J)	<5	2.3 (J)						
6/7/2018				240	590		840		910
6/8/2018						560		750	
11/19/2018	4.4 (J)	7.473 (D)	2.2 (J)		720	520	810	910	960
11/20/2018				250					
3/11/2019	5.2	<5	1.5 (J)	310	640				920
3/12/2019						510	880	870	
5/28/2019	4.3 (J)	<5	3 (J)						
5/29/2019				350		460	830	870	
5/30/2019					550				940
11/18/2019	2.8 (I)	<5	<5	340		350			
11/19/2019					65 (I)		670	650	720
5/5/2020	4.4 (J)	<5	<5						
5/6/2020				270		320		550	
5/7/2020					490		530		760

# Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 8/3/2020 1:36 PM View: PL's Interwell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

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	MW-9	MW-10
2/22/2016		
2/23/2016	570	590
4/25/2016		
4/26/2016		1000
4/27/2016	880	
6/27/2016		
6/28/2016	780	860
8/29/2016		
8/30/2016	820	910
11/1/2016		
11/2/2016		
11/3/2016	510	560
1/4/2017		
1/5/2017	830	900
3/10/2017		
3/11/2017	840	920
5/11/2017		
5/12/2017	670	770
10/12/2017		
10/13/2017	760	790
3/20/2018		
3/21/2018		
3/22/2018		810
3/23/2018	630	
6/6/2018		
6/7/2018	640	830
6/8/2018		
11/19/2018		
11/20/2018	580	830
3/11/2019	560	860
3/12/2019		
5/28/2019		
5/29/2019		
5/30/2019	550	800
11/18/2019		660
11/19/2019	1100 (l)	
5/5/2020		
5/6/2020	440	640
5/7/2020		

# Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 8/3/2020 1:36 PM View: PL's Interwell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-2 (bg)	MW-12 (bg)	MW-11	MW-6	MW-14	MW-7	MW-13	MW-8
2/22/2016	46	74	410	5200					
2/23/2016					7600	4900	3700	9200	7800
5/11/2016	42	200	410	5700	7500		3700	11000	
5/12/2016						5100			8100
6/27/2016	24	42	4200 (o)						
6/28/2016				5100	7600	5400	3700	5400	6900
8/29/2016	42	200	490		5100	4800	3300	11000	7900
8/30/2016				4600					
11/1/2016	64	220	540						
11/2/2016					6500		3800	11000	7400
11/3/2016				4400		5500			
1/4/2017	44	140	520						
1/5/2017				3800	5500	4700	3500	11000	7200
3/10/2017	16	160	490						
3/11/2017				4400	7000	5000	3500	8900	7200
5/11/2017	42	190	490		6000				
5/12/2017				3600		5600	3300	9600	6400
10/12/2017	30	150	470		5500		3000		
10/13/2017				3000		5000		9600	6400
3/20/2018	12		510						
3/21/2018		150		3600	5400		3400		
3/22/2018						4800		11000	8100
3/23/2018									
6/6/2018	46	160	460						
6/7/2018				3400		4200		8200	6000
6/8/2018					6100		3200		
11/19/2018	22	88 (D)	490		5500	4900	6500	8600	7300
11/20/2018				4100					
3/11/2019	12	72	440	6000		45500 (oD)			7300
3/12/2019					5400		6800	9600	
5/28/2019	110	140	540						
5/29/2019				5600	5800		8600	9200	
5/30/2019						4300			7700
11/18/2019	52	170	560	6900	6000				
11/19/2019						4200	8200	8500	9800
5/5/2020	34	54	430						
5/6/2020				5200	5000		6100		
5/7/2020						4400		9100	8100

# Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 8/3/2020 1:36 PM View: PL's Interwell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

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	MW-9	MW-10
2/22/2016		
2/23/2016	5800	7100
5/11/2016		6600
5/12/2016	6100	
6/27/2016		
6/28/2016	5900	6900
8/29/2016		
8/30/2016	6400	6800
11/1/2016		
11/2/2016		
11/3/2016	5000	6900
1/4/2017		
1/5/2017	4900	5900
3/10/2017		
3/11/2017	5400	5700
5/11/2017		
5/12/2017	5200	6200
10/12/2017		
10/13/2017	5100	6400
3/20/2018		
3/21/2018		
3/22/2018		6800
3/23/2018	1700	
6/6/2018		
6/7/2018	4000	5800
6/8/2018		
11/19/2018		
11/20/2018	4400	6000
3/11/2019	5200	6400
3/12/2019		
5/28/2019		
5/29/2019		
5/30/2019	4600	5900
11/18/2019		6300
11/19/2019	5300	
5/5/2020		
5/6/2020	5000	5400
5/7/2020		



# Prediction Limits - Intrawell

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# Intrawell Prediction Limit Summary - Significant Results

Plant Smith Client: Gulf Power Data: Plant Smith CCR Printed 7/30/2020, 3:23 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
pH (SU)	MW-14	6.92	6.62	5/7/2020	7.02	Yes	12	n/a	n/a	0	n/a	n/a	0.02155	NP Intra (normality) 1 of 2

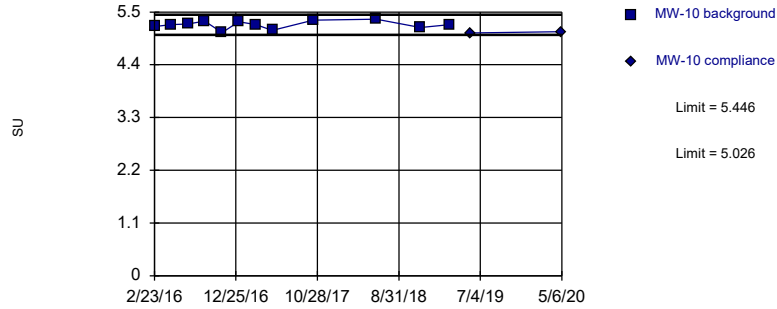
# Intrawell Prediction Limit Summary - All Results

Plant Smith Client: Gulf Power Data: Plant Smith CCR Printed 7/30/2020, 3:23 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
pH (SU)	MW-10	5.446	5.026	5/6/2020	5.09	No	12	5.236	0.08372	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-11	6.916	6.023	5/6/2020	6.78	No	12	6.469	0.1777	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-12	6.26	5.841	5/5/2020	6.09	No	12	6.051	0.08339	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-13	7.467	6.618	5/7/2020	7.14	No	12	7.043	0.169	0	None	No	0.0004701	Param Intra 1 of 2
<b>pH (SU)</b>	<b>MW-14</b>	<b>6.92</b>	<b>6.62</b>	<b>5/7/2020</b>	<b>7.02</b>	<b>Yes</b>	<b>12</b>	<b>n/a</b>	<b>n/a</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.02155</b>	<b>NP Intra (normality) 1 of 2</b>
pH (SU)	MW-2	7.639	5.067	5/5/2020	5.91	No	12	6.353	0.512	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-3	5.26	4.657	5/5/2020	5.04	No	12	4.958	0.1201	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-6	5.958	4.374	5/6/2020	5.61	No	12	5.166	0.3153	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-7	6.472	5.939	5/6/2020	6.41	No	12	6.206	0.1061	0	None	No	0.0004701	Param Intra 1 of 2
pH (SU)	MW-8	5.477	3.221	5/7/2020	4.66	No	12	20.19	3.906	0	None	x^2	0.0004701	Param Intra 1 of 2
pH (SU)	MW-9	7.317	4.082	5/6/2020	6.75	No	12	5.699	0.6438	0	None	No	0.0004701	Param Intra 1 of 2

Within Limits

Prediction Limit  
Intrawell Parametric

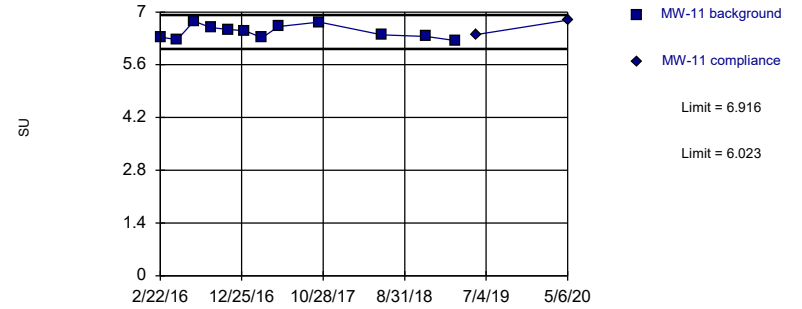


Background Data Summary: Mean=5.236, Std. Dev.=0.08372, n=12. Insufficient data to test for seasonality: data were not deseasonalized. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9486, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 7/30/2020 3:16 PM View: PL's intrawell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

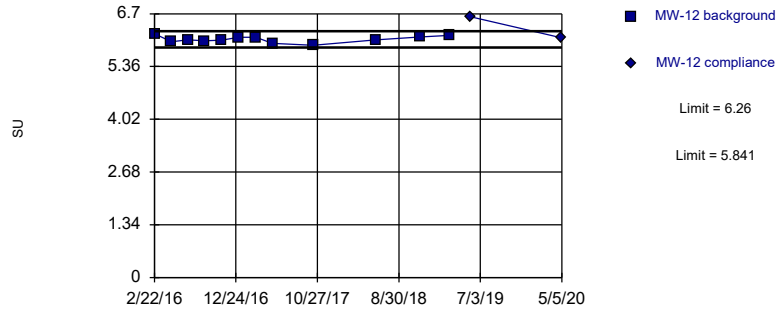


Background Data Summary: Mean=6.469, Std. Dev.=0.1777, n=12. Insufficient data to test for seasonality: data were not deseasonalized. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9283, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 7/30/2020 3:16 PM View: PL's intrawell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

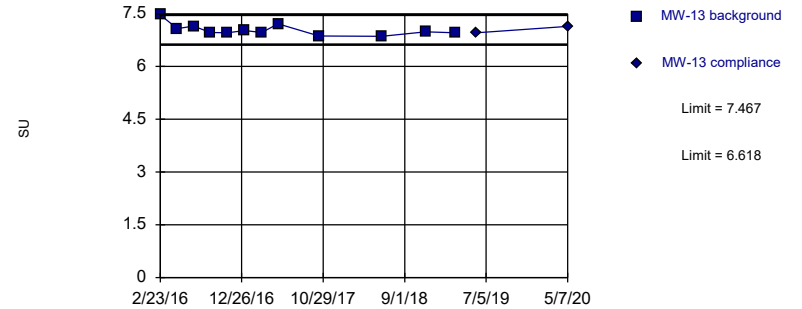


Background Data Summary: Mean=6.051, Std. Dev.=0.08339, n=12. Insufficient data to test for seasonality: data were not deseasonalized. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9827, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 7/30/2020 3:16 PM View: PL's intrawell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

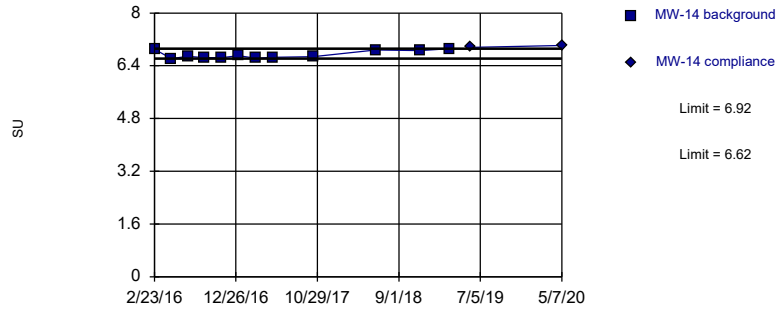


Background Data Summary: Mean=7.043, Std. Dev.=0.169, n=12. Insufficient data to test for seasonality: data were not deseasonalized. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8469, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 7/30/2020 3:16 PM View: PL's intrawell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Exceeds Limits

Prediction Limit  
Intrawell Non-parametric

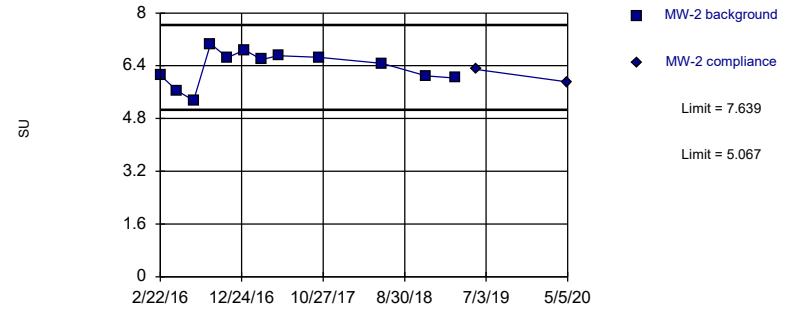


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.01 alpha level. Limits are highest and lowest of 12 background values. Well-constituent pair annual alpha = 0.04286. Individual comparison alpha = 0.02155 (1 of 2). Insufficient data to test for seasonality: data were not deseasonalized.

Constituent: pH Analysis Run 7/30/2020 3:16 PM View: PL's intrawell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

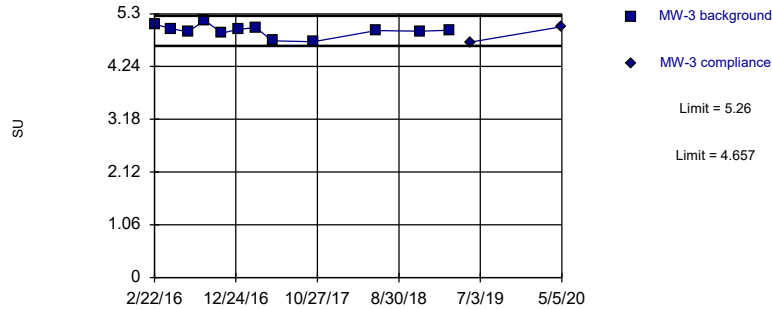


Background Data Summary: Mean=6.353, Std. Dev.=0.512, n=12. Insufficient data to test for seasonality: data were not deseasonalized. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.94, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 7/30/2020 3:16 PM View: PL's intrawell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

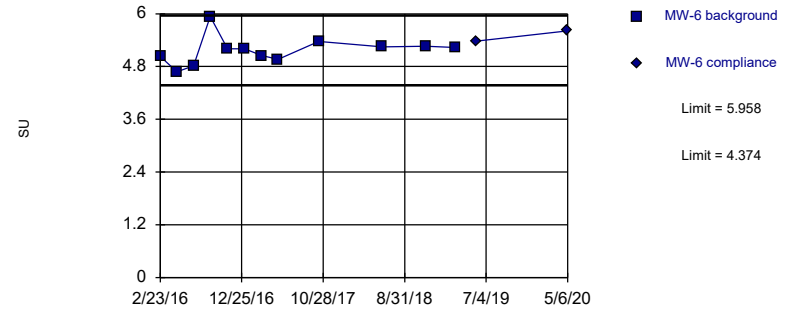


Background Data Summary: Mean=4.958, Std. Dev.=0.1201, n=12. Insufficient data to test for seasonality: data were not deseasonalized. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9322, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 7/30/2020 3:16 PM View: PL's intrawell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

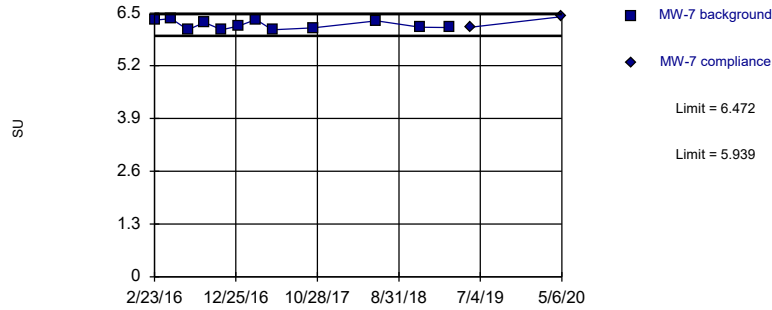


Background Data Summary: Mean=5.166, Std. Dev.=0.3153, n=12. Insufficient data to test for seasonality: data were not deseasonalized. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9049, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 7/30/2020 3:16 PM View: PL's intrawell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

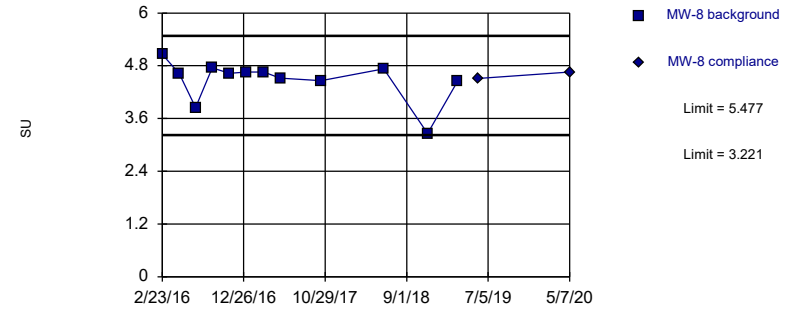


Background Data Summary: Mean=6.206, Std. Dev.=0.1061, n=12. Insufficient data to test for seasonality: data were not deseasonalized. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8598, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 7/30/2020 3:16 PM View: PL's intrawell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

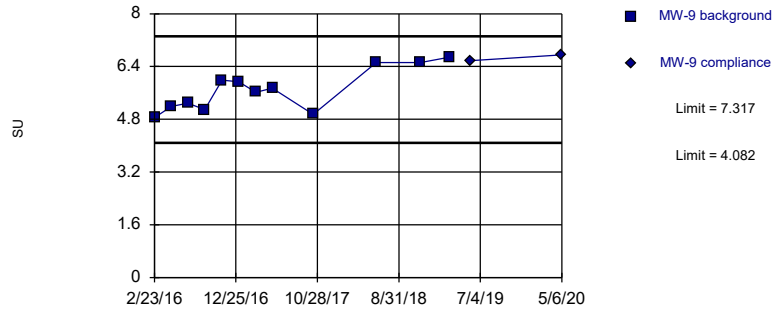


Background Data Summary (based on square transformation): Mean=20.19, Std. Dev.=3.906, n=12. Insufficient data to test for seasonality: data were not deseasonalized. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8305, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 7/30/2020 3:16 PM View: PL's intrawell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric



Background Data Summary: Mean=5.699, Std. Dev.=0.6438, n=12. Insufficient data to test for seasonality: data were not deseasonalized. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9266, critical = 0.805. Kappa = 2.512 (c=7, w=8, 1 of 2, event alpha = 0.05132). Report alpha = 0.0009403.

Constituent: pH Analysis Run 7/30/2020 3:16 PM View: PL's intrawell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

# Prediction Limit

Constituent: pH (SU) Analysis Run 7/30/2020 3:23 PM View: PL's intrawell  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-10
2/23/2016	5.2 (B01)	
4/26/2016	5.24 (B02)	
6/28/2016	5.25 (B03)	
8/30/2016	5.31 (B04)	
11/3/2016	5.07 (B05)	
1/5/2017	5.3 (B06)	
3/11/2017	5.24 (B07)	
5/12/2017	5.12 (B08)	
10/13/2017	5.33	
6/7/2018	5.35	
11/20/2018	5.18	
3/11/2019	5.24	
5/30/2019		5.06
5/6/2020		5.09

# Prediction Limit

Constituent: pH (SU) Analysis Run 7/30/2020 3:23 PM View: PL's intrawell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-11	MW-11
2/22/2016	6.33 (B01)	
4/26/2016	6.27 (B02)	
6/28/2016	6.76 (B03)	
8/30/2016	6.59 (B04)	
11/3/2016	6.54 (B05)	
1/5/2017	6.5 (B06)	
3/11/2017	6.32 (B07)	
5/12/2017	6.61 (B08)	
10/13/2017	6.73	
6/7/2018	6.39	
11/20/2018	6.35	
3/11/2019	6.24	
5/29/2019		6.4
5/6/2020		6.78



# Prediction Limit

Constituent: pH (SU) Analysis Run 7/30/2020 3:23 PM View: PL's intrawell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-12	MW-12
2/22/2016	6.19 (B01)	
4/26/2016	5.99 (B02)	
6/27/2016	6.04 (B03)	
8/29/2016	6.01 (B04)	
11/1/2016	6.03 (B05)	
1/4/2017	6.1 (B06)	
3/10/2017	6.1 (B07)	
5/11/2017	5.95 (B08)	
10/12/2017	5.9	
6/6/2018	6.04	
11/19/2018	6.11	
3/11/2019	6.15	
5/28/2019		6.62
5/5/2020		6.09

# Prediction Limit

Constituent: pH (SU) Analysis Run 7/30/2020 3:23 PM View: PL's intrawell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-13	MW-13
2/23/2016	7.47 (B01)	
4/27/2016	7.08 (B02)	
6/28/2016	7.15 (B03)	
8/29/2016	6.97 (B04)	
11/2/2016	6.96 (B05)	
1/5/2017	7.02 (B06)	
3/11/2017	6.97 (B07)	
5/12/2017	7.21 (B08)	
10/13/2017	6.87	
6/7/2018	6.86	
11/19/2018	6.99	
3/12/2019	6.96	
5/29/2019		6.96
5/7/2020		7.14

# Prediction Limit

Constituent: pH (SU) Analysis Run 7/30/2020 3:23 PM View: PL's intrawell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-14	MW-14
2/23/2016	6.9 (B01)	
4/27/2016	6.62 (B02)	
6/28/2016	6.69 (B03)	
8/29/2016	6.65 (B04)	
11/2/2016	6.65 (B05)	
1/5/2017	6.7 (B06)	
3/11/2017	6.63 (B07)	
5/12/2017	6.66 (B08)	
10/13/2017	6.68	
6/7/2018	6.88	
11/19/2018	6.86	
3/11/2019	6.92	
5/30/2019		6.96
5/7/2020		7.02

# Prediction Limit

Constituent: pH (SU) Analysis Run 7/30/2020 3:23 PM View: PL's intrawell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-2	MW-2
2/22/2016	6.11 (B01)	
4/25/2016	5.65 (B02)	
6/27/2016	5.35 (B03)	
8/29/2016	7.06 (B04)	
11/1/2016	6.65 (B05)	
1/4/2017	6.88 (B06)	
3/10/2017	6.59 (B07)	
5/11/2017	6.7 (B08)	
10/12/2017	6.66	
6/6/2018	6.47	
11/19/2018	6.09	
3/11/2019	6.03	
5/28/2019		6.29
5/5/2020		5.91

# Prediction Limit

Constituent: pH (SU) Analysis Run 7/30/2020 3:23 PM View: PL's intrawell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3	MW-3
2/22/2016	5.09 (B01)	
4/25/2016	5 (B02)	
6/27/2016	4.94 (B03)	
8/29/2016	5.17 (B04)	
11/1/2016	4.91 (B05)	
1/4/2017	4.99 (B06)	
3/10/2017	5.02 (B07)	
5/11/2017	4.76 (B08)	
10/12/2017	4.74	
6/6/2018	4.96	
11/19/2018	4.95	
3/11/2019	4.97	
5/28/2019		4.73
5/5/2020		5.04

# Prediction Limit

Constituent: pH (SU) Analysis Run 7/30/2020 3:23 PM View: PL's intrawell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-6	MW-6
2/23/2016	5.03 (B01)	
4/26/2016	4.68 (B02)	
6/28/2016	4.82 (B03)	
8/29/2016	5.94 (B04)	
11/2/2016	5.2 (B05)	
1/5/2017	5.2 (B06)	
3/11/2017	5.05 (B07)	
5/11/2017	4.96 (B08)	
10/12/2017	5.37	
6/8/2018	5.25	
11/19/2018	5.26	
3/12/2019	5.23	
5/29/2019		5.38
5/6/2020		5.61

# Prediction Limit

Constituent: pH (SU) Analysis Run 7/30/2020 3:23 PM View: PL's intrawell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-7	MW-7
2/23/2016	6.32 (B01)	
4/26/2016	6.36 (B02)	
6/28/2016	6.09 (B03)	
8/29/2016	6.27 (B04)	
11/2/2016	6.09 (B05)	
1/5/2017	6.18 (B06)	
3/11/2017	6.34 (B07)	
5/12/2017	6.09 (B08)	
10/12/2017	6.13	
6/8/2018	6.31	
11/19/2018	6.15	
3/12/2019	6.14	
5/29/2019		6.15
5/6/2020		6.41

# Prediction Limit

Constituent: pH (SU) Analysis Run 7/30/2020 3:23 PM View: PL's intrawell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-8	MW-8
2/23/2016	5.06 (B01)	
4/27/2016	4.62 (B02)	
6/28/2016	3.85 (B03)	
8/29/2016	4.75 (B04)	
11/2/2016	4.63 (B05)	
1/5/2017	4.66 (B06)	
3/11/2017	4.66 (B07)	
5/12/2017	4.52 (B08)	
10/13/2017	4.46	
6/7/2018	4.73	
11/19/2018	3.26	
3/11/2019	4.44	
5/30/2019		4.51
5/7/2020		4.66



# Prediction Limit

Constituent: pH (SU) Analysis Run 7/30/2020 3:23 PM View: PL's intrawell

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-9	MW-9
2/23/2016	4.85 (B01)	
4/27/2016	5.19 (B02)	
6/28/2016	5.29 (B03)	
8/30/2016	5.09 (B04)	
11/3/2016	5.99 (B05)	
1/5/2017	5.94 (B06)	
3/11/2017	5.62 (B07)	
5/12/2017	5.74 (B08)	
10/13/2017	4.95	
6/7/2018	6.52	
11/20/2018	6.52	
3/11/2019	6.69	
5/30/2019		6.58
5/6/2020		6.75

# **Trend Tests - Prediction Limit Exceedances**

# Trend Test Summary - Significant Results

Plant Smith Client: Gulf Power Data: Plant Smith CCR Printed 8/3/2020, 1:42 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	MW-7	0.2899	92	58	Yes	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-10	-46.93	-92	-58	Yes	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-13	-83.38	-91	-58	Yes	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-6	-51.54	-70	-58	Yes	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-8	-37.48	-84	-58	Yes	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-9	-56.83	-91	-58	Yes	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-10	-177.5	-83	-58	Yes	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-14	-207.9	-74	-58	Yes	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-3 (bg)	0.8881	72	58	Yes	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-6	-264.9	-71	-58	Yes	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-9	-201.7	-91	-58	Yes	16	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-7	87.82	60	58	Yes	16	0	n/a	n/a	0.01	NP

# Trend Test Summary - All Results

Plant Smith    Client: Gulf Power    Data: Plant Smith CCR    Printed 8/3/2020, 1:42 PM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Boron (mg/L)	MW-10	0	1	58	No	16	0	n/a	n/a	0.01	NP
Boron (mg/L)	MW-11	-0.03246	-12	-58	No	16	0	n/a	n/a	0.01	NP
Boron (mg/L)	MW-12 (bg)	-0.01221	-31	-58	No	16	12.5	n/a	n/a	0.01	NP
Boron (mg/L)	MW-13	-1.331	-55	-58	No	16	0	n/a	n/a	0.01	NP
Boron (mg/L)	MW-2 (bg)	0.001086	35	58	No	16	50	n/a	n/a	0.01	NP
Boron (mg/L)	MW-3 (bg)	0	-28	-58	No	16	81.25	n/a	n/a	0.01	NP
Boron (mg/L)	MW-6	-0.03269	-5	-58	No	16	0	n/a	n/a	0.01	NP
<b>Boron (mg/L)</b>	<b>MW-7</b>	<b>0.2899</b>	<b>92</b>	<b>58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Boron (mg/L)	MW-8	-0.333	-30	-58	No	16	0	n/a	n/a	0.01	NP
Boron (mg/L)	MW-9	-0.025	-8	-58	No	16	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-10</b>	<b>-46.93</b>	<b>-92</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-11	0	4	58	No	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-12 (bg)	0.5582	20	58	No	16	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-13</b>	<b>-83.38</b>	<b>-91</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-14	0	-3	-58	No	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-2 (bg)	-1.441	-12	-58	No	16	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-3 (bg)	0.05204	44	58	No	16	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-6</b>	<b>-51.54</b>	<b>-70</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-7	29.25	48	58	No	16	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-8</b>	<b>-37.48</b>	<b>-84</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Calcium (mg/L)</b>	<b>MW-9</b>	<b>-56.83</b>	<b>-91</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Chloride (mg/L)</b>	<b>MW-10</b>	<b>-177.5</b>	<b>-83</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Chloride (mg/L)	MW-11	0	-10	-58	No	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-12 (bg)	3.771	23	58	No	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-13	0	4	58	No	16	0	n/a	n/a	0.01	NP
<b>Chloride (mg/L)</b>	<b>MW-14</b>	<b>-207.9</b>	<b>-74</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Chloride (mg/L)	MW-2 (bg)	-0.804	-30	-58	No	16	0	n/a	n/a	0.01	NP
<b>Chloride (mg/L)</b>	<b>MW-3 (bg)</b>	<b>0.8881</b>	<b>72</b>	<b>58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Chloride (mg/L)</b>	<b>MW-6</b>	<b>-264.9</b>	<b>-71</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Chloride (mg/L)	MW-7	279.3	34	58	No	16	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-8	-78.63	-26	-58	No	16	0	n/a	n/a	0.01	NP
<b>Chloride (mg/L)</b>	<b>MW-9</b>	<b>-201.7</b>	<b>-91</b>	<b>-58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
pH (SU)	MW-12 (bg)	0.02483	21	48	No	14	0	n/a	n/a	0.01	NP
pH (SU)	MW-14	0.08831	48	48	No	14	0	n/a	n/a	0.01	NP
pH (SU)	MW-2 (bg)	-0.1354	-17	-48	No	14	0	n/a	n/a	0.01	NP
pH (SU)	MW-3 (bg)	-0.02497	-23	-48	No	14	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-10	-38.69	-26	-58	No	16	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-11	-15.69	-30	-58	No	16	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-12 (bg)	0	-19	-58	No	16	62.5	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-13	-131.4	-44	-58	No	16	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-14	-18.07	-18	-58	No	16	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-2 (bg)	-0.4075	-55	-58	No	16	31.25	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-3 (bg)	0	19	58	No	16	87.5	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-6	-56.27	-52	-58	No	16	0	n/a	n/a	0.01	NP
<b>Sulfate (mg/L)</b>	<b>MW-7</b>	<b>87.82</b>	<b>60</b>	<b>58</b>	<b>Yes</b>	<b>16</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	MW-8	-12.63	-13	-58	No	16	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-9	-73.9	-38	-58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-10	-252.6	-54	-58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-11	-79.07	-5	-58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-12 (bg)	5.017	11	53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-13	-195.1	-30	-58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-14	-194.1	-43	-53	No	15	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-2 (bg)	-14.96	-26	-58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-3 (bg)	-2.002	-9	-58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-6	-427.8	-52	-58	No	16	0	n/a	n/a	0.01	NP

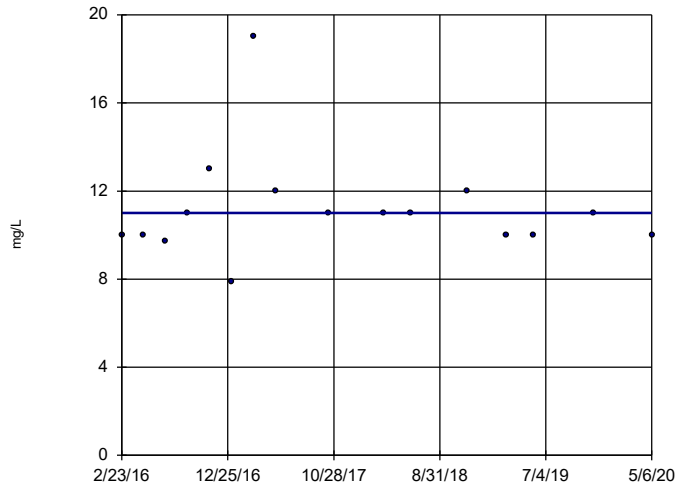
# Trend Test Summary - All Results

Plant Smith Client: Gulf Power Data: Plant Smith CCR Printed 8/3/2020, 1:42 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Total Dissolved Solids (mg/L)	MW-7	611.9	25	58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-8	47.96	8	58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-9	-312.6	-44	-58	No	16	0	n/a	n/a	0.01	NP

### Sen's Slope Estimator

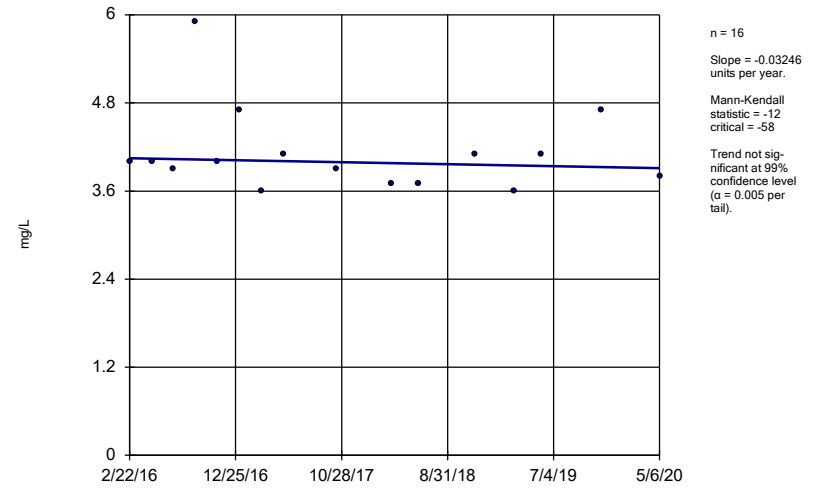
MW-10



Constituent: Boron Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

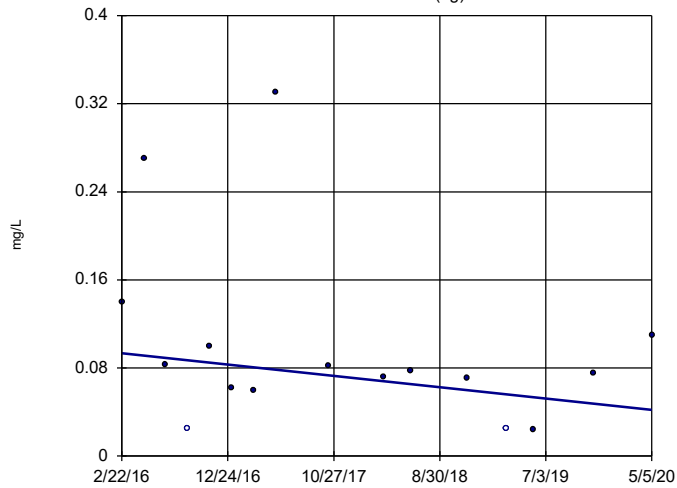
MW-11



Constituent: Boron Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

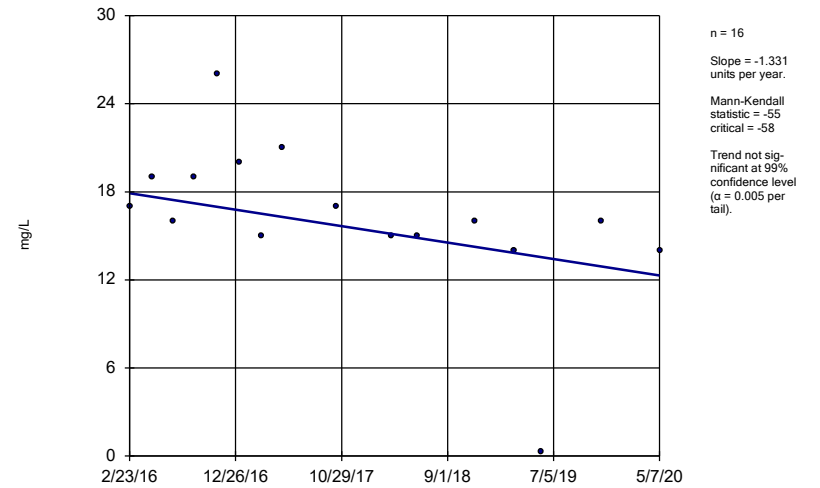
MW-12 (bg)



Constituent: Boron Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

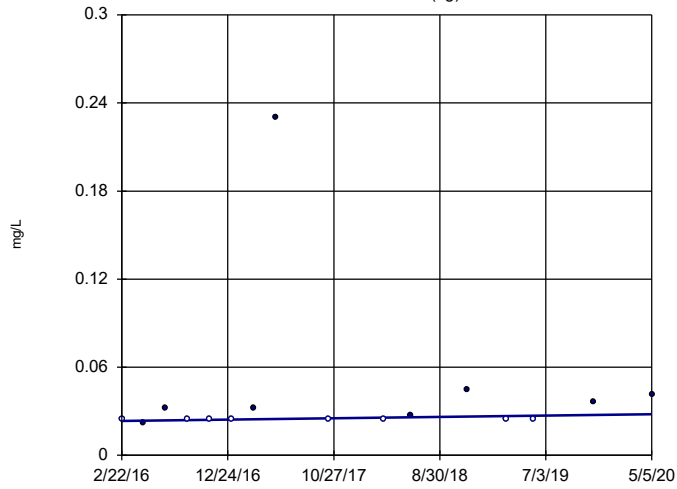
MW-13



Constituent: Boron Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-2 (bg)

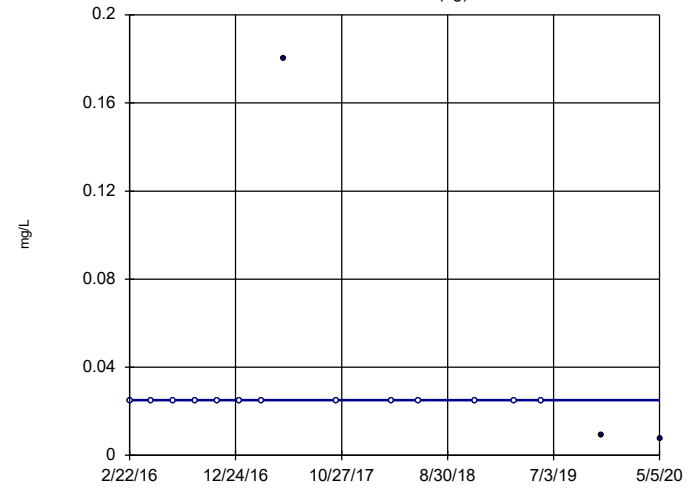


n = 16  
 Slope = 0.001086  
 units per year.  
 Mann-Kendall  
 statistic = 35  
 critical = 58  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Boron Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-3 (bg)

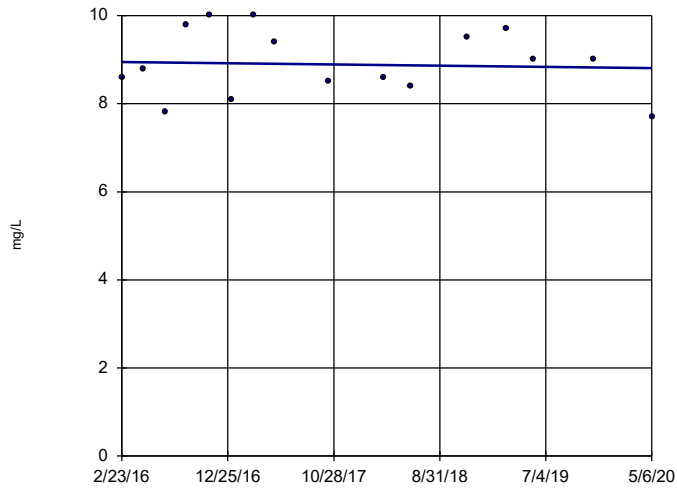


n = 16  
 Slope = 0  
 units per year.  
 Mann-Kendall  
 statistic = -28  
 critical = -58  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Boron Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-6

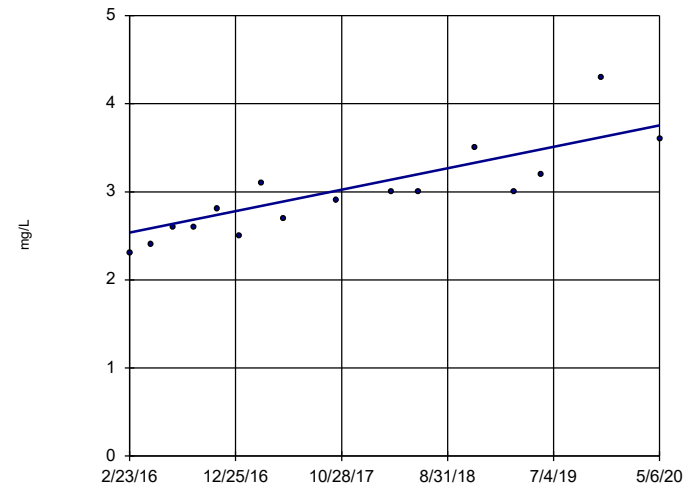


n = 16  
 Slope = -0.03269  
 units per year.  
 Mann-Kendall  
 statistic = -5  
 critical = -58  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Boron Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

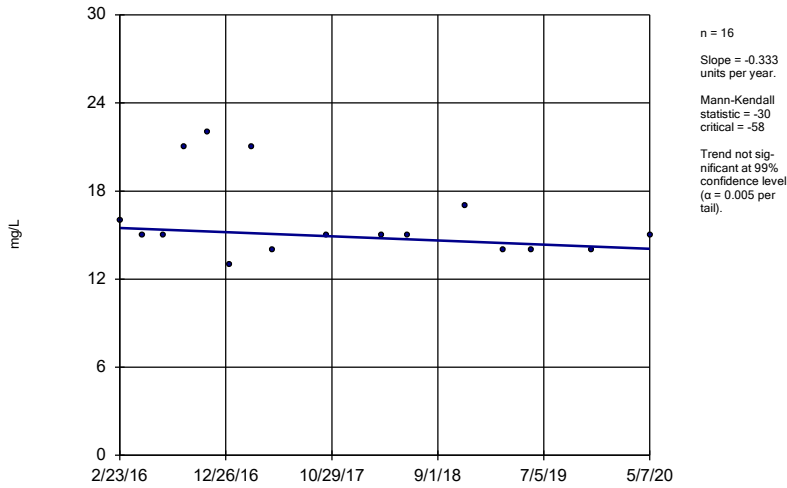
MW-7



n = 16  
 Slope = 0.2899  
 units per year.  
 Mann-Kendall  
 statistic = 92  
 critical = 58  
 Increasing trend  
 significant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

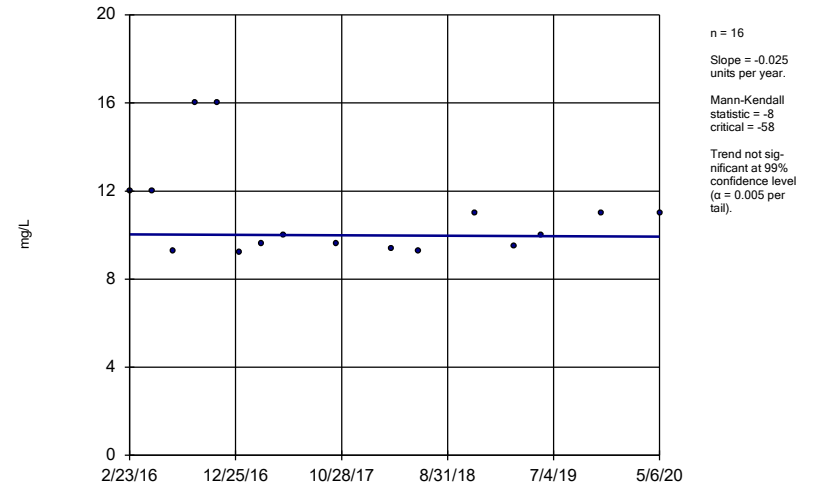
Constituent: Boron Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator MW-8



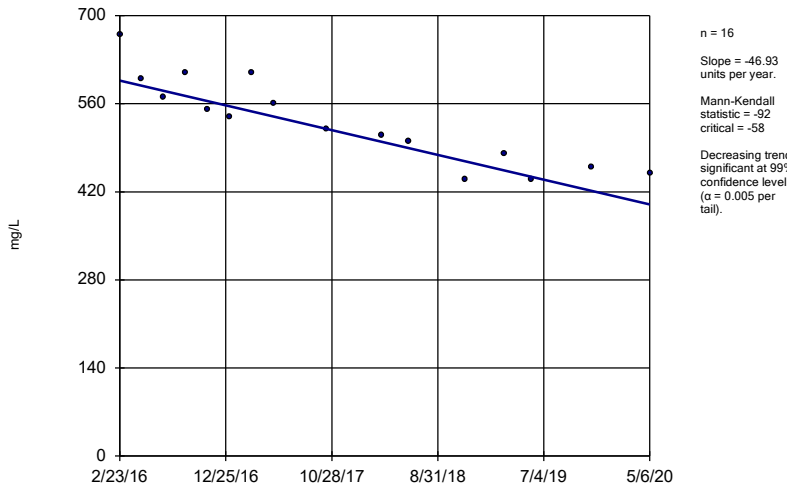
Constituent: Boron Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator MW-9



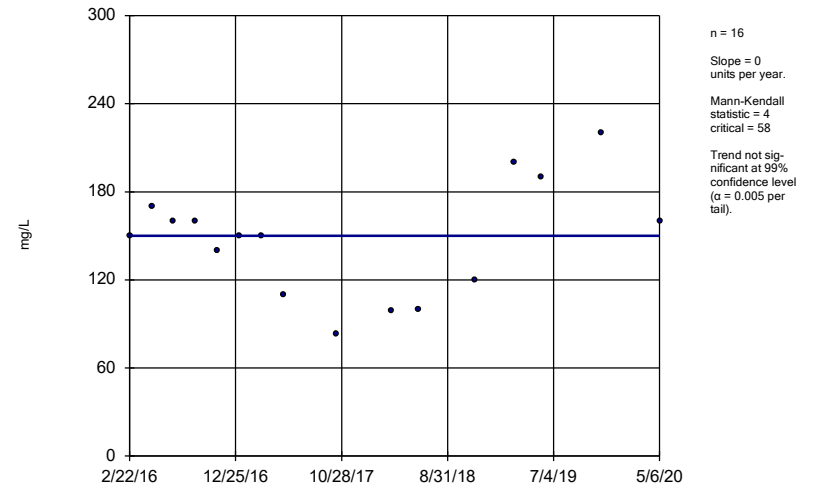
Constituent: Boron Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator MW-10



Constituent: Calcium Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator MW-11

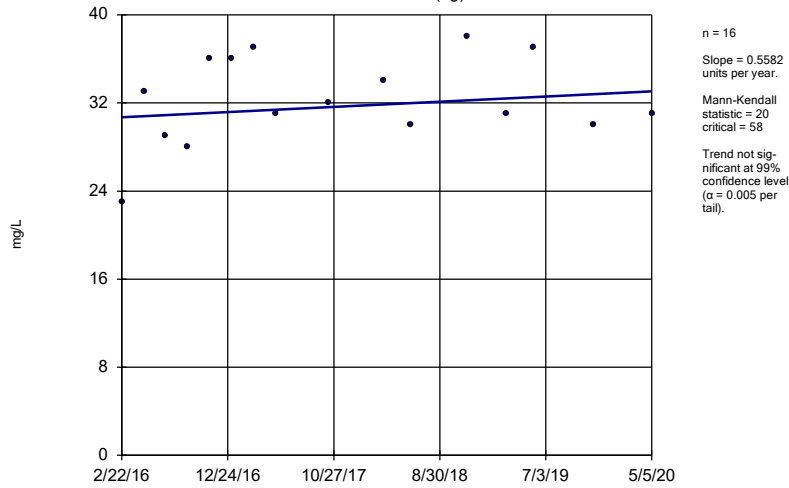


Constituent: Calcium Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR



### Sen's Slope Estimator

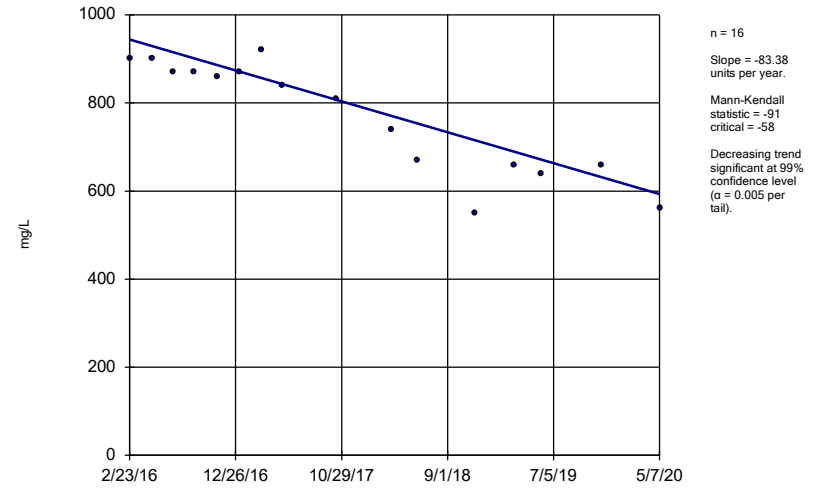
MW-12 (bg)



Constituent: Calcium Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

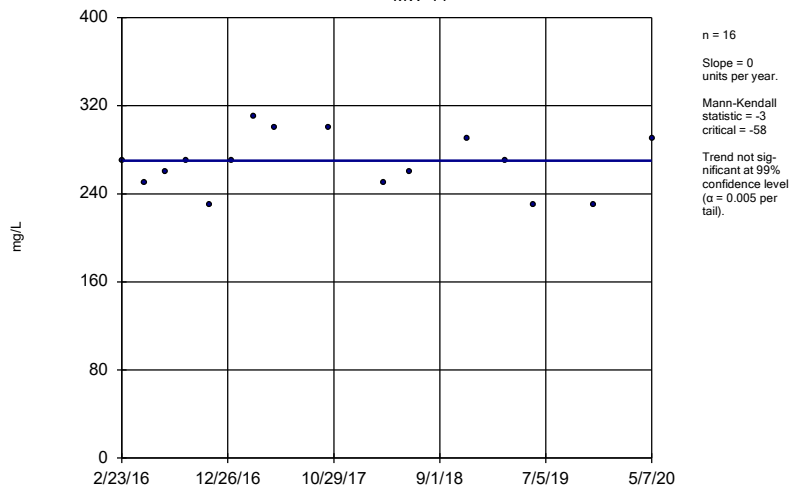
MW-13



Constituent: Calcium Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

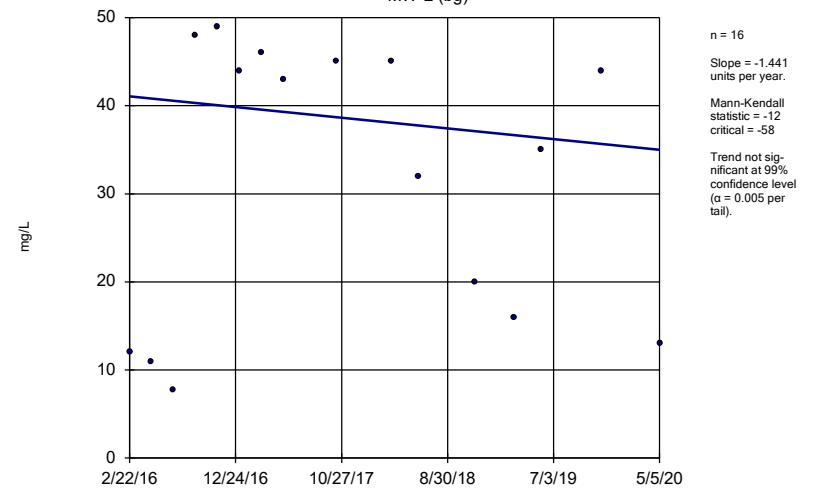
MW-14



Constituent: Calcium Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

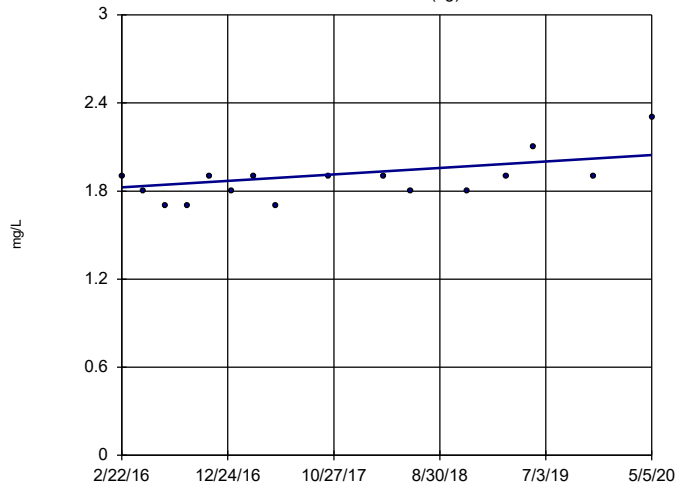
MW-2 (bg)



Constituent: Calcium Analysis Run 8/3/2020 1:39 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

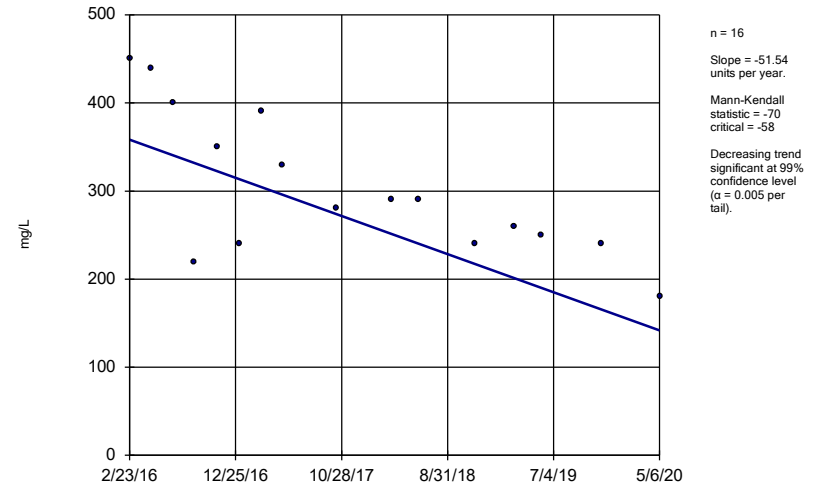
MW-3 (bg)



Constituent: Calcium Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

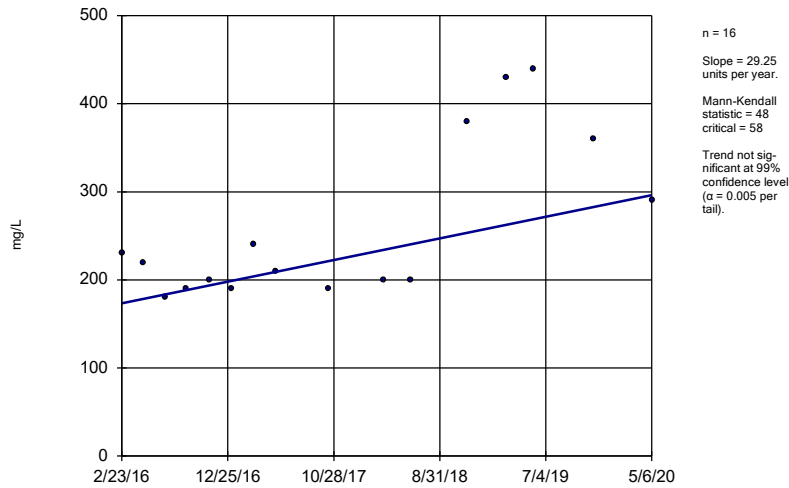
MW-6



Constituent: Calcium Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

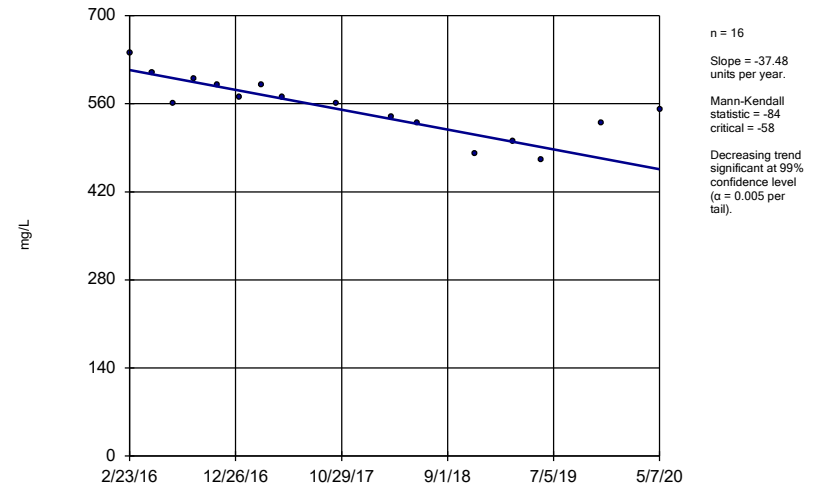
MW-7



Constituent: Calcium Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

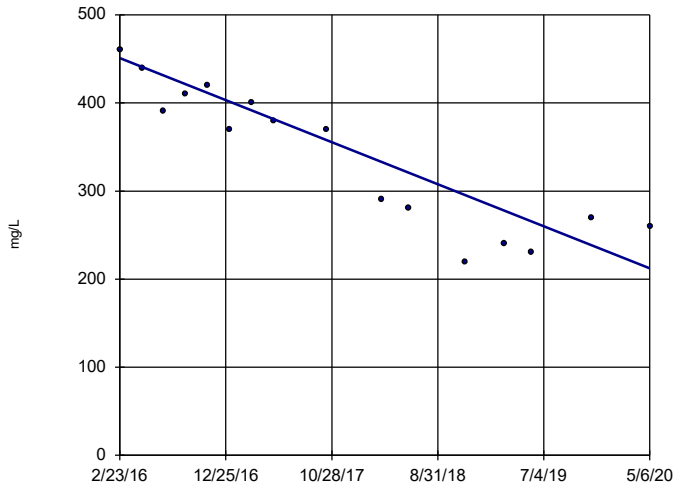
MW-8



Constituent: Calcium Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

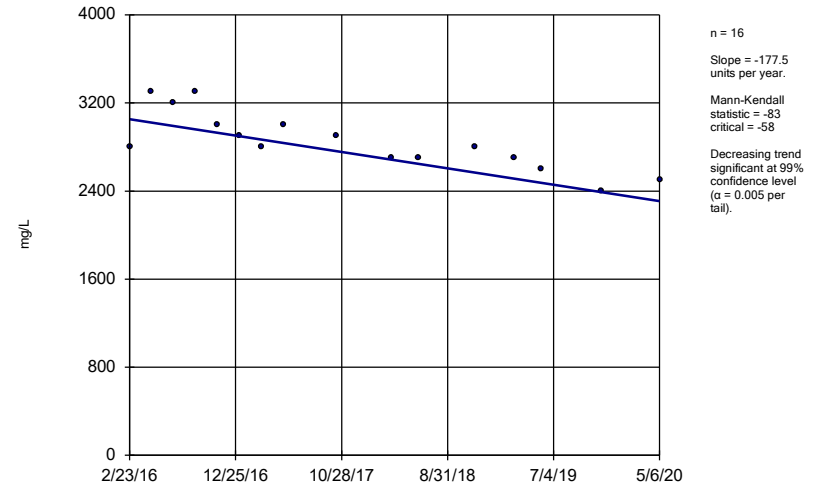
MW-9



Constituent: Calcium Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

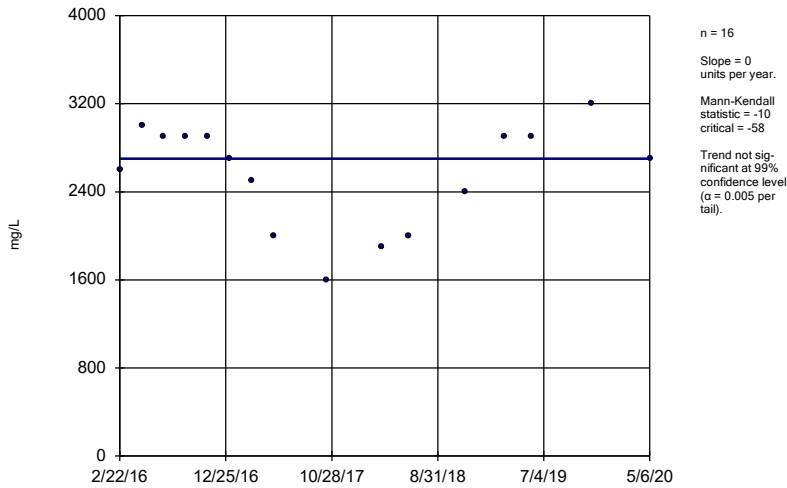
MW-10



Constituent: Chloride Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

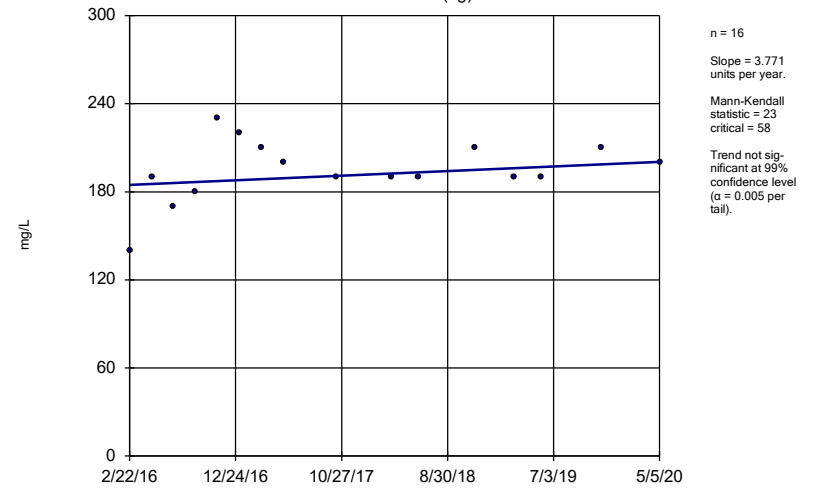
MW-11



Constituent: Chloride Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

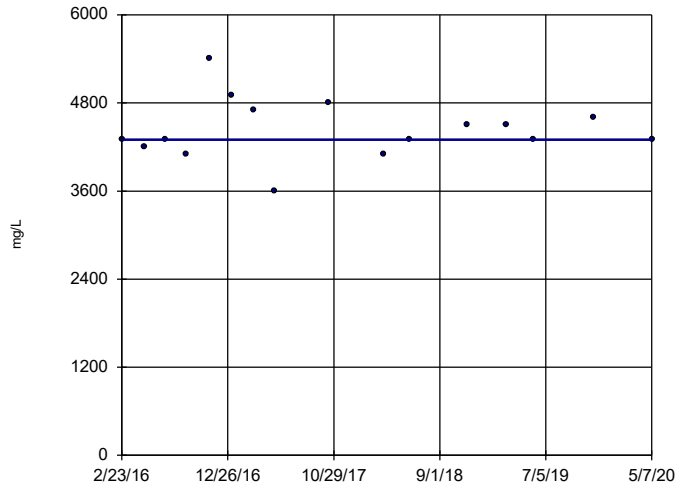
MW-12 (bg)



Constituent: Chloride Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-13

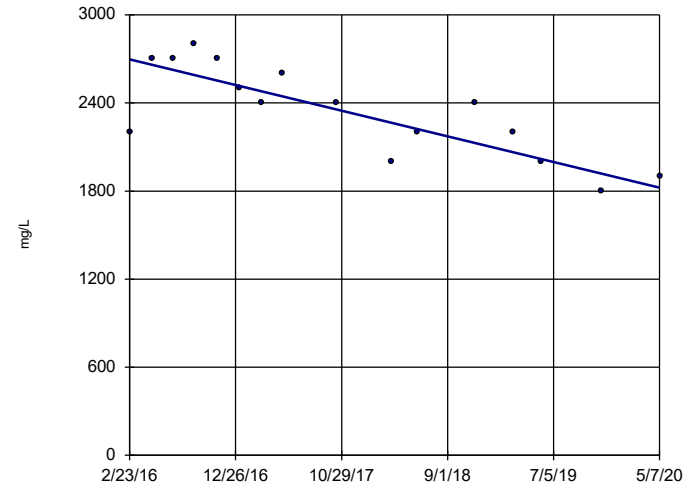


n = 16  
 Slope = 0  
 units per year.  
 Mann-Kendall  
 statistic = 4  
 critical = 58  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-14

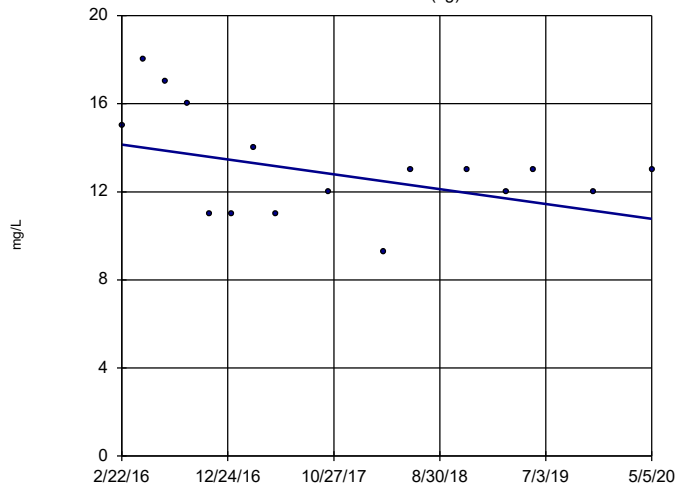


n = 16  
 Slope = -207.9  
 units per year.  
 Mann-Kendall  
 statistic = -74  
 critical = -58  
 Decreasing trend  
 significant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-2 (bg)

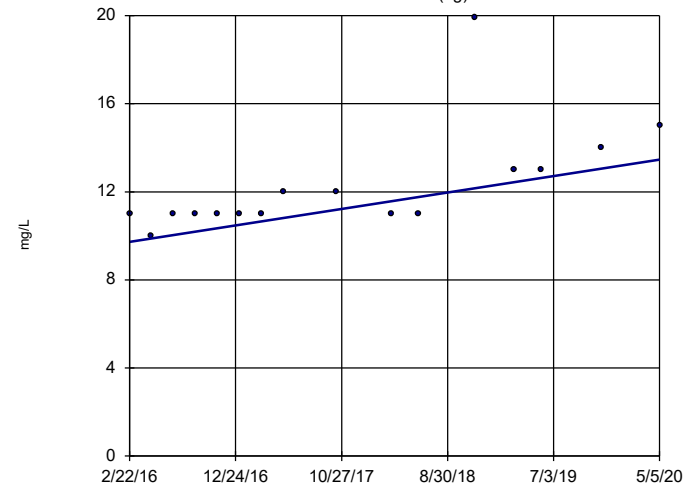


n = 16  
 Slope = -0.804  
 units per year.  
 Mann-Kendall  
 statistic = -30  
 critical = -58  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-3 (bg)

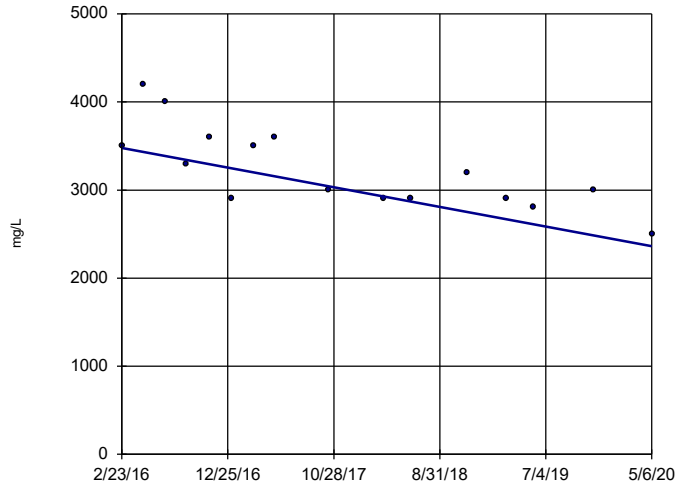


n = 16  
 Slope = 0.8881  
 units per year.  
 Mann-Kendall  
 statistic = 72  
 critical = 58  
 Increasing trend  
 significant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-6

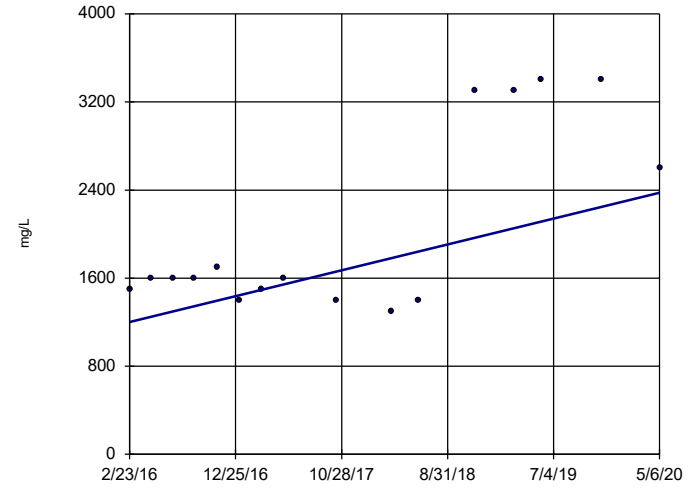


n = 16  
 Slope = -264.9  
 units per year.  
 Mann-Kendall  
 statistic = -71  
 critical = -58  
 Decreasing trend  
 significant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-7

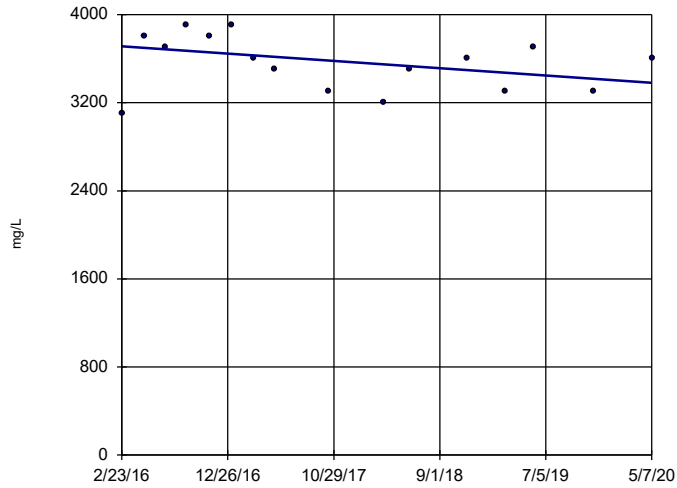


n = 16  
 Slope = 279.3  
 units per year.  
 Mann-Kendall  
 statistic = 34  
 critical = 58  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-8

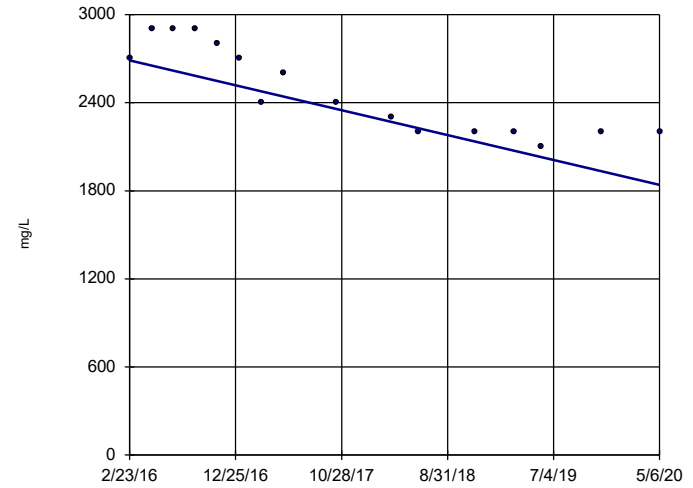


n = 16  
 Slope = -78.63  
 units per year.  
 Mann-Kendall  
 statistic = -26  
 critical = -58  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-9

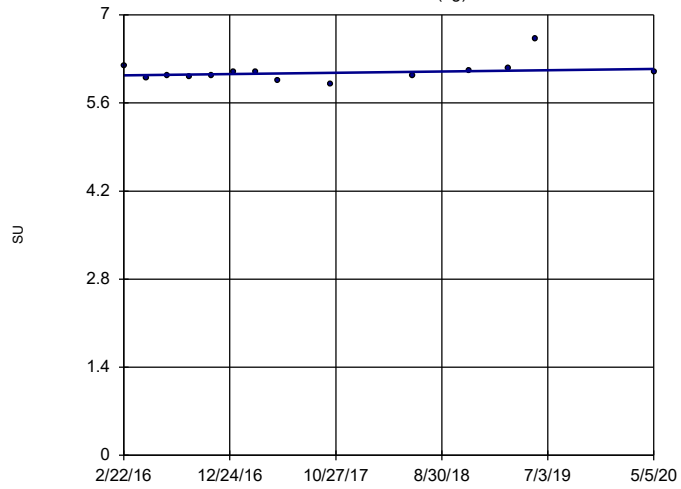


n = 16  
 Slope = -201.7  
 units per year.  
 Mann-Kendall  
 statistic = -91  
 critical = -58  
 Decreasing trend  
 significant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-12 (bg)

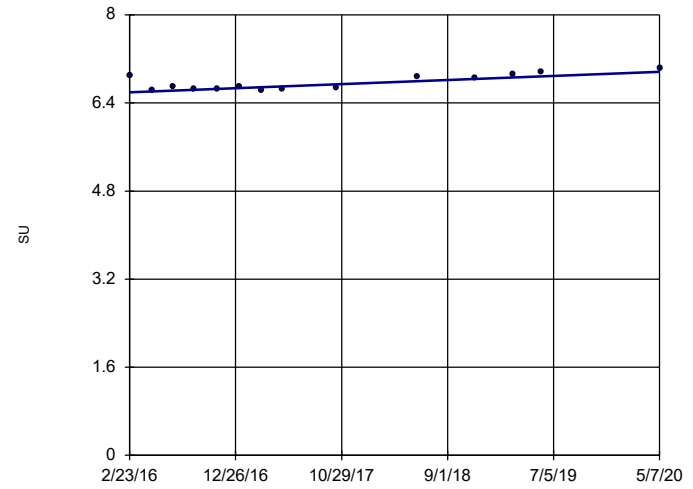


n = 14  
 Slope = 0.02483  
 units per year.  
 Mann-Kendall  
 statistic = 21  
 critical = 48  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: pH Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-14

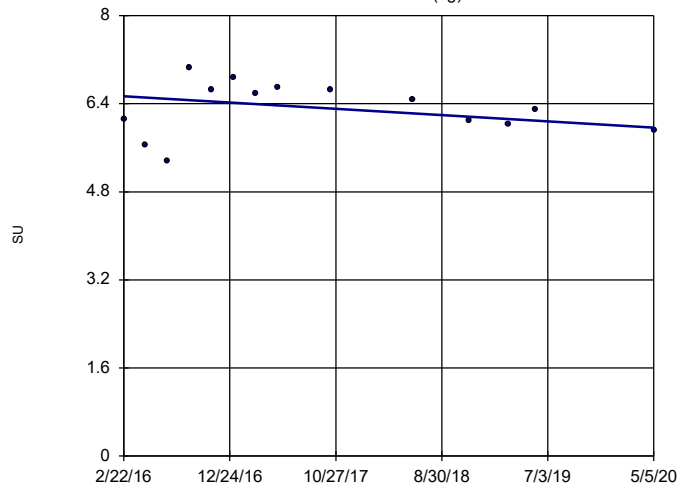


n = 14  
 Slope = 0.08831  
 units per year.  
 Mann-Kendall  
 statistic = 48  
 critical = 48  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: pH Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-2 (bg)

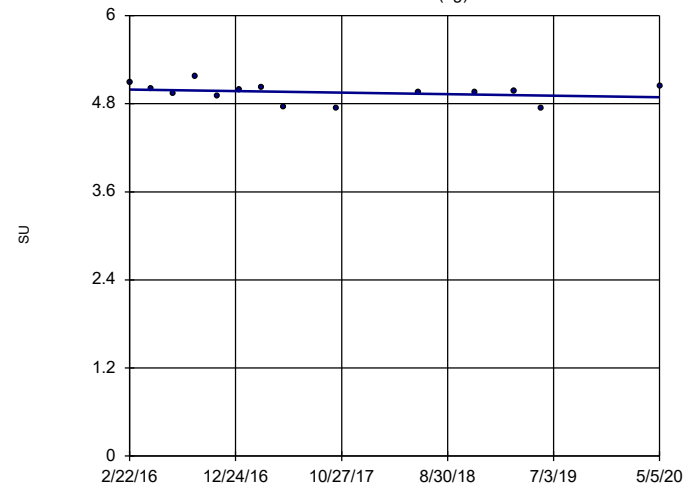


n = 14  
 Slope = -0.1354  
 units per year.  
 Mann-Kendall  
 statistic = -17  
 critical = -48  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: pH Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-3 (bg)

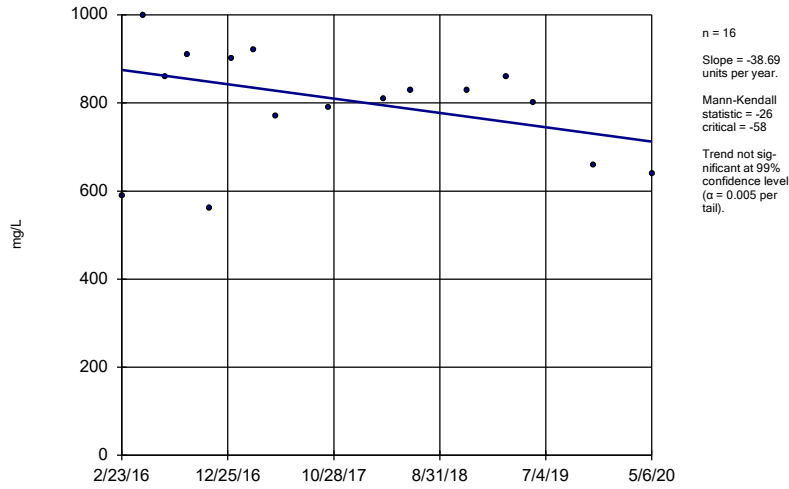


n = 14  
 Slope = -0.02497  
 units per year.  
 Mann-Kendall  
 statistic = -23  
 critical = -48  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: pH Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

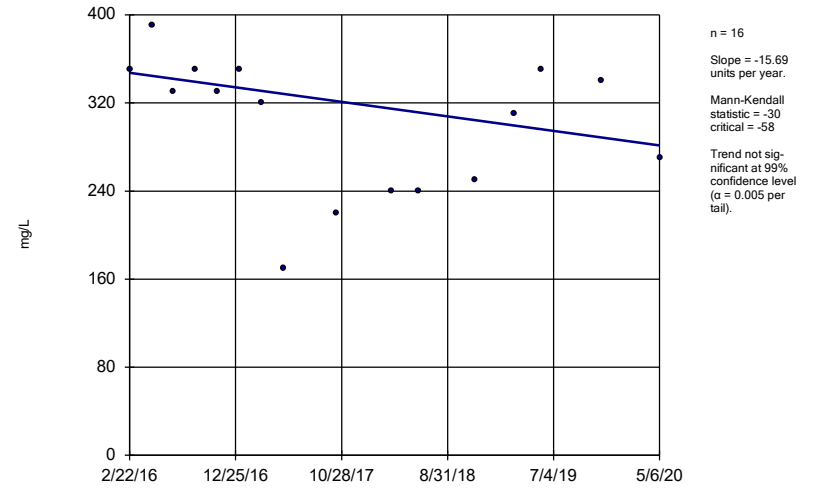
MW-10



Constituent: Sulfate Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

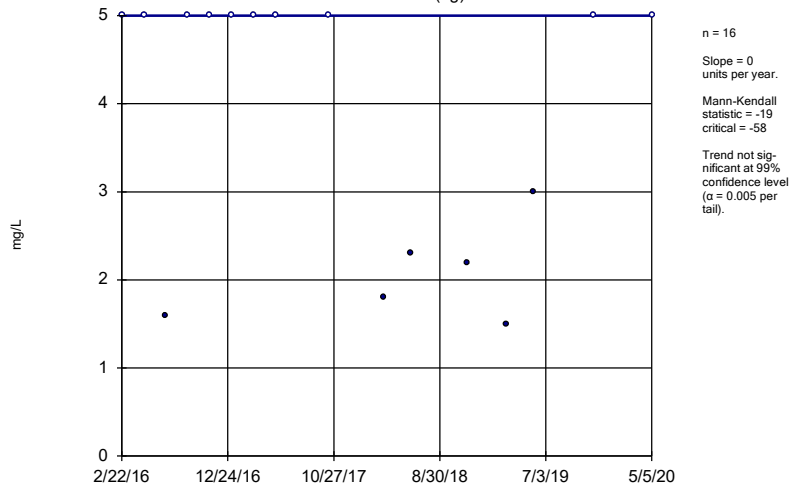
MW-11



Constituent: Sulfate Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

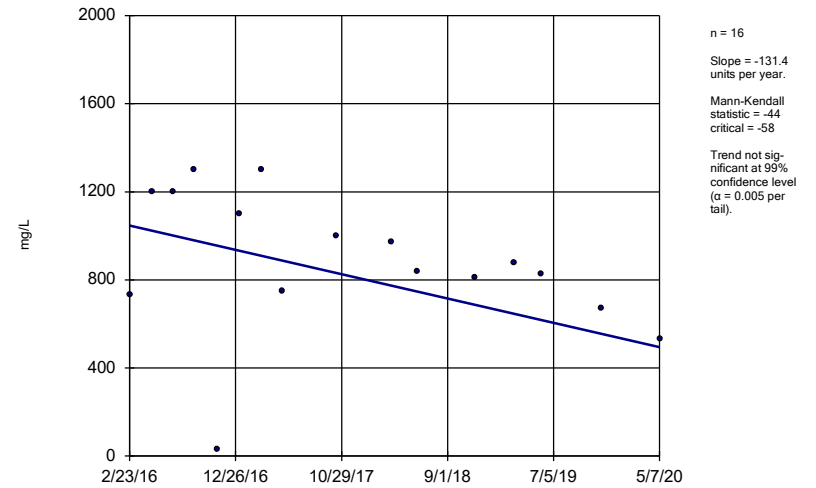
MW-12 (bg)



Constituent: Sulfate Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

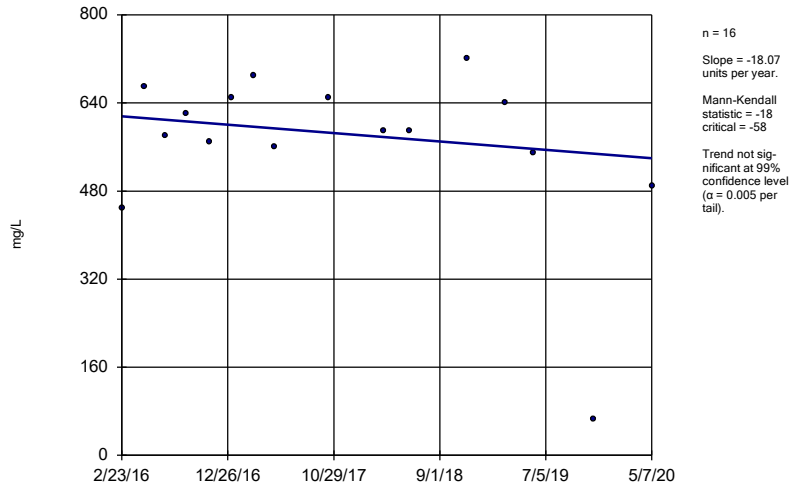
MW-13



Constituent: Sulfate Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-14

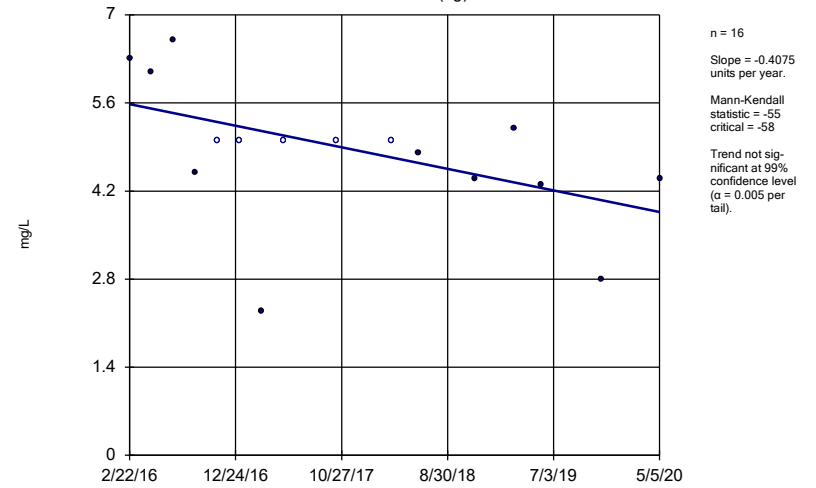


Constituent: Sulfate Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Hollow symbols indicate censored values.

### Sen's Slope Estimator

MW-2 (bg)

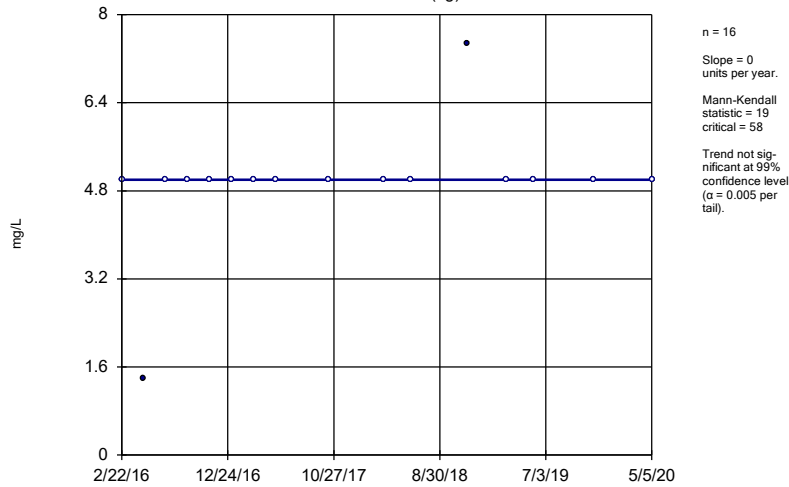


Constituent: Sulfate Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Hollow symbols indicate censored values.

### Sen's Slope Estimator

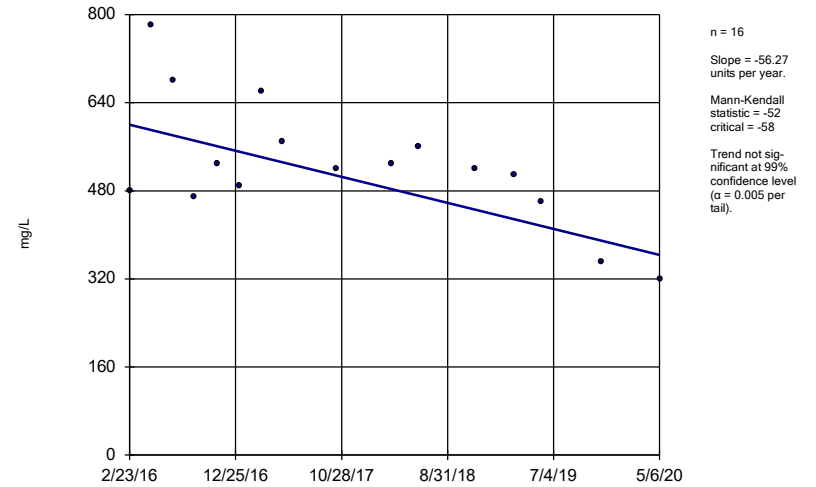
MW-3 (bg)



Constituent: Sulfate Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-6

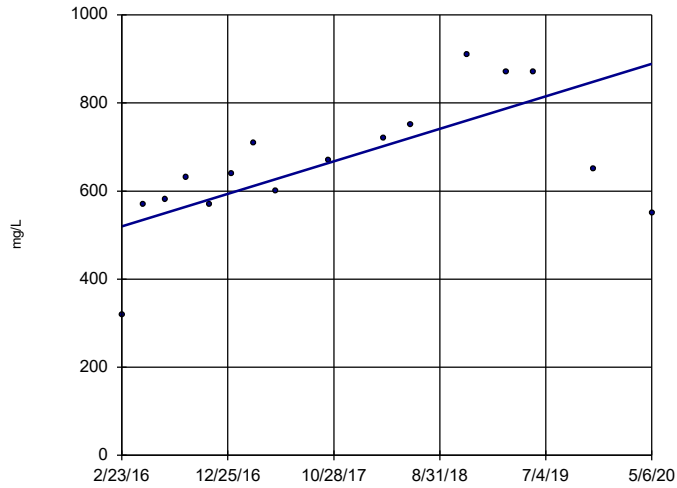


Constituent: Sulfate Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR



### Sen's Slope Estimator

MW-7

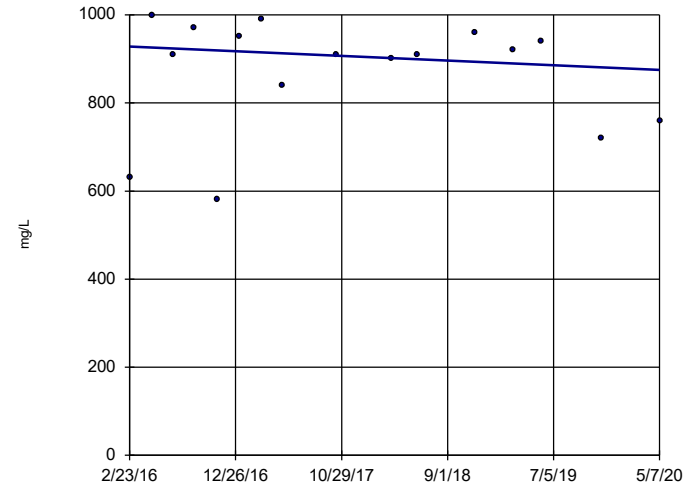


n = 16  
 Slope = 87.82 units per year.  
 Mann-Kendall statistic = 60  
 critical = 58  
 Increasing trend significant at 99% confidence level ( $\alpha = 0.005$  per tail).

Constituent: Sulfate Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-8

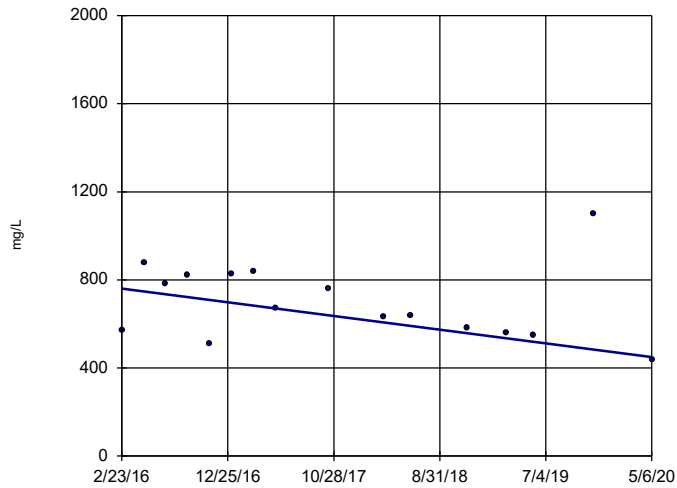


n = 16  
 Slope = -12.63 units per year.  
 Mann-Kendall statistic = -13  
 critical = -58  
 Trend not significant at 99% confidence level ( $\alpha = 0.005$  per tail).

Constituent: Sulfate Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-9

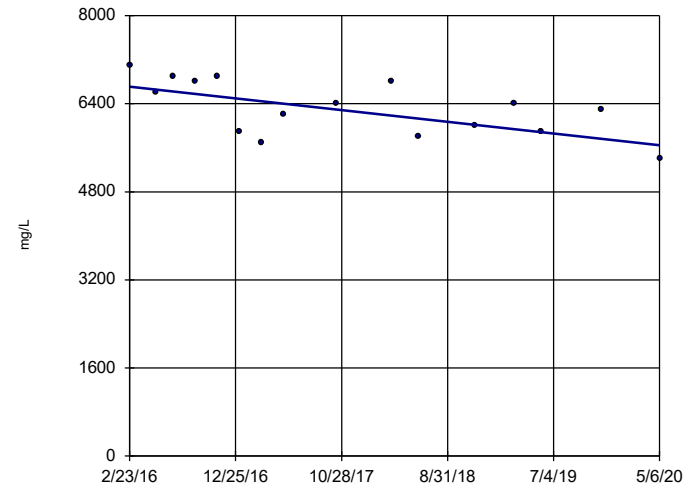


n = 16  
 Slope = -73.9 units per year.  
 Mann-Kendall statistic = -38  
 critical = -58  
 Trend not significant at 99% confidence level ( $\alpha = 0.005$  per tail).

Constituent: Sulfate Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-10

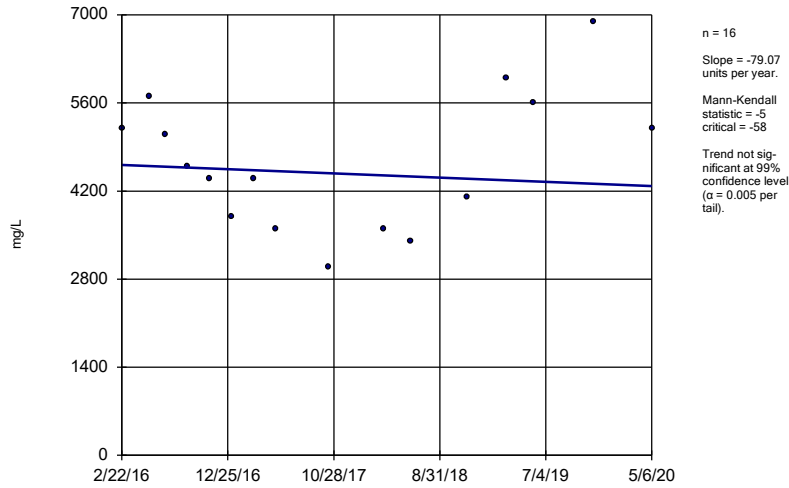


n = 16  
 Slope = -252.6 units per year.  
 Mann-Kendall statistic = -54  
 critical = -58  
 Trend not significant at 99% confidence level ( $\alpha = 0.005$  per tail).

Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

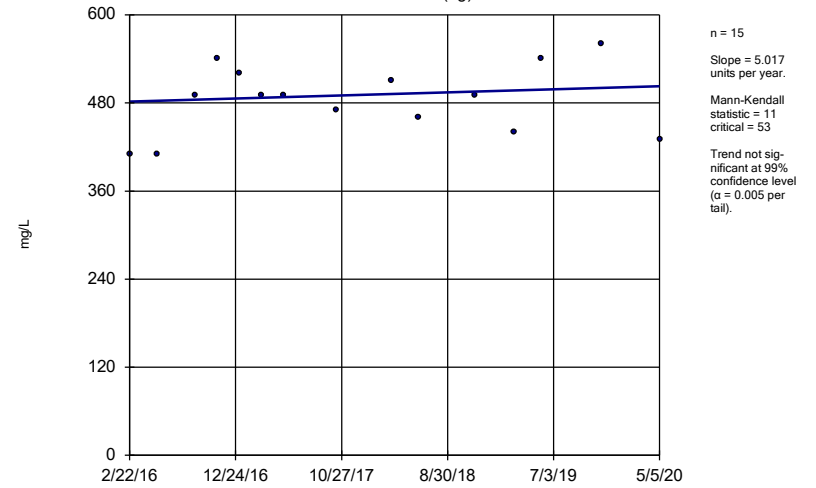
MW-11



Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

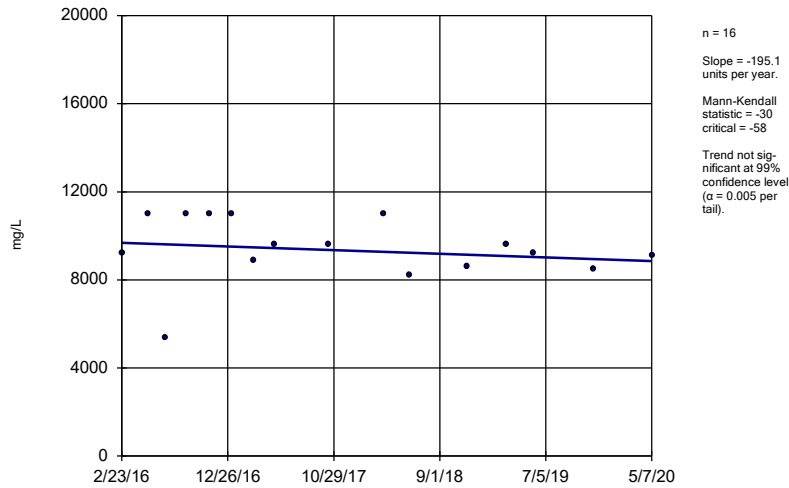
MW-12 (bg)



Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

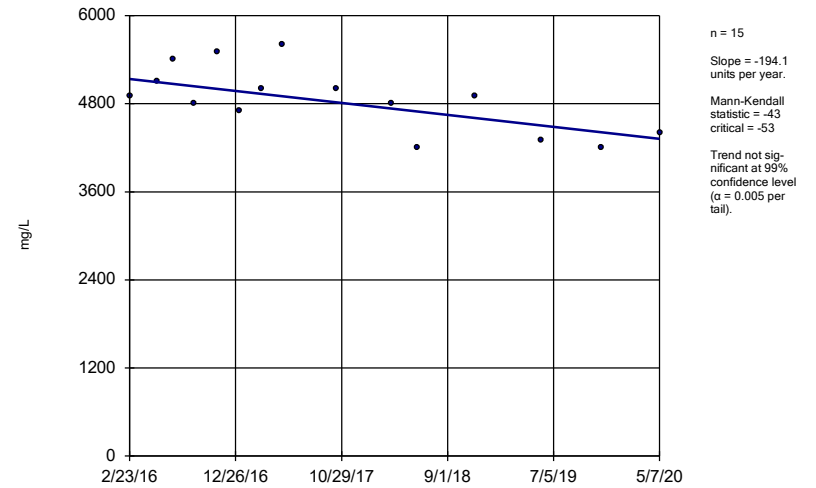
MW-13



Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

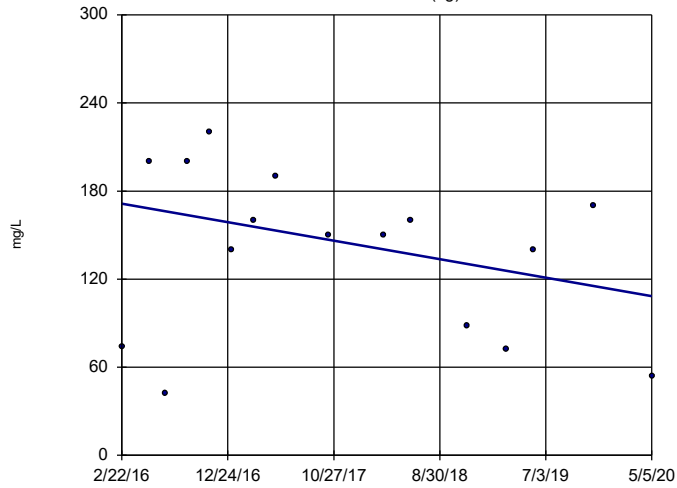
MW-14



Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-2 (bg)

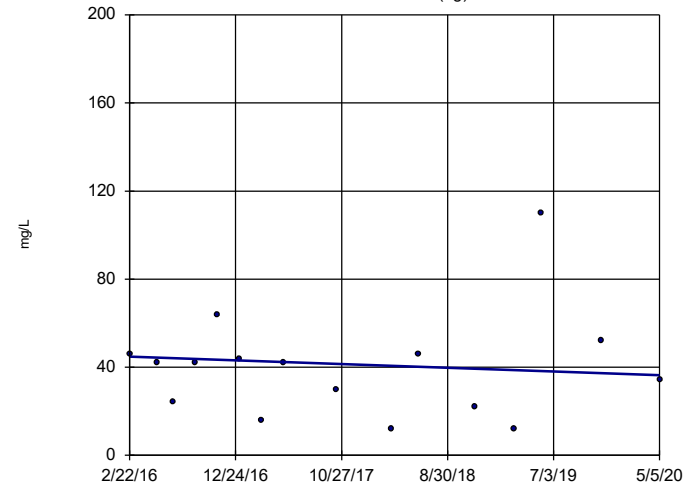


n = 16  
 Slope = -14.96  
 units per year.  
 Mann-Kendall  
 statistic = -26  
 critical = -58  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-3 (bg)

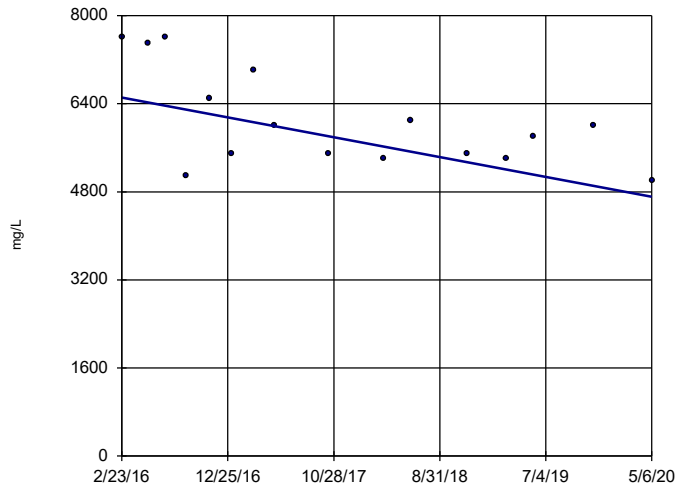


n = 16  
 Slope = -2.002  
 units per year.  
 Mann-Kendall  
 statistic = -9  
 critical = -58  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-6

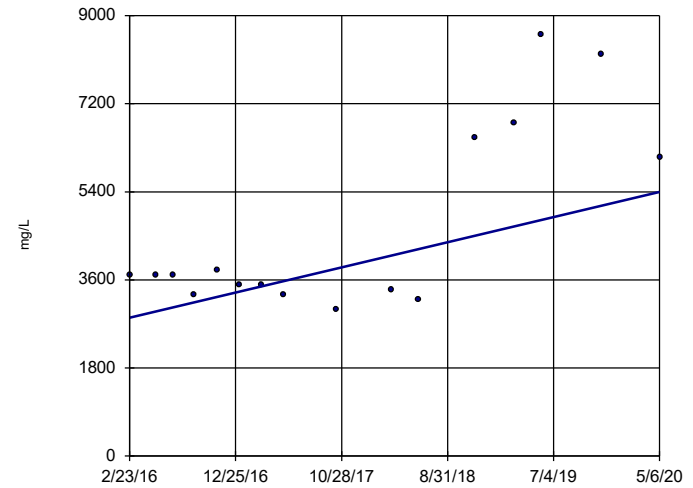


n = 16  
 Slope = -427.8  
 units per year.  
 Mann-Kendall  
 statistic = -52  
 critical = -58  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-7

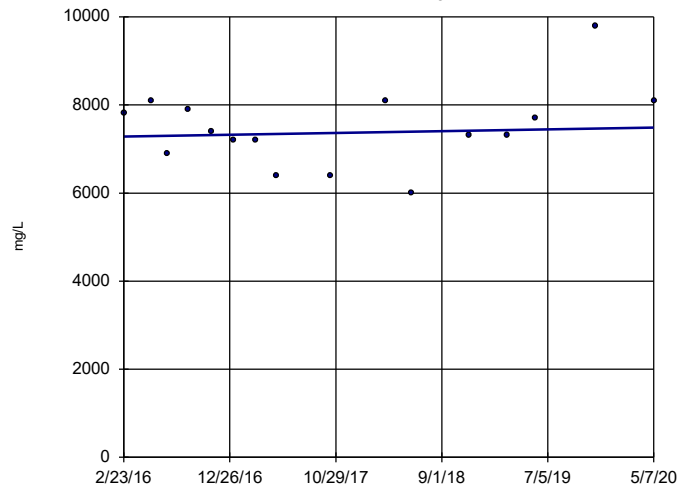


n = 16  
 Slope = 611.9  
 units per year.  
 Mann-Kendall  
 statistic = 25  
 critical = 58  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-8

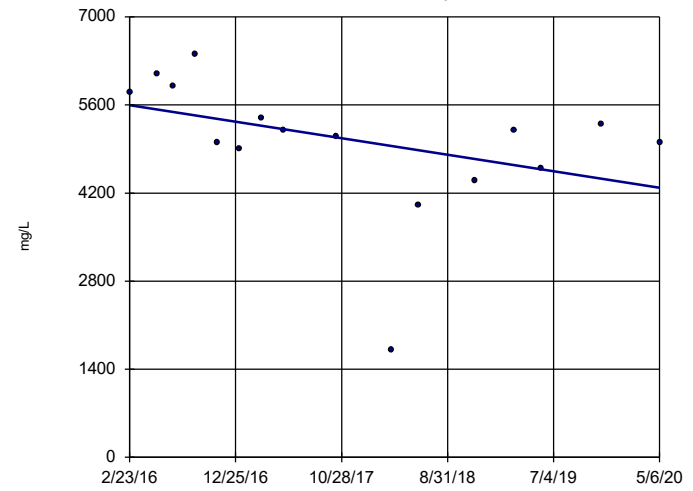


n = 16  
Slope = 47.96  
units per year.  
Mann-Kendall  
statistic = 8  
critical = 58  
Trend not sig-  
nificant at 99%  
confidence level  
( $\alpha = 0.005$  per  
tail).

Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Sen's Slope Estimator

MW-9



n = 16  
Slope = -312.6  
units per year.  
Mann-Kendall  
statistic = -44  
critical = -58  
Trend not sig-  
nificant at 99%  
confidence level  
( $\alpha = 0.005$  per  
tail).

Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:40 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

# Confidence Intervals

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# Confidence Interval - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 7/30/2020, 6:21 AM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig.	N	%NDs	Transform	Alpha	Method
Arsenic (mg/L)	MW-11	0.02645	0.01608	0.01	Yes	15	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-10	24.64	19.13	5	Yes	15	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-11	35.41	26.08	5	Yes	15	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-13	15.96	11.31	5	Yes	15	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-14	8.694	5.395	5	Yes	15	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-6	31.99	23.85	5	Yes	15	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-7	37.06	23.8	5	Yes	15	0	ln(x)	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-8	41.06	33.86	5	Yes	15	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-9	30	11	5	Yes	15	0	No	0.01	NP (normality)
Lithium (mg/L)	MW-13	0.2216	0.1728	0.04	Yes	15	0	sqrt(x)	0.01	Param.

# Confidence Interval - All Results

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 7/30/2020, 6:21 AM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig.	N	%NDs	Transform	Alpha	Method
Antimony (mg/L)	MW-11	0.0016	0.0005	0.006	No	11	63.64	No	0.006	NP (NDs)
Arsenic (mg/L)	MW-10	0.003353	0.002327	0.01	No	15	13.33	No	0.01	Param.
<b>Arsenic (mg/L)</b>	<b>MW-11</b>	<b>0.02645</b>	<b>0.01608</b>	<b>0.01</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Arsenic (mg/L)	MW-13	0.002256	0.0006443	0.01	No	15	20	sqrt(x)	0.01	Param.
Arsenic (mg/L)	MW-14	0.00525	0.002777	0.01	No	15	0	No	0.01	Param.
Arsenic (mg/L)	MW-6	0.001857	0.0007128	0.01	No	15	26.67	No	0.01	Param.
Arsenic (mg/L)	MW-7	0.002154	0.001124	0.01	No	15	26.67	x^(1/3)	0.01	Param.
Arsenic (mg/L)	MW-8	0.002099	0.001072	0.01	No	15	20	ln(x)	0.01	Param.
Arsenic (mg/L)	MW-9	0.003661	0.002406	0.01	No	15	13.33	No	0.01	Param.
Barium (mg/L)	MW-10	0.1166	0.1014	2	No	15	0	No	0.01	Param.
Barium (mg/L)	MW-11	0.1447	0.09459	2	No	15	6.667	No	0.01	Param.
Barium (mg/L)	MW-13	0.131	0.08998	2	No	15	0	No	0.01	Param.
Barium (mg/L)	MW-14	0.05861	0.04972	2	No	15	6.667	No	0.01	Param.
Barium (mg/L)	MW-6	0.07091	0.05938	2	No	15	6.667	x^2	0.01	Param.
Barium (mg/L)	MW-7	0.14	0.059	2	No	15	6.667	No	0.01	NP (normality)
Barium (mg/L)	MW-8	0.07091	0.05729	2	No	15	6.667	No	0.01	Param.
Barium (mg/L)	MW-9	0.1006	0.07563	2	No	15	6.667	No	0.01	Param.
Beryllium (mg/L)	MW-10	0.00063	0.00037	0.004	No	14	14.29	No	0.01	NP (normality)
Beryllium (mg/L)	MW-11	0.0025	0.00078	0.004	No	14	42.86	No	0.01	NP (normality)
Beryllium (mg/L)	MW-6	0.001761	0.0009193	0.004	No	14	7.143	No	0.01	Param.
Beryllium (mg/L)	MW-7	0.0025	0.00022	0.004	No	14	85.71	No	0.01	NP (NDs)
Beryllium (mg/L)	MW-8	0.0016	0.0011	0.004	No	14	7.143	No	0.01	NP (normality)
Beryllium (mg/L)	MW-9	0.0025	0.00043	0.004	No	14	57.14	No	0.01	NP (NDs)
Chromium (mg/L)	MW-10	0.005	0.003	0.1	No	15	86.67	No	0.01	NP (NDs)
Chromium (mg/L)	MW-11	0.0087	0.0029	0.1	No	15	20	No	0.01	NP (normality)
Chromium (mg/L)	MW-13	0.005	0.0024	0.1	No	15	93.33	No	0.01	NP (NDs)
Chromium (mg/L)	MW-14	0.005	0.0017	0.1	No	15	86.67	No	0.01	NP (NDs)
Chromium (mg/L)	MW-7	0.005	0.0012	0.1	No	15	46.67	No	0.01	NP (normality)
Cobalt (mg/L)	MW-11	0.0025	0.00046	0.006	No	13	84.62	No	0.01	NP (NDs)
Cobalt (mg/L)	MW-7	0.0025	0.00029	0.006	No	13	92.31	No	0.01	NP (NDs)
Cobalt (mg/L)	MW-9	0.0025	0.00018	0.006	No	13	92.31	No	0.01	NP (NDs)
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-10</b>	<b>24.64</b>	<b>19.13</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-11</b>	<b>35.41</b>	<b>26.08</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-13</b>	<b>15.96</b>	<b>11.31</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-14</b>	<b>8.694</b>	<b>5.395</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-6</b>	<b>31.99</b>	<b>23.85</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-7</b>	<b>37.06</b>	<b>23.8</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>ln(x)</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-8</b>	<b>41.06</b>	<b>33.86</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-9</b>	<b>30</b>	<b>11</b>	<b>5</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>NP (normality)</b>
Fluoride (mg/L)	MW-10	0.1	0.04	4	No	16	50	No	0.01	NP (normality)
Fluoride (mg/L)	MW-11	0.1	0.05	4	No	16	81.25	No	0.01	NP (NDs)
Fluoride (mg/L)	MW-13	0.1	0.04	4	No	16	6.25	No	0.01	NP (normality)
Fluoride (mg/L)	MW-14	0.08471	0.05254	4	No	16	6.25	No	0.01	Param.
Fluoride (mg/L)	MW-6	0.1	0.04	4	No	16	25	No	0.01	NP (normality)
Fluoride (mg/L)	MW-7	0.1	0.047	4	No	16	75	No	0.01	NP (NDs)
Fluoride (mg/L)	MW-9	0.1	0.04	4	No	16	25	No	0.01	NP (normality)
Lead (mg/L)	MW-10	0.0093	0.00025	0.015	No	13	92.31	No	0.01	NP (NDs)
Lead (mg/L)	MW-11	0.0013	0.00025	0.015	No	13	92.31	No	0.01	NP (NDs)
Lithium (mg/L)	MW-10	0.00606	0.003715	0.04	No	15	20	x^2	0.01	Param.
Lithium (mg/L)	MW-11	0.0058	0.001	0.04	No	15	60	No	0.01	NP (NDs)
<b>Lithium (mg/L)</b>	<b>MW-13</b>	<b>0.2216</b>	<b>0.1728</b>	<b>0.04</b>	<b>Yes</b>	<b>15</b>	<b>0</b>	<b>sqrt(x)</b>	<b>0.01</b>	<b>Param.</b>
Lithium (mg/L)	MW-14	0.002	0.001	0.04	No	15	73.33	No	0.01	NP (NDs)
Lithium (mg/L)	MW-6	0.02125	0.01051	0.04	No	15	6.667	No	0.01	Param.
Lithium (mg/L)	MW-7	0.002	0.001	0.04	No	15	60	No	0.01	NP (NDs)
Lithium (mg/L)	MW-8	0.009374	0.004228	0.04	No	15	20	No	0.01	Param.
Lithium (mg/L)	MW-9	0.006724	0.002307	0.04	No	15	13.33	sqrt(x)	0.01	Param.
Mercury (mg/L)	MW-10	0.0002	0.0002	0.002	No	11	90.91	No	0.006	NP (NDs)
Molybdenum (mg/L)	MW-10	0.0031	0.0018	0.1	No	15	46.67	No	0.01	NP (normality)
Molybdenum (mg/L)	MW-11	0.01813	0.008435	0.1	No	15	6.667	No	0.01	Param.
Molybdenum (mg/L)	MW-13	0.02734	0.01123	0.1	No	15	6.667	No	0.01	Param.
Molybdenum (mg/L)	MW-14	0.019	0.014	0.1	No	15	0	No	0.01	NP (normality)
Molybdenum (mg/L)	MW-6	0.003	0.0011	0.1	No	15	93.33	No	0.01	NP (NDs)
Molybdenum (mg/L)	MW-7	0.006514	0.003595	0.1	No	15	33.33	ln(x)	0.01	Param.
Molybdenum (mg/L)	MW-9	0.0036	0.0023	0.1	No	15	60	No	0.01	NP (NDs)
Selenium (mg/L)	MW-10	0.00041	0.00025	0.05	No	13	84.62	No	0.01	NP (NDs)
Selenium (mg/L)	MW-11	0.0006	0.00025	0.05	No	13	61.54	No	0.01	NP (NDs)
Selenium (mg/L)	MW-13	0.00044	0.00025	0.05	No	13	76.92	No	0.01	NP (NDs)
Selenium (mg/L)	MW-14	0.00041	0.00024	0.05	No	13	84.62	No	0.01	NP (NDs)

# Confidence Interval - All Results

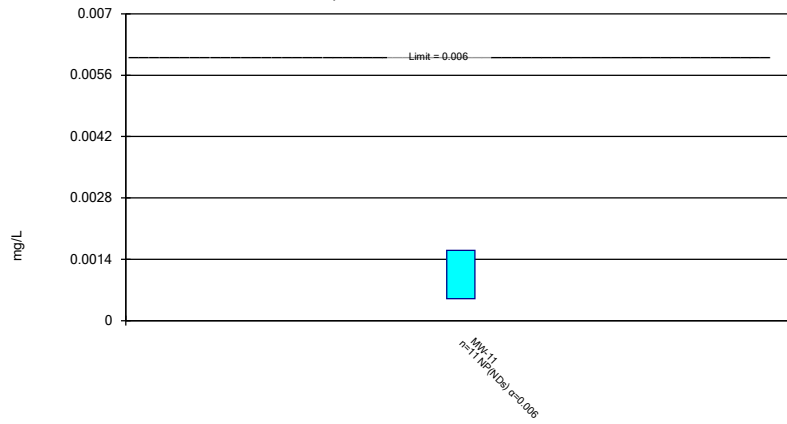
Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 7/30/2020, 6:21 AM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Compliance</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Selenium (mg/L)	MW-6	0.00037	0.00025	0.05	No	13	69.23	No	0.01	NP (NDs)
Selenium (mg/L)	MW-7	0.0003	0.00025	0.05	No	13	69.23	No	0.01	NP (NDs)
Selenium (mg/L)	MW-8	0.00064	0.00025	0.05	No	13	69.23	No	0.01	NP (NDs)
Selenium (mg/L)	MW-9	0.00033	0.00025	0.05	No	13	84.62	No	0.01	NP (NDs)



### Non-Parametric Confidence Interval

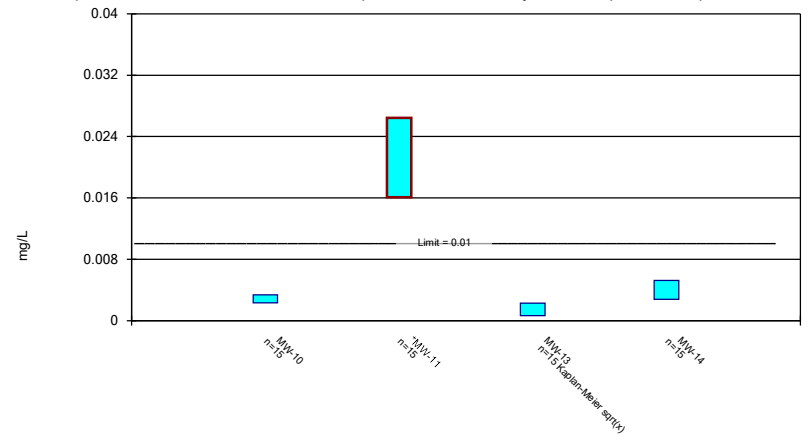
Compliance Limit is not exceeded.



Constituent: Antimony Analysis Run 7/30/2020 6:16 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric Confidence Interval

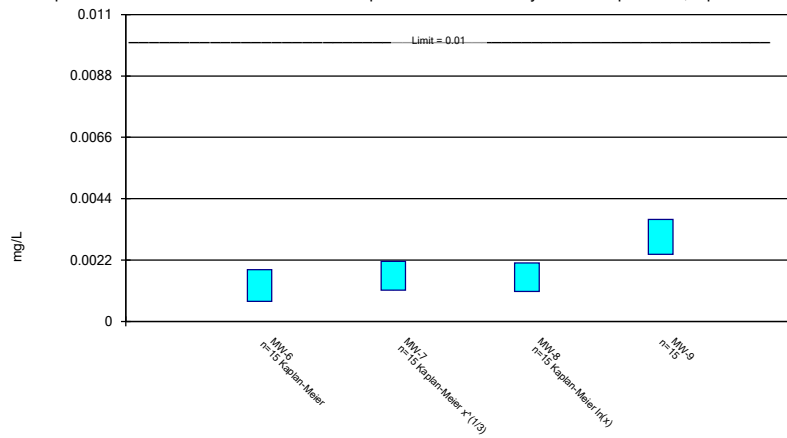
Compliance limit is exceeded.\* Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Arsenic Analysis Run 7/30/2020 6:16 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric Confidence Interval

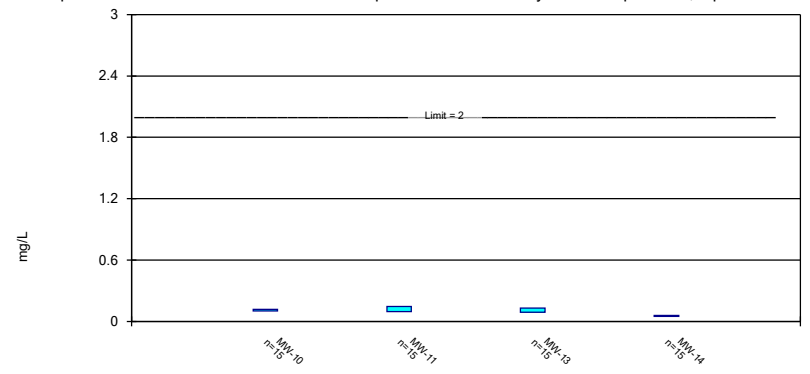
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Arsenic Analysis Run 7/30/2020 6:16 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric Confidence Interval

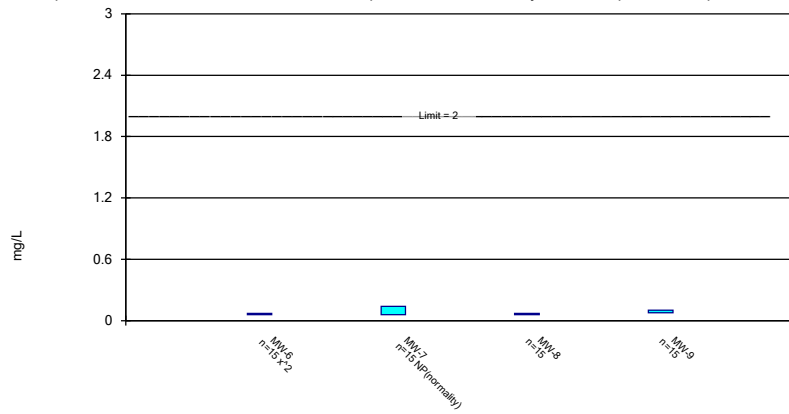
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Barium Analysis Run 7/30/2020 6:16 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

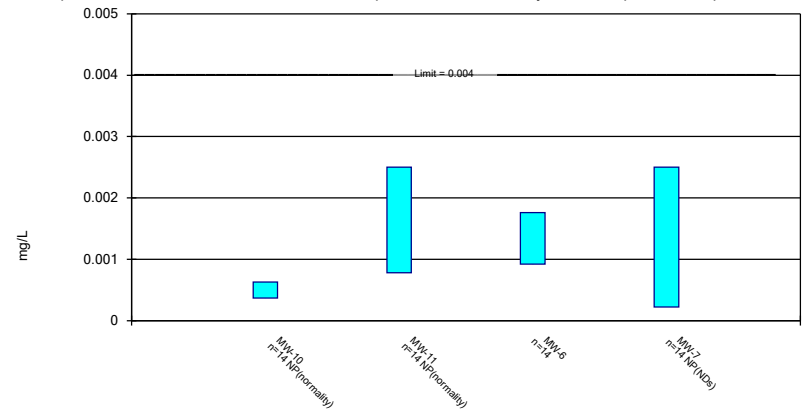
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Barium Analysis Run 7/30/2020 6:16 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

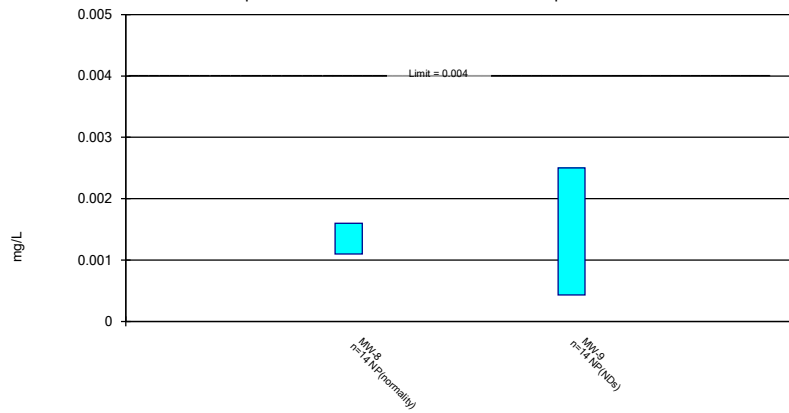
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Beryllium Analysis Run 7/30/2020 6:16 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

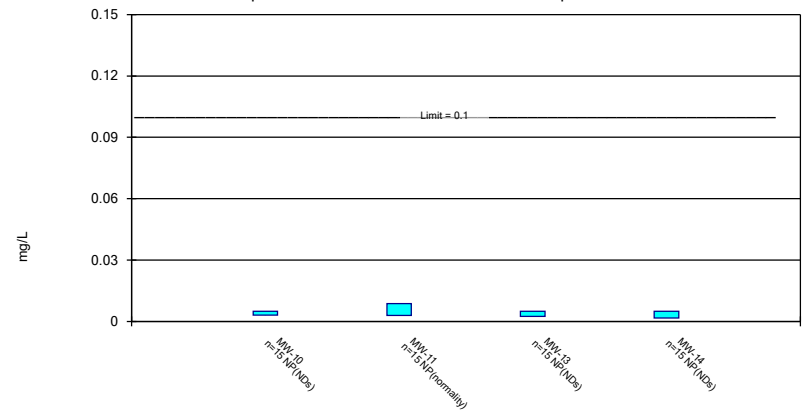
Compliance Limit is not exceeded. Per-well alpha = 0.01.



Constituent: Beryllium Analysis Run 7/30/2020 6:16 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

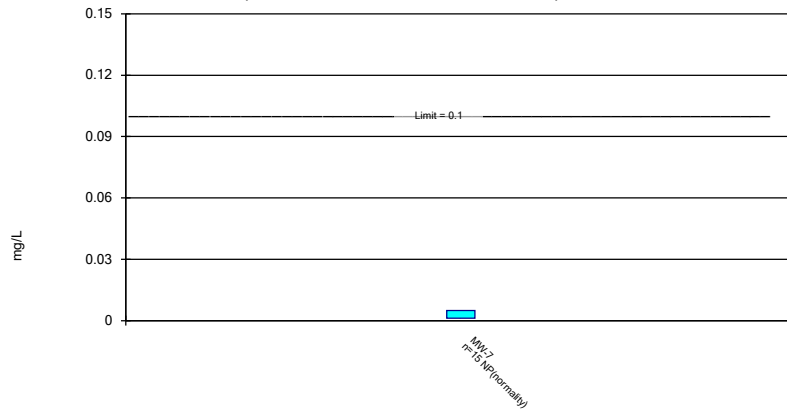
Compliance Limit is not exceeded. Per-well alpha = 0.01.



Constituent: Chromium Analysis Run 7/30/2020 6:17 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

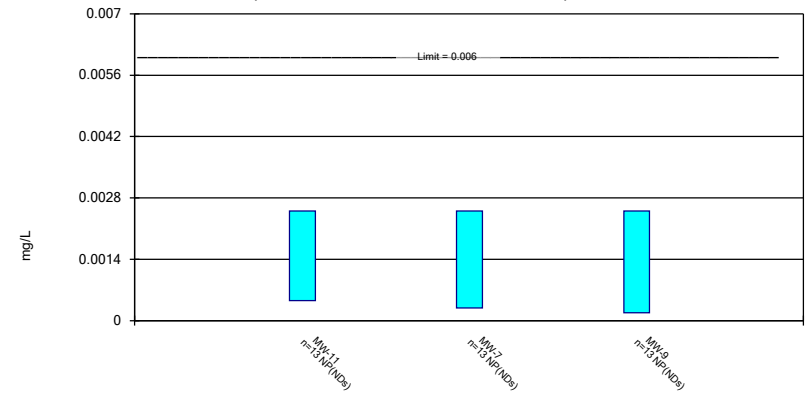
Compliance Limit is not exceeded. Per-well alpha = 0.01.



Constituent: Chromium Analysis Run 7/30/2020 6:17 AM View: AIV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

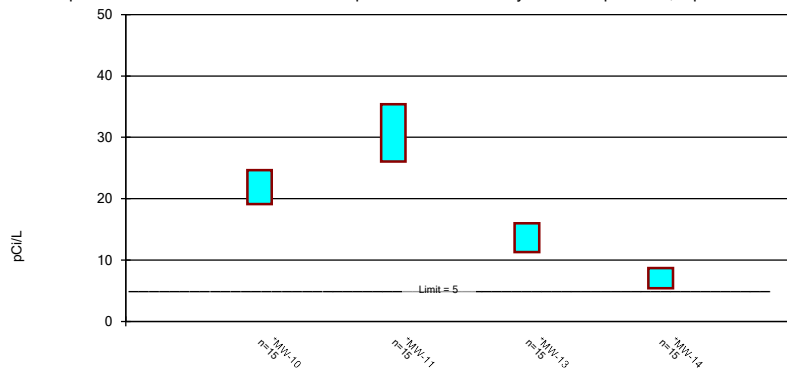
Compliance Limit is not exceeded. Per-well alpha = 0.01.



Constituent: Cobalt Analysis Run 7/30/2020 6:17 AM View: AIV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric Confidence Interval

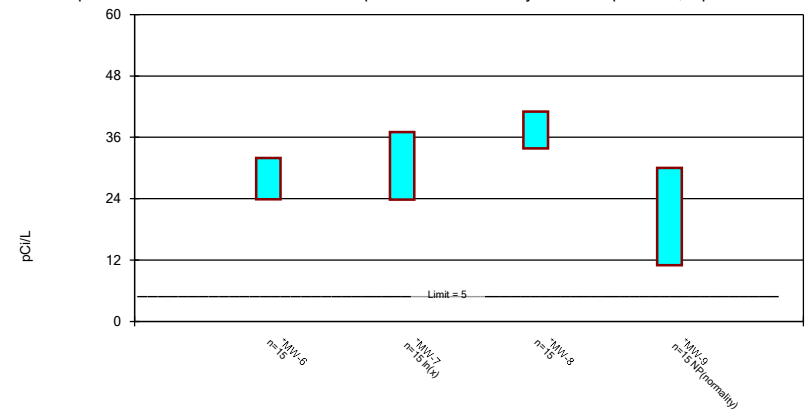
Compliance limit is exceeded.\* Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Combined Radium 226 + 228 Analysis Run 7/30/2020 6:17 AM View: AIV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

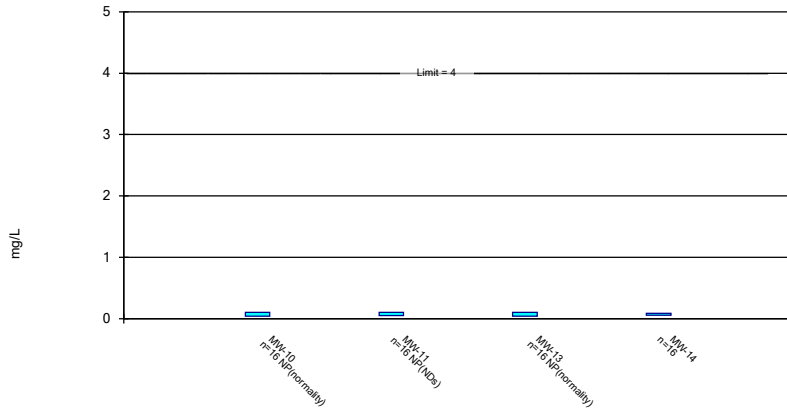
Compliance limit is exceeded.\* Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Combined Radium 226 + 228 Analysis Run 7/30/2020 6:17 AM View: AIV  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

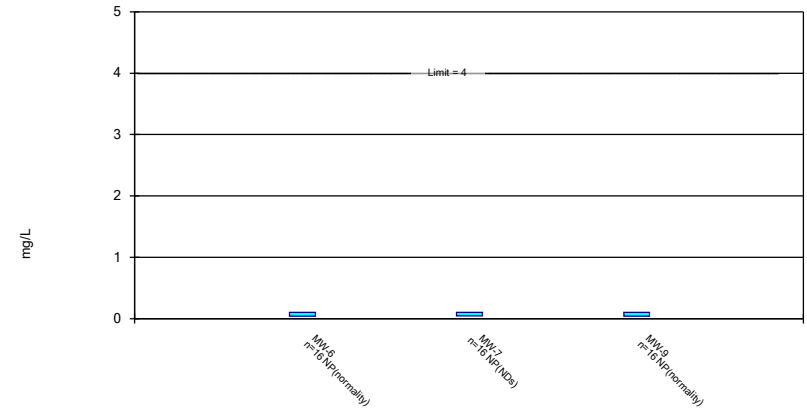
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Fluoride Analysis Run 7/30/2020 6:17 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

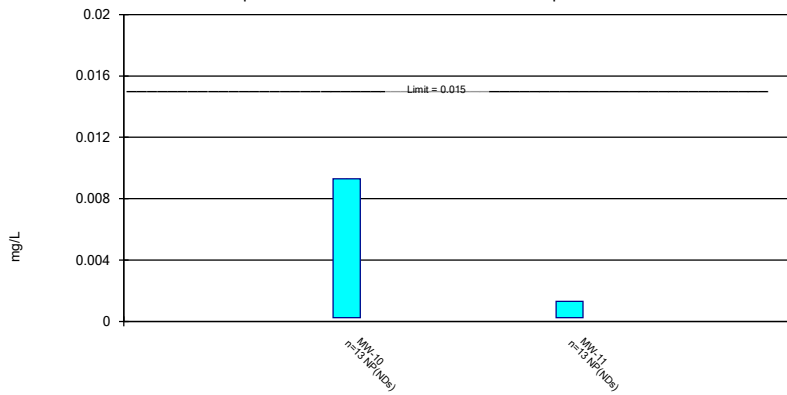
Compliance Limit is not exceeded. Per-well alpha = 0.01.



Constituent: Fluoride Analysis Run 7/30/2020 6:17 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

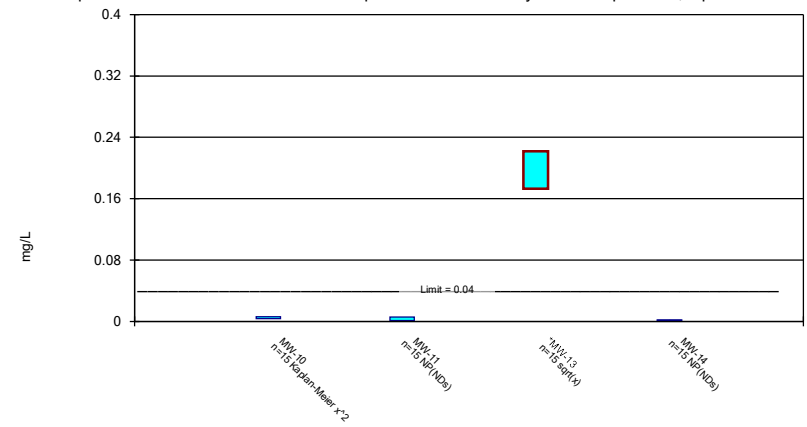
Compliance Limit is not exceeded. Per-well alpha = 0.01.



Constituent: Lead Analysis Run 7/30/2020 6:17 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

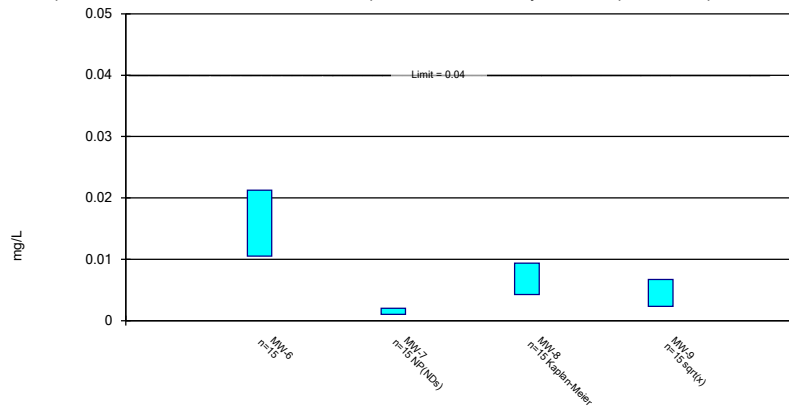
Compliance limit is exceeded.\* Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Lithium Analysis Run 7/30/2020 6:17 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

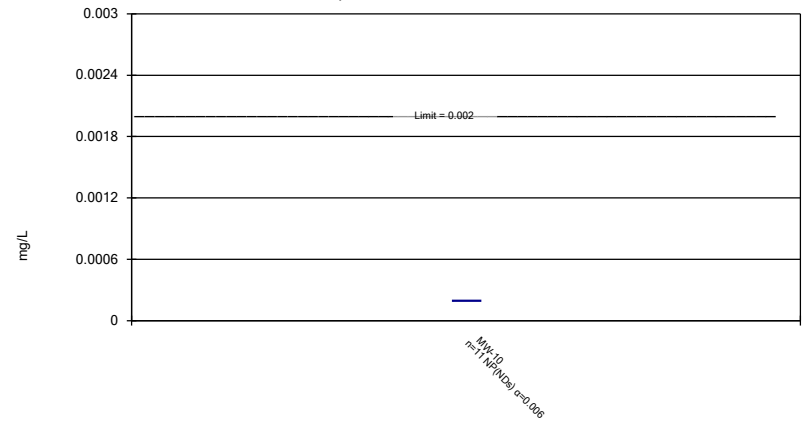
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Lithium Analysis Run 7/30/2020 6:17 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

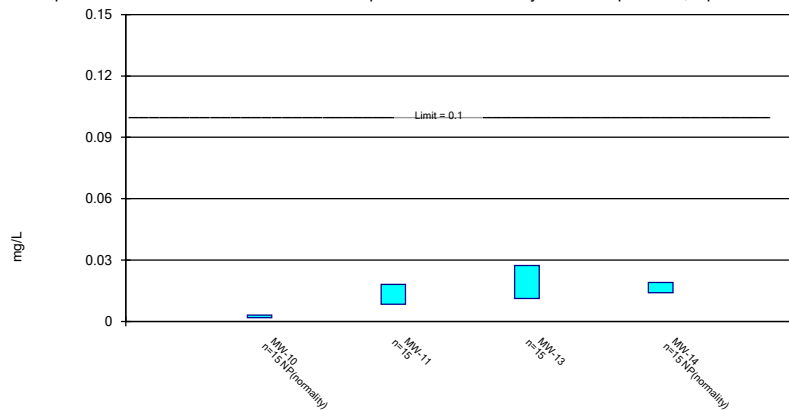
Compliance Limit is not exceeded.



Constituent: Mercury Analysis Run 7/30/2020 6:17 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

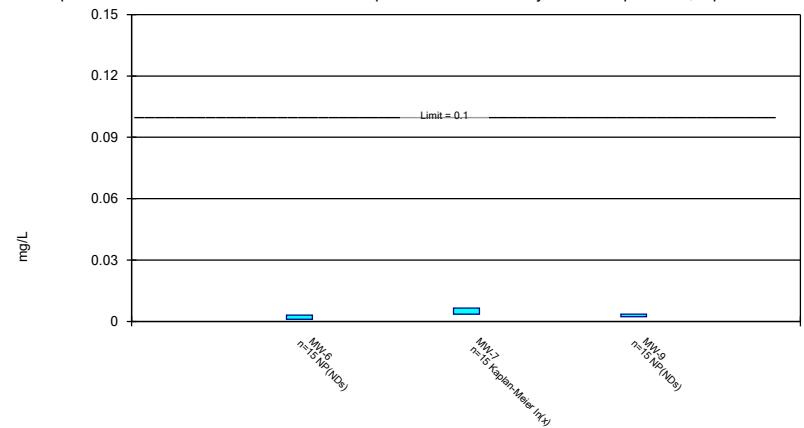
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Molybdenum Analysis Run 7/30/2020 6:17 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

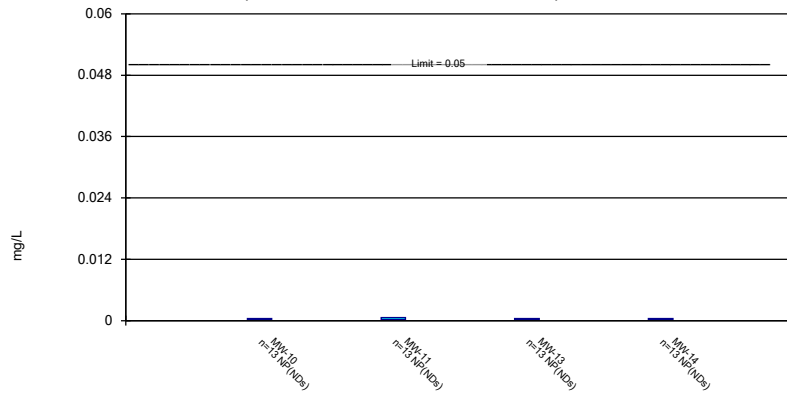
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Molybdenum Analysis Run 7/30/2020 6:17 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

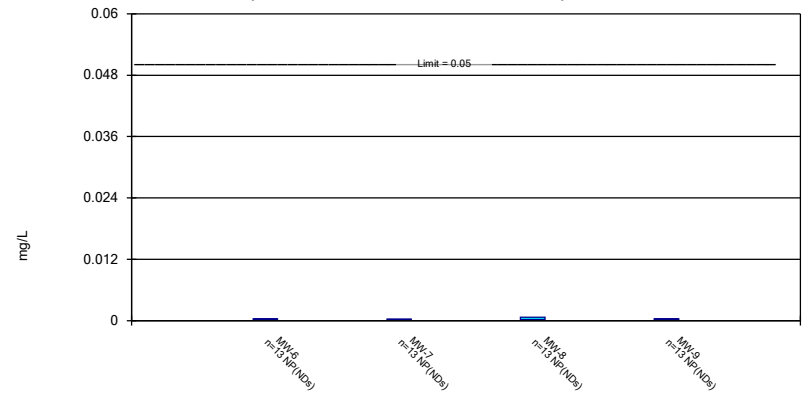
Compliance Limit is not exceeded. Per-well alpha = 0.01.



Constituent: Selenium Analysis Run 7/30/2020 6:17 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

Compliance Limit is not exceeded. Per-well alpha = 0.01.

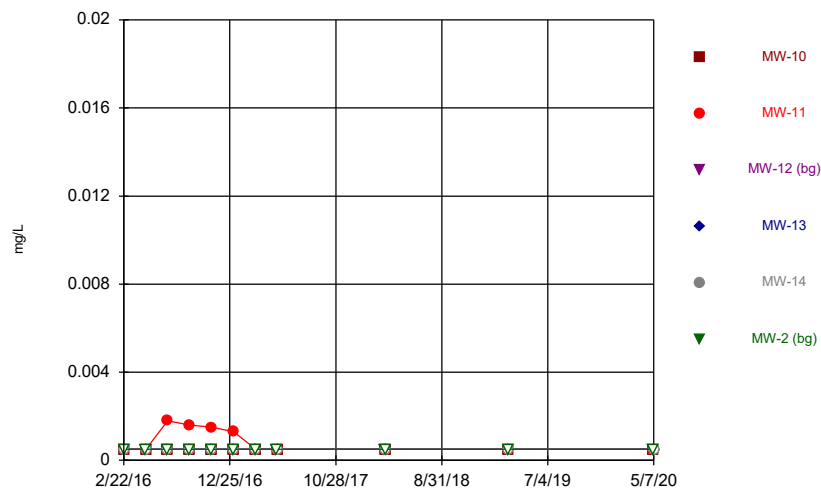


Constituent: Selenium Analysis Run 7/30/2020 6:17 AM View: AIV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Time Series

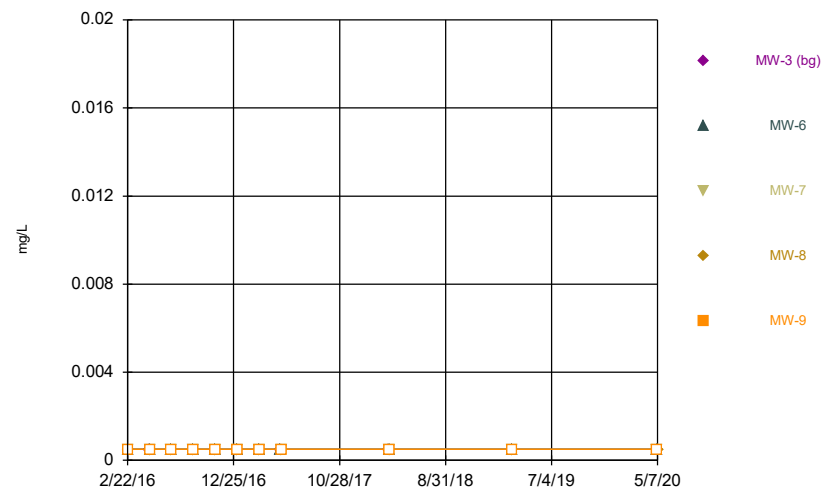
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### Time Series



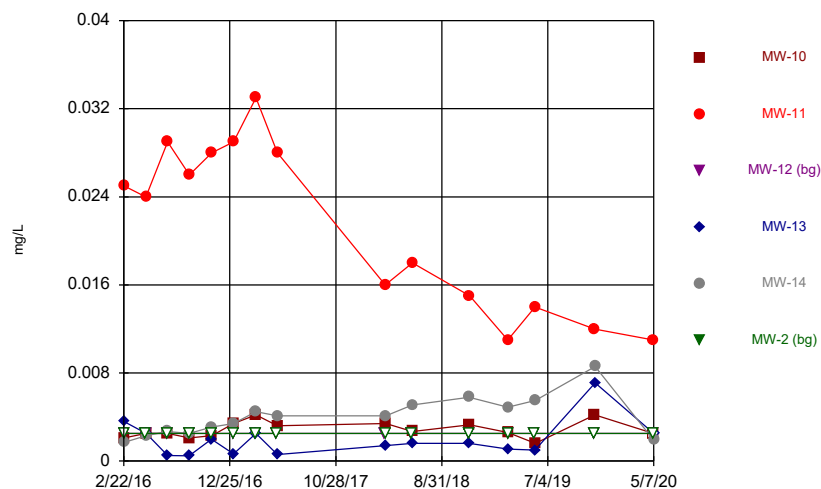
Constituent: Antimony Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Time Series



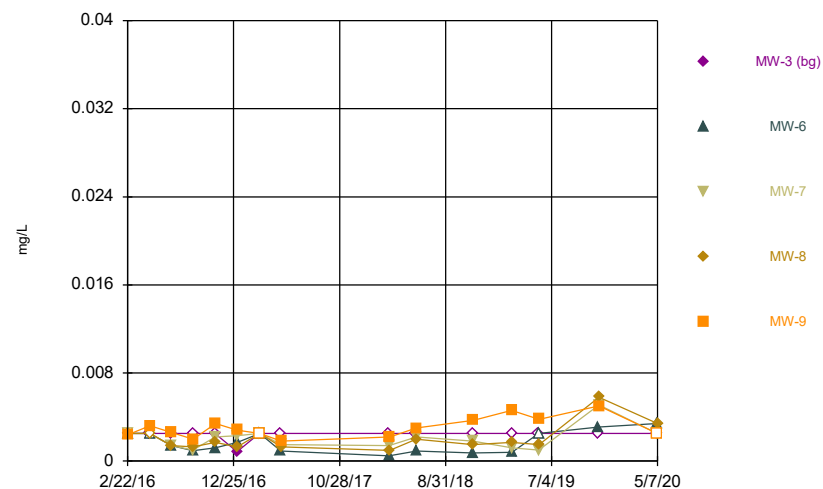
Constituent: Antimony Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Time Series



Constituent: Arsenic Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

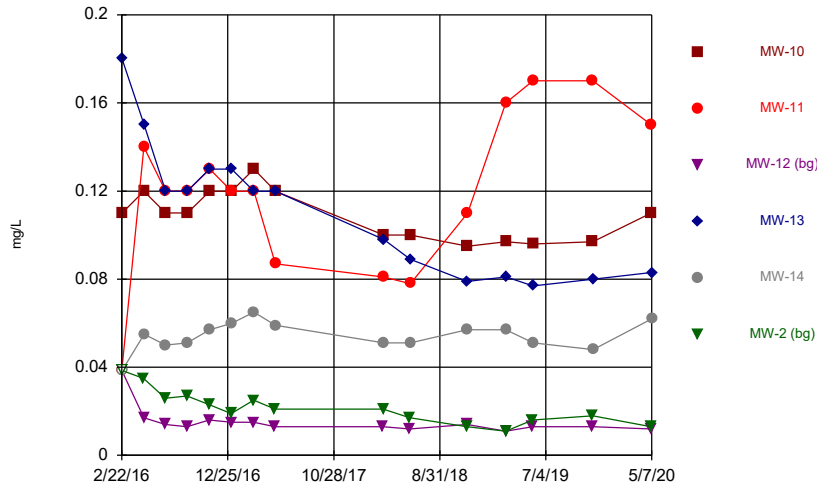
### Time Series



Constituent: Arsenic Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

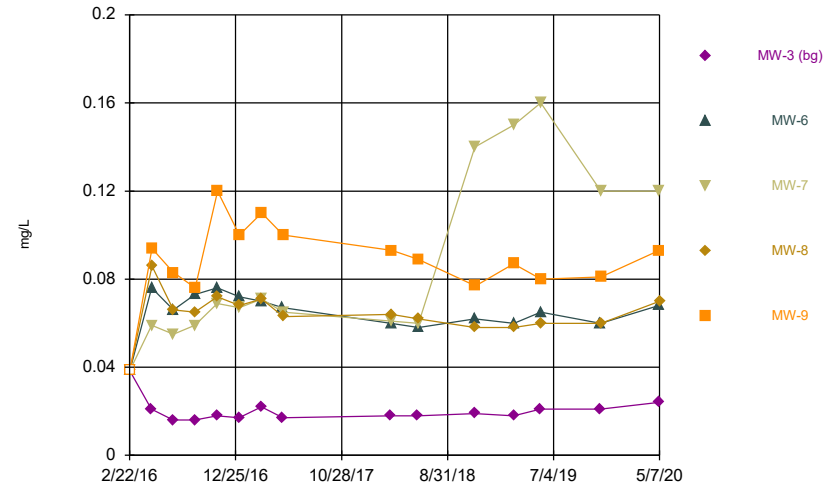


Time Series



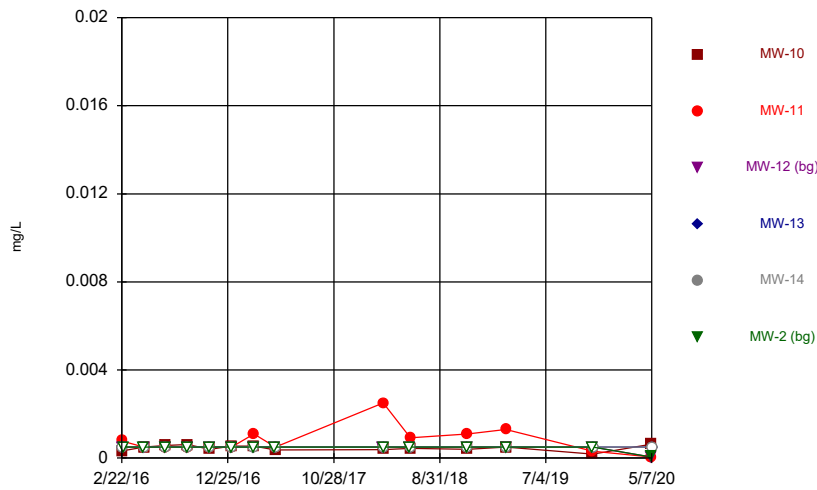
Constituent: Barium Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



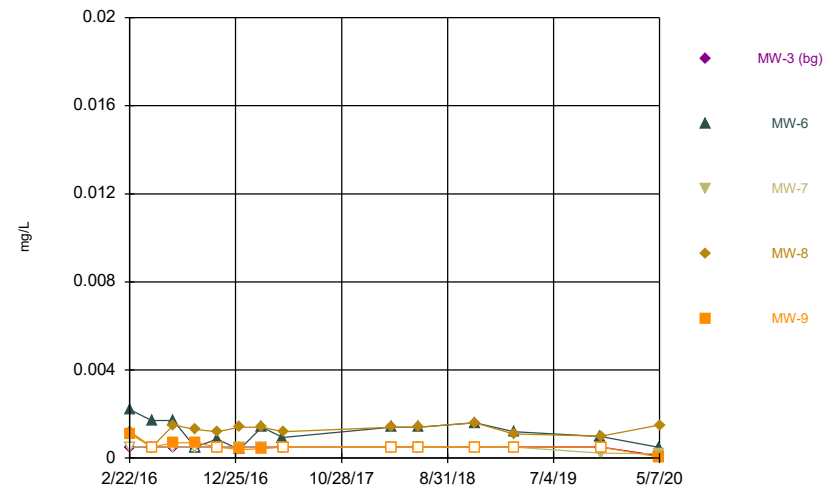
Constituent: Barium Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



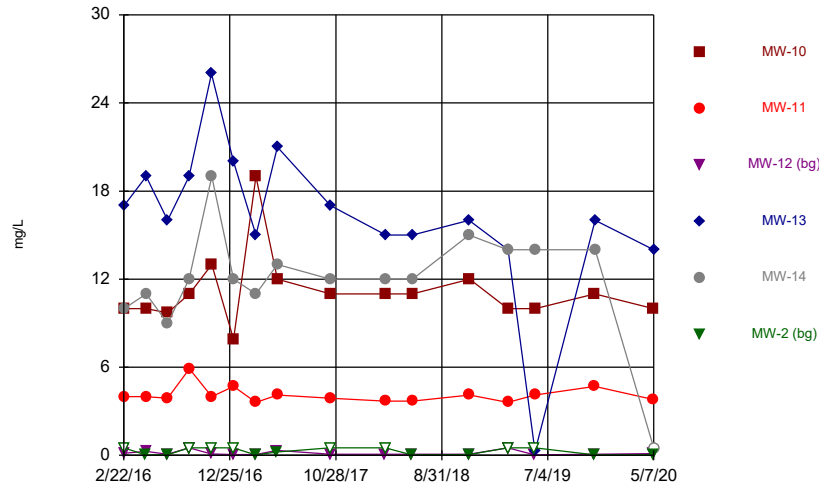
Constituent: Beryllium Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



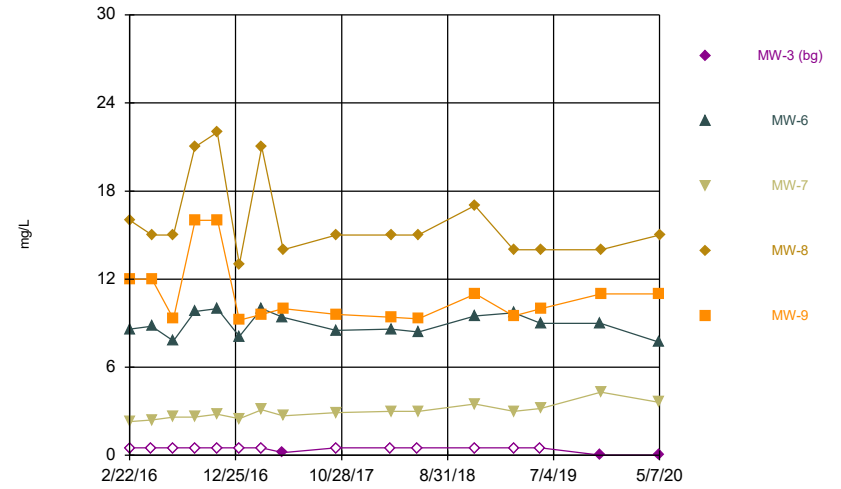
Constituent: Beryllium Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



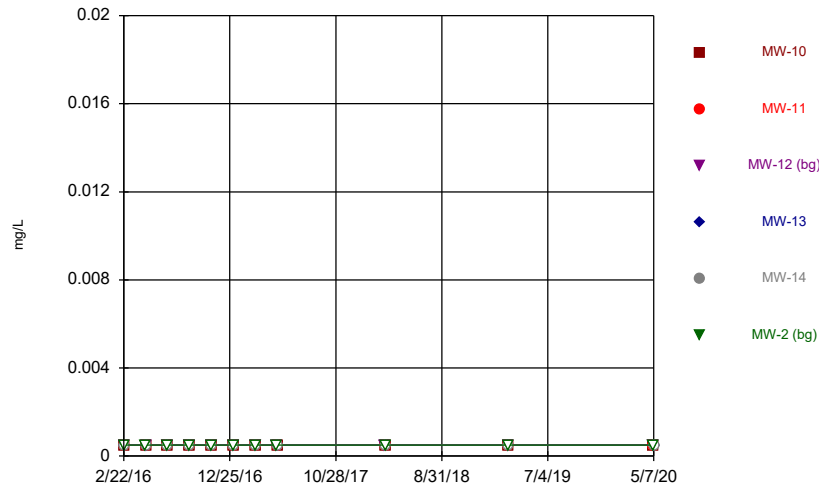
Constituent: Boron Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



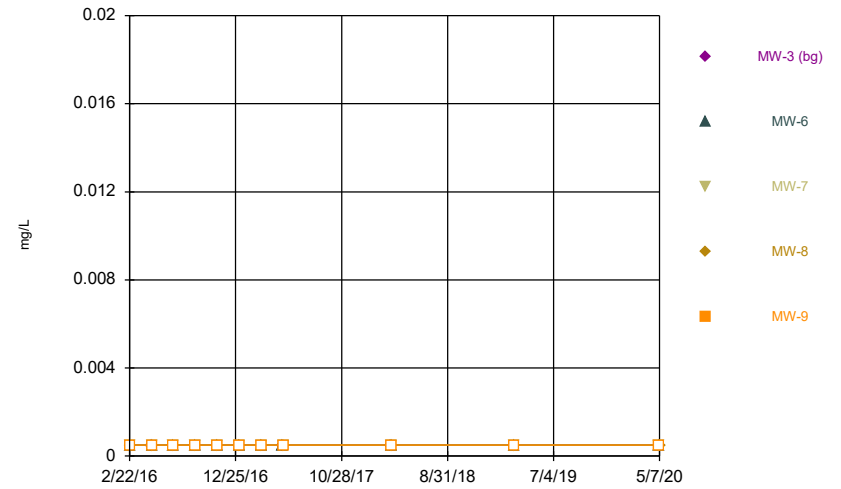
Constituent: Boron Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



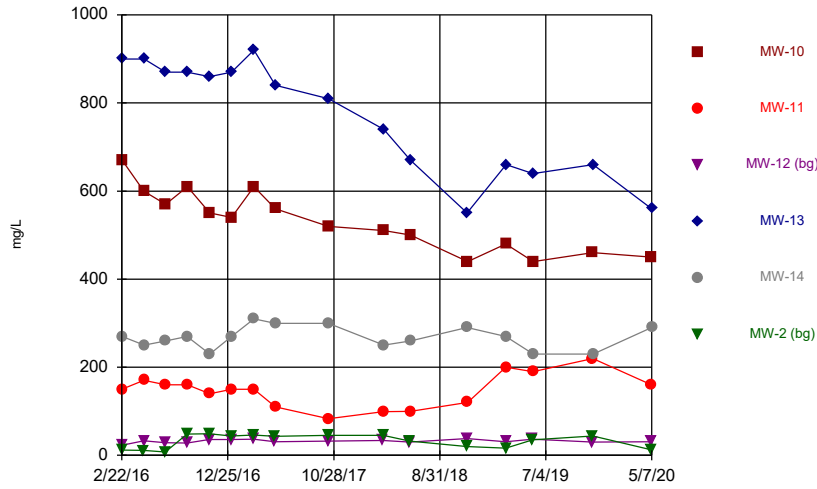
Constituent: Cadmium Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



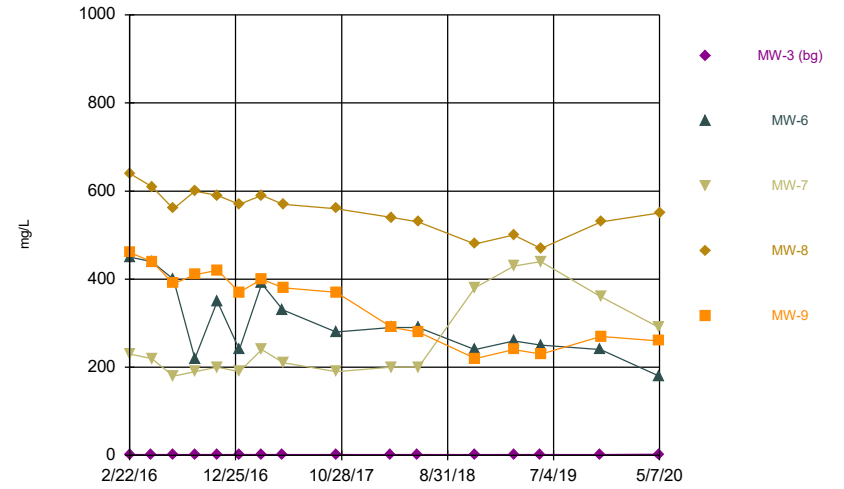
Constituent: Cadmium Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



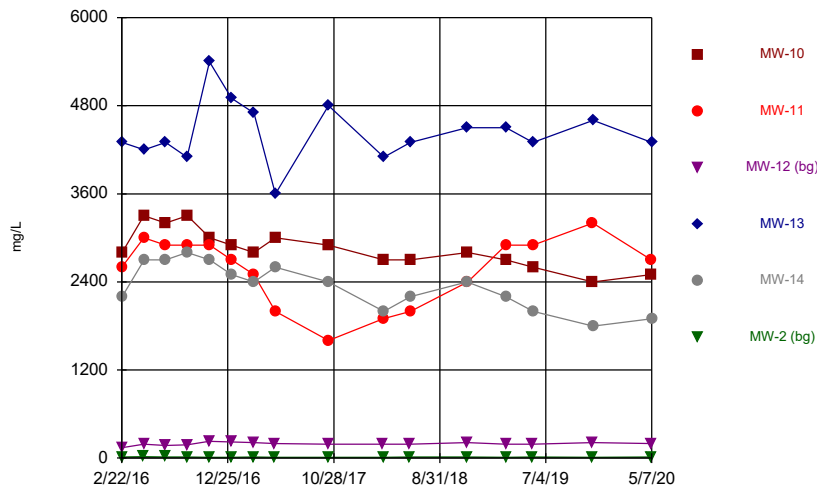
Constituent: Calcium Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



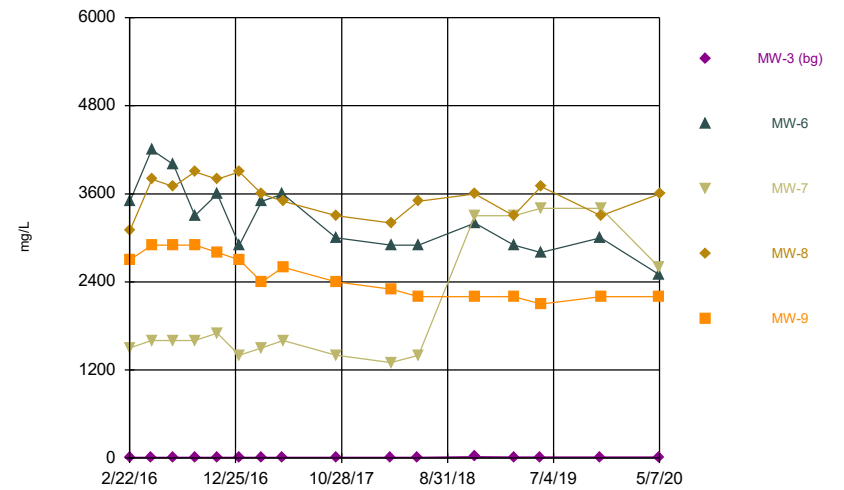
Constituent: Calcium Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



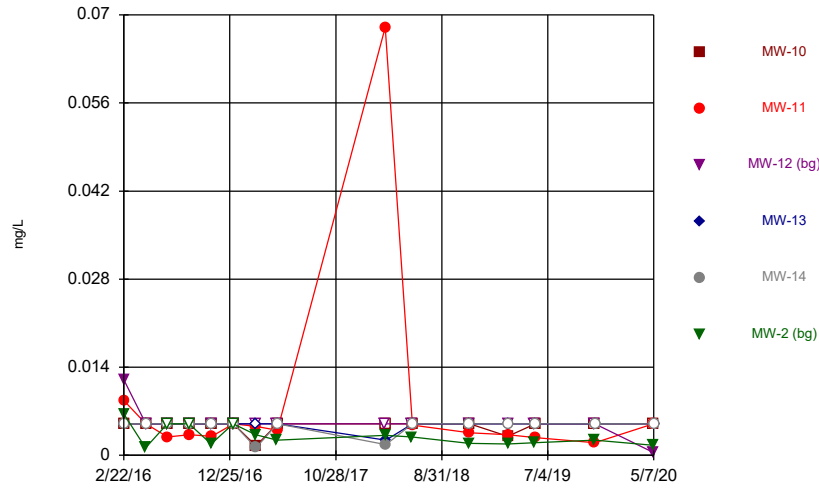
Constituent: Chloride Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



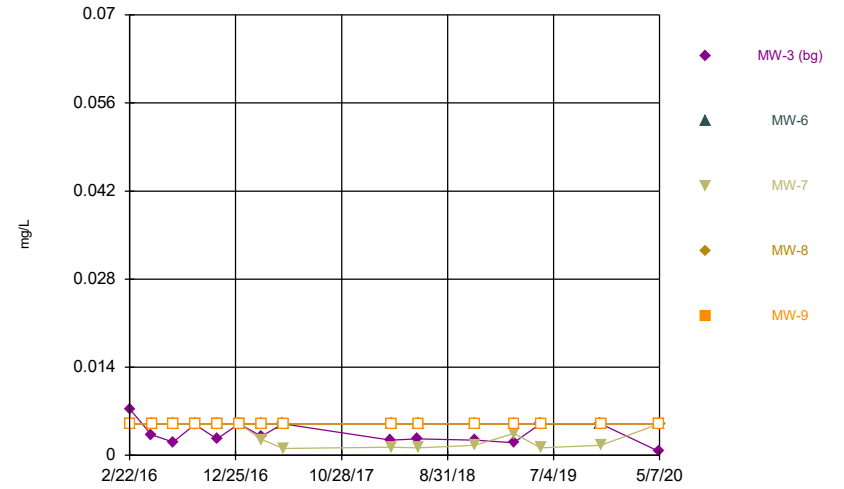
Constituent: Chloride Analysis Run 8/3/2020 1:20 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



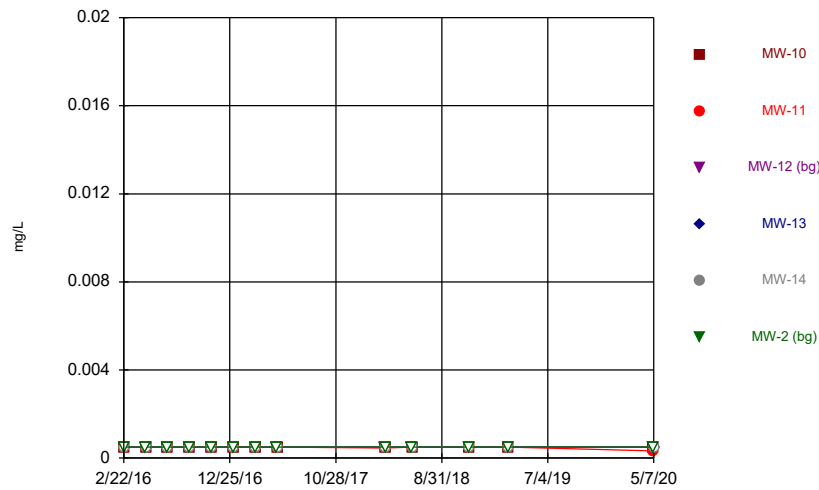
Constituent: Chromium Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



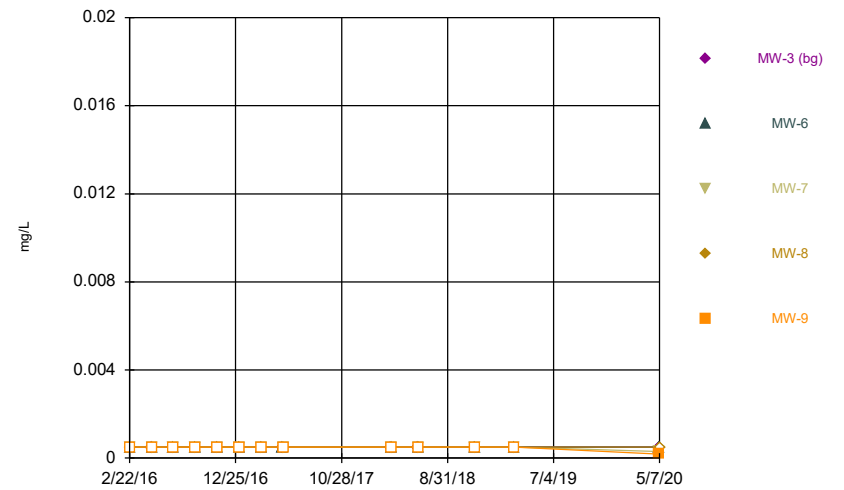
Constituent: Chromium Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



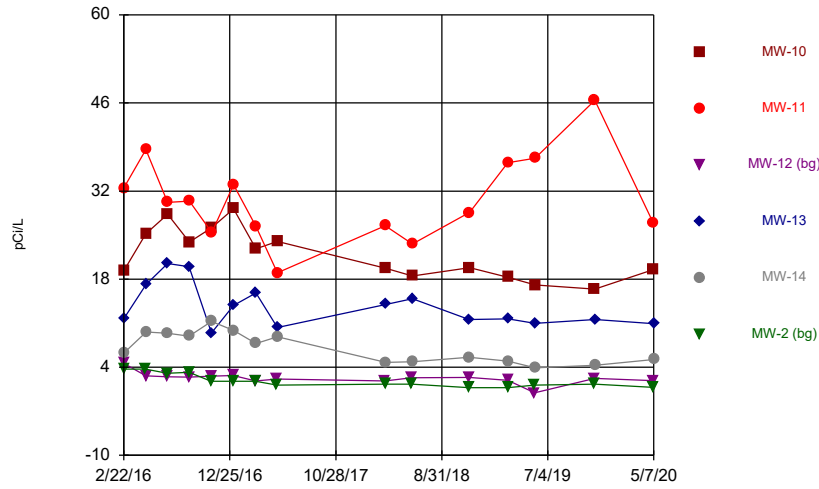
Constituent: Cobalt Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



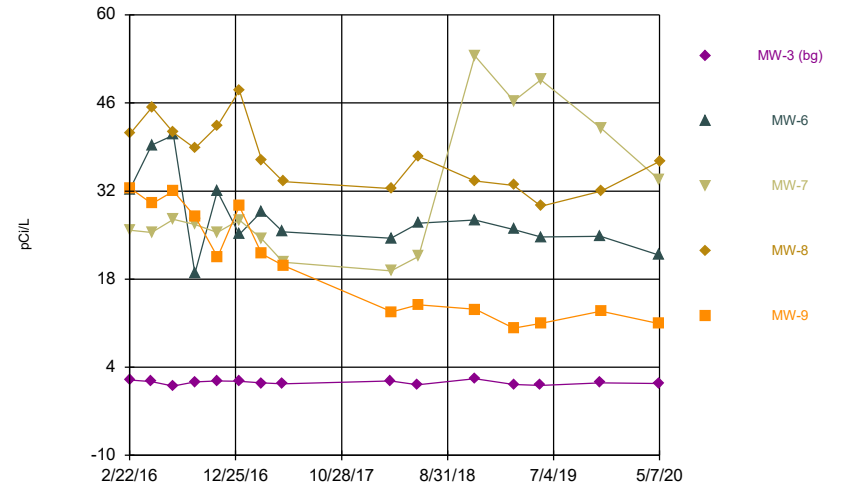
Constituent: Cobalt Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



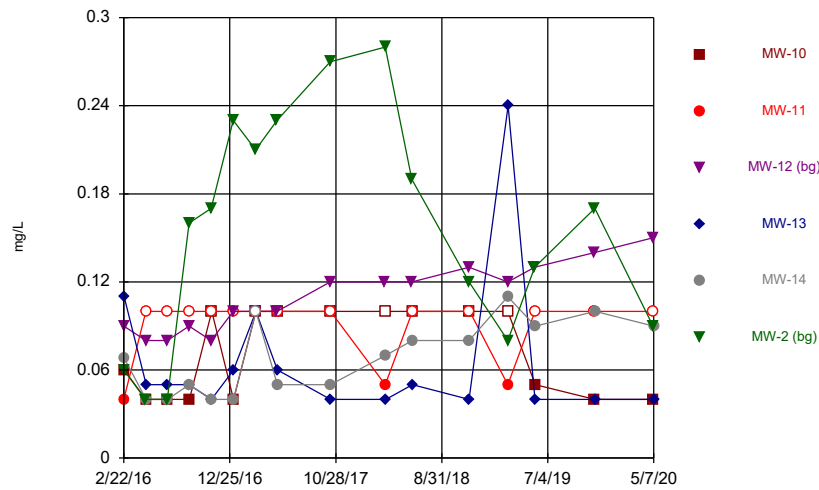
Constituent: Combined Radium 226 + 228 Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



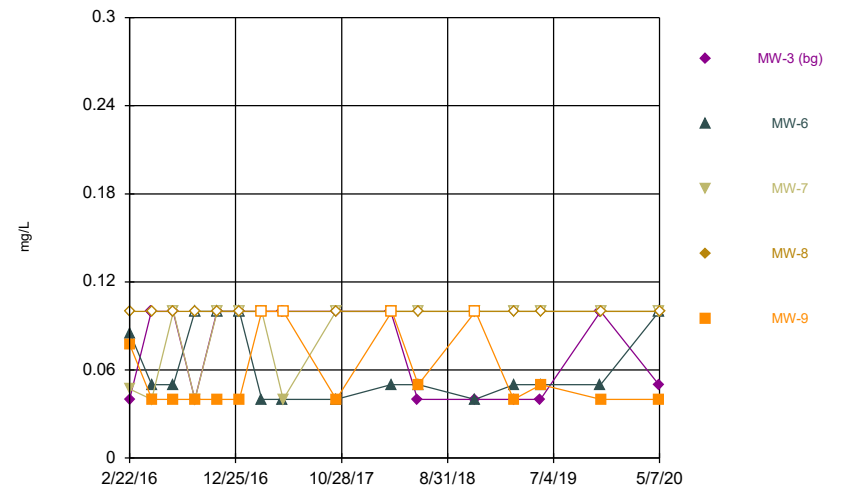
Constituent: Combined Radium 226 + 228 Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



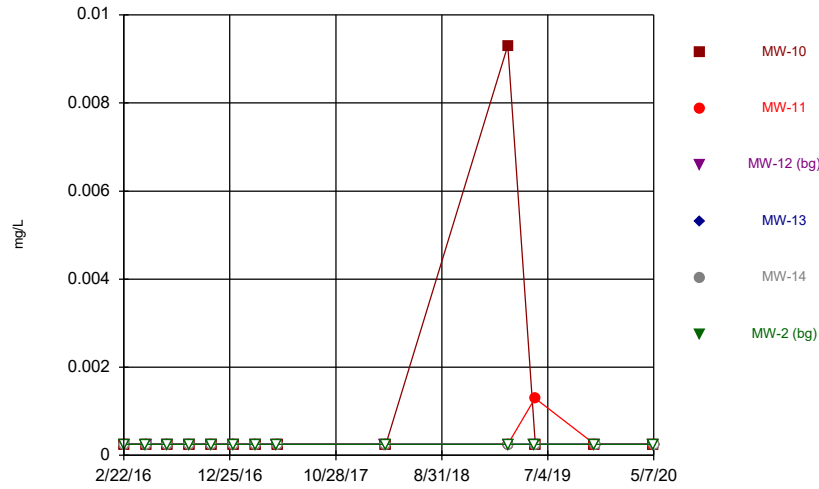
Constituent: Fluoride Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



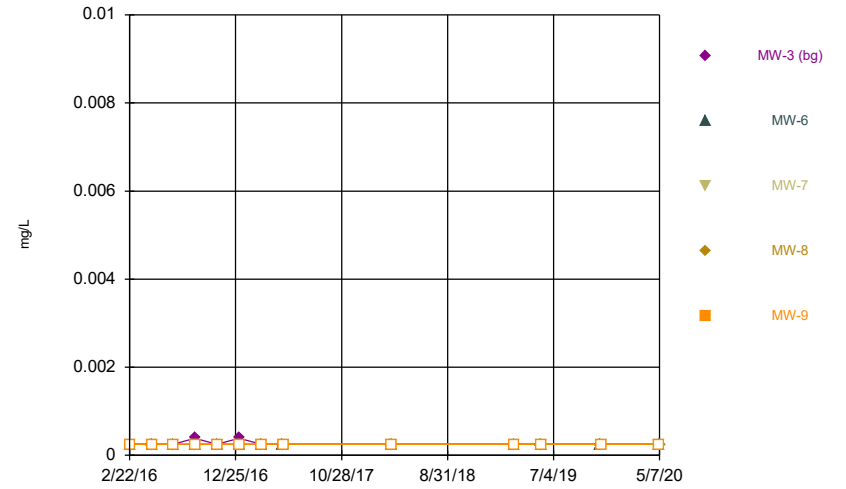
Constituent: Fluoride Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



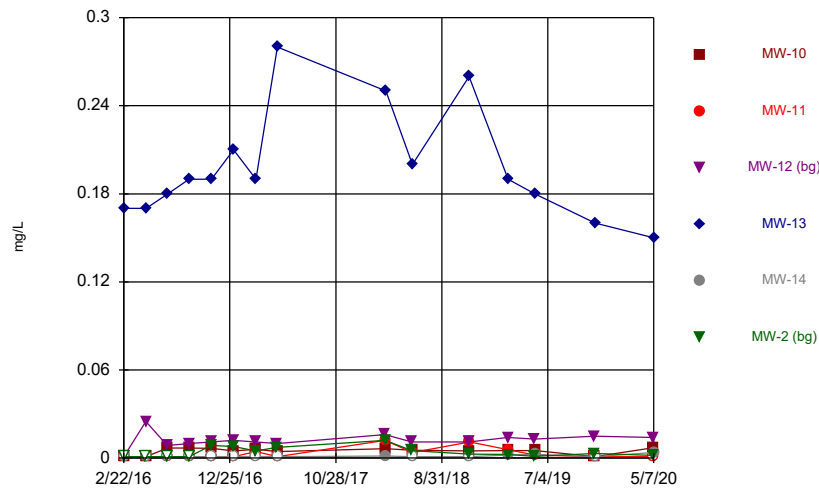
Constituent: Lead Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



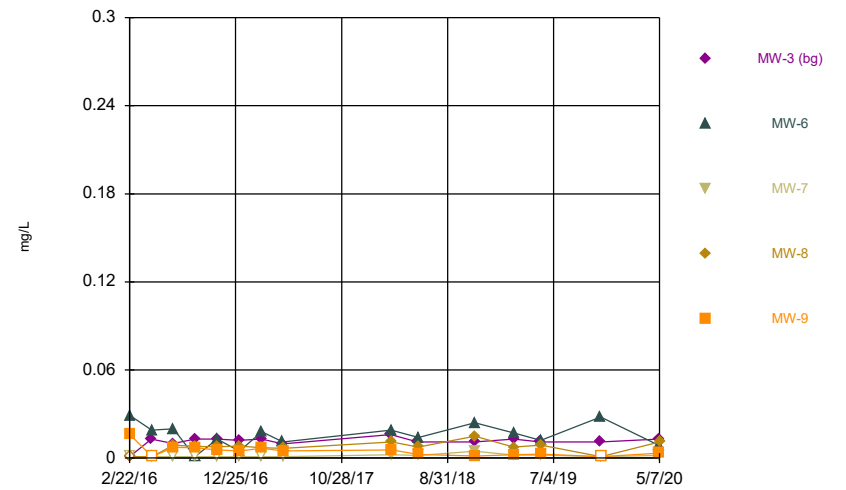
Constituent: Lead Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



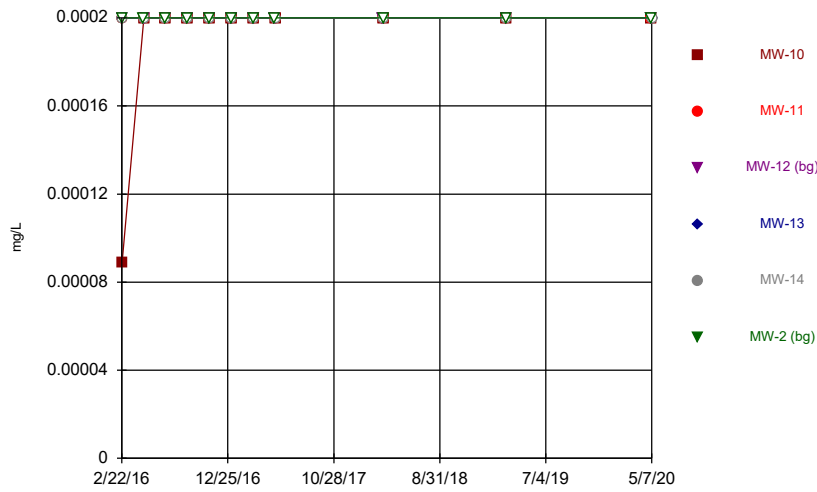
Constituent: Lithium Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



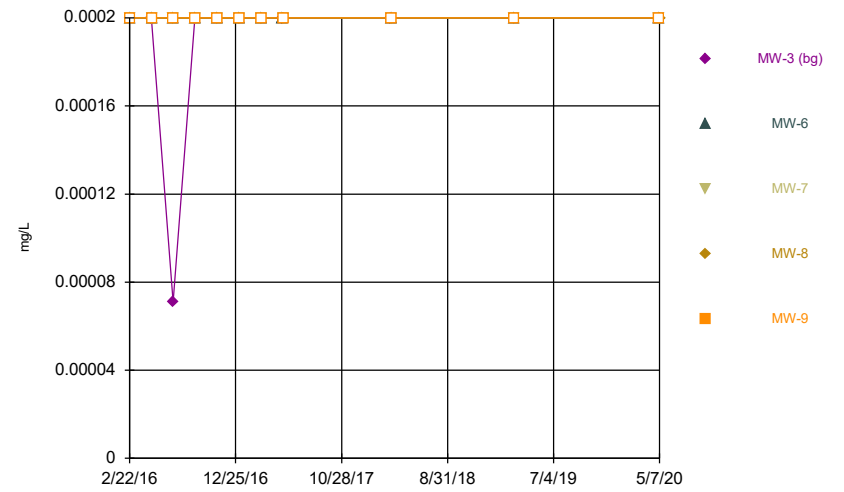
Constituent: Lithium Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



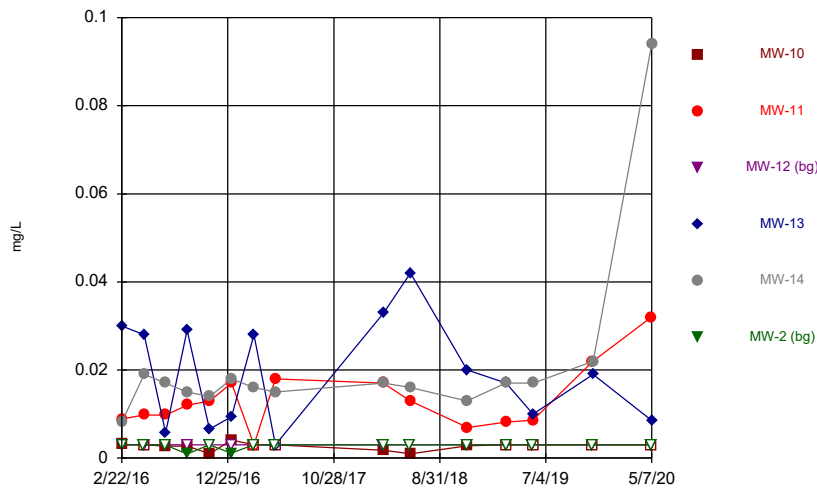
Constituent: Mercury Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



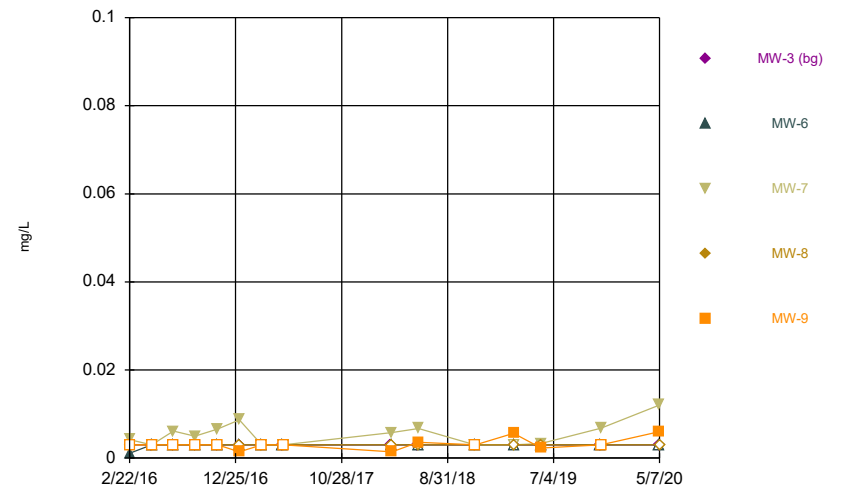
Constituent: Mercury Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



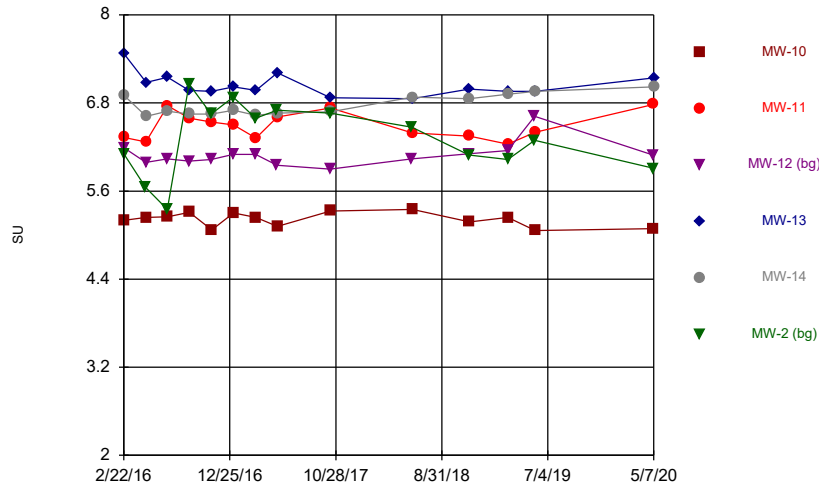
Constituent: Molybdenum Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series

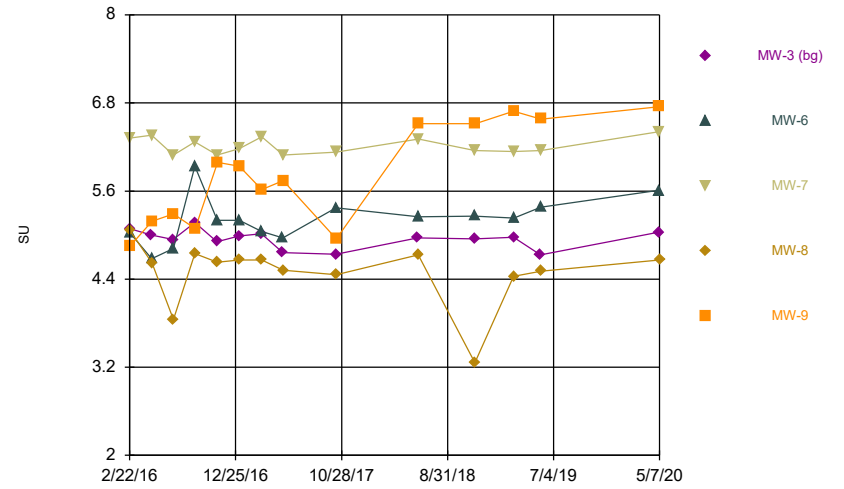


Constituent: Molybdenum Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

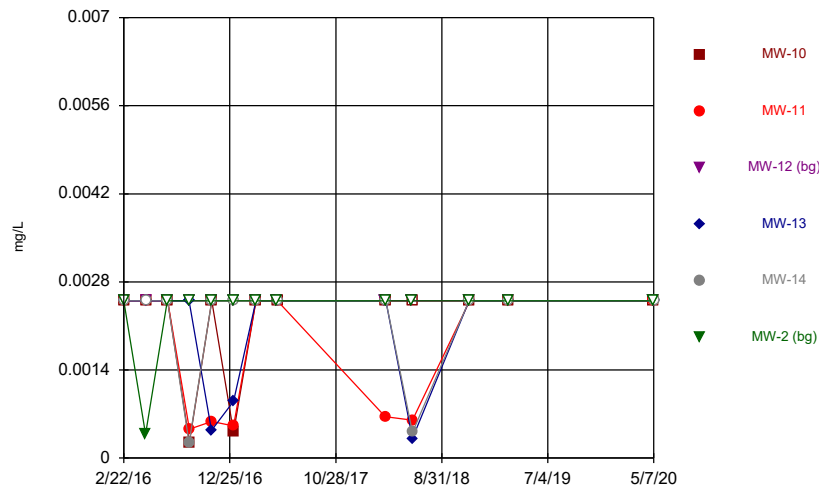
Time Series



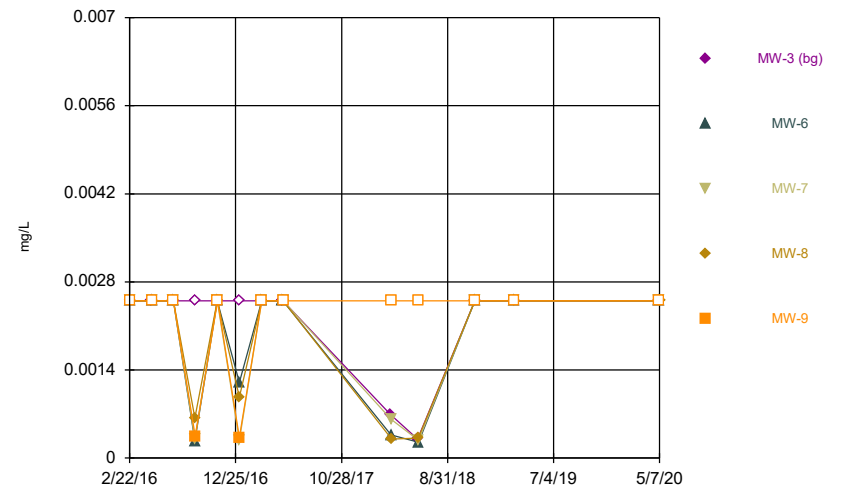
Time Series



Time Series

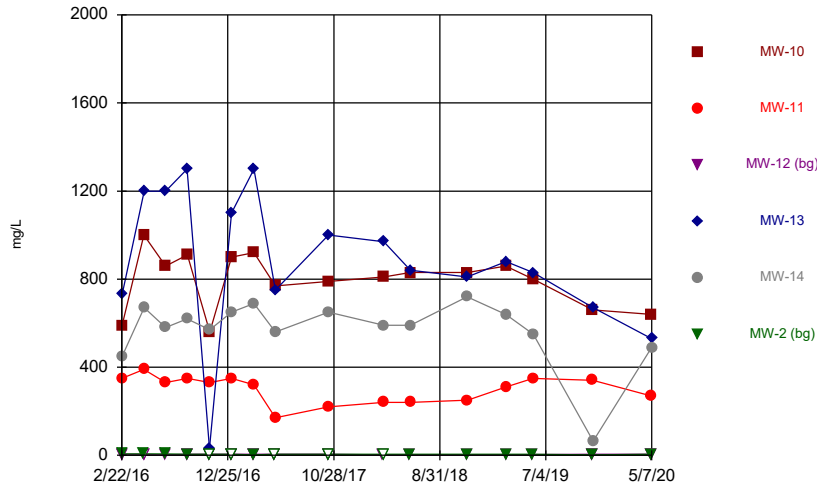


Time Series



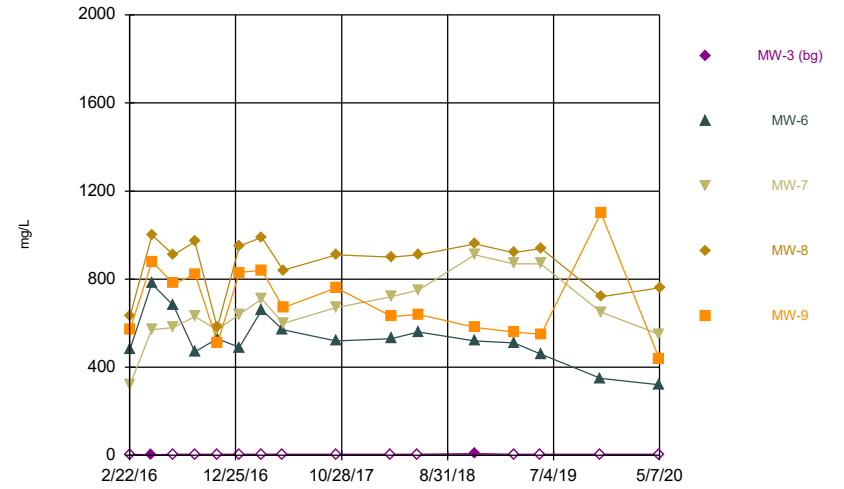


Time Series



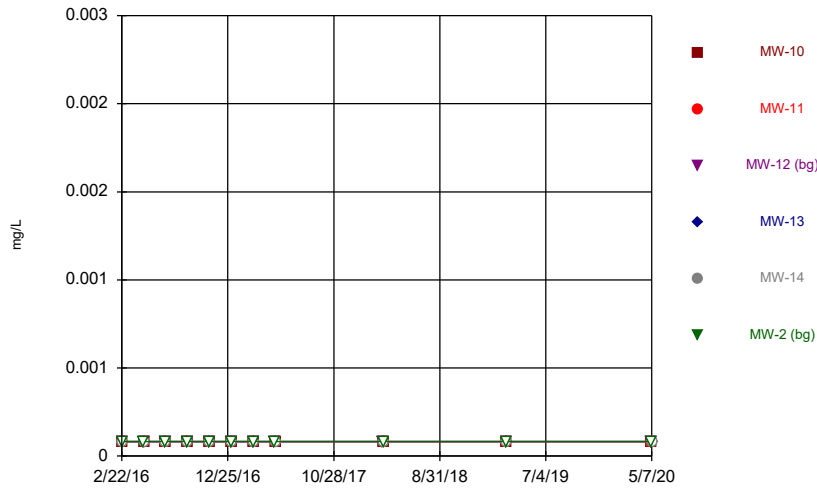
Constituent: Sulfate Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



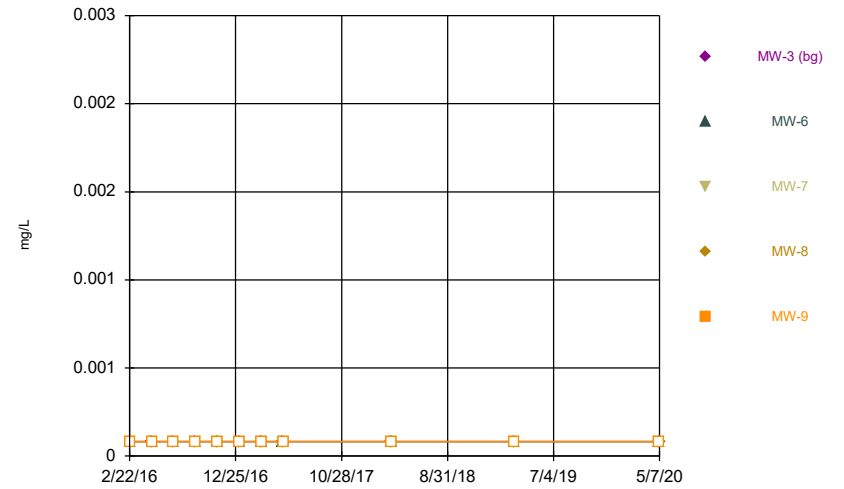
Constituent: Sulfate Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



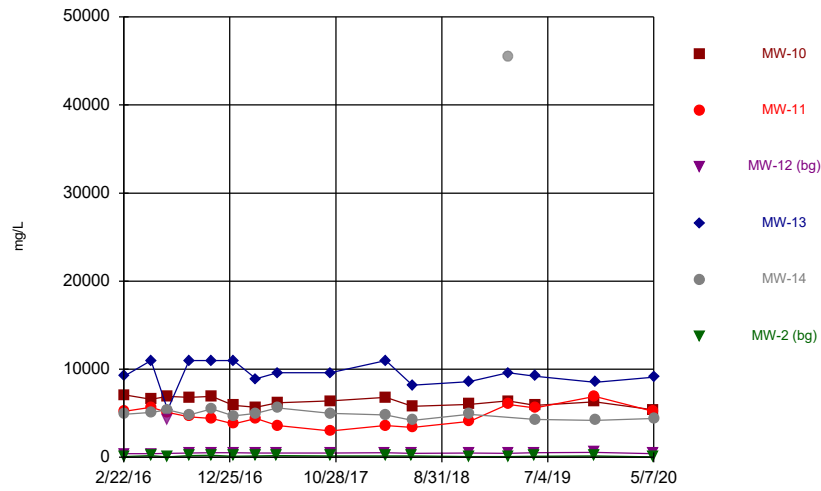
Constituent: Thallium Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Time Series



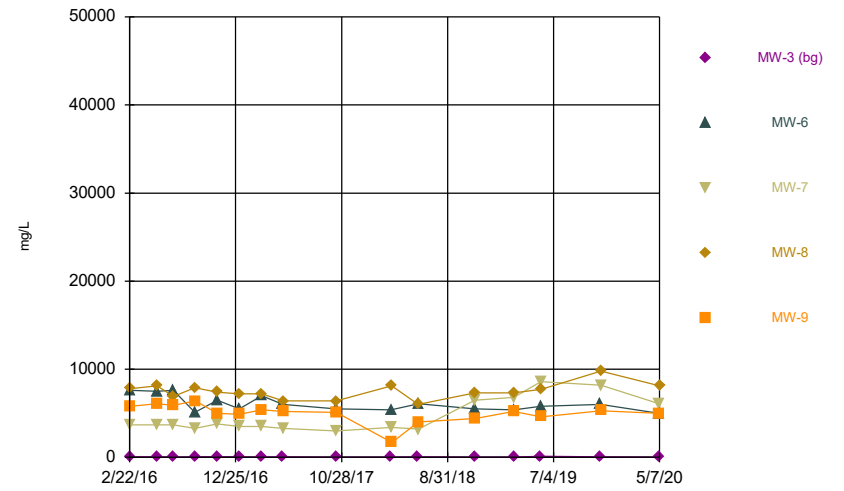
Constituent: Thallium Analysis Run 8/3/2020 1:21 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Time Series



Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:21 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Time Series



Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:21 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

# Time Series

Constituent: Antimony (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.0005	<0.0005			<0.0005
2/23/2016	<0.0005			<0.0005	<0.0005	
4/25/2016						<0.0005
4/26/2016	<0.0005	<0.0005	<0.0005			
4/27/2016				<0.0005	<0.0005	
6/27/2016			<0.0005			<0.0005
6/28/2016	<0.0005	0.0018 (J)		<0.0005	<0.0005	
8/29/2016			<0.0005	<0.0005	<0.0005	<0.0005
8/30/2016	<0.0005	0.0016 (J)				
11/1/2016			<0.0005			<0.0005
11/2/2016				<0.0005		
11/3/2016	<0.0005	0.0015 (J)			<0.0005	
1/4/2017			<0.0005			<0.0005
1/5/2017	<0.0005	0.0013 (J)		<0.0005	<0.0005	
3/10/2017			<0.0005			<0.0005
3/11/2017	<0.0005	<0.0005 (*)		<0.0005	<0.0005	
5/11/2017			<0.0005			<0.0005
5/12/2017	<0.0005	<0.0005		<0.0005	<0.0005	
3/20/2018			<0.0005			
3/21/2018		<0.0005				<0.0005
3/22/2018	<0.0005			<0.0005	<0.0005	
3/11/2019	<0.0005	<0.0005	<0.0005		<0.0005	<0.0005
3/12/2019				<0.0005		
5/5/2020			<0.0005			<0.0005
5/6/2020	<0.0005	<0.0005				
5/7/2020				<0.0005	<0.0005	

# Time Series

Constituent: Antimony (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0005				
2/23/2016		<0.0005	<0.0005	<0.0005	<0.0005
4/25/2016	<0.0005				
4/26/2016		<0.0005	<0.0005		
4/27/2016				<0.0005	<0.0005
6/27/2016	<0.0005				
6/28/2016		<0.0005	<0.0005	<0.0005	<0.0005
8/29/2016	<0.0005	<0.0005	<0.0005	<0.0005	
8/30/2016					<0.0005
11/1/2016	<0.0005				
11/2/2016		<0.0005	<0.0005	<0.0005	
11/3/2016					<0.0005
1/4/2017	<0.0005				
1/5/2017		<0.0005	<0.0005	<0.0005	<0.0005
3/10/2017	<0.0005				
3/11/2017		<0.0005	<0.0005	<0.0005	<0.0005
5/11/2017	<0.0005	<0.0005			
5/12/2017			<0.0005	<0.0005	<0.0005
3/20/2018	<0.0005				
3/21/2018		<0.0005	<0.0005		
3/22/2018				<0.0005	
3/23/2018					<0.0005
3/11/2019	<0.0005			<0.0005	<0.0005
3/12/2019		<0.0005	<0.0005		
5/5/2020	<0.0005				
5/6/2020		<0.0005	<0.0005		<0.0005
5/7/2020				<0.0005	

# Time Series

Constituent: Arsenic (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		0.025	<0.0025			<0.0025
2/23/2016	0.0021 (J)			0.0036 (J)	0.0017 (J)	
4/25/2016						<0.0025
4/26/2016	<0.0025	0.024	<0.0025			
4/27/2016				<0.0025	0.0023 (J)	
6/27/2016			<0.0025			<0.0025
6/28/2016	0.0025	0.029		0.00051 (J)	0.0027	
8/29/2016			<0.0025	0.00047 (J)	0.0025	<0.0025
8/30/2016	0.0021	0.026				
11/1/2016			<0.0025			<0.0025
11/2/2016				0.002		
11/3/2016	0.0023	0.028			0.0031	
1/4/2017			<0.0025			<0.0025
1/5/2017	0.0034	0.029		0.00066 (J)	0.0034	
3/10/2017			<0.0025			<0.0025 (*)
3/11/2017	0.0042	0.033		<0.0025 (*)	0.0045	
5/11/2017			<0.0025			<0.0025
5/12/2017	0.0032	0.028		0.0006 (J)	0.0041	
3/20/2018			<0.0025			
3/21/2018		0.016				<0.0025
3/22/2018	0.0034			0.0014	0.0041	
6/6/2018			<0.0025			<0.0025
6/7/2018	0.0027	0.018		0.0016	0.0051	
11/19/2018			<0.0025	0.0016	0.0058	<0.0025
11/20/2018	0.0033	0.015				
3/11/2019	0.0026	0.011	<0.0025		0.0049	<0.0025
3/12/2019				0.0011 (J)		
5/28/2019			<0.0025			<0.0025
5/29/2019		0.014		0.001 (J)		
5/30/2019	0.0016				0.0055	
11/18/2019	0.0042	0.012	<0.0025			<0.0025
11/19/2019				0.0071	0.0086	
5/5/2020			<0.0025			<0.0025
5/6/2020	<0.0025	0.011				
5/7/2020				<0.0025	0.0019 (J)	

# Time Series

Constituent: Arsenic (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0025				
2/23/2016		<0.0025	<0.0025	<0.0025	0.0024 (J)
4/25/2016	<0.0025				
4/26/2016		<0.0025	<0.0025		
4/27/2016				<0.0025	0.0032 (J)
6/27/2016	<0.0025				
6/28/2016		0.0014	0.0014	0.0014	0.0026
8/29/2016	<0.0025	0.00095 (J)	0.001 (J)	0.0013	
8/30/2016					0.002
11/1/2016	<0.0025				
11/2/2016		0.0012 (J)	0.0022	0.0017	
11/3/2016					0.0034
1/4/2017	0.00085 (J)				
1/5/2017		0.0017	0.0023	0.0013	0.0028
3/10/2017	<0.0025				
3/11/2017		<0.0025 (*)	<0.0025 (*)	<0.0025 (*)	<0.0025 (*)
5/11/2017	<0.0025	0.0009 (J)			
5/12/2017			0.0015	0.0013	0.0018
3/20/2018	<0.0025				
3/21/2018		0.00048 (J)	0.0014		
3/22/2018				0.00097 (J)	
3/23/2018					0.0022
6/6/2018	<0.0025				
6/7/2018				0.002	0.003
6/8/2018		0.0009 (J)	0.0022		
11/19/2018	<0.0025	0.00075 (J)	0.0018	0.0015	
11/20/2018					0.0037
3/11/2019	<0.0025			0.0017	0.0046
3/12/2019		0.00079 (J)	0.0012 (J)		
5/28/2019	<0.0025				
5/29/2019		<0.0025	0.00099 (J)		
5/30/2019				0.0015	0.0038
11/18/2019	<0.0025	0.0031			
11/19/2019			0.0051	0.0058	0.005
5/5/2020	<0.0025				
5/6/2020		0.0034	<0.0025		<0.0025
5/7/2020				0.0034	

# Time Series

Constituent: Barium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.077 (*)	<0.077 (*)			<0.077 (*)
2/23/2016	0.11			0.18	<0.077 (*)	
4/25/2016						0.035
4/26/2016	0.12	0.14	0.017			
4/27/2016				0.15	0.055	
6/27/2016			0.014			0.026
6/28/2016	0.11	0.12		0.12	0.05	
8/29/2016			0.013	0.12	0.051	0.027
8/30/2016	0.11	0.12				
11/1/2016			0.016			0.023
11/2/2016				0.13		
11/3/2016	0.12	0.13			0.057	
1/4/2017			0.015			0.019
1/5/2017	0.12	0.12		0.13	0.06	
3/10/2017			0.015			0.025
3/11/2017	0.13	0.12		0.12	0.065	
5/11/2017			0.013			0.021
5/12/2017	0.12	0.087		0.12	0.059	
3/20/2018			0.013			
3/21/2018		0.081				0.021
3/22/2018	0.1			0.098	0.051	
6/6/2018			0.012			0.017
6/7/2018	0.1	0.078		0.089	0.051	
11/19/2018			0.014	0.079	0.057	0.013
11/20/2018	0.095	0.11				
3/11/2019	0.097	0.16	0.011		0.057	0.011
3/12/2019				0.081		
5/28/2019			0.013			0.016
5/29/2019		0.17		0.077		
5/30/2019	0.096				0.051	
11/18/2019	0.097	0.17	0.013			0.018
11/19/2019				0.08	0.048	
5/5/2020			0.012			0.013
5/6/2020	0.11	0.15				
5/7/2020				0.083	0.062	

# Time Series

Constituent: Barium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.077 (*)				
2/23/2016		<0.077 (*)	<0.077 (*)	<0.077 (*)	<0.077 (*)
4/25/2016	0.021				
4/26/2016		0.076	0.059		
4/27/2016				0.086	0.094
6/27/2016	0.016				
6/28/2016		0.066	0.055	0.066	0.083
8/29/2016	0.016	0.073	0.059	0.065	
8/30/2016					0.076
11/1/2016	0.018				
11/2/2016		0.076	0.069	0.072	
11/3/2016					0.12
1/4/2017	0.017				
1/5/2017		0.072	0.067	0.068	0.1
3/10/2017	0.022				
3/11/2017		0.07	0.071	0.071	0.11
5/11/2017	0.017	0.067			
5/12/2017			0.065	0.063	0.1
3/20/2018	0.018				
3/21/2018		0.06	0.061		
3/22/2018				0.064	
3/23/2018					0.093
6/6/2018	0.018				
6/7/2018				0.062	0.089
6/8/2018		0.058	0.06		
11/19/2018	0.019	0.062	0.14	0.058	
11/20/2018					0.077
3/11/2019	0.018			0.058	0.087
3/12/2019		0.06	0.15		
5/28/2019	0.021				
5/29/2019		0.065	0.16		
5/30/2019				0.06	0.08
11/18/2019	0.021	0.06			
11/19/2019			0.12	0.06	0.081
5/5/2020	0.024				
5/6/2020		0.068	0.12		0.093
5/7/2020				0.07	



# Time Series

Constituent: Beryllium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		0.00078 (J)	<0.0005			
2/23/2016	0.00033 (J)			<0.0005	<0.0005	
2/26/2016						<0.0005
4/25/2016						<0.0005
4/26/2016	<0.0005	<0.0005	<0.0005			
4/27/2016				<0.0005	<0.0005	
6/27/2016			<0.0005			<0.0005
6/28/2016	0.00057 (J)	<0.0005		<0.0005	<0.0005	
8/29/2016			<0.0005	<0.0005	<0.0005	<0.0005
8/30/2016	0.00061 (J)	<0.0005				
11/1/2016			<0.0005			<0.0005
11/2/2016				<0.0005		
11/3/2016	0.0004 (J)	<0.0005			<0.0005	
1/4/2017			<0.0005			<0.0005
1/5/2017	0.00055 (J)	<0.0005		<0.0005	<0.0005	
3/10/2017			<0.0005			<0.0005
3/11/2017	0.00054 (J)	0.0011 (J)		<0.0005	<0.0005	
5/11/2017			<0.0005			<0.0005
5/12/2017	0.00037 (J)	<0.0005		<0.0005	<0.0005	
3/20/2018			<0.0005			
3/21/2018		0.0025				<0.0005
3/22/2018	0.00039 (J)			<0.0005	<0.0005	
6/6/2018			<0.0005			<0.0005
6/7/2018	0.00044 (J)	0.00092 (J)		<0.0005	<0.0005	
11/19/2018			<0.0005	<0.0005	<0.0005	<0.0005
11/20/2018	0.0004 (J)	0.0011 (J)				
3/11/2019	<0.0005	0.0013 (J)	<0.0005		<0.0005	<0.0005
3/12/2019				<0.0005		
11/18/2019	0.00018 (J)	0.00031 (J)	<0.0005			<0.0005
11/19/2019				<0.0005	<0.0005	
5/5/2020			4.3E-05 (J)			5.7E-05 (J)
5/6/2020	0.00063	5.2E-05 (J)				
5/7/2020				<0.0005	<0.0005	

# Time Series

Constituent: Beryllium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0005				
2/23/2016		0.0022 (J)	<0.0005	0.0012 (J)	0.0011 (J)
4/25/2016	<0.0005				
4/26/2016		0.0017 (J)	<0.0005		
4/27/2016				<0.0005	<0.0005
6/27/2016	<0.0005				
6/28/2016		0.0017 (J)	<0.0005	0.0015 (J)	0.00069 (J)
8/29/2016	<0.0005	<0.0005	<0.0005	0.0013 (J)	
8/30/2016					0.0007 (J)
11/1/2016	<0.0005				
11/2/2016		0.00087 (J)	<0.0005	0.0012 (J)	
11/3/2016					<0.0005
1/4/2017	<0.0005				
1/5/2017		0.00039 (J)	<0.0005	0.0014 (J)	0.00039 (J)
3/10/2017	<0.0005				
3/11/2017		0.0014 (J)	<0.0005	0.0014 (J)	0.00043 (J)
5/11/2017	<0.0005	0.00093 (J)			
5/12/2017			<0.0005	0.0012 (J)	<0.0005
3/20/2018	<0.0005				
3/21/2018		0.0014 (J)	<0.0005		
3/22/2018				0.0014 (J)	
3/23/2018					<0.0005
6/6/2018	<0.0005				
6/7/2018				0.0014 (J)	<0.0005
6/8/2018		0.0014 (J)	<0.0005		
11/19/2018	<0.0005	0.0016 (J)	<0.0005	0.0016 (J)	
11/20/2018					<0.0005
3/11/2019	<0.0005			0.0011 (J)	<0.0005
3/12/2019		0.0012 (J)	<0.0005		
11/18/2019	<0.0005	0.00098 (J)			
11/19/2019			0.00022 (J)	0.001 (J)	<0.0005
5/5/2020	0.00011 (J)				
5/6/2020		0.00049 (J)	0.0002 (J)		5.3E-05 (J)
5/7/2020				0.0015	

# Time Series

Constituent: Boron (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		4	0.14 (J)			<1
2/23/2016	10			17	10	
4/25/2016						0.022 (J)
4/26/2016	10	4	0.27			
4/27/2016				19	11	
6/27/2016			0.083			0.032 (J)
6/28/2016	9.7	3.9		16	9	
8/29/2016			<1 (*)	19	12	<1 (*)
8/30/2016	11	5.9				
11/1/2016			0.1			<1
11/2/2016				26		
11/3/2016	13	4			19	
1/4/2017			0.062			<1
1/5/2017	7.9	4.7		20	12	
3/10/2017			0.06			0.032 (J)
3/11/2017	19	3.6		15	11	
5/11/2017			0.33			0.23
5/12/2017	12	4.1		21	13	
10/12/2017			0.082			<1
10/13/2017	11	3.9		17	12	
3/20/2018			0.072			
3/21/2018		3.7				<1
3/22/2018	11			15	12	
6/6/2018			0.077			0.027 (J)
6/7/2018	11	3.7		15	12	
11/19/2018			0.071	16	15	0.045 (J)
11/20/2018	12	4.1				
3/11/2019	10	3.6	<1		14	<1
3/12/2019				14		
5/28/2019			0.024 (J)			<1
5/29/2019		4.1		0.28		
5/30/2019	10				14	
11/18/2019	11 (J3)	4.7 (J3)	0.075			0.036 (V)
11/19/2019				16 (J3)	14 (J3)	
5/5/2020			0.11			0.041
5/6/2020	10	3.8				
5/7/2020				14	<1	

# Time Series

Constituent: Boron (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<1				
2/23/2016		8.6	2.3	16	12
4/25/2016	<1				
4/26/2016		8.8	2.4		
4/27/2016				15	12
6/27/2016	<1				
6/28/2016		7.8	2.6	15	9.3
8/29/2016	<1	9.8	2.6	21	
8/30/2016					16
11/1/2016	<1				
11/2/2016		10	2.8	22	
11/3/2016					16
1/4/2017	<1				
1/5/2017		8.1	2.5	13	9.2
3/10/2017	<1				
3/11/2017		10	3.1	21	9.6
5/11/2017	0.18	9.4			
5/12/2017			2.7	14	10
10/12/2017	<1	8.5	2.9		
10/13/2017				15	9.6
3/20/2018	<1				
3/21/2018		8.6	3		
3/22/2018				15	
3/23/2018					9.4
6/6/2018	<1				
6/7/2018				15	9.3
6/8/2018		8.4	3		
11/19/2018	<1	9.5	3.5	17	
11/20/2018					11
3/11/2019	<1			14	9.5
3/12/2019		9.7	3		
5/28/2019	<1				
5/29/2019		9	3.2		
5/30/2019				14	10
11/18/2019	0.0094 (IV)	9 (J3)			
11/19/2019			4.3 (J3)	14 (J3)	11 (J3)
5/5/2020	0.0073 (J)				
5/6/2020		7.7	3.6		11
5/7/2020				15	

# Time Series

Constituent: Cadmium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.0005	<0.0005			<0.0005
2/23/2016	<0.0005			<0.0005	<0.0005	
4/25/2016						<0.0005
4/26/2016	<0.0005	<0.0005	<0.0005			
4/27/2016				<0.0005	<0.0005	
6/27/2016			<0.0005			<0.0005
6/28/2016	<0.0005	<0.0005		<0.0005	<0.0005	
8/29/2016			<0.0005	<0.0005	<0.0005	<0.0005
8/30/2016	<0.0005	<0.0005				
11/1/2016			<0.0005			<0.0005
11/2/2016				<0.0005		
11/3/2016	<0.0005	<0.0005			<0.0005	
1/4/2017			<0.0005			<0.0005
1/5/2017	<0.0005	<0.0005		<0.0005	<0.0005	
3/10/2017			<0.0005			<0.0005
3/11/2017	<0.0005	<0.0005		<0.0005	<0.0005	
5/11/2017			<0.0005			<0.0005
5/12/2017	<0.0005	<0.0005		<0.0005	<0.0005	
3/20/2018			<0.0005			
3/21/2018		<0.0005				<0.0005
3/22/2018	<0.0005			<0.0005	<0.0005	
3/11/2019	<0.0005	<0.0005	<0.0005		<0.0005	<0.0005
3/12/2019				<0.0005		
5/5/2020			<0.0005			<0.0005
5/6/2020	<0.0005	<0.0005				
5/7/2020				<0.0005	<0.0005	

# Time Series

Constituent: Cadmium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0005				
2/23/2016		<0.0005	<0.0005	<0.0005	<0.0005
4/25/2016	<0.0005				
4/26/2016		<0.0005	<0.0005		
4/27/2016				<0.0005	<0.0005
6/27/2016	<0.0005				
6/28/2016		<0.0005	<0.0005	<0.0005	<0.0005
8/29/2016	<0.0005	<0.0005	<0.0005	<0.0005	
8/30/2016					<0.0005
11/1/2016	<0.0005				
11/2/2016		<0.0005	<0.0005	<0.0005	
11/3/2016					<0.0005
1/4/2017	<0.0005				
1/5/2017		<0.0005	<0.0005	<0.0005	<0.0005
3/10/2017	<0.0005				
3/11/2017		<0.0005	<0.0005	<0.0005	<0.0005
5/11/2017	<0.0005	<0.0005			
5/12/2017			<0.0005	<0.0005	<0.0005
3/20/2018	<0.0005				
3/21/2018		<0.0005	<0.0005		
3/22/2018				<0.0005	
3/23/2018					<0.0005
3/11/2019	<0.0005			<0.0005	<0.0005
3/12/2019		<0.0005	<0.0005		
5/5/2020	<0.0005				
5/6/2020		<0.0005	<0.0005		<0.0005
5/7/2020				<0.0005	

# Time Series

Constituent: Calcium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		150	23			12
2/23/2016	670			900	270	
4/25/2016						11
4/26/2016	600	170	33			
4/27/2016				900	250	
6/27/2016			29			7.7
6/28/2016	570	160		870	260	
8/29/2016			28	870	270	48
8/30/2016	610	160				
11/1/2016			36			49
11/2/2016				860		
11/3/2016	550	140			230	
1/4/2017			36			44
1/5/2017	540	150		870	270	
3/10/2017			37			46
3/11/2017	610	150		920	310	
5/11/2017			31			43
5/12/2017	560	110		840	300	
10/12/2017			32			45
10/13/2017	520	83		810	300	
3/20/2018			34			
3/21/2018		99				45
3/22/2018	510			740	250	
6/6/2018			30			32
6/7/2018	500	100		670	260	
11/19/2018			38	550	290	20
11/20/2018	440	120				
3/11/2019	480	200	31		270	16
3/12/2019				660		
5/28/2019			37			35
5/29/2019		190		640		
5/30/2019	440				230	
11/18/2019	460	220	30			44
11/19/2019				660	230	
5/5/2020			31			13
5/6/2020	450	160				
5/7/2020				560	290	

# Time Series

Constituent: Calcium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	1.9				
2/23/2016		450	230	640	460
4/25/2016	1.8				
4/26/2016		440	220		
4/27/2016				610	440
6/27/2016	1.7				
6/28/2016		400	180	560	390
8/29/2016	1.7	220	190	600	
8/30/2016					410
11/1/2016	1.9				
11/2/2016		350	200	590	
11/3/2016					420
1/4/2017	1.8				
1/5/2017		240	190	570	370
3/10/2017	1.9				
3/11/2017		390	240	590	400
5/11/2017	1.7	330			
5/12/2017			210	570	380
10/12/2017	1.9	280	190		
10/13/2017				560	370
3/20/2018	1.9				
3/21/2018		290	200		
3/22/2018				540	
3/23/2018					290
6/6/2018	1.8				
6/7/2018				530	280
6/8/2018		290	200		
11/19/2018	1.8	240	380	480	
11/20/2018					220
3/11/2019	1.9			500	240
3/12/2019		260	430		
5/28/2019	2.1				
5/29/2019		250	440		
5/30/2019				470	230
11/18/2019	1.9	240			
11/19/2019			360	530	270
5/5/2020	2.3				
5/6/2020		180	290		260
5/7/2020				550	



# Time Series

Constituent: Chloride (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		2600	140			15
2/23/2016	2800			4300	2200	
4/25/2016						18
4/26/2016	3300	3000	190			
4/27/2016				4200	2700	
6/27/2016			170			17
6/28/2016	3200	2900		4300	2700	
8/29/2016			180	4100	2800	16
8/30/2016	3300	2900				
11/1/2016			230			11
11/2/2016				5400		
11/3/2016	3000	2900			2700	
1/4/2017			220			11
1/5/2017	2900	2700		4900	2500	
3/10/2017			210			14
3/11/2017	2800	2500		4700	2400	
5/11/2017			200			11
5/12/2017	3000	2000		3600	2600	
10/12/2017			190			12
10/13/2017	2900	1600		4800	2400	
3/20/2018			190			
3/21/2018		1900				9.3
3/22/2018	2700			4100	2000	
6/6/2018			190			13
6/7/2018	2700	2000		4300	2200	
11/19/2018			210	4500	2400	13
11/20/2018	2800	2400				
3/11/2019	2700	2900	190		2200	12
3/12/2019				4500		
5/28/2019			190			13
5/29/2019		2900		4300		
5/30/2019	2600				2000	
11/18/2019	2400	3200	210			12
11/19/2019				4600	1800	
5/5/2020			200			13
5/6/2020	2500	2700				
5/7/2020				4300	1900	

# Time Series

Constituent: Chloride (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	11				
2/23/2016		3500	1500	3100	2700
4/25/2016	10				
4/26/2016		4200	1600		
4/27/2016				3800	2900
6/27/2016	11				
6/28/2016		4000	1600	3700	2900
8/29/2016	11	3300	1600	3900	
8/30/2016					2900
11/1/2016	11				
11/2/2016		3600	1700	3800	
11/3/2016					2800
1/4/2017	11				
1/5/2017		2900	1400	3900	2700
3/10/2017	11				
3/11/2017		3500	1500	3600	2400
5/11/2017	12	3600			
5/12/2017			1600	3500	2600
10/12/2017	12	3000	1400		
10/13/2017				3300	2400
3/20/2018	11				
3/21/2018		2900	1300		
3/22/2018				3200	
3/23/2018					2300
6/6/2018	11				
6/7/2018				3500	2200
6/8/2018		2900	1400		
11/19/2018	19.9 (D)	3200	3300	3600	
11/20/2018					2200
3/11/2019	13			3300	2200
3/12/2019		2900	3300		
5/28/2019	13				
5/29/2019		2800	3400		
5/30/2019				3700	2100
11/18/2019	14	3000			
11/19/2019			3400	3300	2200
5/5/2020	15				
5/6/2020		2500	2600		2200
5/7/2020				3600	

# Time Series

Constituent: Chromium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		0.0087 (J)	0.012 (J)			0.0066 (JV)
2/23/2016	<0.005			<0.005	<0.005	
4/25/2016						0.0012 (J)
4/26/2016	<0.005	<0.005	<0.005			
4/27/2016				<0.005	<0.005	
6/27/2016			<0.005			<0.005
6/28/2016	<0.005	0.0029		<0.005	<0.005	
8/29/2016			<0.005	<0.005	<0.005	<0.005
8/30/2016	<0.005	0.0033				
11/1/2016			<0.005			0.0018 (J)
11/2/2016				<0.005		
11/3/2016	<0.005	0.003			<0.005	
1/4/2017			<0.005			<0.005 (*)
1/5/2017	<0.005	<0.005 (*)		<0.005	<0.005	
3/10/2017			<0.005			0.0033
3/11/2017	0.0015 (J)	0.0046		<0.005	0.0012 (J)	
5/11/2017			<0.005			0.0024 (J)
5/12/2017	<0.005	0.004		<0.005	<0.005	
3/20/2018			<0.005			
3/21/2018		0.068				0.0032
3/22/2018	<0.005			0.0024 (J)	0.0017 (J)	
6/6/2018			<0.005			0.0029
6/7/2018	<0.005	0.0048		<0.005	<0.005	
11/19/2018			<0.005	<0.005	<0.005	0.0019 (J)
11/20/2018	<0.005	0.0036				
3/11/2019	0.003	0.0033	<0.005		<0.005	0.0018 (J)
3/12/2019				<0.005		
5/28/2019			<0.005			0.002 (J)
5/29/2019		0.0028		<0.005		
5/30/2019	<0.005				<0.005	
11/18/2019	<0.005	0.002 (I)	<0.005			0.0024 (I)
11/19/2019				<0.005	<0.005	
5/5/2020			0.0005			0.0016
5/6/2020	<0.005	<0.005				
5/7/2020				<0.005	<0.005	

# Time Series

Constituent: Chromium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	0.0074 (J)				
2/23/2016		<0.005	<0.005	<0.005	<0.005
4/25/2016	0.0033				
4/26/2016		<0.005	<0.005		
4/27/2016				<0.005	<0.005
6/27/2016	0.0021 (J)				
6/28/2016		<0.005	<0.005	<0.005	<0.005
8/29/2016	0.0049	<0.005	<0.005	<0.005	
8/30/2016					<0.005
11/1/2016	0.0026				
11/2/2016		<0.005	<0.005	<0.005	
11/3/2016					<0.005
1/4/2017	<0.005 (*)				
1/5/2017		<0.005	<0.005 (*)	<0.005	<0.005
3/10/2017	0.003				
3/11/2017		<0.005	0.0025	<0.005	<0.005
5/11/2017	<0.005	<0.005			
5/12/2017			0.0011 (J)	<0.005	<0.005
3/20/2018	0.0024 (J)				
3/21/2018		<0.005	0.0013 (J)		
3/22/2018				<0.005	
3/23/2018					<0.005
6/6/2018	0.0026				
6/7/2018				<0.005	<0.005
6/8/2018		<0.005	0.0012 (J)		
11/19/2018	0.0024 (J)	<0.005	0.0016 (J)	<0.005	
11/20/2018					<0.005
3/11/2019	0.002 (J)			<0.005	<0.005
3/12/2019		<0.005	0.0035		
5/28/2019	<0.005				
5/29/2019		<0.005	0.0012 (J)		
5/30/2019				<0.005	<0.005
11/18/2019	<0.005	<0.005			
11/19/2019			0.0016 (I)	<0.005	<0.005
5/5/2020	0.00064				
5/6/2020		<0.005	<0.005		<0.005
5/7/2020				<0.005	

# Time Series

Constituent: Cobalt (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.0005	<0.0005			<0.0005
2/23/2016	<0.0005			<0.0005	<0.0005	
4/25/2016						<0.0005
4/26/2016	<0.0005	<0.0005	<0.0005			
4/27/2016				<0.0005	<0.0005	
6/27/2016			<0.0005			<0.0005
6/28/2016	<0.0005	<0.0005		<0.0005	<0.0005	
8/29/2016			<0.0005	<0.0005	<0.0005	<0.0005
8/30/2016	<0.0005	<0.0005				
11/1/2016			<0.0005			<0.0005
11/2/2016				<0.0005		
11/3/2016	<0.0005	<0.0005			<0.0005	
1/4/2017			<0.0005			<0.0005
1/5/2017	<0.0005	<0.0005		<0.0005	<0.0005	
3/10/2017			<0.0005			<0.0005
3/11/2017	<0.0005	<0.0005		<0.0005	<0.0005	
5/11/2017			<0.0005			<0.0005
5/12/2017	<0.0005	<0.0005		<0.0005	<0.0005	
3/20/2018			<0.0005			
3/21/2018		0.00046 (J)				<0.0005
3/22/2018	<0.0005			<0.0005	<0.0005	
6/6/2018			<0.0005			<0.0005
6/7/2018	<0.0005	<0.0005		<0.0005	<0.0005	
11/19/2018			<0.0005	<0.0005	<0.0005	<0.0005
11/20/2018	<0.0005	<0.0005				
3/11/2019	<0.0005	<0.0005	<0.0005		<0.0005	<0.0005
3/12/2019				<0.0005		
5/5/2020			<0.0005			<0.0005
5/6/2020	<0.0005	0.00032 (J)				
5/7/2020				<0.0005	<0.0005	

# Time Series

Constituent: Cobalt (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0005				
2/23/2016		<0.0005	<0.0005	<0.0005	<0.0005
4/25/2016	<0.0005				
4/26/2016		<0.0005	<0.0005		
4/27/2016				<0.0005	<0.0005
6/27/2016	<0.0005				
6/28/2016		<0.0005	<0.0005	<0.0005	<0.0005
8/29/2016	<0.0005	<0.0005	<0.0005	<0.0005	
8/30/2016					<0.0005
11/1/2016	<0.0005				
11/2/2016		<0.0005	<0.0005	<0.0005	
11/3/2016					<0.0005
1/4/2017	<0.0005				
1/5/2017		<0.0005	<0.0005	<0.0005	<0.0005
3/10/2017	<0.0005				
3/11/2017		<0.0005	<0.0005	<0.0005	<0.0005
5/11/2017	<0.0005	<0.0005			
5/12/2017			<0.0005	<0.0005	<0.0005
3/20/2018	<0.0005				
3/21/2018		<0.0005	<0.0005		
3/22/2018				<0.0005	
3/23/2018					<0.0005
6/6/2018	<0.0005				
6/7/2018				<0.0005	<0.0005
6/8/2018		<0.0005	<0.0005		
11/19/2018	<0.0005	<0.0005	<0.0005	<0.0005	
11/20/2018					<0.0005
3/11/2019	<0.0005			<0.0005	<0.0005
3/12/2019		<0.0005	<0.0005		
5/5/2020	<0.0005				
5/6/2020		<0.0005	0.00029 (J)		0.00018 (J)
5/7/2020				<0.0005	

# Time Series

Constituent: Combined Radium 226 + 228 (pCi/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		32.5	4.64			3.71
2/23/2016	19.4			11.8	6.3	
4/25/2016						3.7
4/26/2016	25.2	38.6	2.65			
4/27/2016				17.2	9.6	
6/27/2016			2.49			3.04
6/28/2016	28.3	30.2		20.5	9.41	
8/29/2016			2.45	20	8.93	3.2
8/30/2016	23.9	30.4				
11/1/2016			2.59			1.75
11/2/2016				9.47	11.3	
11/3/2016	26.2	25.4				
1/4/2017			2.69			1.79
1/5/2017	29.2	33		13.8	9.88	
3/10/2017			1.84			1.78
3/11/2017	22.8	26.4		15.8	7.75	
5/11/2017			2.12			1.14
5/12/2017	24	19		10.3	8.83	
3/20/2018			1.81			
3/21/2018		26.5				1.32
3/22/2018	19.7			14	4.78	
6/6/2018			2.32			1.32
6/7/2018	18.5	23.6		14.9	4.88	
11/19/2018			2.37	11.6	5.59	0.763
11/20/2018	19.8	28.6				
3/11/2019	18.3	36.5	1.93		4.99	0.777
3/12/2019				11.7		
5/28/2019			-0.0564 (U)			1.16
5/29/2019		37.2		11		
5/30/2019	17.1				3.89	
11/18/2019	16.4	46.4	2.25			1.31
11/19/2019				11.6	4.31	
5/5/2020			1.87			0.805
5/6/2020	19.5	26.9				
5/7/2020				10.9	5.23	

# Time Series

Constituent: Combined Radium 226 + 228 (pCi/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	1.96				
2/23/2016		32.3	25.8	41.1	32.5
4/25/2016	1.71				
4/26/2016		39.3	25.4		
4/27/2016				45.3	30
6/27/2016	1				
6/28/2016		40.9	27.5	41.3	32
8/29/2016	1.69	18.9	26.7	38.8	
8/30/2016					27.9
11/1/2016	1.83				
11/2/2016		32	25.4	42.3	
11/3/2016					21.5
1/4/2017	1.75				
1/5/2017		25.1	27.4	48	29.6
3/10/2017	1.5				
3/11/2017		28.8	24.4	36.9	22
5/11/2017	1.34	25.5			
5/12/2017			20.7	33.5	20.2
3/20/2018	1.82				
3/21/2018		24.5	19.3		
3/22/2018				32.4	
3/23/2018					12.8
6/6/2018	1.19				
6/7/2018				37.5	13.9
6/8/2018		26.9	21.6		
11/19/2018	2.18	27.4	53.5	33.6	
11/20/2018					13.2
3/11/2019	1.24			32.9	10.2
3/12/2019		25.9	46.3		
5/28/2019	1.13				
5/29/2019		24.7	49.7		
5/30/2019				29.6	11
11/18/2019	1.52	24.8			
11/19/2019			42	32	12.9
5/5/2020	1.42				
5/6/2020		21.8	33.8		10.9
5/7/2020				36.7	



# Time Series

Constituent: Fluoride (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		0.04 (J)	0.09 (J)			0.06 (J)
2/23/2016	0.06 (J)			0.11	0.068 (J)	
4/25/2016						0.04 (J)
4/26/2016	0.04 (J)	<0.1	0.08 (J)			
4/27/2016				0.05 (J)	0.04 (J)	
6/27/2016			0.08 (J)			0.04 (J)
6/28/2016	0.04 (J)	<0.1		0.05 (J)	0.04 (J)	
8/29/2016			0.09 (J)	0.05 (J)	0.05 (J)	0.16
8/30/2016	0.04 (J)	<0.1				
11/1/2016			0.08 (J)			0.17
11/2/2016				0.04 (J)		
11/3/2016	<0.1	<0.1			0.04 (J)	
1/4/2017			0.1			0.23
1/5/2017	0.04 (J)	<0.1		0.06 (J)	0.04 (J)	
3/10/2017			0.1			0.21
3/11/2017	<0.1	<0.1		<0.1	<0.1	
5/11/2017			0.1			0.23
5/12/2017	<0.1	<0.1		0.06 (J)	0.05 (J)	
10/12/2017			0.12			0.27
10/13/2017	<0.1	<0.1		0.04	0.05	
3/20/2018			0.12			
3/21/2018		0.05 (J)				0.28
3/22/2018	<0.1			0.04 (J)	0.07 (J)	
6/6/2018			0.12			0.19
6/7/2018	<0.1	<0.1		0.05 (J)	0.08 (J)	
11/19/2018			0.13	0.04 (J)	0.08 (J)	0.12
11/20/2018	<0.1	<0.1				
3/11/2019	<0.1	0.05 (J)	0.12		0.11	0.08 (J)
3/12/2019				0.24		
5/28/2019			0.13			0.13
5/29/2019		<0.1		0.04 (J)		
5/30/2019	0.05 (J)				0.09 (J)	
11/18/2019	0.04 (I)	<0.1	0.14			0.17
11/19/2019				0.04 (I)	0.1	
5/5/2020			0.15 (V)			0.09 (J)
5/6/2020	0.04 (J)	<0.1				
5/7/2020				0.04 (J)	0.09 (J)	

# Time Series

Constituent: Fluoride (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	0.04 (J)				
2/23/2016		0.085 (J)	0.047 (J)	<0.1	0.077 (J)
4/25/2016	<0.1				
4/26/2016		0.05 (J)	0.04 (J)		
4/27/2016				<0.1	0.04 (J)
6/27/2016	<0.1				
6/28/2016		0.05 (J)	<0.1	<0.1	0.04 (J)
8/29/2016	0.04 (J)	<0.1	0.04 (J)	<0.1	
8/30/2016					0.04 (J)
11/1/2016	<0.1				
11/2/2016		<0.1	<0.1	<0.1	
11/3/2016					0.04 (J)
1/4/2017	<0.1				
1/5/2017		<0.1	<0.1	<0.1	0.04 (J)
3/10/2017	<0.1				
3/11/2017		0.04 (J)	<0.1	<0.1	<0.1
5/11/2017	<0.1	0.04 (J)			
5/12/2017			0.04 (J)	<0.1	<0.1
10/12/2017	<0.1	0.04	<0.1		
10/13/2017				<0.1	0.04
3/20/2018	<0.1				
3/21/2018		0.05 (J)	<0.1		
3/22/2018				<0.1	
3/23/2018					<0.1
6/6/2018	0.04 (J)				
6/7/2018				<0.1	0.05 (J)
6/8/2018		0.05 (J)	<0.1		
11/19/2018	0.04 (J)	0.04 (J)	<0.1	<0.1	
11/20/2018					<0.1
3/11/2019	0.04 (J)			<0.1	0.04 (J)
3/12/2019		0.05 (J)	<0.1		
5/28/2019	0.04 (J)				
5/29/2019		0.05 (J)	<0.1		
5/30/2019				<0.1	0.05 (J)
11/18/2019	<0.1	0.05 (I)			
11/19/2019			<0.1	<0.1	0.04 (I)
5/5/2020	0.05 (J)				
5/6/2020		<0.1	<0.1		0.04 (J)
5/7/2020				<0.1	

# Time Series

Constituent: Lead (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.00025	<0.00025			<0.00025
2/23/2016	<0.00025			<0.00025	<0.00025	
4/25/2016						<0.00025
4/26/2016	<0.00025	<0.00025	<0.00025			
4/27/2016				<0.00025	<0.00025	
6/27/2016			<0.00025			<0.00025
6/28/2016	<0.00025	<0.00025		<0.00025	<0.00025	
8/29/2016			<0.00025	<0.00025	<0.00025	<0.00025
8/30/2016	<0.00025	<0.00025				
11/1/2016			<0.00025			<0.00025
11/2/2016				<0.00025		
11/3/2016	<0.00025	<0.00025			<0.00025	
1/4/2017			<0.00025			<0.00025
1/5/2017	<0.00025	<0.00025		<0.00025	<0.00025	
3/10/2017			<0.00025			<0.00025
3/11/2017	<0.00025	<0.00025		<0.00025	<0.00025	
5/11/2017			<0.00025			<0.00025
5/12/2017	<0.00025	<0.00025		<0.00025	<0.00025	
3/20/2018			<0.00025			
3/21/2018		<0.00025				<0.00025
3/22/2018	<0.00025			<0.00025	<0.00025	
3/11/2019	0.0093	<0.00025	<0.00025		<0.00025	<0.00025
3/12/2019				<0.00025		
5/28/2019			<0.00025			<0.00025
5/29/2019		0.0013		<0.00025		
5/30/2019	<0.00025				<0.00025	
11/18/2019	<0.00025	<0.00025	<0.00025			<0.00025
11/19/2019				<0.00025	<0.00025	
5/5/2020			<0.00025			<0.00025
5/6/2020	<0.00025	<0.00025				
5/7/2020				<0.00025	<0.00025	

# Time Series

Constituent: Lead (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.00025				
2/23/2016		<0.00025	<0.00025	<0.00025	<0.00025
4/25/2016	<0.00025				
4/26/2016		<0.00025	<0.00025		
4/27/2016				<0.00025	<0.00025
6/27/2016	<0.00025				
6/28/2016		<0.00025	<0.00025	<0.00025	<0.00025
8/29/2016	0.00039 (J)	<0.00025	<0.00025	<0.00025	
8/30/2016					<0.00025
11/1/2016	<0.00025				
11/2/2016		<0.00025	<0.00025	<0.00025	
11/3/2016					<0.00025
1/4/2017	0.00039 (J)				
1/5/2017		<0.00025	<0.00025	<0.00025	<0.00025
3/10/2017	<0.00025				
3/11/2017		<0.00025	<0.00025	<0.00025	<0.00025
5/11/2017	<0.00025	<0.00025			
5/12/2017			<0.00025	<0.00025	<0.00025
3/20/2018	<0.00025				
3/21/2018		<0.00025	<0.00025		
3/22/2018				<0.00025	
3/23/2018					<0.00025
3/11/2019	<0.00025			<0.00025	<0.00025
3/12/2019		<0.00025	<0.00025		
5/28/2019	<0.00025				
5/29/2019		<0.00025	<0.00025		
5/30/2019				<0.00025	<0.00025
11/18/2019	<0.00025	<0.00025			
11/19/2019			<0.00025	<0.00025	<0.00025
5/5/2020	<0.00025				
5/6/2020		<0.00025	<0.00025		<0.00025
5/7/2020				<0.00025	

# Time Series

Constituent: Lithium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.001	<0.001			<0.001
2/23/2016	<0.001			0.17	<0.001	
4/25/2016						<0.001
4/26/2016	<0.001	<0.001	0.025			
4/27/2016				0.17	<0.001	
6/27/2016			0.0085			<0.001
6/28/2016	0.0069	<0.001		0.18	<0.001	
8/29/2016			0.01	0.19	<0.001	<0.001
8/30/2016	0.0069	<0.001				
11/1/2016			0.011			0.0087
11/2/2016				0.19		
11/3/2016	0.0067	<0.001			<0.001	
1/4/2017			0.012			0.0079
1/5/2017	0.0049 (J)	<0.001		0.21	<0.001	
3/10/2017			0.011			0.0049 (J)
3/11/2017	0.006	0.0044 (J)		0.19	<0.001	
5/11/2017			0.0098			0.0073
5/12/2017	0.0044 (J)	<0.001		0.28	<0.001	
3/20/2018			0.016			
3/21/2018		0.012				0.012
3/22/2018	0.0065			0.25	0.0013 (J)	
6/6/2018			0.011			0.0051
6/7/2018	0.0054	0.0038 (J)		0.2	<0.001	
11/19/2018			0.011	0.26	<0.001	0.0028 (J)
11/20/2018	0.0048 (J)	0.011				
3/11/2019	0.0051	0.0058	0.014		0.002 (J)	0.0024 (J)
3/12/2019				0.19		
5/28/2019			0.013			0.0012 (J)
5/29/2019		0.0021 (J)		0.18		
5/30/2019	0.0051				0.0026 (J)	
11/18/2019	<0.001	<0.001	0.015			0.0032
11/19/2019				0.16	<0.001	
5/5/2020			0.014			0.0019
5/6/2020	0.0071	<0.001				
5/7/2020				0.15	0.0037	

# Time Series

Constituent: Lithium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.001				
2/23/2016		0.029	<0.001	<0.001	0.016
4/25/2016	0.013				
4/26/2016		0.019 (J)	<0.001		
4/27/2016				<0.001	<0.001
6/27/2016	0.01				
6/28/2016		0.02	<0.001	0.0089	0.0072
8/29/2016	0.013	<0.001	<0.001	0.008	
8/30/2016					0.0071
11/1/2016	0.013				
11/2/2016		0.013	<0.001	0.0078	
11/3/2016					0.0055
1/4/2017	0.012				
1/5/2017		0.0047 (J)	<0.001	0.0081	0.0049 (J)
3/10/2017	0.013				
3/11/2017		0.018	<0.001	0.007	0.0067
5/11/2017	0.0096	0.011			
5/12/2017			<0.001	0.0067	0.0048 (J)
3/20/2018	0.016				
3/21/2018		0.019	0.0023 (J)		
3/22/2018				0.011	
3/23/2018					0.0056
6/6/2018	0.011				
6/7/2018				0.0076	0.0026 (J)
6/8/2018		0.014	0.0018 (J)		
11/19/2018	0.011	0.024	0.0047 (J)	0.015	
11/20/2018					0.0013 (J)
3/11/2019	0.013			0.0075	0.0023 (J)
3/12/2019		0.017	0.002 (J)		
5/28/2019	0.011				
5/29/2019		0.012	0.002 (J)		
5/30/2019				0.0089	0.0028 (J)
11/18/2019	0.011	0.028 (I)			
11/19/2019			<0.001	<0.001	<0.001
5/5/2020	0.013				
5/6/2020		0.0085	0.0019		0.0034
5/7/2020				0.011	

# Time Series

Constituent: Mercury (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.0002	<0.0002			<0.0002
2/23/2016	8.9E-05 (J)			<0.0002 (*)	<0.0002	
4/25/2016						<0.0002
4/26/2016	<0.0002	<0.0002	<0.0002			
4/27/2016				<0.0002	<0.0002	
6/27/2016			<0.0002			<0.0002
6/28/2016	<0.0002	<0.0002		<0.0002	<0.0002	
8/29/2016			<0.0002	<0.0002	<0.0002	<0.0002
8/30/2016	<0.0002	<0.0002				
11/1/2016			<0.0002			<0.0002
11/2/2016				<0.0002		
11/3/2016	<0.0002	<0.0002			<0.0002	
1/4/2017			<0.0002			<0.0002
1/5/2017	<0.0002	<0.0002		<0.0002	<0.0002	
3/10/2017			<0.0002			<0.0002
3/11/2017	<0.0002	<0.0002		<0.0002	<0.0002	
5/11/2017			<0.0002			<0.0002
5/12/2017	<0.0002	<0.0002		<0.0002	<0.0002	
3/20/2018			<0.0002			
3/21/2018		<0.0002				<0.0002
3/22/2018	<0.0002			<0.0002	<0.0002	
3/11/2019	<0.0002	<0.0002	<0.0002		<0.0002	<0.0002
3/12/2019				<0.0002		
5/5/2020			<0.0002			<0.0002
5/6/2020	<0.0002	<0.0002				
5/7/2020				<0.0002	<0.0002	

# Time Series

Constituent: Mercury (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0002				
2/23/2016		<0.0002 (*)	<0.0002	<0.0002 (*)	<0.0002 (*)
4/25/2016	<0.0002				
4/26/2016		<0.0002	<0.0002		
4/27/2016				<0.0002	<0.0002
6/27/2016	7.1E-05 (J)				
6/28/2016		<0.0002	<0.0002	<0.0002	<0.0002
8/29/2016	<0.0002	<0.0002	<0.0002	<0.0002	
8/30/2016					<0.0002
11/1/2016	<0.0002				
11/2/2016		<0.0002	<0.0002	<0.0002	
11/3/2016					<0.0002
1/4/2017	<0.0002				
1/5/2017		<0.0002	<0.0002	<0.0002	<0.0002
3/10/2017	<0.0002				
3/11/2017		<0.0002	<0.0002	<0.0002	<0.0002
5/11/2017	<0.0002	<0.0002			
5/12/2017			<0.0002	<0.0002	<0.0002
3/20/2018	<0.0002				
3/21/2018		<0.0002	<0.0002		
3/22/2018				<0.0002	
3/23/2018					<0.0002
3/11/2019	<0.0002			<0.0002	<0.0002
3/12/2019		<0.0002	<0.0002		
5/5/2020	<0.0002				
5/6/2020		<0.0002	<0.0002		<0.0002
5/7/2020				<0.0002	



# Time Series

Constituent: Molybdenum (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		0.0089 (J)	<0.003			<0.003
2/23/2016	0.0031 (J)			0.03 (J)	0.0083 (J)	
4/25/2016						<0.003
4/26/2016	<0.003	0.0098 (J)	<0.003			
4/27/2016				0.028 (J)	0.019 (J)	
6/27/2016			<0.003			<0.003
6/28/2016	0.0027 (J)	0.0098 (J)		0.0058 (J)	0.017	
8/29/2016			<0.003	0.029	0.015	0.0009 (J)
8/30/2016	0.0027 (J)	0.012 (J)				
11/1/2016			<0.003			<0.003
11/2/2016				0.0066 (J)		
11/3/2016	0.00097 (J)	0.013 (J)			0.014 (J)	
1/4/2017			<0.003			0.0011 (J)
1/5/2017	0.0041 (J)	0.017		0.0094 (J)	0.018	
3/10/2017			<0.003			<0.003 (*)
3/11/2017	<0.003 (*)	<0.003 (*)		0.028	0.016	
5/11/2017			<0.003			<0.003
5/12/2017	<0.003 (*)	0.018		<0.003 (*)	0.015	
3/20/2018			<0.003			
3/21/2018		0.017				<0.003
3/22/2018	0.0018 (J)			0.033	0.017	
6/6/2018			<0.003			<0.003
6/7/2018	0.001 (J)	0.013 (J)		0.042	0.016	
11/19/2018			<0.003	0.02	0.013 (J)	<0.003
11/20/2018	0.0028 (J)	0.0069 (J)				
3/11/2019	<0.003	0.0082 (J)	<0.003		0.017	<0.003
3/12/2019				0.017		
5/28/2019			<0.003			<0.003
5/29/2019		0.0086 (J)		0.01 (J)		
5/30/2019	<0.003				0.017	
11/18/2019	<0.003	0.022	<0.003			<0.003
11/19/2019				0.019	0.022	
5/5/2020			<0.003			<0.003
5/6/2020	<0.003	0.032				
5/7/2020				0.0085	0.094	

# Time Series

Constituent: Molybdenum (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.003				
2/23/2016		0.0011 (J)	0.0042 (J)	<0.003	<0.003
4/25/2016	<0.003				
4/26/2016		<0.003	<0.003		
4/27/2016				<0.003	<0.003
6/27/2016	<0.003				
6/28/2016		<0.003	0.0061 (J)	<0.003	<0.003
8/29/2016	<0.003	<0.003	0.005 (J)	<0.003	
8/30/2016					<0.003
11/1/2016	<0.003				
11/2/2016		<0.003	0.0066 (J)	<0.003	
11/3/2016					<0.003
1/4/2017	<0.003				
1/5/2017		<0.003	0.0087 (J)	<0.003	0.0014 (J)
3/10/2017	<0.003				
3/11/2017		<0.003 (*)	<0.003 (*)	<0.003	<0.003
5/11/2017	<0.003	<0.003			
5/12/2017			<0.003 (*)	<0.003	<0.003
3/20/2018	<0.003				
3/21/2018		<0.003	0.0058 (J)		
3/22/2018				<0.003	
3/23/2018					0.0014 (J)
6/6/2018	<0.003				
6/7/2018				<0.003	0.0036 (J)
6/8/2018		<0.003	0.0067 (J)		
11/19/2018	<0.003	<0.003	<0.003	<0.003	
11/20/2018					<0.003
3/11/2019	<0.003			<0.003	0.0056 (J)
3/12/2019		<0.003	<0.003		
5/28/2019	<0.003				
5/29/2019		<0.003	0.0033 (J)		
5/30/2019				<0.003	0.0023 (J)
11/18/2019	<0.003	<0.003			
11/19/2019			0.0068 (I)	<0.003	<0.003
5/5/2020	<0.003				
5/6/2020		<0.003	0.012		0.006
5/7/2020				<0.003	

# Time Series

Constituent: pH (SU) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		6.33 (B01)	6.19 (B01)			6.11 (B01)
2/23/2016	5.2 (B01)			7.47 (B01)	6.9 (B01)	
4/25/2016						5.65 (B02)
4/26/2016	5.24 (B02)	6.27 (B02)	5.99 (B02)			
4/27/2016				7.08 (B02)	6.62 (B02)	
6/27/2016			6.04 (B03)			5.35 (B03)
6/28/2016	5.25 (B03)	6.76 (B03)		7.15 (B03)	6.69 (B03)	
8/29/2016			6.01 (B04)	6.97 (B04)	6.65 (B04)	7.06 (B04)
8/30/2016	5.31 (B04)	6.59 (B04)				
11/1/2016			6.03 (B05)			6.65 (B05)
11/2/2016				6.96 (B05)	6.65 (B05)	
11/3/2016	5.07 (B05)	6.54 (B05)				
1/4/2017			6.1 (B06)			6.88 (B06)
1/5/2017	5.3 (B06)	6.5 (B06)		7.02 (B06)	6.7 (B06)	
3/10/2017			6.1 (B07)			6.59 (B07)
3/11/2017	5.24 (B07)	6.32 (B07)		6.97 (B07)	6.63 (B07)	
5/11/2017			5.95 (B08)			6.7 (B08)
5/12/2017	5.12 (B08)	6.61 (B08)		7.21 (B08)	6.66 (B08)	
10/12/2017			5.9			6.66
10/13/2017	5.33	6.73		6.87	6.68	
6/6/2018			6.04			6.47
6/7/2018	5.35	6.39		6.86	6.88	
11/19/2018			6.11	6.99	6.86	6.09
11/20/2018	5.18	6.35				
3/11/2019	5.24	6.24	6.15		6.92	6.03
3/12/2019				6.96		
5/28/2019			6.62			6.29
5/29/2019		6.4		6.96		
5/30/2019	5.06				6.96	
5/5/2020			6.09			5.91
5/6/2020	5.09	6.78				
5/7/2020				7.14	7.02	

# Time Series

Constituent: pH (SU) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	5.09 (B01)				
2/23/2016		5.03 (B01)	6.32 (B01)	5.06 (B01)	4.85 (B01)
4/25/2016	5 (B02)				
4/26/2016		4.68 (B02)	6.36 (B02)		
4/27/2016				4.62 (B02)	5.19 (B02)
6/27/2016	4.94 (B03)				
6/28/2016		4.82 (B03)	6.09 (B03)	3.85 (B03)	5.29 (B03)
8/29/2016	5.17 (B04)	5.94 (B04)	6.27 (B04)	4.75 (B04)	
8/30/2016					5.09 (B04)
11/1/2016	4.91 (B05)				
11/2/2016		5.2 (B05)	6.09 (B05)	4.63 (B05)	
11/3/2016					5.99 (B05)
1/4/2017	4.99 (B06)				
1/5/2017		5.2 (B06)	6.18 (B06)	4.66 (B06)	5.94 (B06)
3/10/2017	5.02 (B07)				
3/11/2017		5.05 (B07)	6.34 (B07)	4.66 (B07)	5.62 (B07)
5/11/2017	4.76 (B08)	4.96 (B08)			
5/12/2017			6.09 (B08)	4.52 (B08)	5.74 (B08)
10/12/2017	4.74	5.37	6.13		
10/13/2017				4.46	4.95
6/6/2018	4.96				
6/7/2018				4.73	6.52
6/8/2018		5.25	6.31		
11/19/2018	4.95	5.26	6.15	3.26	
11/20/2018					6.52
3/11/2019	4.97			4.44	6.69
3/12/2019		5.23	6.14		
5/28/2019	4.73				
5/29/2019		5.38	6.15		
5/30/2019				4.51	6.58
5/5/2020	5.04				
5/6/2020		5.61	6.41		6.75
5/7/2020				4.66	

# Time Series

Constituent: Selenium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.0025	<0.0025			<0.0025
2/23/2016	<0.0025			<0.0025	<0.0025	
4/25/2016						0.00038 (J)
4/26/2016	<0.0025	<0.0025	<0.0025			
4/27/2016				<0.0025	<0.0025	
6/27/2016			<0.0025			<0.0025
6/28/2016	<0.0025 (*)	<0.0025 (*)		<0.0025	<0.0025 (*)	
8/29/2016			<0.0025	<0.0025	0.00024 (J)	<0.0025
8/30/2016	0.00025 (J)	0.00046 (J)				
11/1/2016			<0.0025			<0.0025
11/2/2016				0.00044 (J)		
11/3/2016	<0.0025	0.00058 (J)			<0.0025	
1/4/2017			<0.0025			<0.0025
1/5/2017	0.00041 (J)	0.00051 (J)		0.0009 (J)	<0.0025	
3/10/2017			<0.0025			<0.0025 (*)
3/11/2017	<0.0025	<0.0025 (*)		<0.0025	<0.0025	
5/11/2017			<0.0025			<0.0025
5/12/2017	<0.0025	<0.0025		<0.0025	<0.0025	
3/20/2018			<0.0025			
3/21/2018		0.00066 (J)				<0.0025
3/22/2018	<0.0025			<0.0025	<0.0025	
6/6/2018			<0.0025			<0.0025
6/7/2018	<0.0025	0.0006 (J)		0.00031 (J)	0.00041 (J)	
11/19/2018			<0.0025	<0.0025	<0.0025	<0.0025
11/20/2018	<0.0025	<0.0025				
3/11/2019	<0.0025	<0.0025	<0.0025		<0.0025	<0.0025
3/12/2019				<0.0025		
5/5/2020			<0.0025			<0.0025
5/6/2020	<0.0025	<0.0025				
5/7/2020				<0.0025	<0.0025	

# Time Series

Constituent: Selenium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0025				
2/23/2016		<0.0025	<0.0025	<0.0025	<0.0025
4/25/2016	<0.0025				
4/26/2016		<0.0025	<0.0025		
4/27/2016				<0.0025	<0.0025
6/27/2016	<0.0025				
6/28/2016		<0.0025 (*)	<0.0025 (*)	<0.0025 (*)	<0.0025 (*)
8/29/2016	<0.0025	0.00027 (J)	0.0003 (J)	0.00064 (J)	
8/30/2016					0.00035 (J)
11/1/2016	<0.0025				
11/2/2016		<0.0025	<0.0025	<0.0025	
11/3/2016					<0.0025
1/4/2017	<0.0025				
1/5/2017		0.0012 (J)	0.00028 (J)	0.00097 (J)	0.00033 (J)
3/10/2017	<0.0025				
3/11/2017		<0.0025 (*)	<0.0025	<0.0025	<0.0025
5/11/2017	<0.0025	<0.0025			
5/12/2017			<0.0025	<0.0025	<0.0025
3/20/2018	0.00069 (J)				
3/21/2018		0.00037 (J)	0.00062 (J)		
3/22/2018				0.0003 (J)	
3/23/2018					<0.0025
6/6/2018	0.0003 (J)				
6/7/2018				0.00032 (J)	<0.0025
6/8/2018		0.00025 (J)	0.00028 (J)		
11/19/2018	<0.0025	<0.0025	<0.0025	<0.0025	
11/20/2018					<0.0025
3/11/2019	<0.0025			<0.0025	<0.0025
3/12/2019		<0.0025	<0.0025		
5/5/2020	<0.0025				
5/6/2020		<0.0025	<0.0025		<0.0025
5/7/2020				<0.0025	

# Time Series

Constituent: Sulfate (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		350	<5			6.3
2/23/2016	590			730	450	
4/25/2016						6.1
4/26/2016	1000	390	<5			
4/27/2016				1200	670	
6/27/2016			1.6 (J)			6.6
6/28/2016	860	330		1200	580	
8/29/2016			<5	1300	620	4.5 (J)
8/30/2016	910	350				
11/1/2016			<5			<5
11/2/2016				31		
11/3/2016	560	330			570	
1/4/2017			<5			<5 (*)
1/5/2017	900	350		1100	650	
3/10/2017			<5			2.3 (J)
3/11/2017	920	320		1300	690	
5/11/2017			<5			<5
5/12/2017	770	170 (J)		750	560	
10/12/2017			<5			<5
10/13/2017	790	220		1000	650	
3/20/2018			1.8 (J)			
3/21/2018		240				<5
3/22/2018	810			970	590	
6/6/2018			2.3 (J)			4.8 (J)
6/7/2018	830	240		840	590	
11/19/2018			2.2 (J)	810	720	4.4 (J)
11/20/2018	830	250				
3/11/2019	860	310	1.5 (J)		640	5.2
3/12/2019				880		
5/28/2019			3 (J)			4.3 (J)
5/29/2019		350		830		
5/30/2019	800				550	
11/18/2019	660	340	<5			2.8 (I)
11/19/2019				670	65 (I)	
5/5/2020			<5			4.4 (J)
5/6/2020	640	270				
5/7/2020				530	490	

# Time Series

Constituent: Sulfate (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<5				
2/23/2016		480	320	630	570
4/25/2016	1.4 (J)				
4/26/2016		780	570		
4/27/2016				1000	880
6/27/2016	<5				
6/28/2016		680	580	910	780
8/29/2016	<5	470 (J)	630	970	
8/30/2016					820
11/1/2016	<5				
11/2/2016		530	570	580	
11/3/2016					510
1/4/2017	<5 (*)				
1/5/2017		490	640	950	830
3/10/2017	<5				
3/11/2017		660	710	990	840
5/11/2017	<5	570			
5/12/2017			600	840	670
10/12/2017	<5	520	670		
10/13/2017				910	760
3/20/2018	<5				
3/21/2018		530	720		
3/22/2018				900	
3/23/2018					630
6/6/2018	<5				
6/7/2018				910	640
6/8/2018		560	750		
11/19/2018	7.473 (D)	520	910	960	
11/20/2018					580
3/11/2019	<5			920	560
3/12/2019		510	870		
5/28/2019	<5				
5/29/2019		460	870		
5/30/2019				940	550
11/18/2019	<5	350			
11/19/2019			650	720	1100 (I)
5/5/2020	<5				
5/6/2020		320	550		440
5/7/2020				760	



# Time Series

Constituent: Thallium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		<0.0001	<0.0001			<0.0001
2/23/2016	<0.0001			<0.0001	<0.0001	
4/25/2016						<0.0001
4/26/2016	<0.0001	<0.0001	<0.0001			
4/27/2016				<0.0001	<0.0001	
6/27/2016			<0.0001			<0.0001
6/28/2016	<0.0001	<0.0001		<0.0001	<0.0001	
8/29/2016			<0.0001	<0.0001	<0.0001	<0.0001
8/30/2016	<0.0001	<0.0001				
11/1/2016			<0.0001			<0.0001
11/2/2016				<0.0001		
11/3/2016	<0.0001	<0.0001			<0.0001	
1/4/2017			<0.0001			<0.0001
1/5/2017	<0.0001	<0.0001		<0.0001	<0.0001	
3/10/2017			<0.0001			<0.0001
3/11/2017	<0.0001	<0.0001		<0.0001	<0.0001	
5/11/2017			<0.0001			<0.0001
5/12/2017	<0.0001	<0.0001		<0.0001	<0.0001	
3/20/2018			<0.0001			
3/21/2018		<0.0001				<0.0001
3/22/2018	<0.0001			<0.0001	<0.0001	
3/11/2019	<0.0001	<0.0001	<0.0001		<0.0001	<0.0001
3/12/2019				<0.0001		
5/5/2020			<0.0001			<0.0001
5/6/2020	<0.0001	<0.0001				
5/7/2020				<0.0001	<0.0001	

# Time Series

Constituent: Thallium (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	<0.0001				
2/23/2016		<0.0001	<0.0001	<0.0001	<0.0001
4/25/2016	<0.0001				
4/26/2016		<0.0001	<0.0001		
4/27/2016				<0.0001	<0.0001
6/27/2016	<0.0001				
6/28/2016		<0.0001	<0.0001	<0.0001	<0.0001
8/29/2016	<0.0001	<0.0001	<0.0001	<0.0001	
8/30/2016					<0.0001
11/1/2016	<0.0001				
11/2/2016		<0.0001	<0.0001	<0.0001	
11/3/2016					<0.0001
1/4/2017	<0.0001				
1/5/2017		<0.0001	<0.0001	<0.0001	<0.0001
3/10/2017	<0.0001				
3/11/2017		<0.0001	<0.0001	<0.0001	<0.0001
5/11/2017	<0.0001	<0.0001			
5/12/2017			<0.0001	<0.0001	<0.0001
3/20/2018	<0.0001				
3/21/2018		<0.0001	<0.0001		
3/22/2018				<0.0001	
3/23/2018					<0.0001
3/11/2019	<0.0001			<0.0001	<0.0001
3/12/2019		<0.0001	<0.0001		
5/5/2020	<0.0001				
5/6/2020		<0.0001	<0.0001		<0.0001
5/7/2020				<0.0001	

# Time Series

Constituent: Total Dissolved Solids (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-10	MW-11	MW-12 (bg)	MW-13	MW-14	MW-2 (bg)
2/22/2016		5200	410			74
2/23/2016	7100			9200	4900	
5/11/2016	6600	5700	410	11000		200
5/12/2016					5100	
6/27/2016			4200 (o)			42
6/28/2016	6900	5100		5400	5400	
8/29/2016			490	11000	4800	200
8/30/2016	6800	4600				
11/1/2016			540			220
11/2/2016				11000		
11/3/2016	6900	4400			5500	
1/4/2017			520			140
1/5/2017	5900	3800		11000	4700	
3/10/2017			490			160
3/11/2017	5700	4400		8900	5000	
5/11/2017			490			190
5/12/2017	6200	3600		9600	5600	
10/12/2017			470			150
10/13/2017	6400	3000		9600	5000	
3/20/2018			510			
3/21/2018		3600				150
3/22/2018	6800			11000	4800	
6/6/2018			460			160
6/7/2018	5800	3400		8200	4200	
11/19/2018			490	8600	4900	88 (D)
11/20/2018	6000	4100				
3/11/2019	6400	6000	440		45500 (oD)	72
3/12/2019				9600		
5/28/2019			540			140
5/29/2019		5600		9200		
5/30/2019	5900				4300	
11/18/2019	6300	6900	560			170
11/19/2019				8500	4200	
5/5/2020			430			54
5/6/2020	5400	5200				
5/7/2020				9100	4400	

# Time Series

Constituent: Total Dissolved Solids (mg/L) Analysis Run 8/3/2020 1:24 PM View: Descriptive

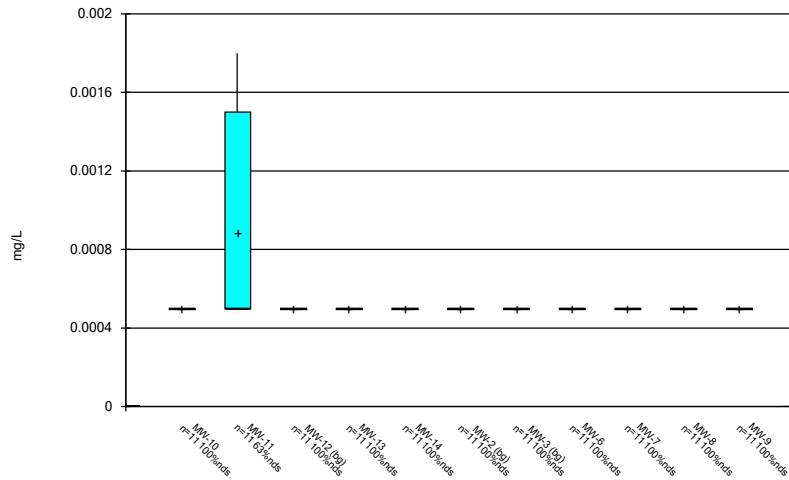
Plant Smith Client: Gulf Power Data: Plant Smith CCR

	MW-3 (bg)	MW-6	MW-7	MW-8	MW-9
2/22/2016	46				
2/23/2016		7600	3700	7800	5800
5/11/2016	42	7500	3700		
5/12/2016				8100	6100
6/27/2016	24				
6/28/2016		7600	3700	6900	5900
8/29/2016	42	5100	3300	7900	
8/30/2016					6400
11/1/2016	64				
11/2/2016		6500	3800	7400	
11/3/2016					5000
1/4/2017	44				
1/5/2017		5500	3500	7200	4900
3/10/2017	16				
3/11/2017		7000	3500	7200	5400
5/11/2017	42	6000			
5/12/2017			3300	6400	5200
10/12/2017	30	5500	3000		
10/13/2017				6400	5100
3/20/2018	12				
3/21/2018		5400	3400		
3/22/2018				8100	
3/23/2018					1700
6/6/2018	46				
6/7/2018				6000	4000
6/8/2018		6100	3200		
11/19/2018	22	5500	6500	7300	
11/20/2018					4400
3/11/2019	12			7300	5200
3/12/2019		5400	6800		
5/28/2019	110				
5/29/2019		5800	8600		
5/30/2019				7700	4600
11/18/2019	52	6000			
11/19/2019			8200	9800	5300
5/5/2020	34				
5/6/2020		5000	6100		5000
5/7/2020				8100	

# Box Plots

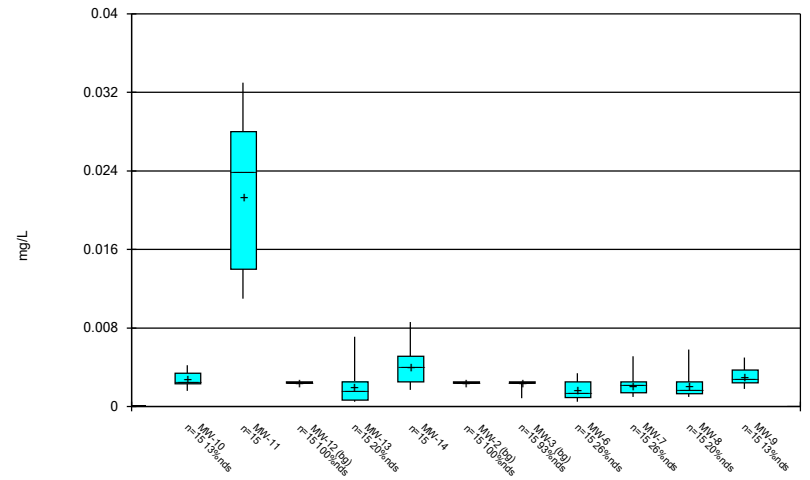
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Box & Whiskers Plot



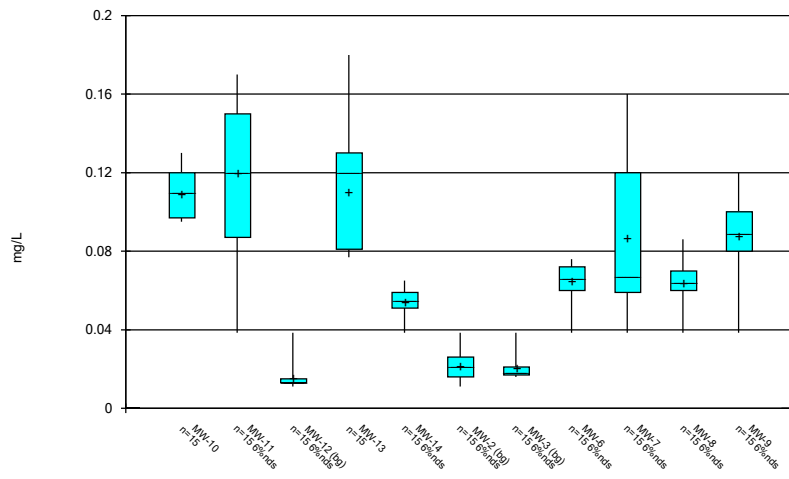
Constituent: Antimony Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

Box & Whiskers Plot



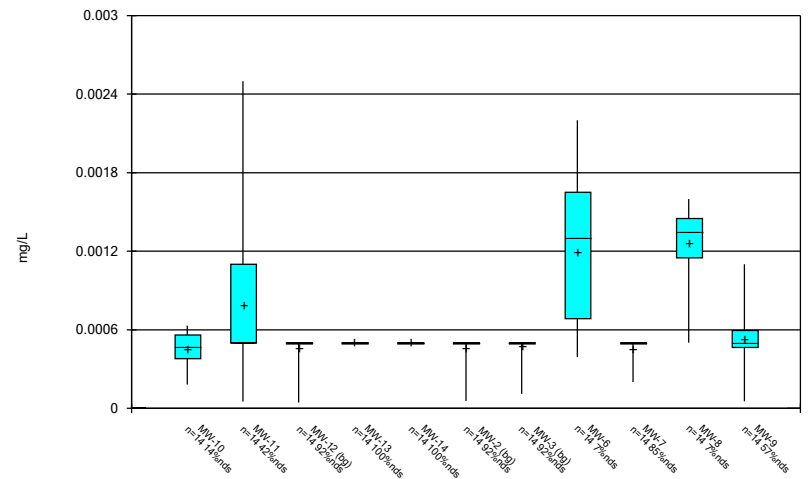
Constituent: Arsenic Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

Box & Whiskers Plot



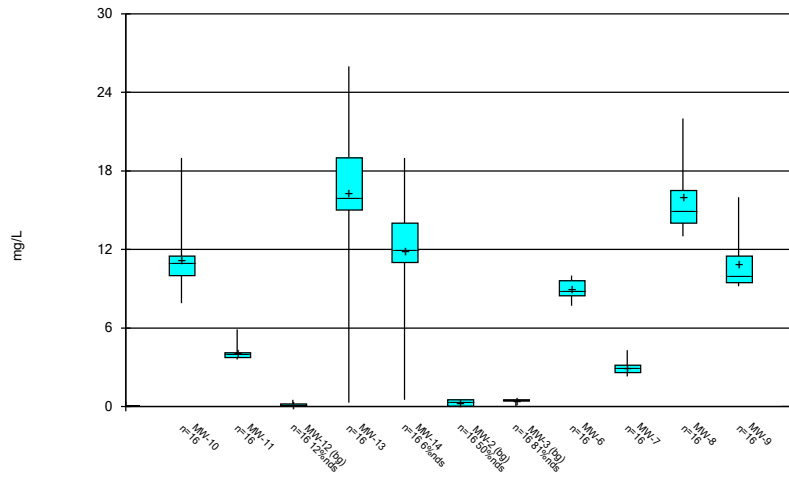
Constituent: Barium Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

Box & Whiskers Plot



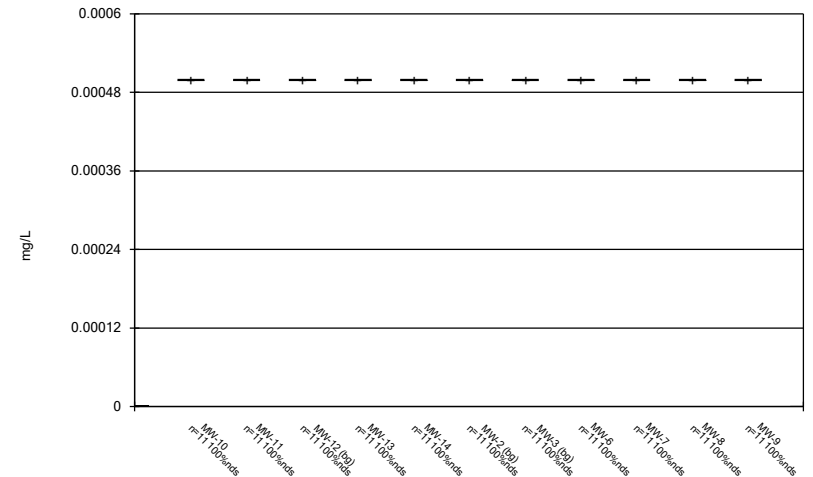
Constituent: Beryllium Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

Box & Whiskers Plot



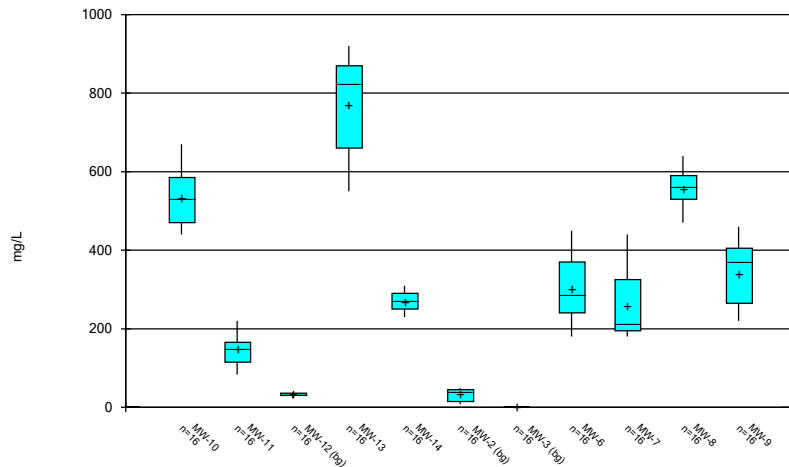
Constituent: Boron Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

Box & Whiskers Plot



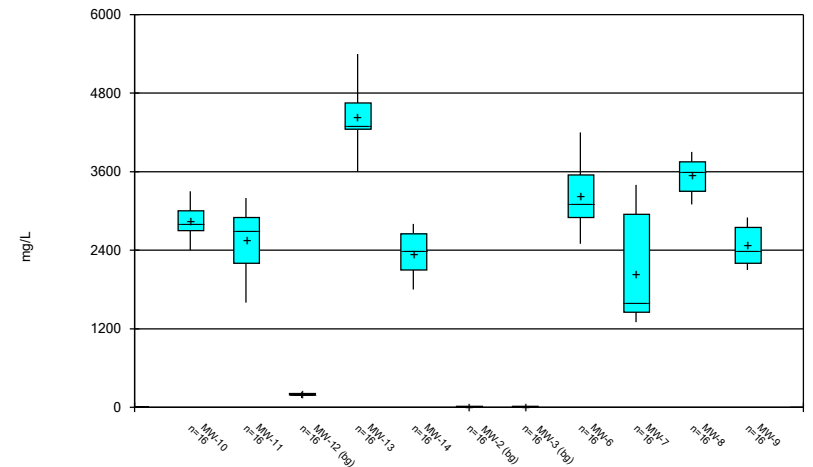
Constituent: Cadmium Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

Box & Whiskers Plot



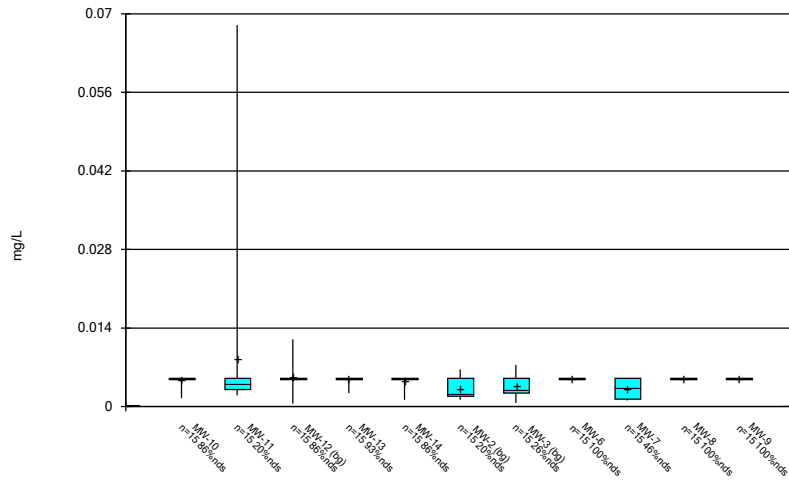
Constituent: Calcium Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

Box & Whiskers Plot



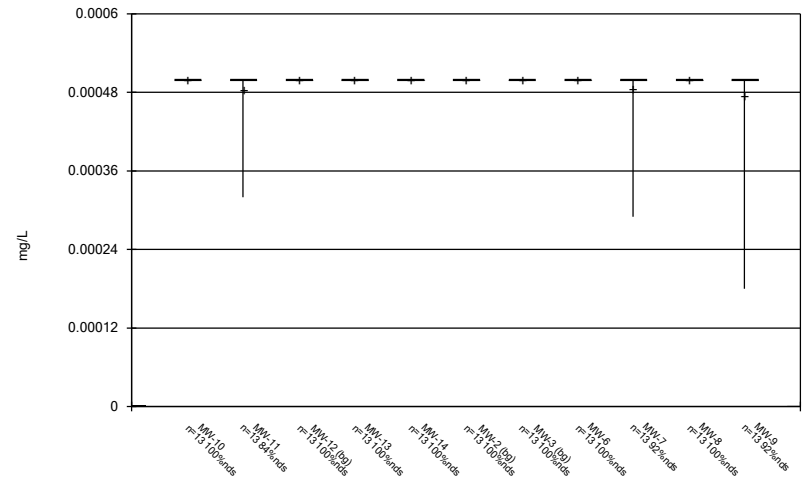
Constituent: Chloride Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

Box & Whiskers Plot



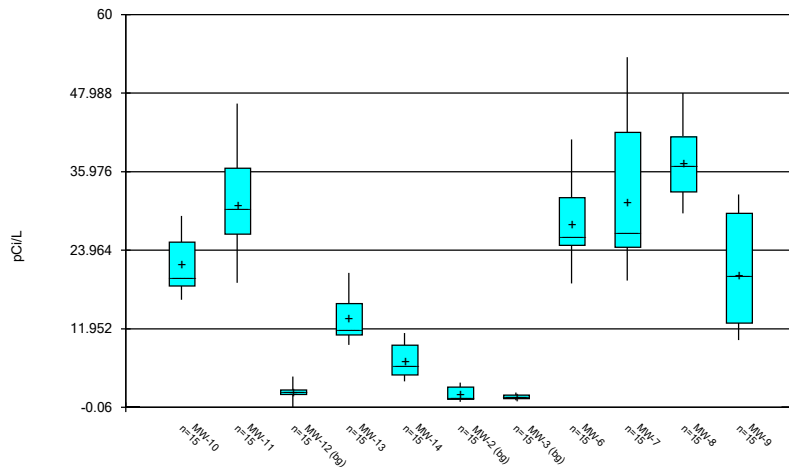
Constituent: Chromium Analysis Run 8/3/2020 1:25 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Box & Whiskers Plot



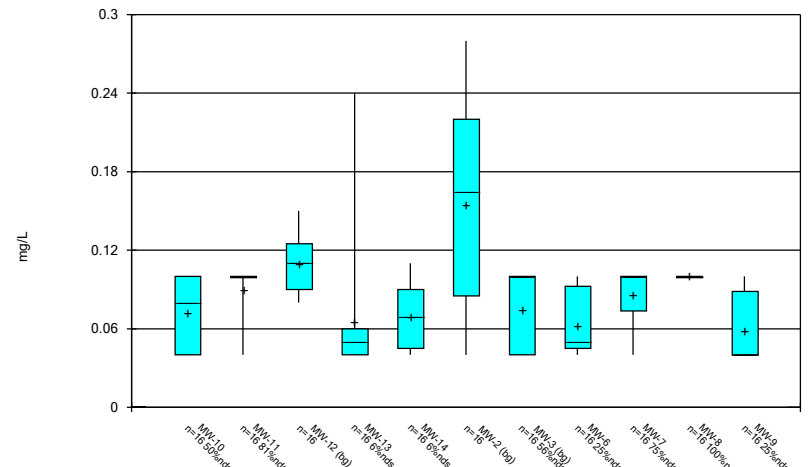
Constituent: Cobalt Analysis Run 8/3/2020 1:25 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

Box & Whiskers Plot



Constituent: Combined Radium 226 + 228 Analysis Run 8/3/2020 1:25 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

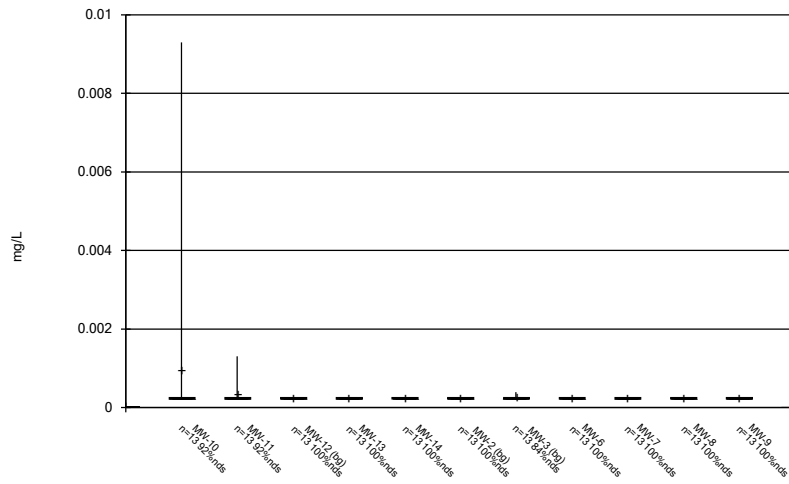
Box & Whiskers Plot



Constituent: Fluoride Analysis Run 8/3/2020 1:25 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

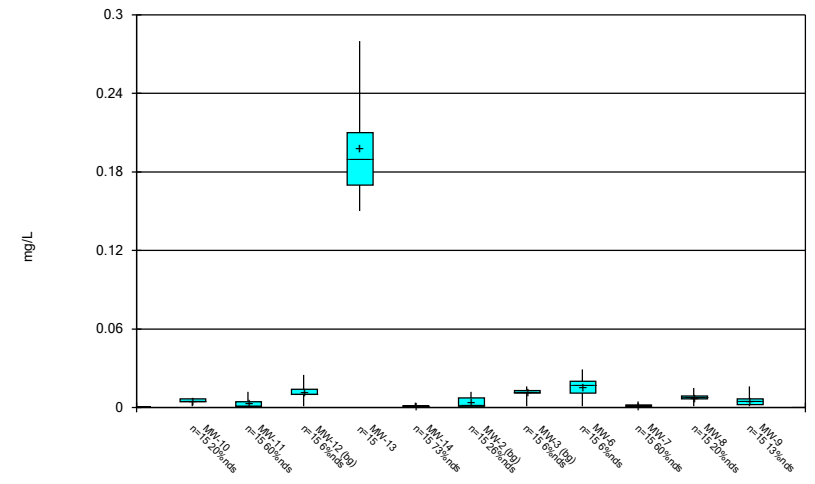


### Box & Whiskers Plot



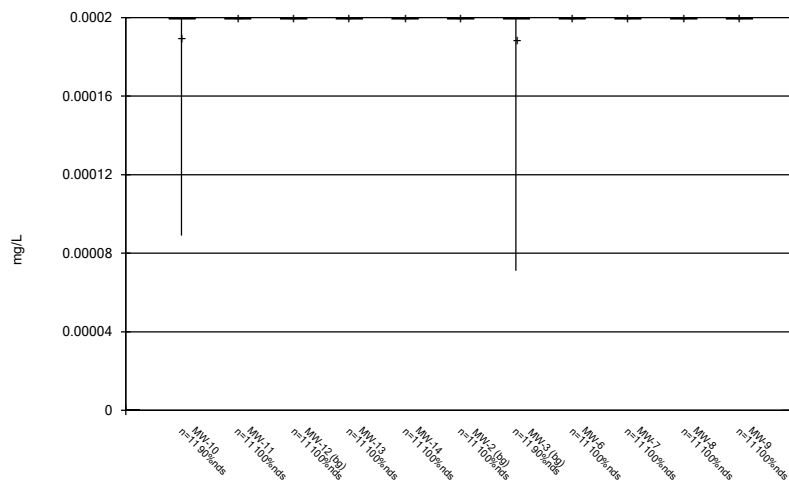
Constituent: Lead Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Box & Whiskers Plot



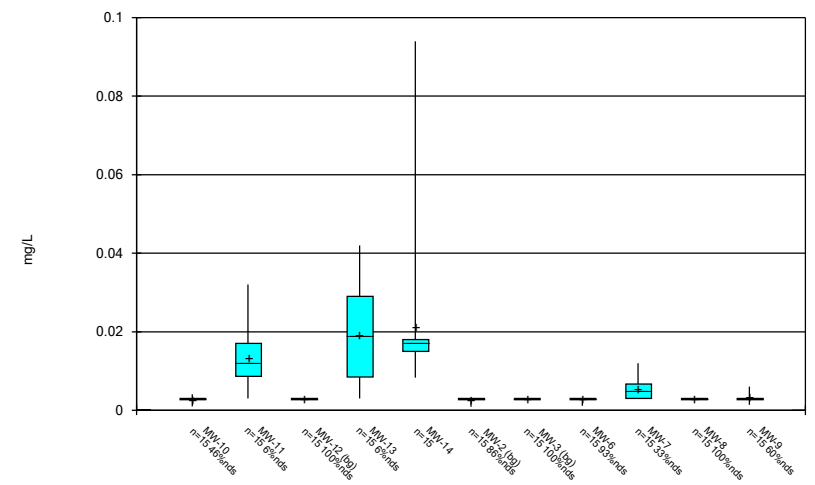
Constituent: Lithium Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Box & Whiskers Plot



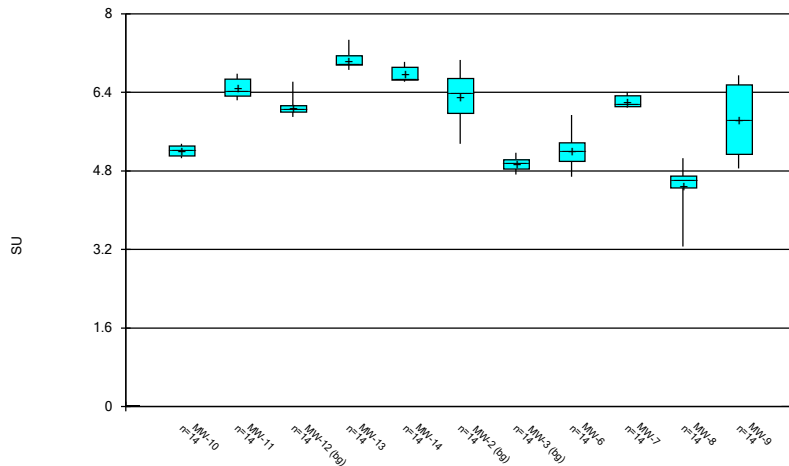
Constituent: Mercury Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Box & Whiskers Plot



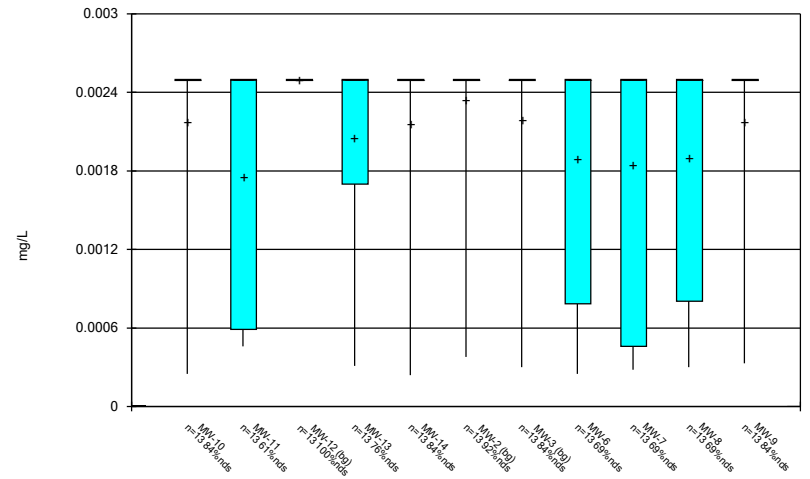
Constituent: Molybdenum Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

Box & Whiskers Plot



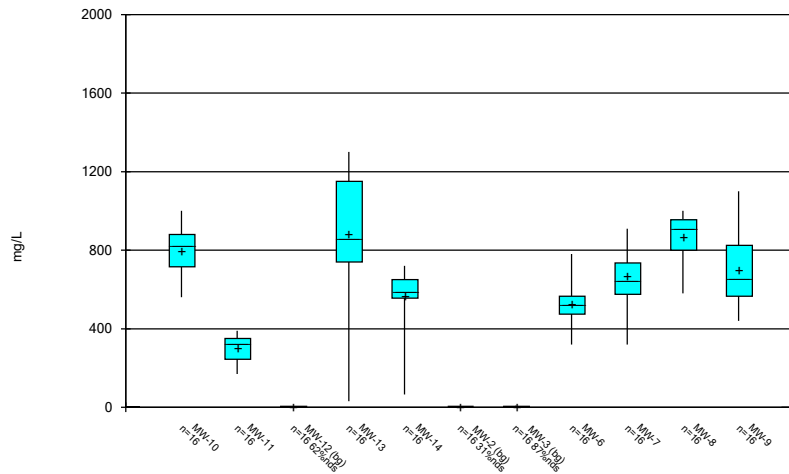
Constituent: pH Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

Box & Whiskers Plot



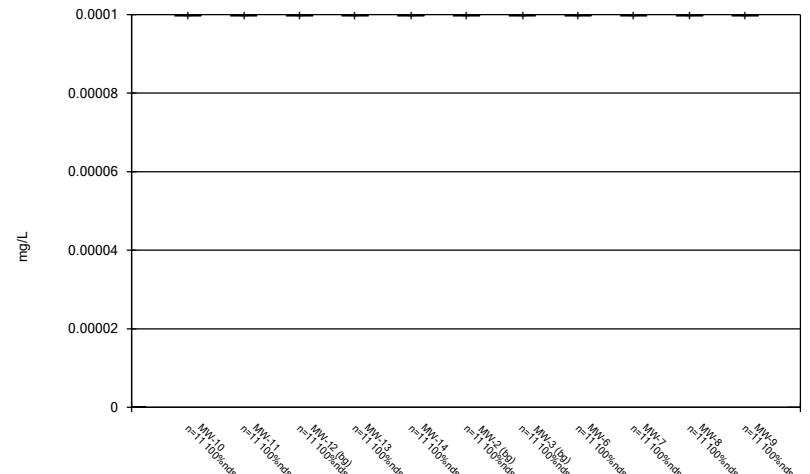
Constituent: Selenium Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

Box & Whiskers Plot



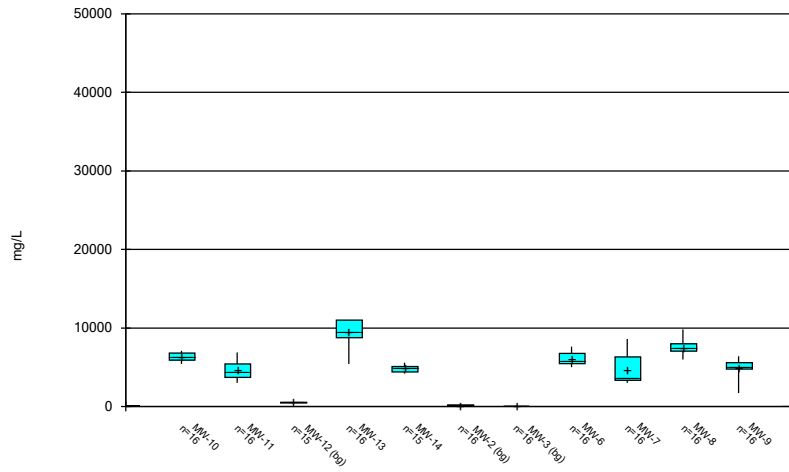
Constituent: Sulfate Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

Box & Whiskers Plot



Constituent: Thallium Analysis Run 8/3/2020 1:25 PM View: Descriptive  
 Plant Smith Client: Gulf Power Data: Plant Smith CCR

### Box & Whiskers Plot



Constituent: Total Dissolved Solids Analysis Run 8/3/2020 1:25 PM View: Descriptive  
Plant Smith Client: Gulf Power Data: Plant Smith CCR

## APPENDIX D

Statistical Analyses – September 2020  
Semi-Annual Monitoring

September 2020

# GROUNDWATER STATISTICAL ANALYSIS

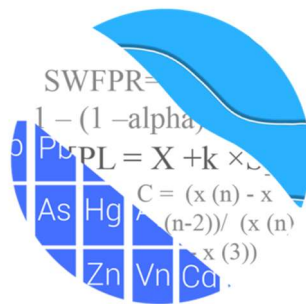
## FOR GULF POWER'S

## PLANT SMITH

Prepared by:

Groundwater Stats Consulting LLC



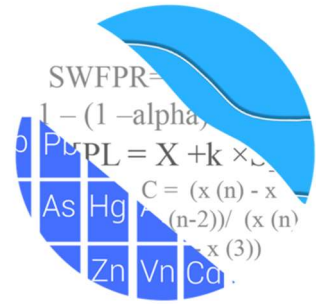
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# GROUNDWATER STATS CONSULTING

December 14, 2020

Geosyntec Consultants  
Attn: Mr. Benjamin K. Amos, Ph.D., P.E.  
1255 Roberts Boulevard, Suite 200  
Kennesaw, GA 30144



Re: Plant Smith – September 2020 Statistical Analysis

Dear Mr. Amos,

Groundwater Stats Consulting (GSC), formerly the statistical consulting division of Sanitas Technologies, is pleased to provide the statistical analysis of the groundwater data for the September 2020 sample event at Gulf Power Company's Plant Smith. The analysis complies with the federal rule for the Disposal of Coal Combustion Residuals from Electric Utilities (CCR Rule, 2015) as well as with the USEPA Unified Guidance (2009).

Sampling began at Plant Smith for the CCR program in 2016 at each of the groundwater monitoring wells. The current monitoring well network, as provided by Geosyntec Consultants, consists of the following:

- **Upgradient wells:** MW-2, MW-3, MW-12
- **Downgradient wells:** MW-6 and MW-7

Data were provided electronically to Groundwater Stats Consulting, and the statistical analysis was reviewed by Andrew Collins, Project Manager of Groundwater Stats Consulting.

The CCR program consists of the constituents listed below. The terms "parameters" and "constituents" are used interchangeably.

- **Appendix III** (Detection Monitoring) - boron, calcium, chloride, fluoride, pH, sulfate, and TDS

- **Appendix IV** (Assessment Monitoring) – antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, combined radium 226 + 228, fluoride, lead, lithium, mercury, molybdenum, selenium, and thallium

Time series and box plots are provided for the above Appendix III and IV constituents at all wells. The time series plots are used to initially screen for suspected outliers and trends, while the box plots provide visual representation of variation within individual wells and between all wells. While all Appendix IV constituents are plotted on the time series graphs and box plots, confidence intervals are provided only for downgradient well/constituent pairs which have concentrations greater than the reporting limit. A summary of well/constituent pairs with 100% nondetects follows this letter.

Proposed background data at all wells were initially evaluated, and reports submitted, during the October 2017 screening for the following: 1) outliers; 2) trends; 3) most appropriate statistical method for Appendix III parameters based on site characteristics of groundwater data upgradient of the facility; and 4) eligibility of downgradient wells when intrawell statistical methods are recommended.

### **Summary of Statistical Methods – Detection Monitoring Appendix III Constituents:**

Based on the earlier evaluation described above, the following methods were selected:

- Intrawell prediction limits, combined with a 1-of-2 resample plan for pH
- Interwell prediction limits, combined with a 1-of-2 resample plan for boron, calcium, chloride, fluoride, sulfate, and TDS

Parametric prediction limits are utilized when the screened historical data follow a normal or transformed-normal distribution. When data cannot be normalized or the majority of data are nondetects, a nonparametric test is utilized. While the false positive rate associated with the parametric limits is based on an annual 10% (5% for each semi-annual sample event) as recommended by the EPA Unified Guidance (2009), the false positive rate associated with the nonparametric limits is dependent upon the available background sample size, number of future comparisons, and verification resample plan. The distribution of data is tested using the Shapiro-Wilk/Shapiro-Francia test for normality. After testing for normality and performing any adjustments as discussed below (US EPA, 2009), data are analyzed using either parametric or non-parametric prediction limits.

- No statistical analyses are required on wells and analytes containing 100% nondetects (USEPA Unified Guidance, 2009, Chapter 6).



- When data contain <15% nondetects in background, simple substitution of one-half the reporting limit is utilized in the statistical analysis. The reporting limit utilized for nondetects is the practical quantification limit (PQL) as reported by the laboratory.
- When data contain between 15-50% nondetects, the Kaplan-Meier nondetect adjustment is applied to the background data. This technique adjusts the mean and standard deviation of the historical concentrations to account for concentrations below the reporting limit.
- Nonparametric prediction limits are used on data containing greater than 50% nondetects.

Natural systems continuously evolve due to physical changes made to the environment. Examples include capping a landfill, paving areas near a well, or lining a drainage channel to prevent erosion. Periodic updating of background statistical limits is necessary to accommodate these types of changes. In the interwell case, prediction limits are updated with upgradient well data during each event after careful screening for any new outliers. In the intrawell case, data for all wells and constituents may re-evaluated when a minimum of 4 new data points are available to determine whether earlier concentrations are representative of present-day groundwater quality. In some cases, earlier data are deselected prior to construction of limits to provide sensitive limits that will rapidly detect changes in groundwater quality. Even though the deselected data are excluded from the calculation, the values will continue to be reported and shown in tables and graphs. A summary of the findings of the original background screening conducted in October 2017 as well as the background update conducted in October 2019 is provided below.

## **Historical Summary Background Screening – October 2017**

### Outlier and Trend Testing

Time series plots were used to identify suspected outliers, or extreme values that would result in limits that are not conservative from a regulatory perspective, in proposed background data. Suspected outliers at all wells for Appendix III and Appendix IV parameters were formally tested using Tukey's box plot method and, when identified, flagged in the computer database with "o" and deselected prior to construction of statistical limits. The results of those findings were submitted with the October 2017 report.

No suspected outliers were observed in any of the data sets, with the exception of TDS in upgradient well MW-12. Tukey's box plot method was used to screen this and resulted in a value of 4200 mg/L being flagged. Any values identified as outliers are plotted in a

lighter font on the time series graph. A substitution of the most recent reporting limit was applied when varying detection limits existed in data.

No seasonal patterns were observed on the time series plots for any of the detected data; therefore, no deseasonalizing adjustments were made to the data. When seasonal patterns are observed, data may be deseasonalized so that the resulting limits will correctly account for the seasonality as a predictable pattern rather than random variation or a release.

While trends may be visually identified, a quantification of the trend and its significance is needed. The Sen's Slope/Mann Kendall trend test was used to evaluate all data at each well to identify statistically significant increasing or decreasing trends. In the absence of suspected contamination, significant trending data are typically not included as part of the background data used for construction of prediction limits. This step serves to eliminate the trend and, thus, reduce variation in background. When statistically significant decreasing trends are present, earlier data are evaluated to determine whether earlier concentration levels are significantly different than current reported concentrations and will be deselected as necessary. When the historical records of data are truncated for the reasons above, a summary report will be provided to show the date ranges used in construction of the statistical limits.

The results of the trend analyses were provided with the 2017 screening report. No statistically significant increasing or decreasing trends were identified for any of the wells in the current monitoring well network; therefore, no adjustments were necessary for any of the records.

### Appendix III – Determination of Spatial Variation

The Analysis of Variance (ANOVA) was used to statistically evaluate differences in average concentrations among upgradient wells, which assists in identifying the most appropriate statistical approach. Interwell tests, which compare downgradient well data to statistical limits constructed from pooled upgradient well data, are appropriate when average concentrations are similar across upgradient wells. Intrawell tests, which compare compliance data from a single well to screened historical data within the same well, are appropriate when upgradient wells exhibit spatial variation; when statistical limits constructed from upgradient wells would not be conservative from a regulatory perspective; and when downgradient water quality is unimpacted compared to upgradient water quality for the same parameter.

The ANOVA identified variation among upgradient wells at Plant Smith for the following Appendix III parameters: boron, calcium, chloride, pH, and TDS, suggesting consideration of intrawell methods for these parameters. These constituents were further evaluated as described below for the appropriateness of intrawell testing to accommodate the groundwater quality. No statistically significant variation was noted for fluoride or sulfate, making these parameters eligible for interwell methods. A summary table of the ANOVA results was included with the screening report.

### Appendix III – Intrawell Method Eligibility Screening

Intrawell limits constructed from carefully screened background data from within each well serve to provide statistical limits that are conservative (i.e., lower) from a regulatory perspective, and that will rapidly identify a change in more recent compliance data from within a given well. This statistical method removes the element of variation from across wells and eliminates the chance of mistaking natural spatial variation for a release from the facility. Prior to performing intrawell prediction limits, several steps are required to reasonably demonstrate that downgradient water quality does not have existing impacts from the practices of the facility.

Exploratory data analysis was used as a general comparison of concentrations in downgradient wells for all Appendix III parameters recommended for intrawell analyses to concentrations reported in upgradient wells. Upper tolerance limits are used in conjunction with confidence intervals to determine whether the estimated averages in downgradient wells are higher than observed levels upgradient of the facility. The upper tolerance limits were constructed to represent the extreme upper range of potential background levels at the site.

Either parametric or nonparametric tolerance limits are calculated based on the data characteristics that are described below for prediction limits. Parametric tolerance limits (for normal or transformed-normally distributed data) were constructed with a target of 99% confidence and 95% coverage using pooled upgradient well data for each of the Appendix III parameters recommended for intrawell analyses. For non-normal data, nonparametric tolerance limits are used. The confidence and coverage levels for nonparametric tolerance limits are dependent upon the number of background samples. As more data are collected, the background population is better represented, and the confidence and coverage levels increase.

Confidence intervals were constructed on downgradient wells for each of the Appendix III parameters exhibiting spatial variation, using the tolerance limits discussed above, to determine intrawell eligibility. Either parametric or nonparametric confidence intervals

were constructed as appropriate. When the entire confidence interval is above the background limit for a given parameter, interwell methods are initially recommended as the statistical method. Note that this screening identifies whether confidence intervals are above a background limit but does not identify the reason for this occurrence. Therefore, only the wells/parameters with confidence intervals which did not exceed background limits are eligible for intrawell prediction limits.

Confidence intervals for the above Appendix III parameters were found to be within their respective background limit for pH in all downgradient wells. The confidence intervals for boron, calcium, chloride, and TDS were above the background standard which precludes using intrawell methods without further evaluation. The results of the upper tolerance limits calculations and confidence interval comparisons were presented in the background screening report.

Based on the above screening, intrawell methods are recommended for pH, and interwell methods are recommended for boron, calcium, chloride, fluoride, sulfate, and TDS. If further evaluation confirms natural variation in groundwater at these downgradient wells, intrawell methods will be considered for these parameters. In cases where downgradient average concentrations are higher than observed concentrations upgradient for a given constituent, an independent study and hydrogeological investigation would be required to identify local geochemical conditions and expected groundwater quality for the region to justify an intrawell approach. Such an assessment is beyond the scope of services provided by Groundwater Stats Consulting. When there is not an obvious explanation for observed concentration differences in downgradient wells relative to reported concentrations in upgradient wells, interwell prediction limits will initially be selected for the statistical method until further evidence shows that concentrations are due to natural variation rather than a result of the facility.

### **Summary of Appendix III Background Update – Conducted in October 2019**

Historical data were evaluated for updating with newer data through March 2019 through the use of time series graphs to identify potential outliers when necessary, as well as with the Mann Whitney test for equality of medians. Intrawell prediction limits are used to evaluate pH due to natural spatial variation for this parameter.

Interwell prediction limits, which compare the most recent sample from each downgradient well to statistical limits constructed from pooled upgradient well data, are updated during each sample event. Data from upgradient wells are periodically re-screened for newly developing trends, which may require adjustment of the background period to eliminate the trend, as well as for outliers over the entire record.

Interwell prediction limits are used to evaluate boron, calcium, chloride, fluoride, sulfate, and TDS.

Prior to constructing prediction limits, proposed background data through May 2019 were reviewed to identify any newly suspected outliers at all wells for pH for intrawell testing and all Appendix IV parameters, and at upgradient wells for boron, calcium, chloride, fluoride, sulfate, and TDS for interwell testing. Visual screening is used to identify potential outliers using time series graphs. When necessary, Tukey's outlier test is used to formally test suspected outliers. No new outliers were identified for pH in any of the wells or for all other Appendix III parameters in upgradient wells. As mentioned above, flagged data are displayed in a lighter font and as a disconnected symbol on the time series reports, as well as in a lighter font on the accompanying data pages. A summary of flagged values follows this letter.

For pH, which required intrawell prediction limits, the Mann-Whitney (Wilcoxon Rank Sum) test was used to compare the medians of historical data through October 2017 to newer compliance samples through March 2019 at each of the wells to evaluate whether the groups are statistically similar at the 99% confidence level. If no statistically significant difference is found, background data may be updated with compliance data. No statistically significant differences were found between the two groups for pH; therefore, all background data sets were updated.

When the test concludes that the medians of the two groups are significantly different, particularly in the downgradient wells, the background data are not updated to include the newer data but will be reconsidered in the future.

The Sen's Slope/Mann Kendall trend test was used to evaluate the entire record of data from upgradient wells for parameters utilizing interwell prediction limits. When statistically significant trends are identified in upgradient wells, the earlier portion of data is deselected prior to construction of interwell statistical limits if the trending data would result in statistical limits that are not conservative from a regulatory perspective. No statistically significant increasing trends were noted in upgradient wells with the exception of fluoride in MW-12; however, the magnitude of the trend was moderate relative to average concentrations, and truncation of the background would not affect the nonparametric prediction limit. Therefore, no adjustment of the record was required.

## **Evaluation of Appendix III Parameters – September 2020 Sample Event**

### Prediction Limits

All available historical data through March 2019 for pH at each well is used to construct intrawell prediction limits based on a 1-of-2 resample plan, and the September 2020 sample from the same well is compared to its respective background. Interwell prediction limits, combined with a 1-of-2 resample plan, are constructed using all available data from upgradient wells through September 2020 for boron, calcium, chloride, fluoride, sulfate, and TDS. Interwell prediction limits pool upgradient well data to establish a background limit for an individual constituent.

In the event of an initial exceedance of compliance well data, the 1-of-2 resample plan allows for collection of an additional sample to determine whether the initial exceedance is confirmed. When the resample confirms the initial exceedance, a statistically significant increase (SSI) is identified, and further research would be required to identify the cause of the exceedance (i.e., impact from the site, natural variation, or an off-site source). If the resample falls within the statistical limit, the initial exceedance is considered to be a false positive result; therefore, no further action is necessary.

For intrawell prediction limits, an exceedance was noted for pH in downgradient well MW-7. For interwell prediction limits, exceedances were noted for boron, calcium, chloride, sulfate, and TDS in both downgradient wells. Summaries of both intrawell and interwell prediction limits and exceedances, along with complete results may be found following this letter in the Prediction Limits section.

The Sen's Slope/Mann Kendall trend test was used to determine whether a statistically significant trend exists over the entire period of record for both the intrawell and interwell exceedances noted above. Upgradient wells are included in the trend testing to determine whether similar patterns exist upgradient of the facility. Upgradient trends are an indication of natural variability in groundwater unrelated to practices at the site. Statistically significant increasing trends were noted for boron in well MW-7 and for chloride in upgradient well MW-3. Statistically significant decreasing trends were noted for the following: calcium, chloride, and sulfate in downgradient well MW-6. Summaries of the trend tests follow this report.

## **Evaluation of Appendix IV Parameters – September 2020 Sample Event**

Either parametric or nonparametric tolerance limits, depending on the distribution of the background data, were used to calculate background limits from pooled upgradient well

data through September 2020 for Appendix IV parameters, with a target of 95% confidence and 95% coverage for parametric limits, to determine the background limits. The confidence and coverage levels for nonparametric tolerance limits are dependent upon the number of background samples. These limits were compared to the Maximum Contaminant Levels (MCLs) and CCR rule-specified levels to determine the highest limit for use as the Groundwater Protection Standard (GWPS) in the Confidence Interval comparisons.

Confidence intervals were then constructed on downgradient wells for each of well/constituent pair with detections above the reporting limit for the Appendix IV constituents using the highest limit of the MCL, rule-specified level, or background as discussed above. A list of Appendix IV well/constituent pairs with 100% nondetects follows this letter. Only when the entire confidence interval is above a GWPS is the well/constituent pair considered to exceed its respective standard. If there is an exceedance of the GWPS, a statistically significant level (SSL) exceedance is identified. Exceedances were noted for combined radium 226 + 228 in both downgradient wells. No other confidence interval exceedances were identified.

Thank you for the opportunity to assist you in the statistical analysis of groundwater quality for Plant Smith. If you have any questions or comments, please feel free to contact us.

For Groundwater Stats Consulting,



Andrew T. Collins  
Project Manager



Kristina L. Rayner  
Groundwater Statistician

# Outlier Summary

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 12/14/2020, 12:11 PM

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MW-12 Total Dissolved Solids (mg/L)

6/27/2016

4200 (o)



# 100% Non-Detects

Analysis Run 12/14/2020 11:43 AM View: 100% Nondetects  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

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Antimony (mg/L)  
MW-12, MW-2, MW-3, MW-6, MW-7

Arsenic (mg/L)  
MW-12, MW-2

Cadmium (mg/L)  
MW-12, MW-2, MW-3, MW-6, MW-7

Chromium (mg/L)  
MW-6

Cobalt (mg/L)  
MW-12, MW-2, MW-3, MW-6

Lead (mg/L)  
MW-12, MW-2, MW-6, MW-7

Mercury (mg/L)  
MW-12, MW-2, MW-6, MW-7

Molybdenum (mg/L)  
MW-12, MW-3

Selenium (mg/L)  
MW-12

Thallium (mg/L)  
MW-12, MW-2, MW-3, MW-6, MW-7

# Interwell Prediction Limit - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 12/14/2020, 11:36 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	MW-6	0.33	n/a	9/30/2020	8.2	Yes	51	n/a	n/a	47.06	n/a	n/a	0.000728	NP (normality) 1 of 2
Boron (mg/L)	MW-7	0.33	n/a	9/30/2020	3.1	Yes	51	n/a	n/a	47.06	n/a	n/a	0.000728	NP (normality) 1 of 2
Calcium (mg/L)	MW-6	49	n/a	9/30/2020	220	Yes	51	n/a	n/a	0	n/a	n/a	0.000728	NP (normality) 1 of 2
Calcium (mg/L)	MW-7	49	n/a	9/30/2020	270	Yes	51	n/a	n/a	0	n/a	n/a	0.000728	NP (normality) 1 of 2
Chloride (mg/L)	MW-6	230	n/a	9/30/2020	2400	Yes	51	n/a	n/a	0	n/a	n/a	0.000728	NP (normality) 1 of 2
Chloride (mg/L)	MW-7	230	n/a	9/30/2020	1900	Yes	51	n/a	n/a	0	n/a	n/a	0.000728	NP (normality) 1 of 2
Sulfate (mg/L)	MW-6	7.473	n/a	9/30/2020	430	Yes	51	n/a	n/a	58.82	n/a	n/a	0.000728	NP (NDs) 1 of 2
Sulfate (mg/L)	MW-7	7.473	n/a	9/30/2020	630	Yes	51	n/a	n/a	58.82	n/a	n/a	0.000728	NP (NDs) 1 of 2
Total Dissolved Solids (mg/L)	MW-6	824.7	n/a	9/30/2020	5600	Yes	50	4.798	1.186	0	None	ln(x)	0.003756	Param 1 of 2
Total Dissolved Solids (mg/L)	MW-7	824.7	n/a	9/30/2020	4300	Yes	50	4.798	1.186	0	None	ln(x)	0.003756	Param 1 of 2

# Interwell Prediction Limit - All Results

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 12/14/2020, 11:36 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
<b>Boron (mg/L)</b>	<b>MW-6</b>	<b>0.33</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>8.2</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>47.06</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (normality) 1 of 2
<b>Boron (mg/L)</b>	<b>MW-7</b>	<b>0.33</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>3.1</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>47.06</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (normality) 1 of 2
<b>Calcium (mg/L)</b>	<b>MW-6</b>	<b>49</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>220</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (normality) 1 of 2
<b>Calcium (mg/L)</b>	<b>MW-7</b>	<b>49</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>270</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (normality) 1 of 2
<b>Chloride (mg/L)</b>	<b>MW-6</b>	<b>230</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>2400</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (normality) 1 of 2
<b>Chloride (mg/L)</b>	<b>MW-7</b>	<b>230</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>1900</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (normality) 1 of 2
Fluoride (mg/L)	MW-6	0.1772	n/a	9/30/2020	0.1ND	No	51	0.267	0.09538	19.61	Kaplan-Meier	sqrt(x)	0.003756	Param 1 of 2
Fluoride (mg/L)	MW-7	0.1772	n/a	9/30/2020	0.1ND	No	51	0.267	0.09538	19.61	Kaplan-Meier	sqrt(x)	0.003756	Param 1 of 2
<b>Sulfate (mg/L)</b>	<b>MW-6</b>	<b>7.473</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>430</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>58.82</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (NDs) 1 of 2
<b>Sulfate (mg/L)</b>	<b>MW-7</b>	<b>7.473</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>630</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>58.82</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (NDs) 1 of 2
<b>Total Dissolved Solids (mg/L)</b>	<b>MW-6</b>	<b>824.7</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>5600</b>	<b>Yes</b>	<b>50</b>	<b>4.798</b>	<b>1.186</b>	<b>0</b>	<b>None</b>	<b>ln(x)</b>	<b>0.003756</b>	Param 1 of 2
<b>Total Dissolved Solids (mg/L)</b>	<b>MW-7</b>	<b>824.7</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>4300</b>	<b>Yes</b>	<b>50</b>	<b>4.798</b>	<b>1.186</b>	<b>0</b>	<b>None</b>	<b>ln(x)</b>	<b>0.003756</b>	Param 1 of 2

# Intrawell Prediction Limit - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 12/14/2020, 11:30 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg. N	Bg. Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
pH (SU)	MW-7	6.413	5.999	9/30/2020	6.43	Yes	12	6.206	0.1061	0	None	No	0.001878	Param Intra 1 of 2

# Intrawell Prediction Limit - All Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 12/14/2020, 11:30 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
pH (SU)	MW-12	6.214	5.888	9/29/2020	6.08	No	12	6.051	0.08339	0	None	No	0.001878	Param Intra 1 of 2
pH (SU)	MW-2	7.353	5.354	9/29/2020	5.73	No	12	6.353	0.512	0	None	No	0.001878	Param Intra 1 of 2
pH (SU)	MW-3	5.193	4.724	9/29/2020	4.91	No	12	4.958	0.1201	0	None	No	0.001878	Param Intra 1 of 2
pH (SU)	MW-6	5.781	4.55	9/30/2020	5.57	No	12	5.166	0.3153	0	None	No	0.001878	Param Intra 1 of 2
<b>pH (SU)</b>	<b>MW-7</b>	<b>6.413</b>	<b>5.999</b>	<b>9/30/2020</b>	<b>6.43</b>	<b>Yes</b>	<b>12</b>	<b>6.206</b>	<b>0.1061</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.001878</b>	<b>Param Intra 1 of 2</b>

# Trend Test Summary - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 12/14/2020, 12:04 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	MW-7	0.2635	99	63	Yes	17	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-6	-46.65	-83	-63	Yes	17	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-3 (bg)	0.9777	86	63	Yes	17	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-6	-275.3	-87	-63	Yes	17	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-6	-48.52	-64	-63	Yes	17	0	n/a	n/a	0.01	NP

# Trend Test Summary - All Results

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 12/14/2020, 12:04 PM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Boron (mg/L)	MW-12 (bg)	-0.007419	-25	-63	No	17	11.76	n/a	n/a	0.01	NP
Boron (mg/L)	MW-2 (bg)	0	-7	-63	No	17	47.06	n/a	n/a	0.01	NP
Boron (mg/L)	MW-3 (bg)	0	-27	-63	No	17	82.35	n/a	n/a	0.01	NP
Boron (mg/L)	MW-6	-0.09417	-15	-63	No	17	0	n/a	n/a	0.01	NP
<b>Boron (mg/L)</b>	<b>MW-7</b>	<b>0.2635</b>	<b>99</b>	<b>63</b>	<b>Yes</b>	<b>17</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-12 (bg)	1.158	36	63	No	17	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-2 (bg)	-2.776	-26	-63	No	17	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-3 (bg)	0.07141	60	63	No	17	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-6</b>	<b>-46.65</b>	<b>-83</b>	<b>-63</b>	<b>Yes</b>	<b>17</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-7	24.26	54	63	No	17	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-12 (bg)	3.506	27	63	No	17	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-2 (bg)	-0.5395	-23	-63	No	17	0	n/a	n/a	0.01	NP
<b>Chloride (mg/L)</b>	<b>MW-3 (bg)</b>	<b>0.9777</b>	<b>86</b>	<b>63</b>	<b>Yes</b>	<b>17</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Chloride (mg/L)</b>	<b>MW-6</b>	<b>-275.3</b>	<b>-87</b>	<b>-63</b>	<b>Yes</b>	<b>17</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Chloride (mg/L)	MW-7	193.1	40	63	No	17	0	n/a	n/a	0.01	NP
pH (SU)	MW-12 (bg)	0.01726	21	53	No	15	0	n/a	n/a	0.01	NP
pH (SU)	MW-2 (bg)	-0.1928	-27	-53	No	15	0	n/a	n/a	0.01	NP
pH (SU)	MW-3 (bg)	-0.02157	-30	-53	No	15	0	n/a	n/a	0.01	NP
pH (SU)	MW-7	0.01849	15	53	No	15	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-12 (bg)	0	-23	-63	No	17	58.82	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-2 (bg)	-0.3006	-58	-63	No	17	29.41	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-3 (bg)	0	19	63	No	17	88.24	n/a	n/a	0.01	NP
<b>Sulfate (mg/L)</b>	<b>MW-6</b>	<b>-48.52</b>	<b>-64</b>	<b>-63</b>	<b>Yes</b>	<b>17</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	MW-7	74.77	57	63	No	17	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-12 (bg)	14.99	26	58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-2 (bg)	-20.53	-42	-63	No	17	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-3 (bg)	-1.619	-11	-63	No	17	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-6	-359.2	-54	-63	No	17	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-7	300.3	31	63	No	17	0	n/a	n/a	0.01	NP

# Tolerance Limit Summary Table

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 12/14/2020, 11:47 AM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Bg N</u>	<u>Bg Mean</u>	<u>Std. Dev.</u>	<u>%NDs</u>	<u>ND Adj.</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Antimony (mg/L)	n/a	0.0025	33	n/a	n/a	100	n/a	n/a	0.184	NP Inter(NDs)
Arsenic (mg/L)	n/a	0.0013	42	n/a	n/a	97.62	n/a	n/a	0.116	NP Inter(NDs)
Barium (mg/L)	n/a	0.02885	42	0.01731	0.005462	7.143	None	No	0.05	Inter
Beryllium (mg/L)	n/a	0.0025	42	n/a	n/a	92.86	n/a	n/a	0.116	NP Inter(NDs)
Cadmium (mg/L)	n/a	0.0025	33	n/a	n/a	100	n/a	n/a	0.184	NP Inter(NDs)
Chromium (mg/L)	n/a	0.012	42	n/a	n/a	47.62	n/a	n/a	0.116	NP Inter(normality)
Cobalt (mg/L)	n/a	0.0025	39	n/a	n/a	100	n/a	n/a	0.1353	NP Inter(NDs)
Combined Radium 226 + 228 (pCi/L)	n/a	3.716	42	2.007	0.8088	0	None	No	0.05	Inter
Fluoride (mg/L)	n/a	0.2318	45	0.2762	0.09809	22.22	Kaplan-Meier	sqrt(x)	0.05	Inter
Lead (mg/L)	n/a	0.0013	36	n/a	n/a	94.44	n/a	n/a	0.1578	NP Inter(NDs)
Lithium (mg/L)	n/a	0.01814	42	0.007716	0.004933	16.67	Kaplan-Meier	No	0.05	Inter
Mercury (mg/L)	n/a	0.0002	33	n/a	n/a	96.97	n/a	n/a	0.184	NP Inter(NDs)
Molybdenum (mg/L)	n/a	0.015	42	n/a	n/a	95.24	n/a	n/a	0.116	NP Inter(NDs)
Selenium (mg/L)	n/a	0.0013	39	n/a	n/a	92.31	n/a	n/a	0.1353	NP Inter(NDs)
Thallium (mg/L)	n/a	0.0005	33	n/a	n/a	100	n/a	n/a	0.184	NP Inter(NDs)



<b>PLANT SMITH GWPS</b>				
<b>Constituent Name</b>	<b>MCL</b>	<b>CCR Rule Specified</b>	<b>Background</b>	<b>GWPS</b>
Antimony, Total (mg/L)	0.006		0.0025	0.006
Arsenic, Total (mg/L)	0.01		0.0013	0.01
Barium, Total (mg/L)	2		0.029	2
Beryllium, Total (mg/L)	0.004		0.0025	0.004
Cadmium, Total (mg/L)	0.005		0.0025	0.005
Chromium, Total (mg/L)	0.1		0.012	0.1
Cobalt, Total (mg/L)		0.006	0.0025	0.006
Combined Radium, Total (pCi/L)	5		3.72	5
Fluoride, Total (mg/L)	4		0.23	4
Lead, Total (mg/L)	0.015		0.0013	0.015
Lithium, Total (mg/L)		0.04	0.018	0.04
Mercury, Total (mg/L)	0.002		0.0002	0.002
Molybdenum, Total (mg/L)		0.1	0.015	0.1
Selenium, Total (mg/L)	0.05		0.0013	0.05
Thallium, Total (mg/L)	0.002		0.0005	0.002

*\*MCL = Maximum Contaminant Level*

*\*CCR = Coal Combustion Residual*

*\*GWPS = Groundwater Protection Standard*

# Confidence Interval Summary Table - Significant Results

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 12/14/2020, 11:56 AM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Compliance</u>	<u>Sig. N</u>	<u>Mean</u>	<u>Std. Dev.</u>	<u>%NDs</u>	<u>ND Adj.</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Combined Radium 226 + 228 (pCi/L)	MW-6	31.32	24.04	5	Yes 16	27.83	5.811	0	None	sqrt(x)	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-7	36.42	24.15	5	Yes 16	31.16	10.74	0	None	ln(x)	0.01	Param.

# Confidence Interval Summary Table - All Results

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 12/14/2020, 11:56 AM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig.	N	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Arsenic (mg/L)	MW-6	0.001689	0.0007526	0.01	No	16	0.001658	0.0009427	25	Kaplan-Meier	sqrt(x)	0.01	Param.
Arsenic (mg/L)	MW-7	0.002083	0.001085	0.01	No	16	0.002037	0.0009892	25	Kaplan-Meier	x^(1/3)	0.01	Param.
Barium (mg/L)	MW-6	0.07055	0.05988	2	No	16	0.06406	0.0112	6.25	None	x^3	0.01	Param.
Barium (mg/L)	MW-7	0.1084	0.05931	2	No	16	0.08606	0.03937	6.25	None	sqrt(x)	0.01	Param.
Beryllium (mg/L)	MW-6	0.001706	0.0009142	0.004	No	15	0.00131	0.000584	6.667	None	No	0.01	Param.
Beryllium (mg/L)	MW-7	0.0025	0.00022	0.004	No	15	0.002195	0.0008058	86.67	None	No	0.01	NP (NDs)
Chromium (mg/L)	MW-7	0.005	0.0013	0.1	No	16	0.003275	0.001719	43.75	None	No	0.01	NP (normality)
Cobalt (mg/L)	MW-7	0.0025	0.00029	0.006	No	14	0.002342	0.0005906	92.86	None	No	0.01	NP (NDs)
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-6</b>	<b>31.32</b>	<b>24.04</b>	<b>5</b>	<b>Yes</b>	<b>16</b>	<b>27.83</b>	<b>5.811</b>	<b>0</b>	<b>None</b>	<b>sqrt(x)</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-7</b>	<b>36.42</b>	<b>24.15</b>	<b>5</b>	<b>Yes</b>	<b>16</b>	<b>31.16</b>	<b>10.74</b>	<b>0</b>	<b>None</b>	<b>ln(x)</b>	<b>0.01</b>	<b>Param.</b>
Fluoride (mg/L)	MW-6	0.1	0.04	4	No	17	0.06441	0.02573	29.41	None	No	0.01	NP (normality)
Fluoride (mg/L)	MW-7	0.1	0.047	4	No	17	0.08629	0.02551	76.47	None	No	0.01	NP (NDs)
Lithium (mg/L)	MW-6	0.02054	0.01098	0.04	No	16	0.01576	0.007349	6.25	None	No	0.01	Param.
Lithium (mg/L)	MW-7	0.005	0.002	0.04	No	16	0.004044	0.001428	62.5	None	No	0.01	NP (normality)
Molybdenum (mg/L)	MW-6	0.015	0.0011	0.1	No	16	0.01413	0.003475	93.75	None	No	0.01	NP (NDs)
Molybdenum (mg/L)	MW-7	0.015	0.005	0.1	No	16	0.009144	0.004496	31.25	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-6	0.0013	0.00037	0.05	No	14	0.001078	0.0004249	71.43	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-7	0.0013	0.0003	0.05	No	14	0.001034	0.0004433	71.43	None	No	0.01	NP (normality)

# Prediction Limits - Interwell

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# Interwell Prediction Limit - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 12/14/2020, 11:36 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	MW-6	0.33	n/a	9/30/2020	8.2	Yes	51	n/a	n/a	47.06	n/a	n/a	0.000728	NP (normality) 1 of 2
Boron (mg/L)	MW-7	0.33	n/a	9/30/2020	3.1	Yes	51	n/a	n/a	47.06	n/a	n/a	0.000728	NP (normality) 1 of 2
Calcium (mg/L)	MW-6	49	n/a	9/30/2020	220	Yes	51	n/a	n/a	0	n/a	n/a	0.000728	NP (normality) 1 of 2
Calcium (mg/L)	MW-7	49	n/a	9/30/2020	270	Yes	51	n/a	n/a	0	n/a	n/a	0.000728	NP (normality) 1 of 2
Chloride (mg/L)	MW-6	230	n/a	9/30/2020	2400	Yes	51	n/a	n/a	0	n/a	n/a	0.000728	NP (normality) 1 of 2
Chloride (mg/L)	MW-7	230	n/a	9/30/2020	1900	Yes	51	n/a	n/a	0	n/a	n/a	0.000728	NP (normality) 1 of 2
Sulfate (mg/L)	MW-6	7.473	n/a	9/30/2020	430	Yes	51	n/a	n/a	58.82	n/a	n/a	0.000728	NP (NDs) 1 of 2
Sulfate (mg/L)	MW-7	7.473	n/a	9/30/2020	630	Yes	51	n/a	n/a	58.82	n/a	n/a	0.000728	NP (NDs) 1 of 2
Total Dissolved Solids (mg/L)	MW-6	824.7	n/a	9/30/2020	5600	Yes	50	4.798	1.186	0	None	ln(x)	0.003756	Param 1 of 2
Total Dissolved Solids (mg/L)	MW-7	824.7	n/a	9/30/2020	4300	Yes	50	4.798	1.186	0	None	ln(x)	0.003756	Param 1 of 2

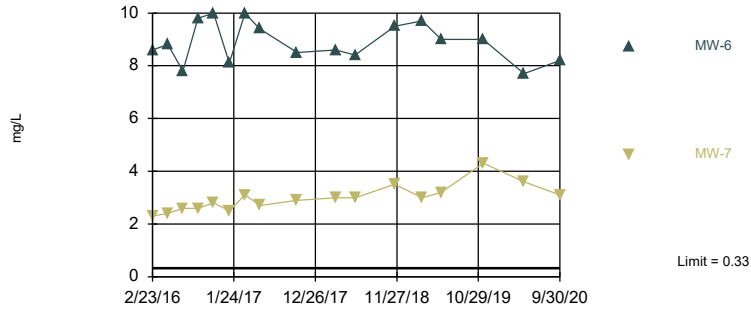
# Interwell Prediction Limit - All Results

Plant Smith   Client: Geosyntec   Data: Plant Smith CCR   Printed 12/14/2020, 11:36 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
<b>Boron (mg/L)</b>	<b>MW-6</b>	<b>0.33</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>8.2</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>47.06</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (normality) 1 of 2
<b>Boron (mg/L)</b>	<b>MW-7</b>	<b>0.33</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>3.1</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>47.06</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (normality) 1 of 2
<b>Calcium (mg/L)</b>	<b>MW-6</b>	<b>49</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>220</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (normality) 1 of 2
<b>Calcium (mg/L)</b>	<b>MW-7</b>	<b>49</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>270</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (normality) 1 of 2
<b>Chloride (mg/L)</b>	<b>MW-6</b>	<b>230</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>2400</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (normality) 1 of 2
<b>Chloride (mg/L)</b>	<b>MW-7</b>	<b>230</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>1900</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (normality) 1 of 2
Fluoride (mg/L)	MW-6	0.1772	n/a	9/30/2020	0.1ND	No	51	0.267	0.09538	19.61	Kaplan-Meier	sqrt(x)	0.003756	Param 1 of 2
Fluoride (mg/L)	MW-7	0.1772	n/a	9/30/2020	0.1ND	No	51	0.267	0.09538	19.61	Kaplan-Meier	sqrt(x)	0.003756	Param 1 of 2
<b>Sulfate (mg/L)</b>	<b>MW-6</b>	<b>7.473</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>430</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>58.82</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (NDs) 1 of 2
<b>Sulfate (mg/L)</b>	<b>MW-7</b>	<b>7.473</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>630</b>	<b>Yes</b>	<b>51</b>	<b>n/a</b>	<b>n/a</b>	<b>58.82</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000728</b>	NP (NDs) 1 of 2
<b>Total Dissolved Solids (mg/L)</b>	<b>MW-6</b>	<b>824.7</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>5600</b>	<b>Yes</b>	<b>50</b>	<b>4.798</b>	<b>1.186</b>	<b>0</b>	<b>None</b>	<b>ln(x)</b>	<b>0.003756</b>	Param 1 of 2
<b>Total Dissolved Solids (mg/L)</b>	<b>MW-7</b>	<b>824.7</b>	<b>n/a</b>	<b>9/30/2020</b>	<b>4300</b>	<b>Yes</b>	<b>50</b>	<b>4.798</b>	<b>1.186</b>	<b>0</b>	<b>None</b>	<b>ln(x)</b>	<b>0.003756</b>	Param 1 of 2

Exceeds Limit: MW-6, MW-7

Prediction Limit  
Interwell Non-parametric

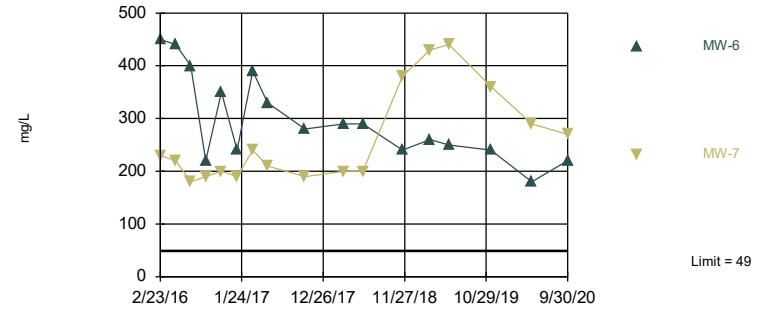


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 51 background values. 47.06% NDs. Annual per-constituent alpha = 0.002909. Individual comparison alpha = 0.000728 (1 of 2). Comparing 2 points to limit.

Constituent: Boron Analysis Run 12/14/2020 11:33 AM View: PL's Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Exceeds Limit: MW-6, MW-7

Prediction Limit  
Interwell Non-parametric

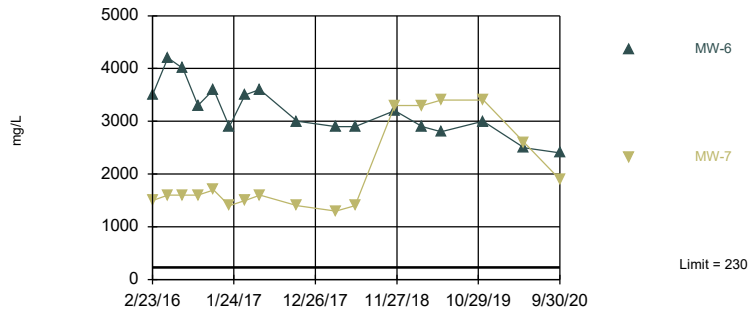


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 51 background values. Annual per-constituent alpha = 0.002909. Individual comparison alpha = 0.000728 (1 of 2). Comparing 2 points to limit.

Constituent: Calcium Analysis Run 12/14/2020 11:33 AM View: PL's Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Exceeds Limit: MW-6, MW-7

Prediction Limit  
Interwell Non-parametric

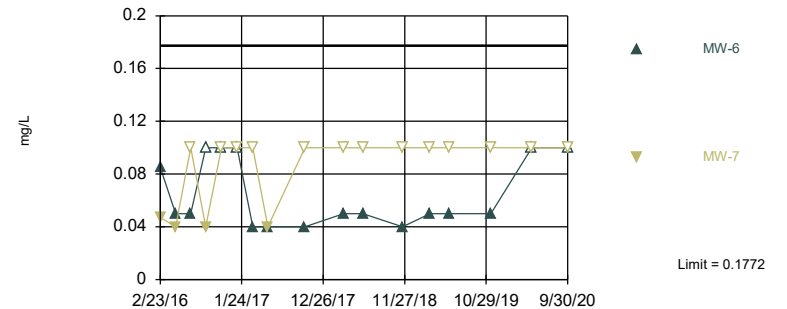


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 51 background values. Annual per-constituent alpha = 0.002909. Individual comparison alpha = 0.000728 (1 of 2). Comparing 2 points to limit.

Constituent: Chloride Analysis Run 12/14/2020 11:33 AM View: PL's Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Within Limit

Prediction Limit  
Interwell Parametric



Background Data Summary (based on square root transformation) (after Kaplan-Meier Adjustment): Mean=0.267, Std. Dev.=0.09538, n=51, 19.61% NDs. Normality test: Shapiro Francia @alpha = 0.01, calculated = 0.9464, critical = 0.935. Kappa = 1.614 (c=7, w=2, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.003756. Comparing 2 points to limit.

Constituent: Fluoride Analysis Run 12/14/2020 11:33 AM View: PL's Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Prediction Limit

Constituent: Boron (mg/L) Analysis Run 12/14/2020 11:36 AM View: PL's Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	0.14 (J)	<0.05	<0.05		
2/23/2016				8.6	2.3
4/25/2016		0.022 (J)	<0.05		
4/26/2016	0.27			8.8	2.4
6/27/2016	0.083	0.032 (J)	<0.05		
6/28/2016				7.8	2.6
8/29/2016	<0.05 (*)	<0.05 (*)	<0.05	9.8	2.6
11/1/2016	0.1	<0.05	<0.05		
11/2/2016				10	2.8
1/4/2017	0.062	<0.05	<0.05		
1/5/2017				8.1	2.5
3/10/2017	0.06	0.032 (J)	<0.05		
3/11/2017				10	3.1
5/11/2017	0.33	0.23	0.18	9.4	
5/12/2017					2.7
10/12/2017	0.082	<0.05	<0.05	8.5	2.9
3/20/2018	0.072		<0.05		
3/21/2018		<0.05		8.6	3
6/6/2018	0.077	0.027 (J)	<0.05		
6/8/2018				8.4	3
11/19/2018	0.071	0.045 (J)	<0.05	9.5	3.5
3/11/2019	<0.05	<0.05	<0.05		
3/12/2019				9.7	3
5/28/2019	0.024 (J)	<0.05	<0.05		
5/29/2019				9	3.2
11/18/2019	0.075	0.036 (V)	0.0094 (IV)	9 (J3)	
11/19/2019					4.3 (J3)
5/5/2020	0.11	0.041	0.0073 (J)		
5/6/2020				7.7	3.6
9/29/2020	0.086	0.04	<0.05		
9/30/2020				8.2	3.1



# Prediction Limit

Constituent: Calcium (mg/L) Analysis Run 12/14/2020 11:36 AM View: PL's Interwell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	23	12	1.9		
2/23/2016				450	230
4/25/2016		11	1.8		
4/26/2016	33			440	220
6/27/2016	29	7.7	1.7		
6/28/2016				400	180
8/29/2016	28	48	1.7	220	190
11/1/2016	36	49	1.9		
11/2/2016				350	200
1/4/2017	36	44	1.8		
1/5/2017				240	190
3/10/2017	37	46	1.9		
3/11/2017				390	240
5/11/2017	31	43	1.7	330	
5/12/2017					210
10/12/2017	32	45	1.9	280	190
3/20/2018	34		1.9		
3/21/2018		45		290	200
6/6/2018	30	32	1.8		
6/8/2018				290	200
11/19/2018	38	20	1.8	240	380
3/11/2019	31	16	1.9		
3/12/2019				260	430
5/28/2019	37	35	2.1		
5/29/2019				250	440
11/18/2019	30	44	1.9	240	
11/19/2019					360
5/5/2020	31	13	2.3		
5/6/2020				180	290
9/29/2020	41	9.6	2.6		
9/30/2020				220	270

# Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 12/14/2020 11:36 AM View: PL's Interwell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	140	15	11		
2/23/2016				3500	1500
4/25/2016		18	10		
4/26/2016	190			4200	1600
6/27/2016	170	17	11		
6/28/2016				4000	1600
8/29/2016	180	16	11	3300	1600
11/1/2016	230	11	11		
11/2/2016				3600	1700
1/4/2017	220	11	11		
1/5/2017				2900	1400
3/10/2017	210	14	11		
3/11/2017				3500	1500
5/11/2017	200	11	12	3600	
5/12/2017					1600
10/12/2017	190	12	12	3000	1400
3/20/2018	190		11		
3/21/2018		9.3		2900	1300
6/6/2018	190	13	11		
6/8/2018				2900	1400
11/19/2018	210	13	19.9 (D)	3200	3300
3/11/2019	190	12	13		
3/12/2019				2900	3300
5/28/2019	190	13	13		
5/29/2019				2800	3400
11/18/2019	210	12	14	3000	
11/19/2019					3400
5/5/2020	200	13	15		
5/6/2020				2500	2600
9/29/2020	200	14	16		
9/30/2020				2400	1900

# Prediction Limit

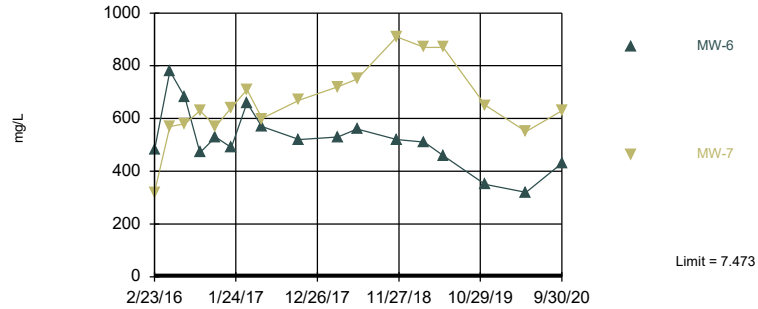
Constituent: Fluoride (mg/L) Analysis Run 12/14/2020 11:36 AM View: PL's Interwell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	0.09 (J)	0.06 (J)	0.04 (J)		
2/23/2016				0.085 (J)	0.047 (J)
4/25/2016		0.04 (J)	<0.1		
4/26/2016	0.08 (J)			0.05 (J)	0.04 (J)
6/27/2016	0.08 (J)	0.04 (J)	<0.1		
6/28/2016				0.05 (J)	<0.1
8/29/2016	0.09 (J)	0.16	0.04 (J)	<0.1	0.04 (J)
11/1/2016	0.08 (J)	0.17	<0.1		
11/2/2016				<0.1	<0.1
1/4/2017	0.1	0.23	<0.1		
1/5/2017				<0.1	<0.1
3/10/2017	0.1	0.21	<0.1		
3/11/2017				0.04 (J)	<0.1
5/11/2017	0.1	0.23	<0.1	0.04 (J)	
5/12/2017					0.04 (J)
10/12/2017	0.12	0.27	<0.1	0.04	<0.1
3/20/2018	0.12		<0.1		
3/21/2018		0.28		0.05 (J)	<0.1
6/6/2018	0.12	0.19	0.04 (J)		
6/8/2018				0.05 (J)	<0.1
11/19/2018	0.13	0.12	0.04 (J)	0.04 (J)	<0.1
3/11/2019	0.12	0.08 (J)	0.04 (J)		
3/12/2019				0.05 (J)	<0.1
5/28/2019	0.13	0.13	0.04 (J)		
5/29/2019				0.05 (J)	<0.1
11/18/2019	0.14	0.17	<0.1	0.05 (I)	
11/19/2019					<0.1
5/5/2020	0.15 (V)	0.09 (J)	0.05 (J)		
5/6/2020				<0.1	<0.1
9/29/2020	0.15	0.06	<0.1		
9/30/2020				<0.1	<0.1

Exceeds Limit: MW-6, MW-7

Prediction Limit  
Interwell Non-parametric

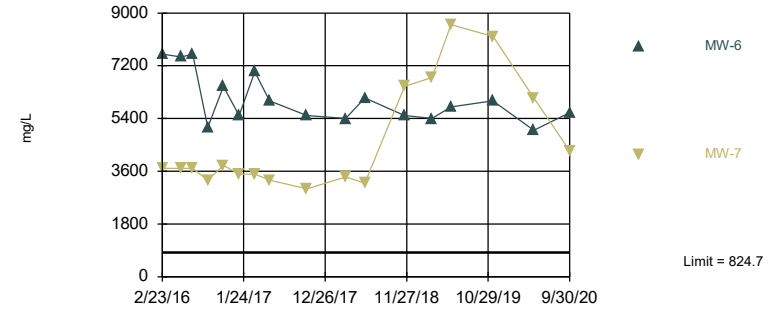


Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 51 background values. 58.82% NDs. Annual per-constituent alpha = 0.002909. Individual comparison alpha = 0.000728 (1 of 2). Comparing 2 points to limit.

Constituent: Sulfate Analysis Run 12/14/2020 11:33 AM View: PL's Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Exceeds Limit: MW-6, MW-7

Prediction Limit  
Interwell Parametric



Background Data Summary (based on natural log transformation): Mean=4.798, Std. Dev.=1.186, n=50. Normality test: Shapiro Francia @alpha = 0.01, calculated = 0.9357, critical = 0.935. Kappa = 1.616 (c=7, w=2, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.003756. Comparing 2 points to limit.

Constituent: Total Dissolved Solids Analysis Run 12/14/2020 11:33 AM View: PL's Interwell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 12/14/2020 11:36 AM View: PL's Interwell  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	<5	6.3	<5		
2/23/2016				480	320
4/25/2016		6.1	1.4 (J)		
4/26/2016	<5			780	570
6/27/2016	1.6 (J)	6.6	<5		
6/28/2016				680	580
8/29/2016	<5	4.5 (J)	<5	470 (J)	630
11/1/2016	<5	<5	<5		
11/2/2016				530	570
1/4/2017	<5	<5 (*)	<5 (*)		
1/5/2017				490	640
3/10/2017	<5	2.3 (J)	<5		
3/11/2017				660	710
5/11/2017	<5	<5	<5	570	
5/12/2017					600
10/12/2017	<5	<5	<5	520	670
3/20/2018	1.8 (J)		<5		
3/21/2018		<5		530	720
6/6/2018	2.3 (J)	4.8 (J)	<5		
6/8/2018				560	750
11/19/2018	2.2 (J)	4.4 (J)	7.473 (D)	520	910
3/11/2019	1.5 (J)	5.2	<5		
3/12/2019				510	870
5/28/2019	3 (J)	4.3 (J)	<5		
5/29/2019				460	870
11/18/2019	<5	2.8 (I)	<5	350	
11/19/2019					650
5/5/2020	<5	4.4 (J)	<5		
5/6/2020				320	550
9/29/2020	3.3	4.8	<5		
9/30/2020				430	630

# Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 12/14/2020 11:36 AM View: PL's Interwell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-7	MW-6
2/22/2016	410	74	46		
2/23/2016				3700	7600
5/11/2016	410	200	42	3700	7500
6/27/2016	4200 (o)	42	24		
6/28/2016				3700	7600
8/29/2016	490	200	42	3300	5100
11/1/2016	540	220	64		
11/2/2016				3800	6500
1/4/2017	520	140	44		
1/5/2017				3500	5500
3/10/2017	490	160	16		
3/11/2017				3500	7000
5/11/2017	490	190	42		6000
5/12/2017				3300	
10/12/2017	470	150	30	3000	5500
3/20/2018	510		12		
3/21/2018		150		3400	5400
6/6/2018	460	160	46		
6/8/2018				3200	6100
11/19/2018	490	88 (D)	22	6500	5500
3/11/2019	440	72	12		
3/12/2019				6800	5400
5/28/2019	540	140	110		
5/29/2019				8600	5800
11/18/2019	560	170	52		6000
11/19/2019				8200	
5/5/2020	430	54	34		
5/6/2020				6100	5000
9/29/2020	580	40	36		
9/30/2020				4300	5600

# Prediction Limits - Intrawell

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# Intrawell Prediction Limit - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 12/14/2020, 11:30 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg. N	Bg. Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
pH (SU)	MW-7	6.413	5.999	9/30/2020	6.43	Yes	12	6.206	0.1061	0	None	No	0.001878	Param Intra 1 of 2



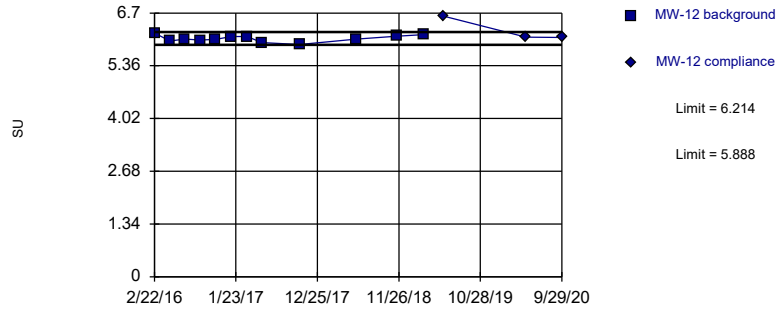
# Intrawell Prediction Limit - All Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 12/14/2020, 11:30 AM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
pH (SU)	MW-12	6.214	5.888	9/29/2020	6.08	No	12	6.051	0.08339	0	None	No	0.001878	Param Intra 1 of 2
pH (SU)	MW-2	7.353	5.354	9/29/2020	5.73	No	12	6.353	0.512	0	None	No	0.001878	Param Intra 1 of 2
pH (SU)	MW-3	5.193	4.724	9/29/2020	4.91	No	12	4.958	0.1201	0	None	No	0.001878	Param Intra 1 of 2
pH (SU)	MW-6	5.781	4.55	9/30/2020	5.57	No	12	5.166	0.3153	0	None	No	0.001878	Param Intra 1 of 2
<b>pH (SU)</b>	<b>MW-7</b>	<b>6.413</b>	<b>5.999</b>	<b>9/30/2020</b>	<b>6.43</b>	<b>Yes</b>	<b>12</b>	<b>6.206</b>	<b>0.1061</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.001878</b>	<b>Param Intra 1 of 2</b>

Within Limits

Prediction Limit  
Intrawell Parametric

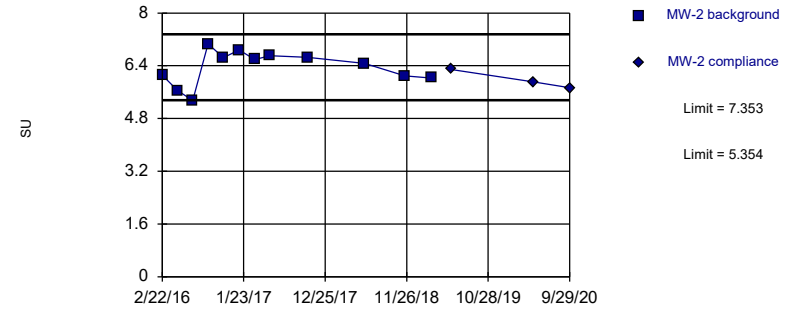


Background Data Summary: Mean=6.051, Std. Dev.=0.08339, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9827, critical = 0.805. Kappa = 1.952 (c=7, w=2, 1 of 2, event alpha = 0.05132). Report alpha = 0.003756.

Constituent: pH Analysis Run 12/14/2020 11:27 AM View: PL's - Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

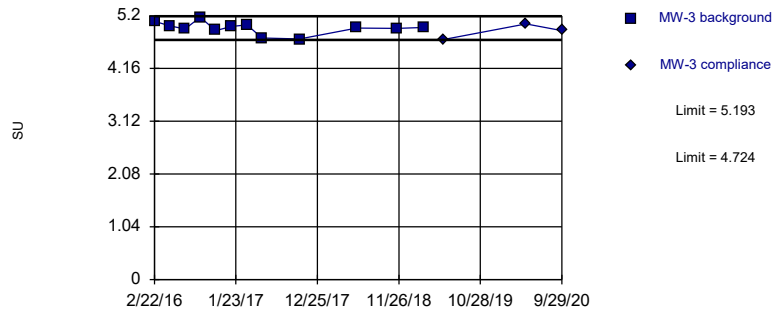


Background Data Summary: Mean=6.353, Std. Dev.=0.512, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.94, critical = 0.805. Kappa = 1.952 (c=7, w=2, 1 of 2, event alpha = 0.05132). Report alpha = 0.003756.

Constituent: pH Analysis Run 12/14/2020 11:27 AM View: PL's - Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric

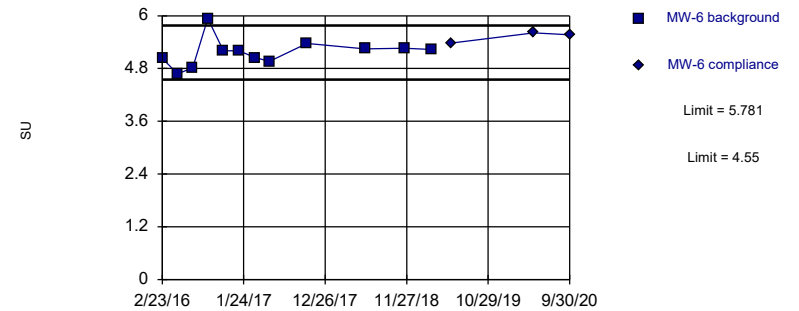


Background Data Summary: Mean=4.958, Std. Dev.=0.1201, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9322, critical = 0.805. Kappa = 1.952 (c=7, w=2, 1 of 2, event alpha = 0.05132). Report alpha = 0.003756.

Constituent: pH Analysis Run 12/14/2020 11:27 AM View: PL's - Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Within Limits

Prediction Limit  
Intrawell Parametric



Background Data Summary: Mean=5.166, Std. Dev.=0.3153, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9049, critical = 0.805. Kappa = 1.952 (c=7, w=2, 1 of 2, event alpha = 0.05132). Report alpha = 0.003756.

Constituent: pH Analysis Run 12/14/2020 11:27 AM View: PL's - Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Prediction Limit

Constituent: pH (SU) Analysis Run 12/14/2020 11:30 AM View: PL's - IntraWell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-12	MW-12
2/22/2016	6.19 (B01)	
4/26/2016	5.99 (B02)	
6/27/2016	6.04 (B03)	
8/29/2016	6.01 (B04)	
11/1/2016	6.03 (B05)	
1/4/2017	6.1 (B06)	
3/10/2017	6.1 (B07)	
5/11/2017	5.95 (B08)	
10/12/2017	5.9	
6/6/2018	6.04	
11/19/2018	6.11	
3/11/2019	6.15	
5/28/2019		6.62
5/5/2020		6.09
9/29/2020		6.08

# Prediction Limit

Constituent: pH (SU) Analysis Run 12/14/2020 11:30 AM View: PL's - IntraWell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-2	MW-2
2/22/2016	6.11 (B01)	
4/25/2016	5.65 (B02)	
6/27/2016	5.35 (B03)	
8/29/2016	7.06 (B04)	
11/1/2016	6.65 (B05)	
1/4/2017	6.88 (B06)	
3/10/2017	6.59 (B07)	
5/11/2017	6.7 (B08)	
10/12/2017	6.66	
6/6/2018	6.47	
11/19/2018	6.09	
3/11/2019	6.03	
5/28/2019		6.29
5/5/2020		5.91
9/29/2020		5.73

# Prediction Limit

Constituent: pH (SU) Analysis Run 12/14/2020 11:30 AM View: PL's - IntraWell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-3	MW-3
2/22/2016	5.09 (B01)	
4/25/2016	5 (B02)	
6/27/2016	4.94 (B03)	
8/29/2016	5.17 (B04)	
11/1/2016	4.91 (B05)	
1/4/2017	4.99 (B06)	
3/10/2017	5.02 (B07)	
5/11/2017	4.76 (B08)	
10/12/2017	4.74	
6/6/2018	4.96	
11/19/2018	4.95	
3/11/2019	4.97	
5/28/2019		4.73
5/5/2020		5.04
9/29/2020		4.91

# Prediction Limit

Constituent: pH (SU) Analysis Run 12/14/2020 11:30 AM View: PL's - IntraWell

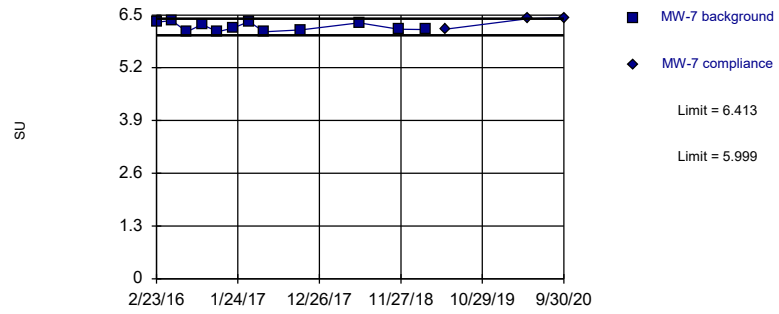
Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-6	MW-6
2/23/2016	5.03 (B01)	
4/26/2016	4.68 (B02)	
6/28/2016	4.82 (B03)	
8/29/2016	5.94 (B04)	
11/2/2016	5.2 (B05)	
1/5/2017	5.2 (B06)	
3/11/2017	5.05 (B07)	
5/11/2017	4.96 (B08)	
10/12/2017	5.37	
6/8/2018	5.25	
11/19/2018	5.26	
3/12/2019	5.23	
5/29/2019		5.38
5/6/2020		5.61
9/30/2020		5.57

Exceeds Limits

### Prediction Limit Intrawell Parametric



Background Data Summary: Mean=6.206, Std. Dev.=0.1061, n=12. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8598, critical = 0.805. Kappa = 1.952 (c=7, w=2, 1 of 2, event alpha = 0.05132). Report alpha = 0.003756.

Constituent: pH Analysis Run 12/14/2020 11:27 AM View: PL's - Intrawell  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Prediction Limit

Constituent: pH (SU) Analysis Run 12/14/2020 11:30 AM View: PL's - IntraWell

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-7	MW-7
2/23/2016	6.32 (B01)	
4/26/2016	6.36 (B02)	
6/28/2016	6.09 (B03)	
8/29/2016	6.27 (B04)	
11/2/2016	6.09 (B05)	
1/5/2017	6.18 (B06)	
3/11/2017	6.34 (B07)	
5/12/2017	6.09 (B08)	
10/12/2017	6.13	
6/8/2018	6.31	
11/19/2018	6.15	
3/12/2019	6.14	
5/29/2019		6.15
5/6/2020		6.41
9/30/2020		6.43



# **Trend Tests - Prediction Limit Exceedances**

# Trend Test Summary - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 12/14/2020, 12:04 PM

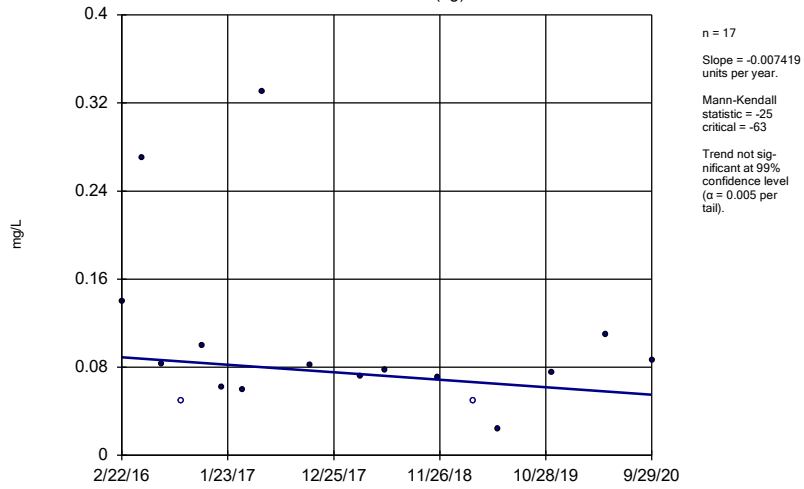
<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	MW-7	0.2635	99	63	Yes	17	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-6	-46.65	-83	-63	Yes	17	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-3 (bg)	0.9777	86	63	Yes	17	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-6	-275.3	-87	-63	Yes	17	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-6	-48.52	-64	-63	Yes	17	0	n/a	n/a	0.01	NP

# Trend Test Summary - All Results

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 12/14/2020, 12:04 PM

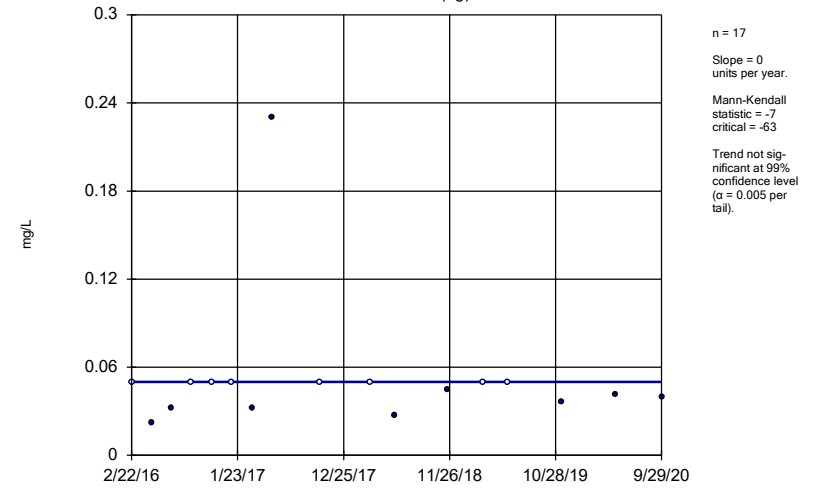
Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Boron (mg/L)	MW-12 (bg)	-0.007419	-25	-63	No	17	11.76	n/a	n/a	0.01	NP
Boron (mg/L)	MW-2 (bg)	0	-7	-63	No	17	47.06	n/a	n/a	0.01	NP
Boron (mg/L)	MW-3 (bg)	0	-27	-63	No	17	82.35	n/a	n/a	0.01	NP
Boron (mg/L)	MW-6	-0.09417	-15	-63	No	17	0	n/a	n/a	0.01	NP
<b>Boron (mg/L)</b>	<b>MW-7</b>	<b>0.2635</b>	<b>99</b>	<b>63</b>	<b>Yes</b>	<b>17</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-12 (bg)	1.158	36	63	No	17	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-2 (bg)	-2.776	-26	-63	No	17	0	n/a	n/a	0.01	NP
Calcium (mg/L)	MW-3 (bg)	0.07141	60	63	No	17	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>MW-6</b>	<b>-46.65</b>	<b>-83</b>	<b>-63</b>	<b>Yes</b>	<b>17</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	MW-7	24.26	54	63	No	17	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-12 (bg)	3.506	27	63	No	17	0	n/a	n/a	0.01	NP
Chloride (mg/L)	MW-2 (bg)	-0.5395	-23	-63	No	17	0	n/a	n/a	0.01	NP
<b>Chloride (mg/L)</b>	<b>MW-3 (bg)</b>	<b>0.9777</b>	<b>86</b>	<b>63</b>	<b>Yes</b>	<b>17</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Chloride (mg/L)</b>	<b>MW-6</b>	<b>-275.3</b>	<b>-87</b>	<b>-63</b>	<b>Yes</b>	<b>17</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Chloride (mg/L)	MW-7	193.1	40	63	No	17	0	n/a	n/a	0.01	NP
pH (SU)	MW-12 (bg)	0.01726	21	53	No	15	0	n/a	n/a	0.01	NP
pH (SU)	MW-2 (bg)	-0.1928	-27	-53	No	15	0	n/a	n/a	0.01	NP
pH (SU)	MW-3 (bg)	-0.02157	-30	-53	No	15	0	n/a	n/a	0.01	NP
pH (SU)	MW-7	0.01849	15	53	No	15	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-12 (bg)	0	-23	-63	No	17	58.82	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-2 (bg)	-0.3006	-58	-63	No	17	29.41	n/a	n/a	0.01	NP
Sulfate (mg/L)	MW-3 (bg)	0	19	63	No	17	88.24	n/a	n/a	0.01	NP
<b>Sulfate (mg/L)</b>	<b>MW-6</b>	<b>-48.52</b>	<b>-64</b>	<b>-63</b>	<b>Yes</b>	<b>17</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	MW-7	74.77	57	63	No	17	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-12 (bg)	14.99	26	58	No	16	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-2 (bg)	-20.53	-42	-63	No	17	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-3 (bg)	-1.619	-11	-63	No	17	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-6	-359.2	-54	-63	No	17	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	MW-7	300.3	31	63	No	17	0	n/a	n/a	0.01	NP

Sen's Slope Estimator  
MW-12 (bg)



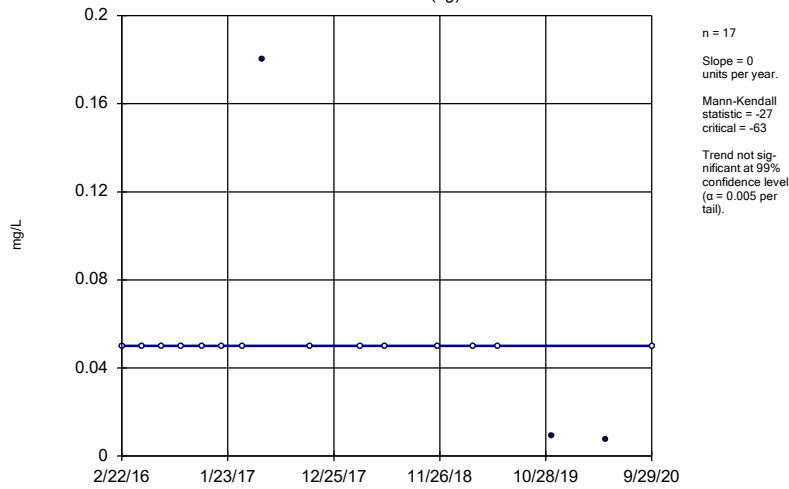
Constituent: Boron Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Sen's Slope Estimator  
MW-2 (bg)



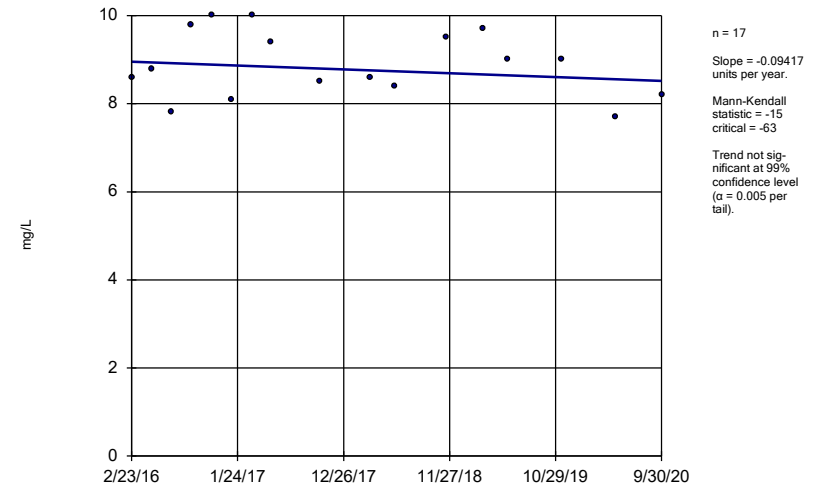
Constituent: Boron Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Sen's Slope Estimator  
MW-3 (bg)



Constituent: Boron Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

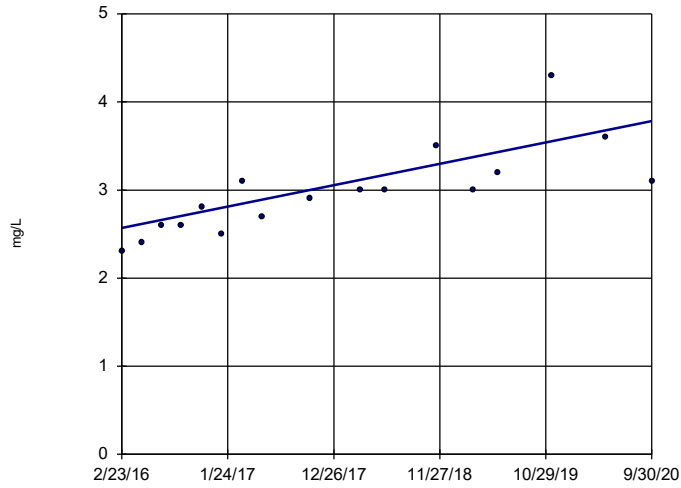
Sen's Slope Estimator  
MW-6



Constituent: Boron Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-7

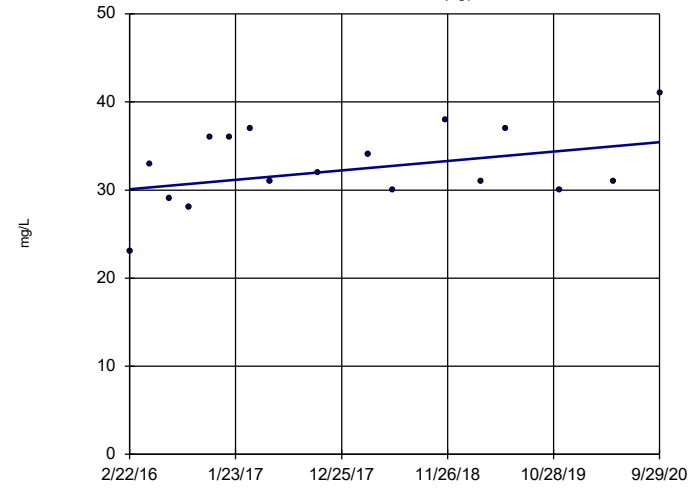


n = 17  
 Slope = 0.2635 units per year.  
 Mann-Kendall statistic = 99  
 critical = 63  
 Increasing trend significant at 99% confidence level (α = 0.005 per tail).

Constituent: Boron Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-12 (bg)

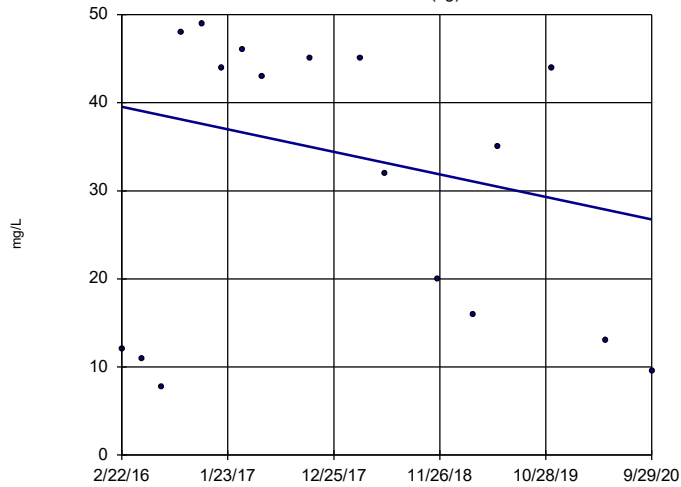


n = 17  
 Slope = 1.158 units per year.  
 Mann-Kendall statistic = 36  
 critical = 63  
 Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Calcium Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-2 (bg)

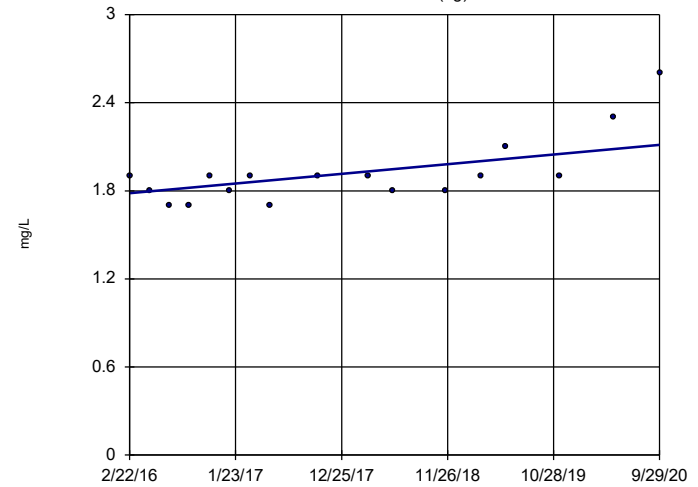


n = 17  
 Slope = -2.776 units per year.  
 Mann-Kendall statistic = -26  
 critical = -63  
 Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Calcium Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-3 (bg)

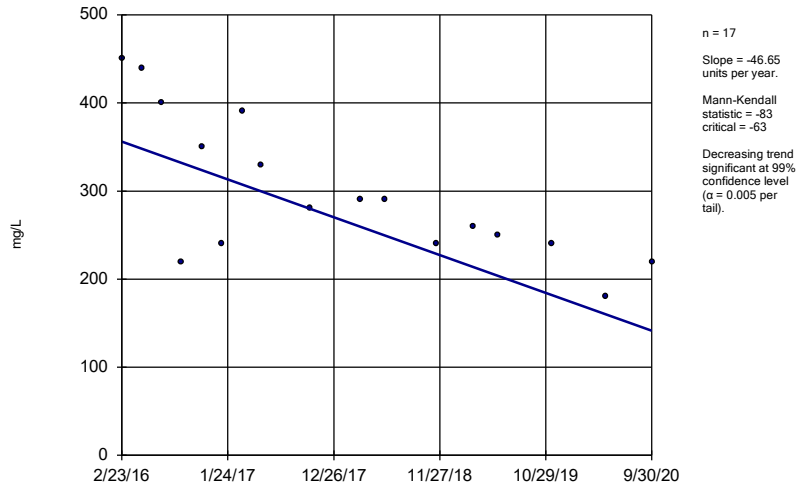


n = 17  
 Slope = 0.07141 units per year.  
 Mann-Kendall statistic = 60  
 critical = 63  
 Trend not significant at 99% confidence level (α = 0.005 per tail).

Constituent: Calcium Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

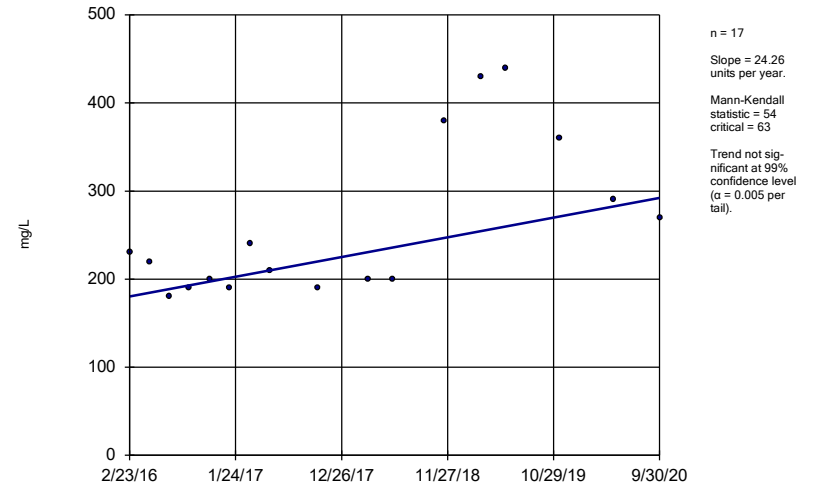
MW-6



Constituent: Calcium Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

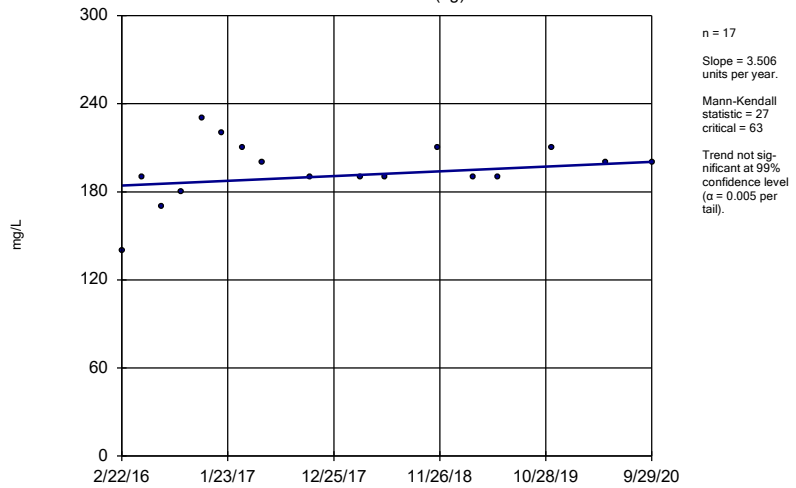
MW-7



Constituent: Calcium Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

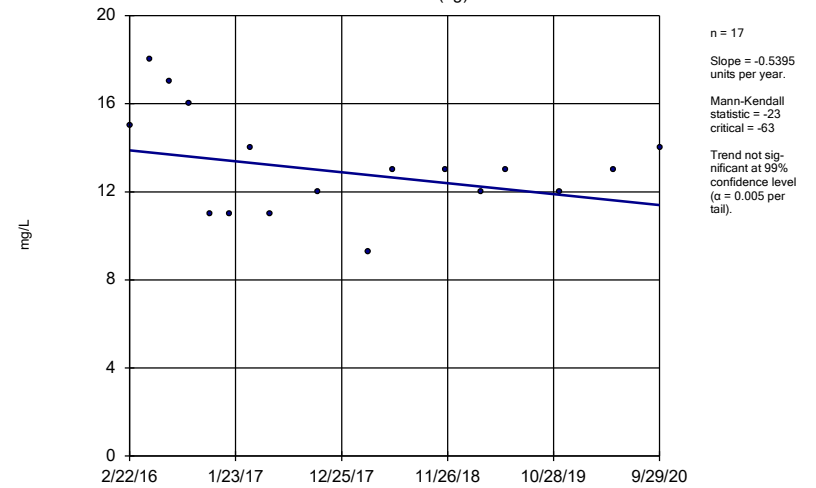
MW-12 (bg)



Constituent: Chloride Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

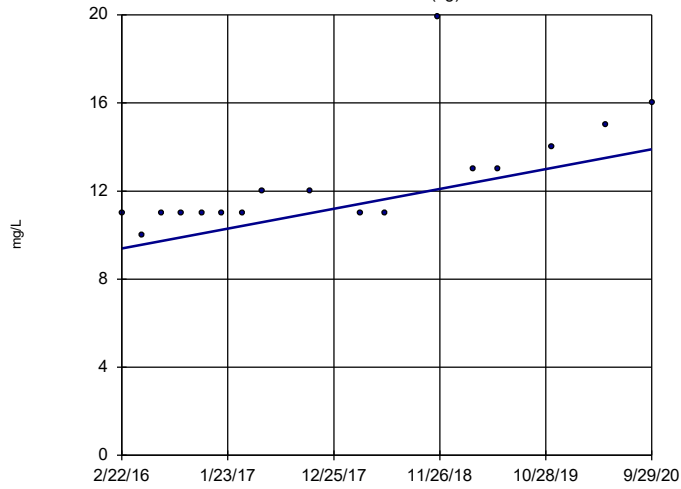
MW-2 (bg)



Constituent: Chloride Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-3 (bg)

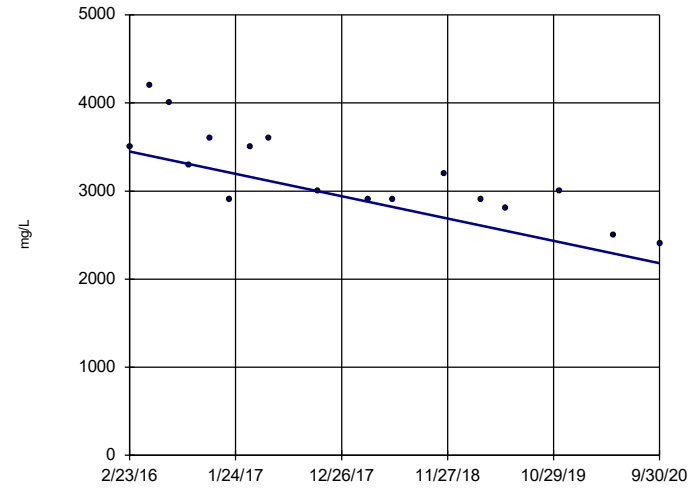


n = 17  
 Slope = 0.9777  
 units per year.  
 Mann-Kendall  
 statistic = 86  
 critical = 63  
 Increasing trend  
 significant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-6

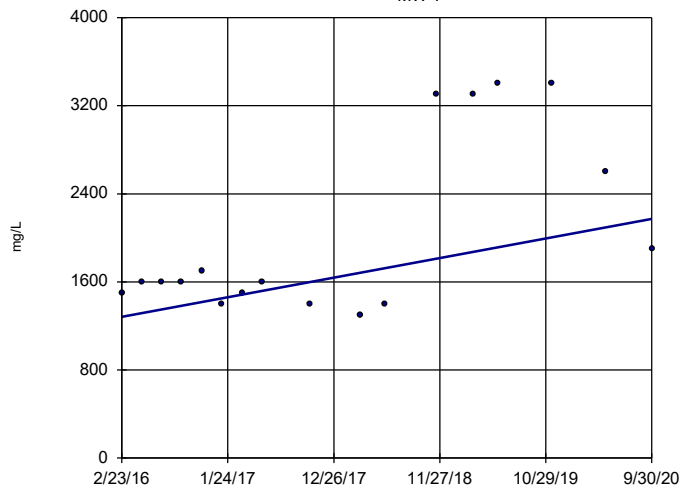


n = 17  
 Slope = -275.3  
 units per year.  
 Mann-Kendall  
 statistic = -87  
 critical = -63  
 Decreasing trend  
 significant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-7

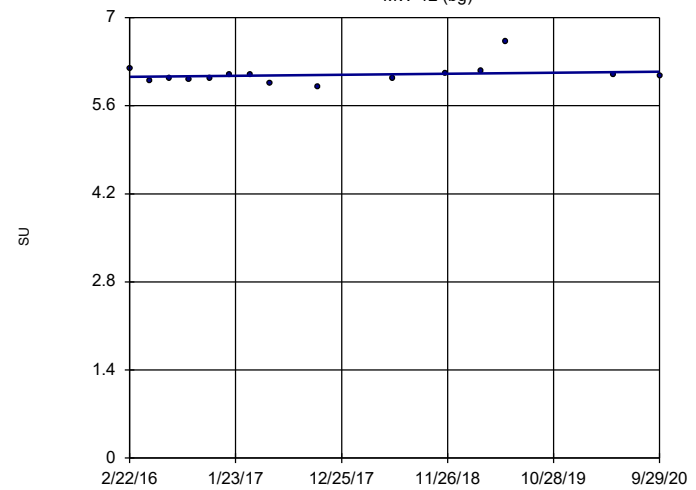


n = 17  
 Slope = 193.1  
 units per year.  
 Mann-Kendall  
 statistic = 40  
 critical = 63  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Chloride Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-12 (bg)

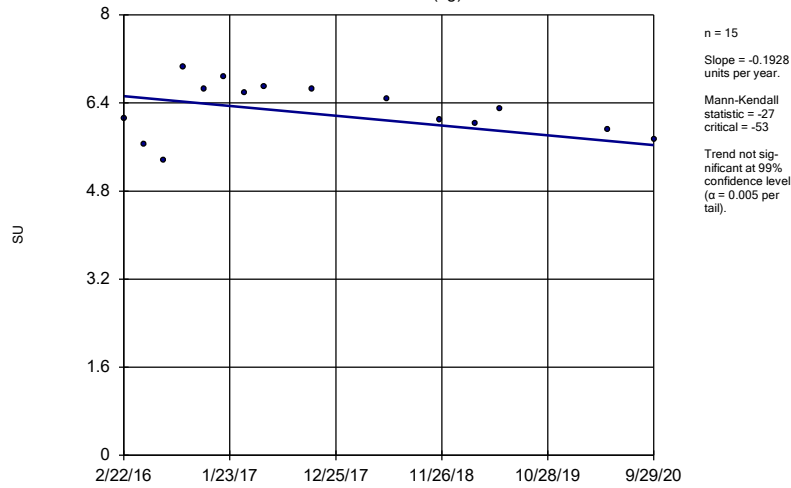


n = 15  
 Slope = 0.01726  
 units per year.  
 Mann-Kendall  
 statistic = 21  
 critical = 53  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: pH Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

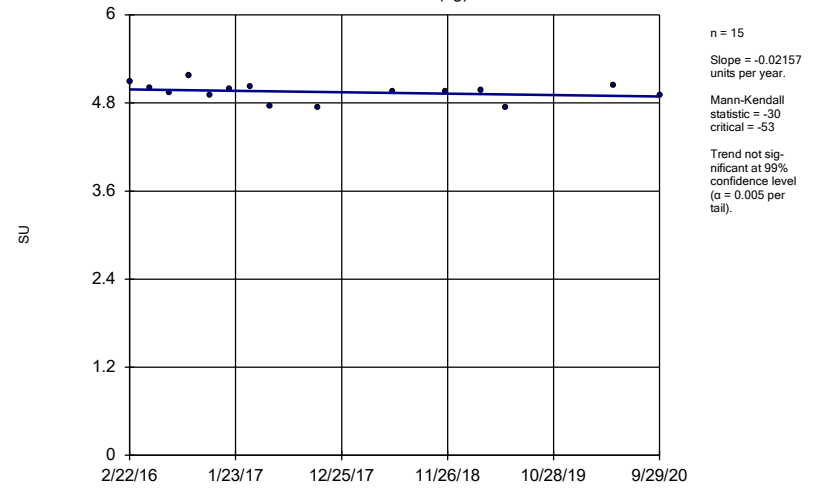
MW-2 (bg)



Constituent: pH Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

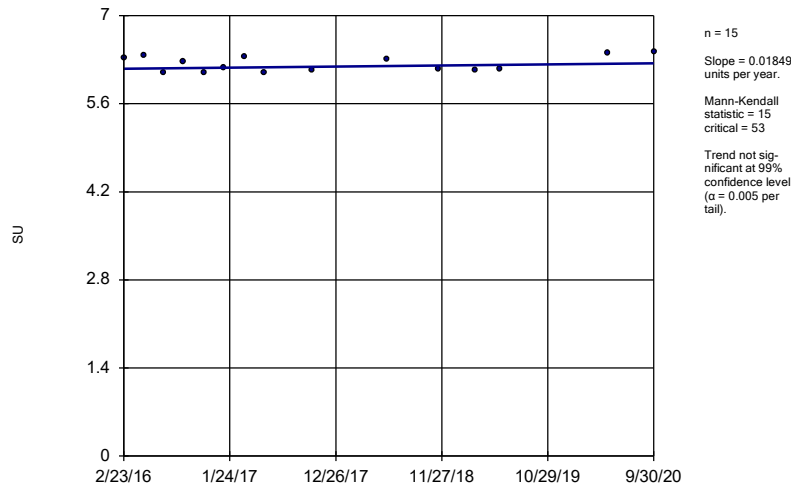
MW-3 (bg)



Constituent: pH Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-7

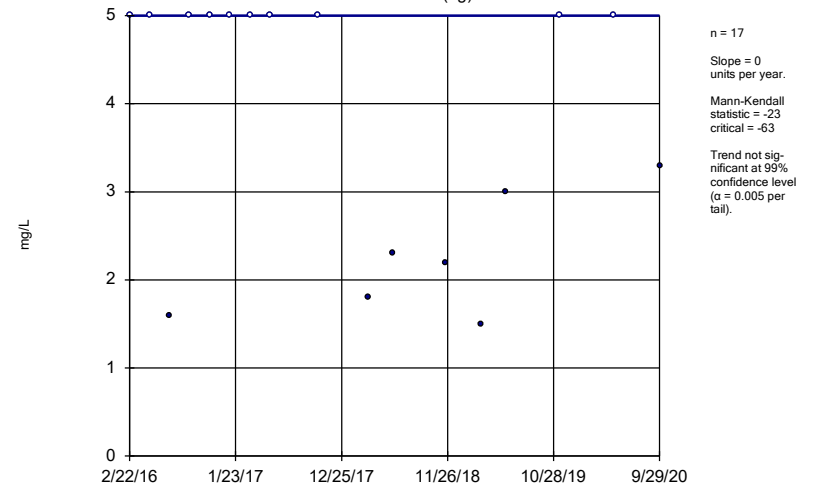


Constituent: pH Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Hollow symbols indicate censored values.

### Sen's Slope Estimator

MW-12 (bg)

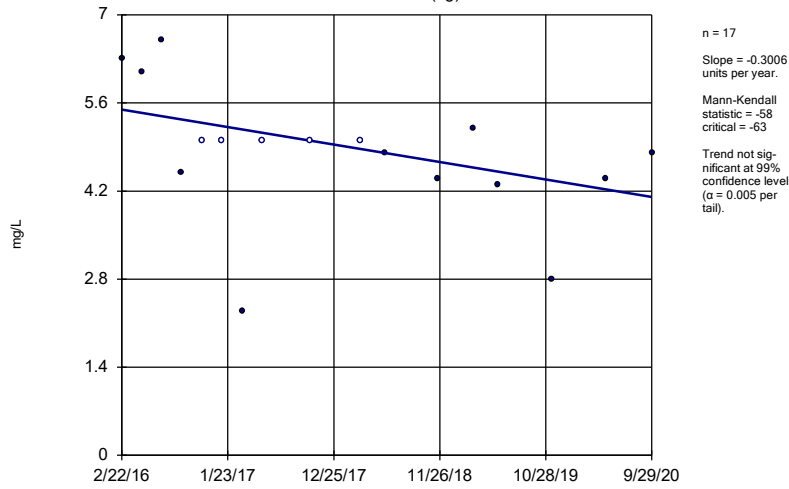


Constituent: Sulfate Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR



### Sen's Slope Estimator

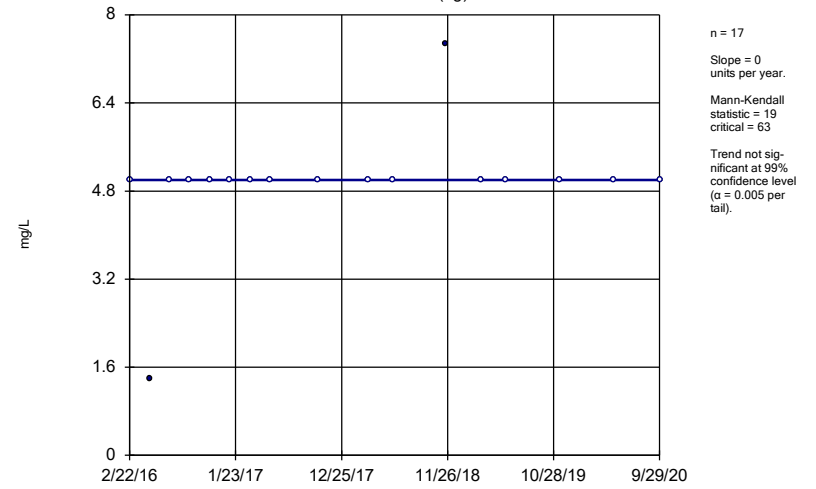
MW-2 (bg)



Constituent: Sulfate Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

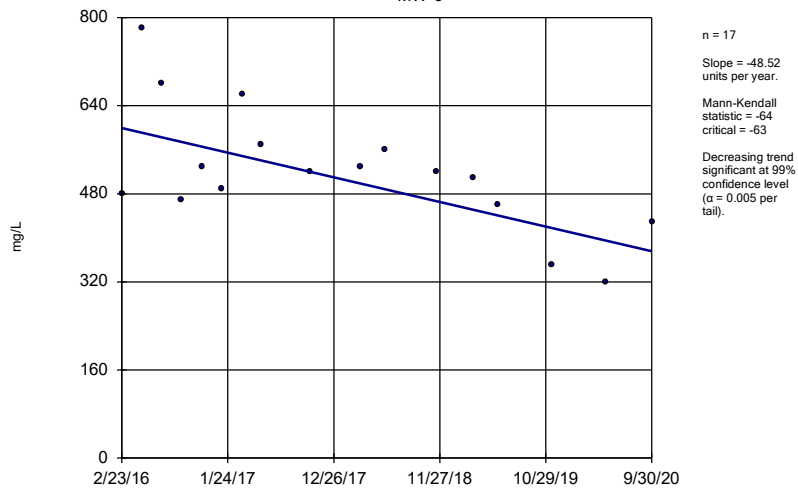
MW-3 (bg)



Constituent: Sulfate Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

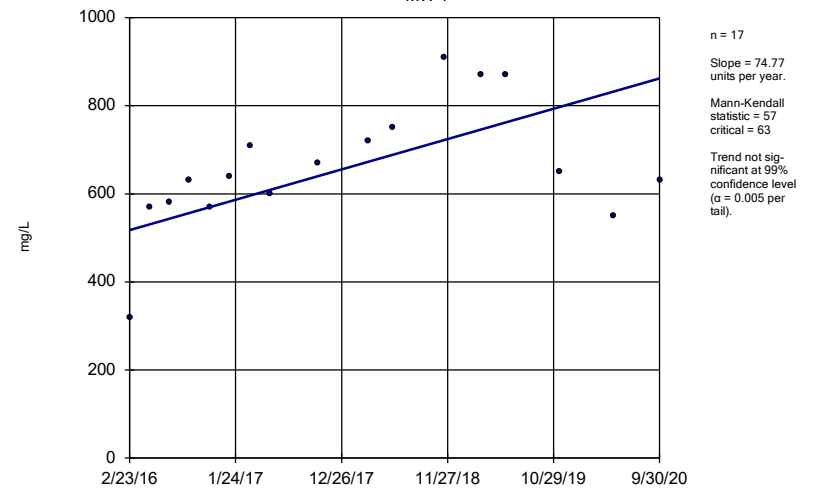
MW-6



Constituent: Sulfate Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

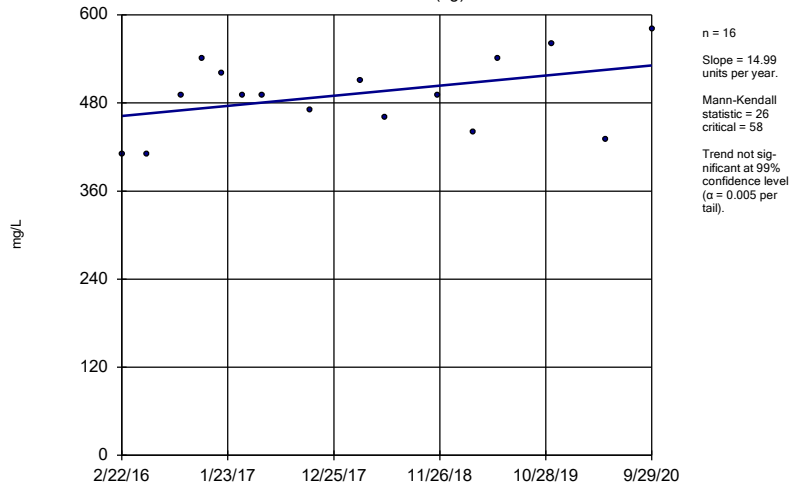
MW-7



Constituent: Sulfate Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedances  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

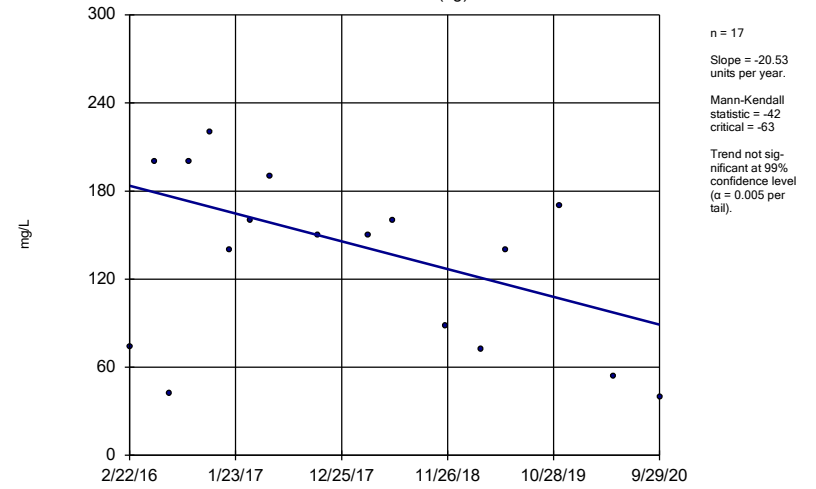
MW-12 (bg)



Constituent: Total Dissolved Solids Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedan  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

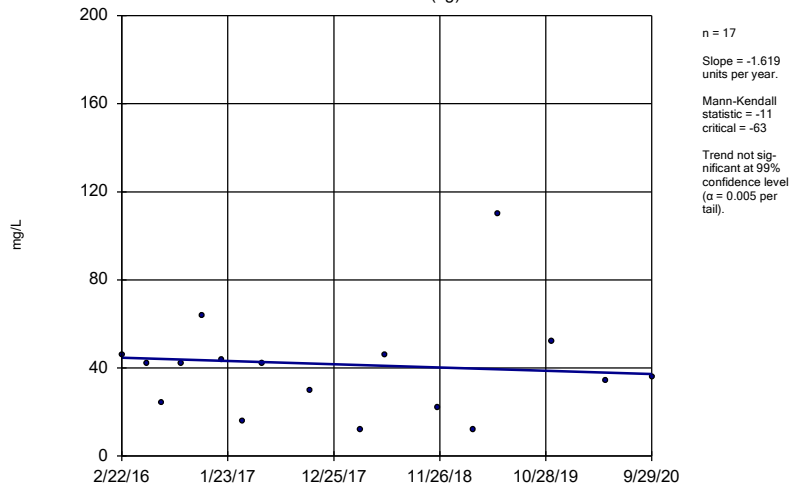
MW-2 (bg)



Constituent: Total Dissolved Solids Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedan  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

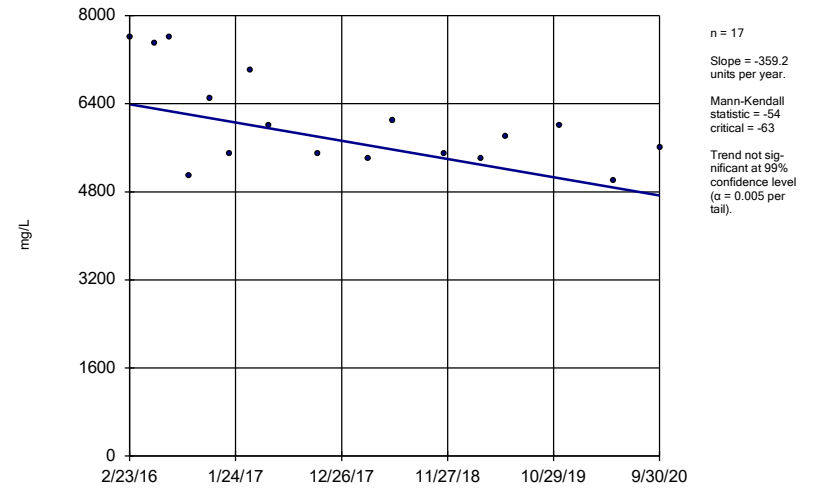
MW-3 (bg)



Constituent: Total Dissolved Solids Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedan  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

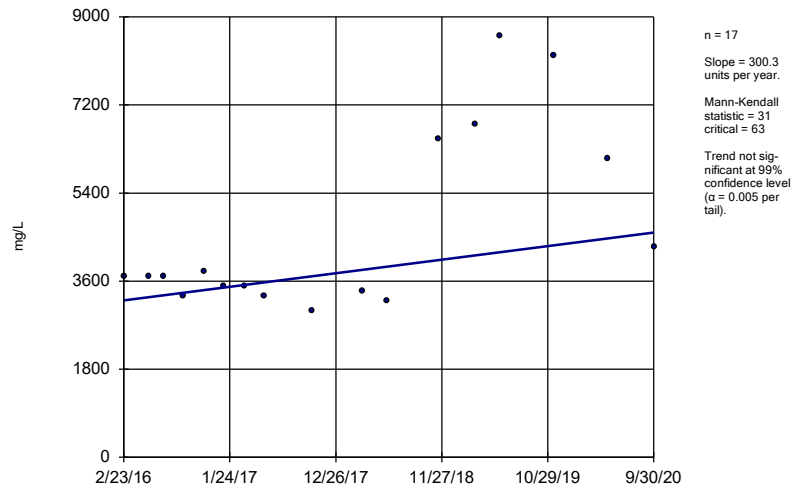
MW-6



Constituent: Total Dissolved Solids Analysis Run 12/14/2020 12:02 PM View: Trend Tests - PL Exceedan  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Sen's Slope Estimator

MW-7



# Confidence Intervals

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# Confidence Interval Summary Table - Significant Results

Plant Smith Client: Geosyntec Data: Plant Smith CCR Printed 12/14/2020, 11:56 AM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig. N	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Combined Radium 226 + 228 (pCi/L)	MW-6	31.32	24.04	5	Yes 16	27.83	5.811	0	None	sqrt(x)	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	MW-7	36.42	24.15	5	Yes 16	31.16	10.74	0	None	ln(x)	0.01	Param.

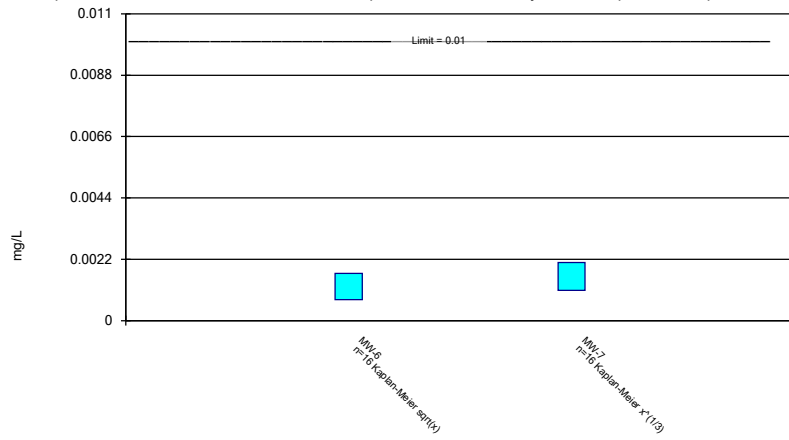
# Confidence Interval Summary Table - All Results

Plant Smith    Client: Geosyntec    Data: Plant Smith CCR    Printed 12/14/2020, 11:56 AM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig.	N	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Arsenic (mg/L)	MW-6	0.001689	0.0007526	0.01	No	16	0.001658	0.0009427	25	Kaplan-Meier	sqrt(x)	0.01	Param.
Arsenic (mg/L)	MW-7	0.002083	0.001085	0.01	No	16	0.002037	0.0009892	25	Kaplan-Meier	x^(1/3)	0.01	Param.
Barium (mg/L)	MW-6	0.07055	0.05988	2	No	16	0.06406	0.0112	6.25	None	x^3	0.01	Param.
Barium (mg/L)	MW-7	0.1084	0.05931	2	No	16	0.08606	0.03937	6.25	None	sqrt(x)	0.01	Param.
Beryllium (mg/L)	MW-6	0.001706	0.0009142	0.004	No	15	0.00131	0.000584	6.667	None	No	0.01	Param.
Beryllium (mg/L)	MW-7	0.0025	0.00022	0.004	No	15	0.002195	0.0008058	86.67	None	No	0.01	NP (NDs)
Chromium (mg/L)	MW-7	0.005	0.0013	0.1	No	16	0.003275	0.001719	43.75	None	No	0.01	NP (normality)
Cobalt (mg/L)	MW-7	0.0025	0.00029	0.006	No	14	0.002342	0.0005906	92.86	None	No	0.01	NP (NDs)
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-6</b>	<b>31.32</b>	<b>24.04</b>	<b>5</b>	<b>Yes</b>	<b>16</b>	<b>27.83</b>	<b>5.811</b>	<b>0</b>	<b>None</b>	<b>sqrt(x)</b>	<b>0.01</b>	<b>Param.</b>
<b>Combined Radium 226 + 228 (pCi/L)</b>	<b>MW-7</b>	<b>36.42</b>	<b>24.15</b>	<b>5</b>	<b>Yes</b>	<b>16</b>	<b>31.16</b>	<b>10.74</b>	<b>0</b>	<b>None</b>	<b>ln(x)</b>	<b>0.01</b>	<b>Param.</b>
Fluoride (mg/L)	MW-6	0.1	0.04	4	No	17	0.06441	0.02573	29.41	None	No	0.01	NP (normality)
Fluoride (mg/L)	MW-7	0.1	0.047	4	No	17	0.08629	0.02551	76.47	None	No	0.01	NP (NDs)
Lithium (mg/L)	MW-6	0.02054	0.01098	0.04	No	16	0.01576	0.007349	6.25	None	No	0.01	Param.
Lithium (mg/L)	MW-7	0.005	0.002	0.04	No	16	0.004044	0.001428	62.5	None	No	0.01	NP (normality)
Molybdenum (mg/L)	MW-6	0.015	0.0011	0.1	No	16	0.01413	0.003475	93.75	None	No	0.01	NP (NDs)
Molybdenum (mg/L)	MW-7	0.015	0.005	0.1	No	16	0.009144	0.004496	31.25	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-6	0.0013	0.00037	0.05	No	14	0.001078	0.0004249	71.43	None	No	0.01	NP (normality)
Selenium (mg/L)	MW-7	0.0013	0.0003	0.05	No	14	0.001034	0.0004433	71.43	None	No	0.01	NP (normality)

### Parametric Confidence Interval

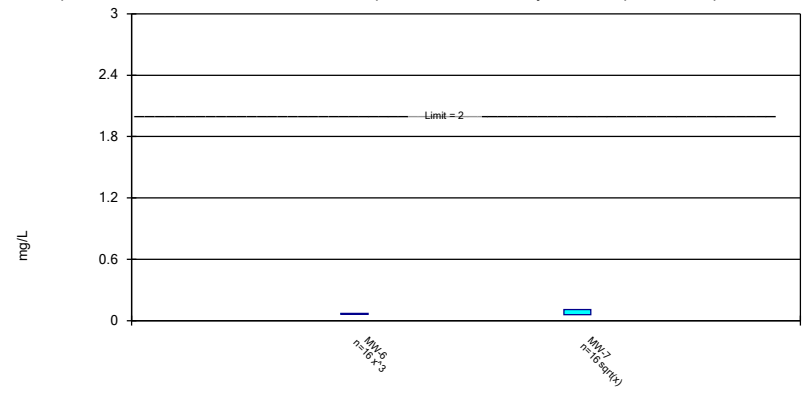
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Arsenic Analysis Run 12/14/2020 11:52 AM View: Confidence Intervals - App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric Confidence Interval

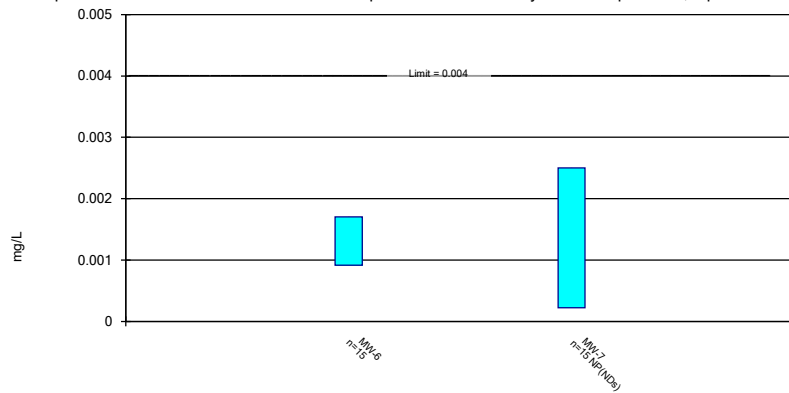
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Barium Analysis Run 12/14/2020 11:52 AM View: Confidence Intervals - App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric and Non-Parametric (NP) Confidence Interval

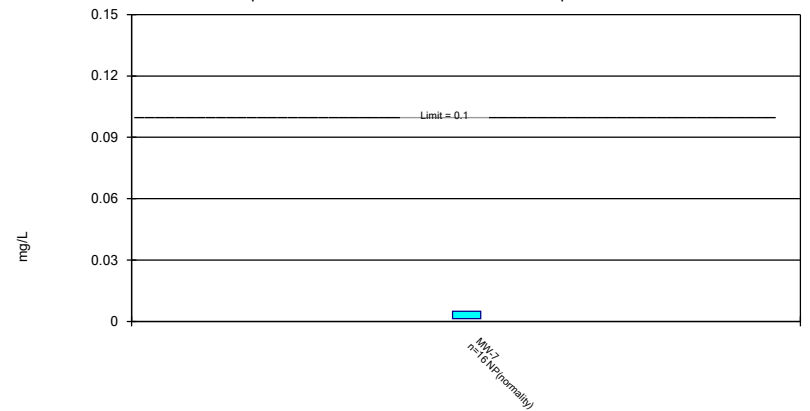
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Beryllium Analysis Run 12/14/2020 11:52 AM View: Confidence Intervals - App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

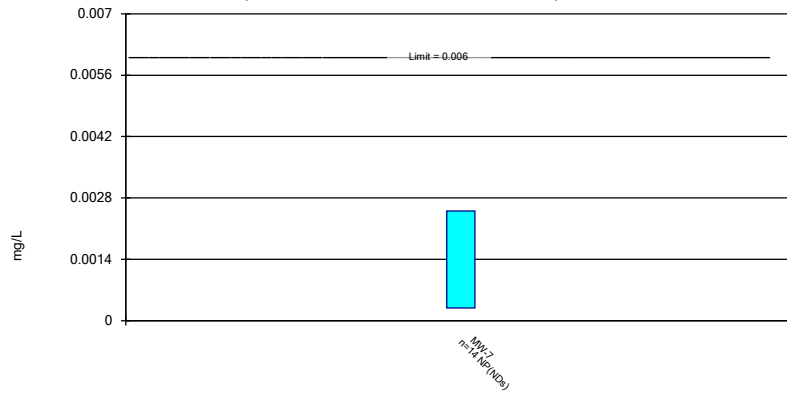
Compliance Limit is not exceeded. Per-well alpha = 0.01.



Constituent: Chromium Analysis Run 12/14/2020 11:52 AM View: Confidence Intervals - App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

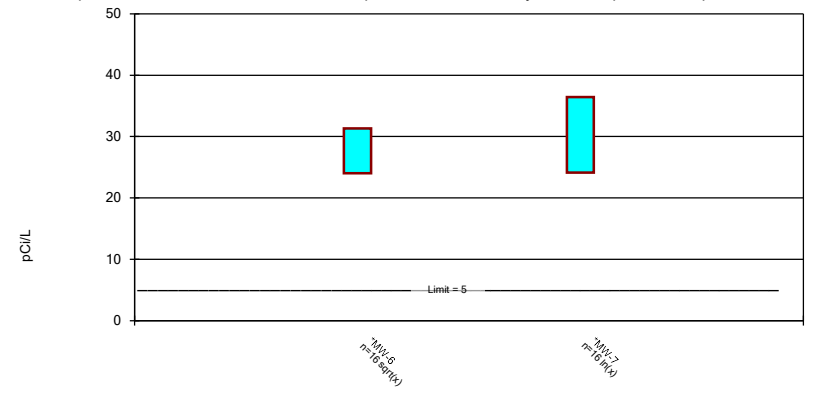
Compliance Limit is not exceeded. Per-well alpha = 0.01.



Constituent: Cobalt Analysis Run 12/14/2020 11:52 AM View: Confidence Intervals - App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Parametric Confidence Interval

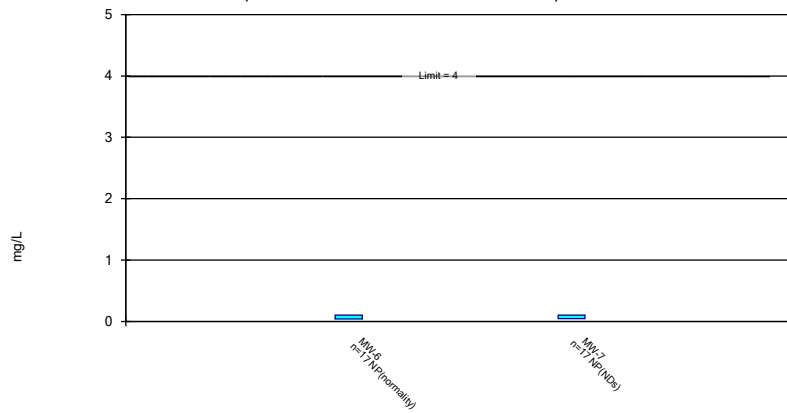
Compliance limit is exceeded.\* Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Combined Radium 226 + 228 Analysis Run 12/14/2020 11:52 AM View: Confidence Intervals  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Non-Parametric Confidence Interval

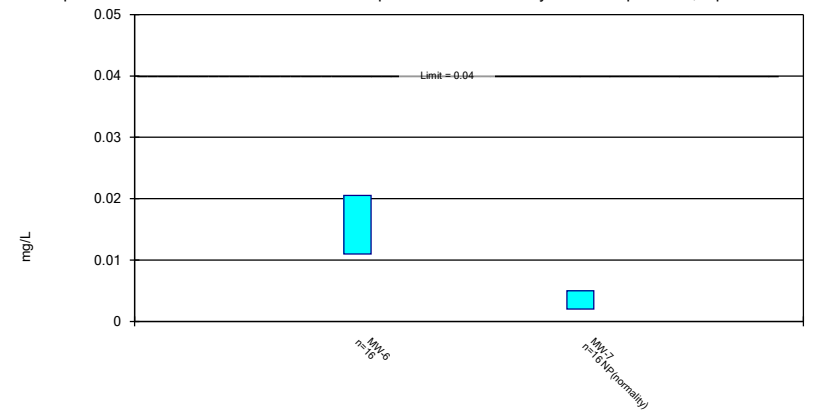
Compliance Limit is not exceeded. Per-well alpha = 0.01.



Constituent: Fluoride Analysis Run 12/14/2020 11:52 AM View: Confidence Intervals - App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

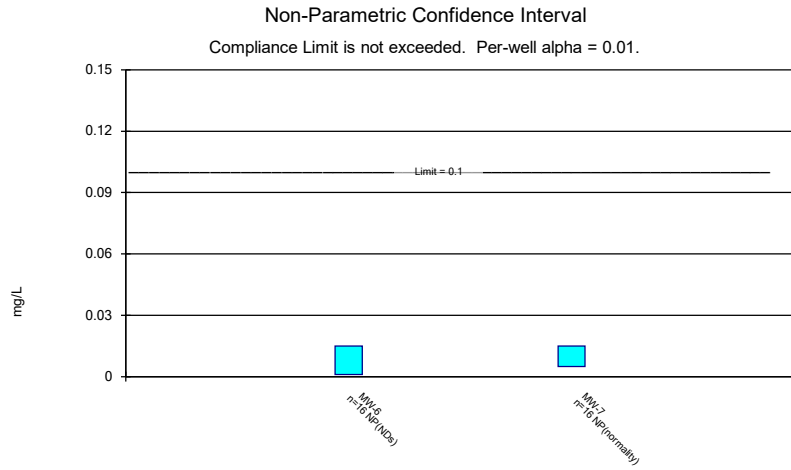
### Parametric and Non-Parametric (NP) Confidence Interval

Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.

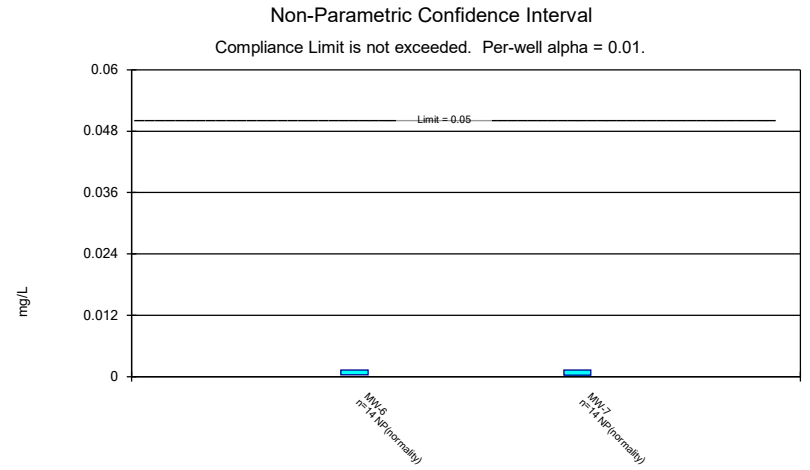


Constituent: Lithium Analysis Run 12/14/2020 11:52 AM View: Confidence Intervals - App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR





Constituent: Molybdenum Analysis Run 12/14/2020 11:52 AM View: Confidence Intervals - App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

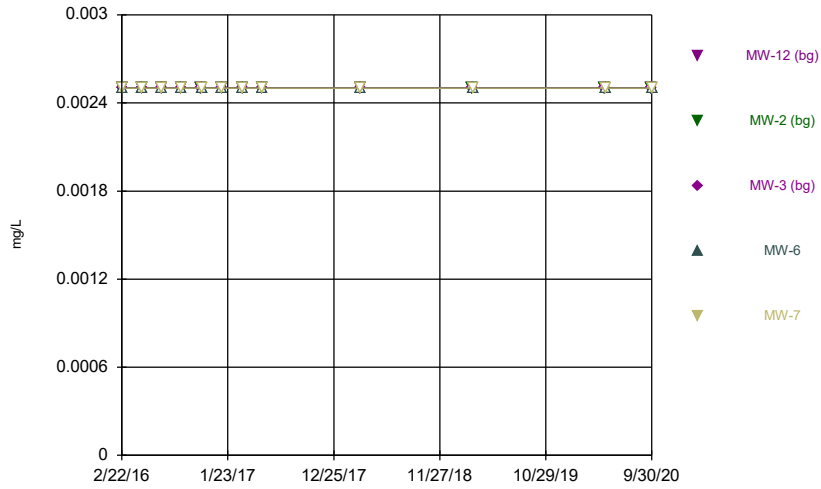


Constituent: Selenium Analysis Run 12/14/2020 11:52 AM View: Confidence Intervals - App IV  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

# Time Series

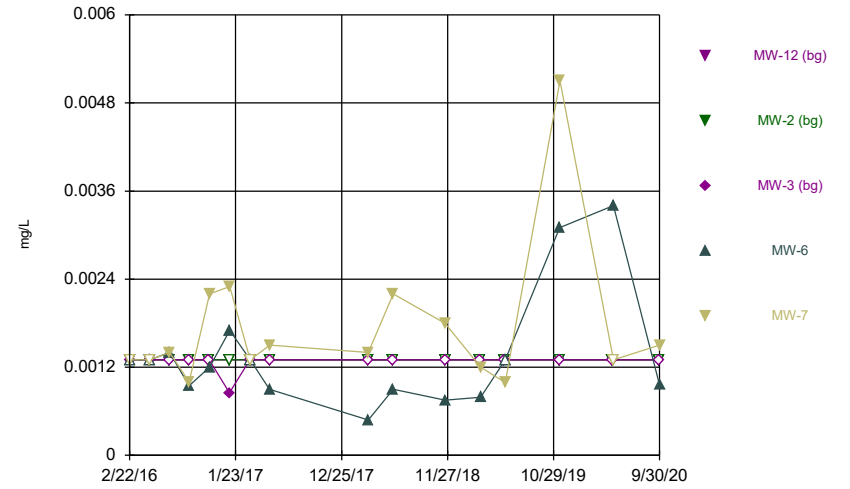
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Time Series



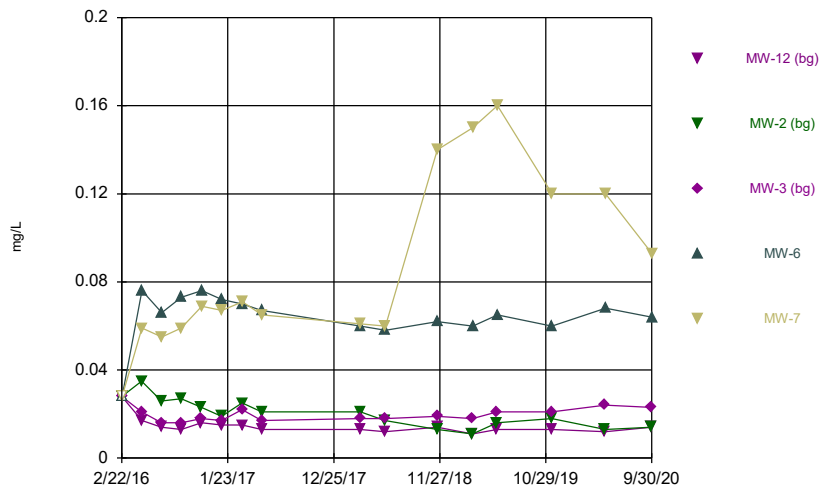
Constituent: Antimony Analysis Run 12/14/2020 2:22 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



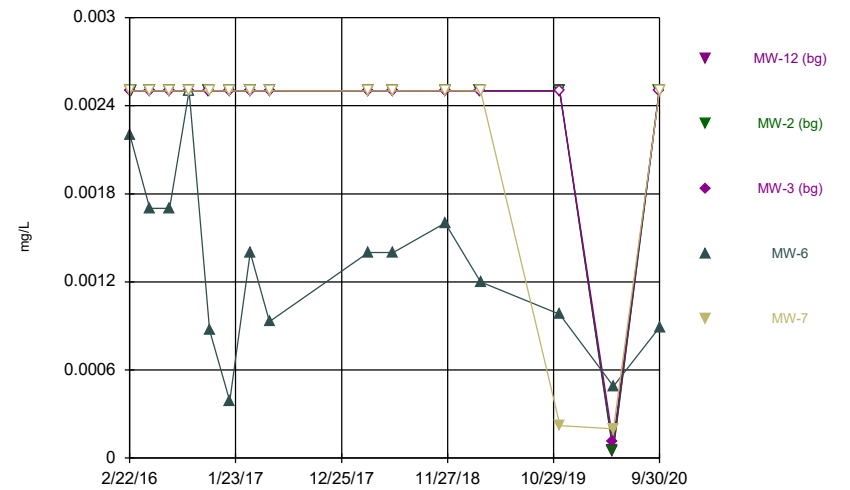
Constituent: Arsenic Analysis Run 12/14/2020 2:22 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



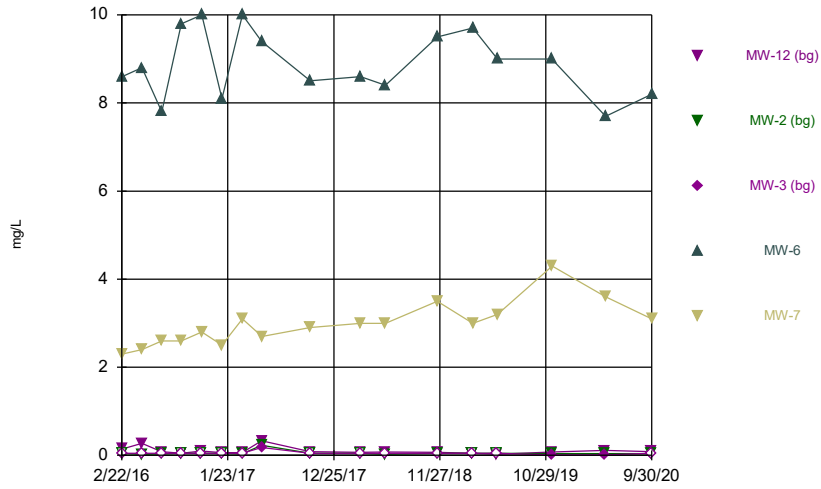
Constituent: Barium Analysis Run 12/14/2020 2:22 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



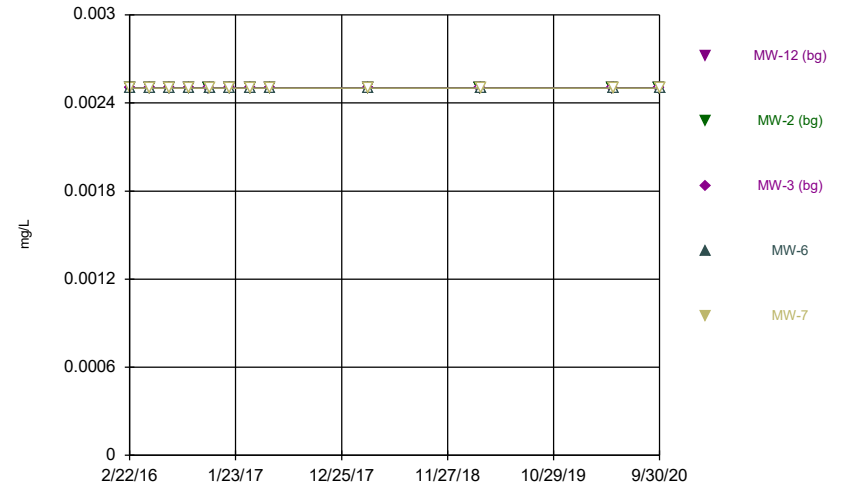
Constituent: Beryllium Analysis Run 12/14/2020 2:22 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



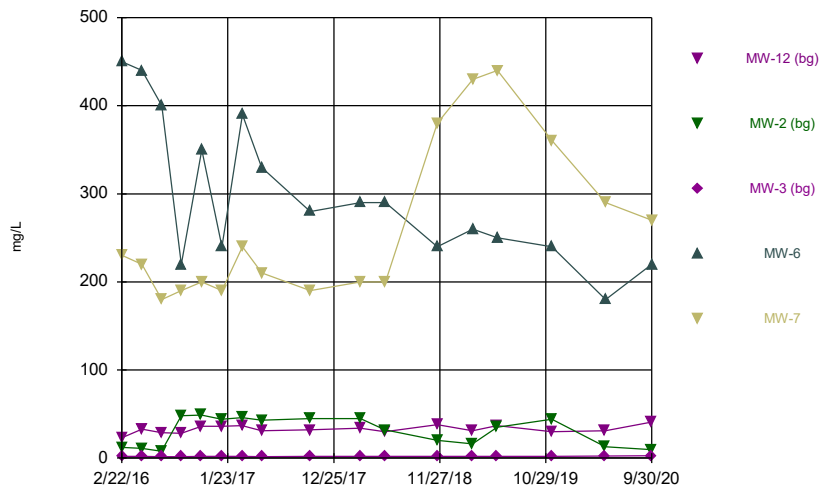
Constituent: Boron Analysis Run 12/14/2020 2:22 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



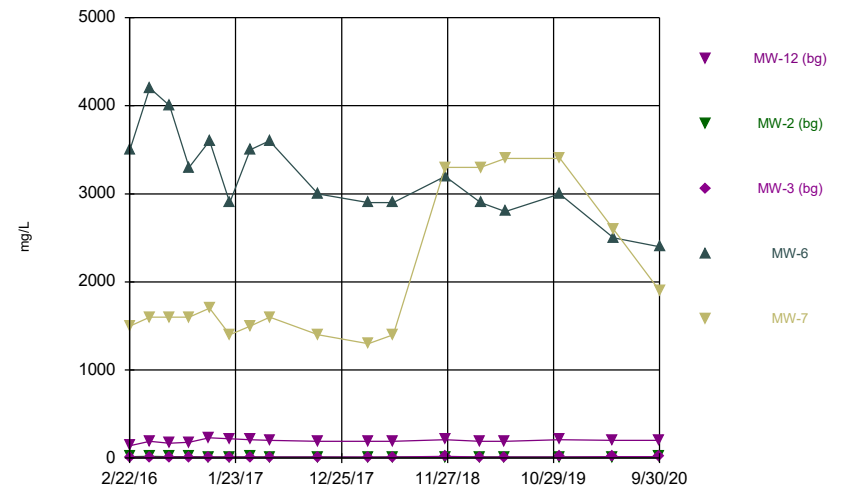
Constituent: Cadmium Analysis Run 12/14/2020 2:22 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



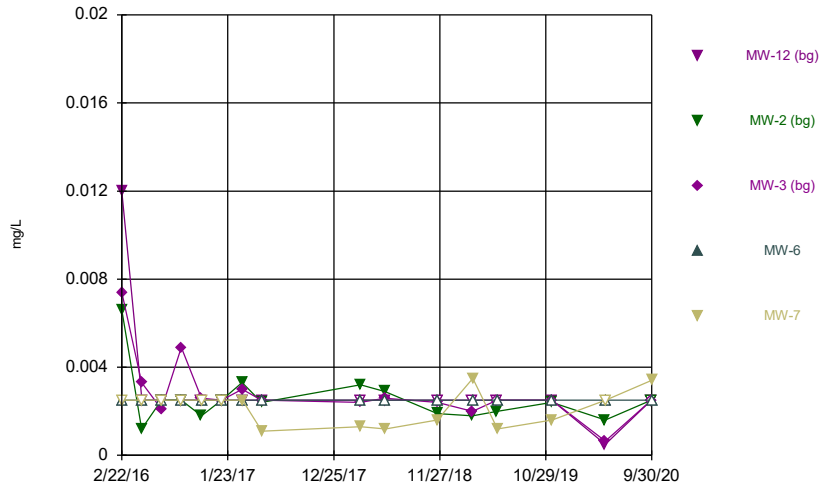
Constituent: Calcium Analysis Run 12/14/2020 2:22 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



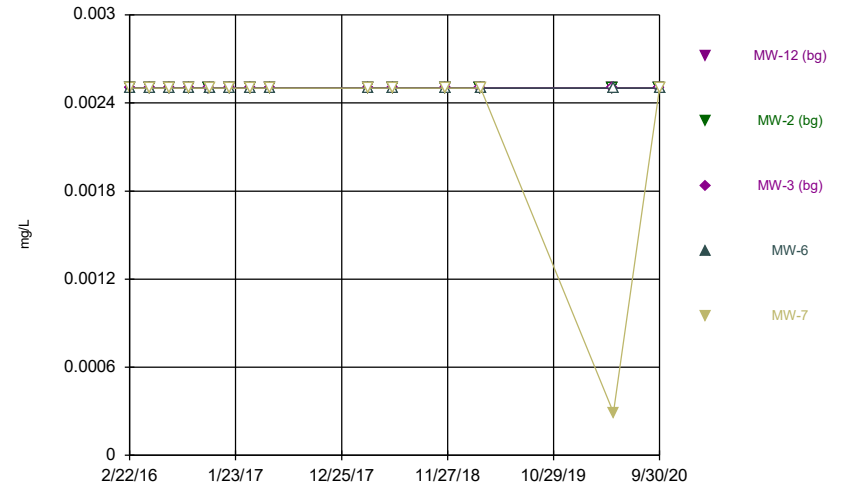
Constituent: Chloride Analysis Run 12/14/2020 2:22 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



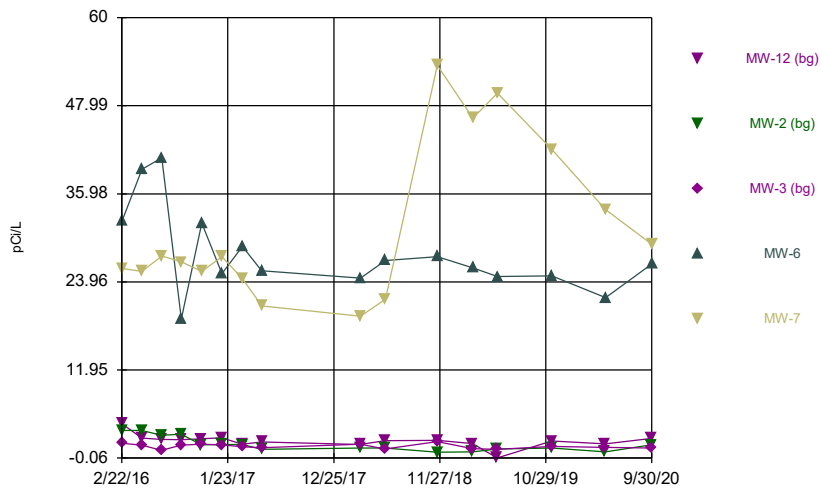
Constituent: Chromium Analysis Run 12/14/2020 2:22 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



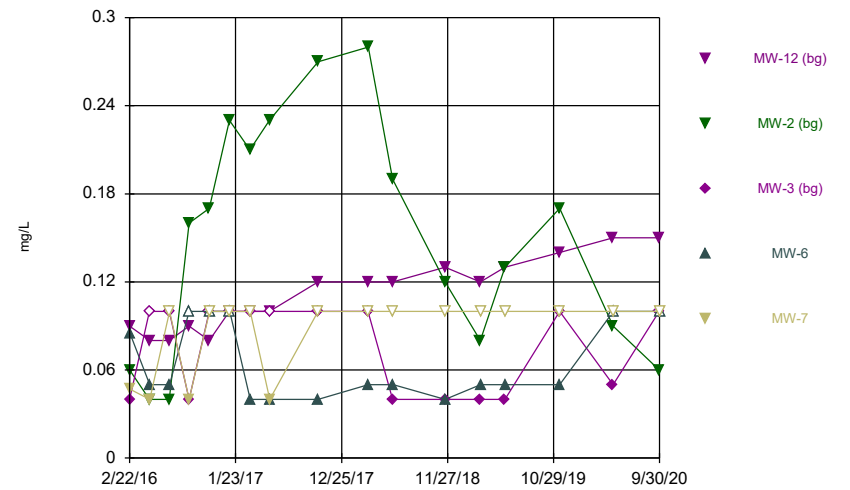
Constituent: Cobalt Analysis Run 12/14/2020 2:22 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



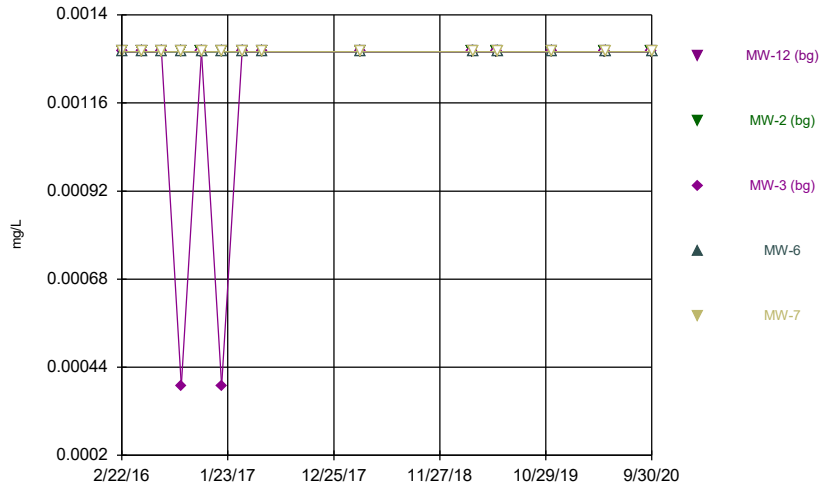
Constituent: Combined Radium 226 + 228 Analysis Run 12/14/2020 2:22 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



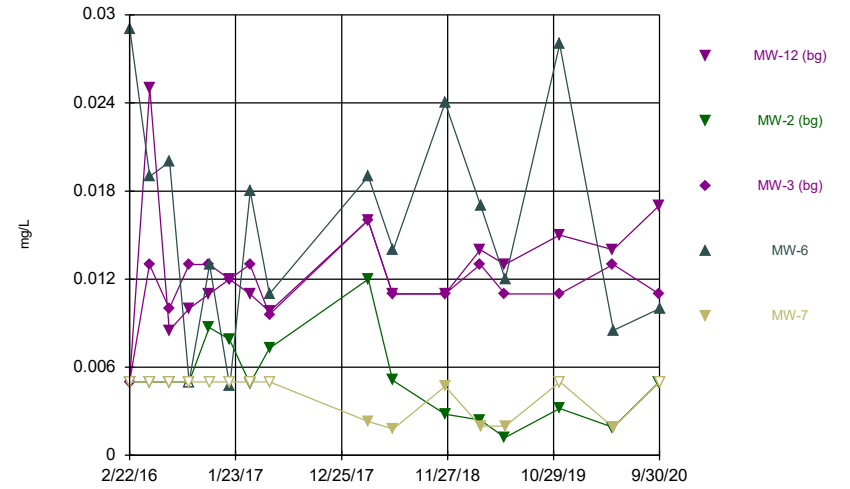
Constituent: Fluoride Analysis Run 12/14/2020 2:22 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



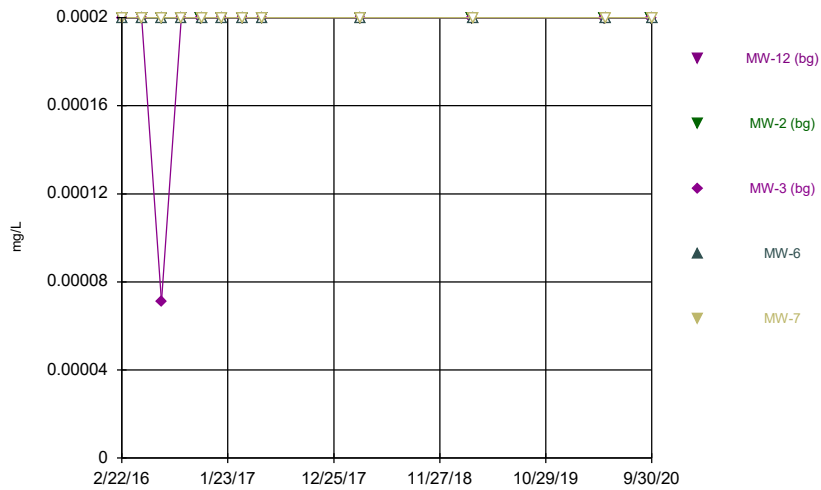
Constituent: Lead Analysis Run 12/14/2020 2:22 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



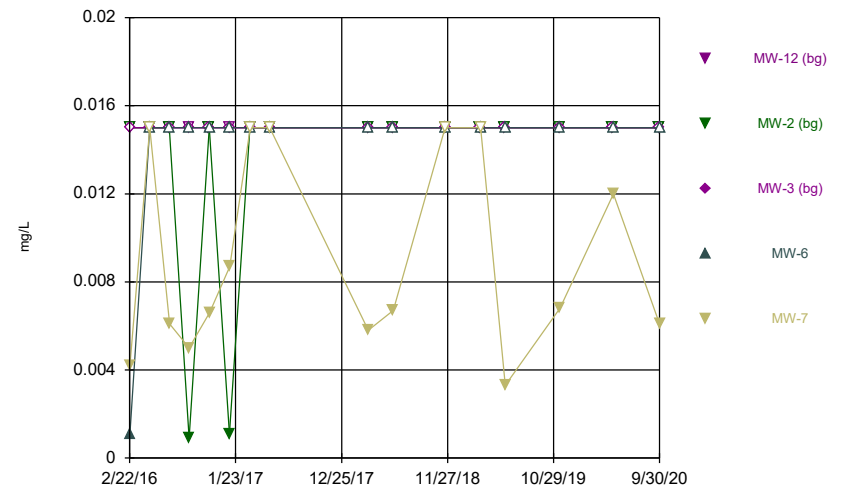
Constituent: Lithium Analysis Run 12/14/2020 2:22 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



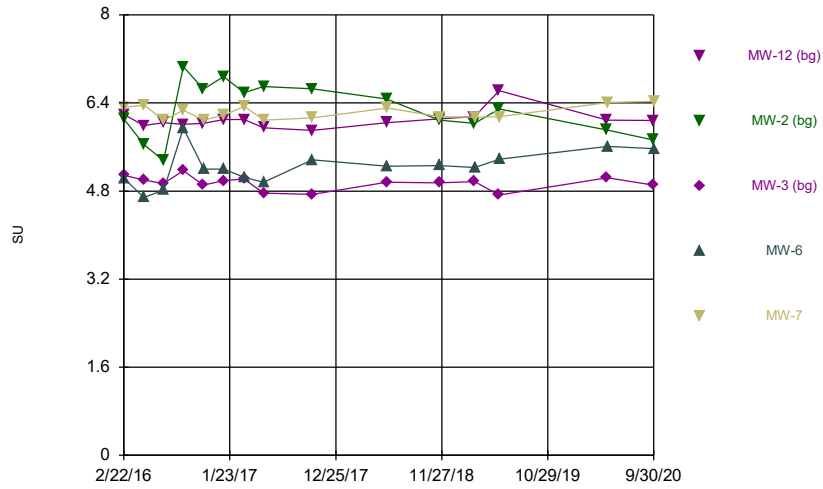
Constituent: Mercury Analysis Run 12/14/2020 2:22 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



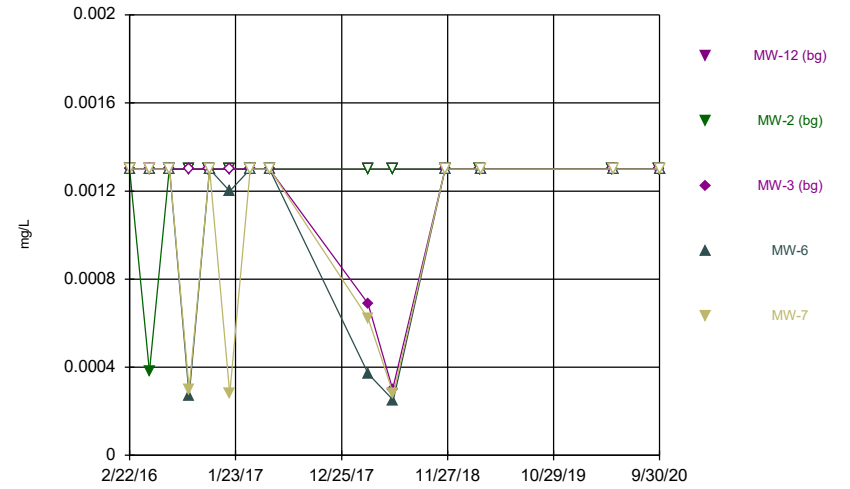
Constituent: Molybdenum Analysis Run 12/14/2020 2:22 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



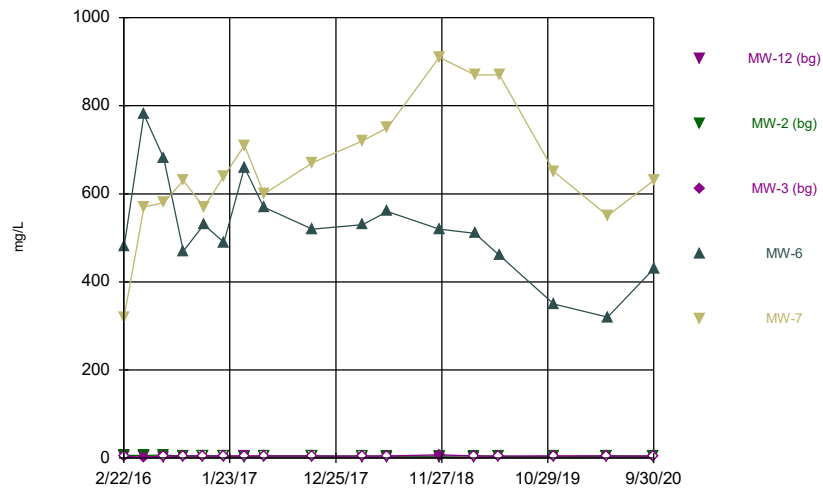
Constituent: pH Analysis Run 12/14/2020 2:22 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



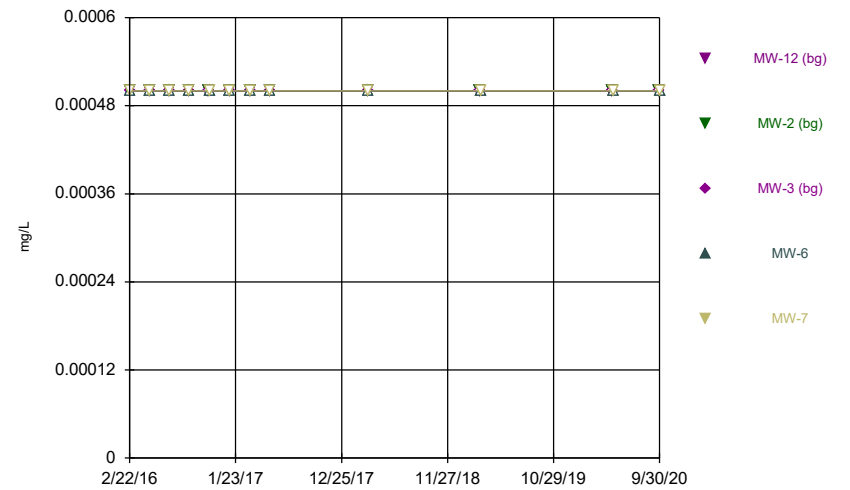
Constituent: Selenium Analysis Run 12/14/2020 2:22 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



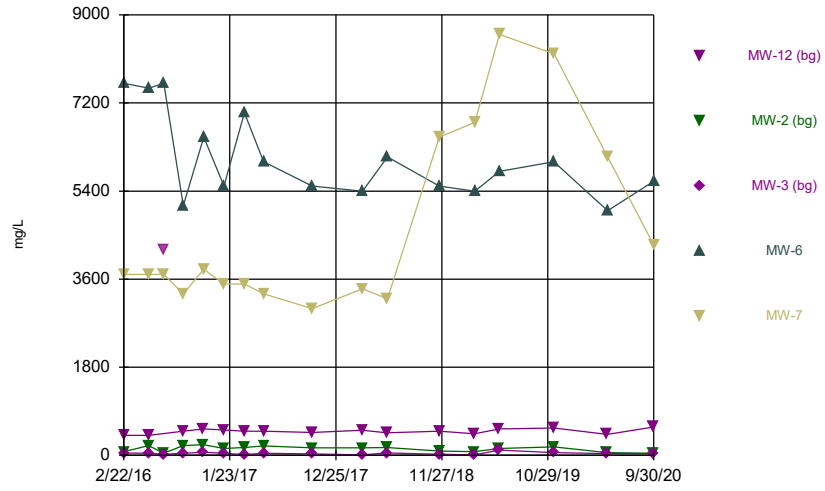
Constituent: Sulfate Analysis Run 12/14/2020 2:22 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Time Series



Constituent: Thallium Analysis Run 12/14/2020 2:22 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Time Series



Constituent: Total Dissolved Solids    Analysis Run 12/14/2020 2:22 PM    View: Descriptive  
Plant Smith    Client: Geosyntec    Data: Plant Smith CCR



# Time Series

Constituent: Antimony (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	<0.0025	<0.0025	<0.0025		
2/23/2016				<0.0025	<0.0025
4/25/2016		<0.0025	<0.0025		
4/26/2016	<0.0025			<0.0025	<0.0025
6/27/2016	<0.0025	<0.0025	<0.0025		
6/28/2016				<0.0025	<0.0025
8/29/2016	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
11/1/2016	<0.0025	<0.0025	<0.0025		
11/2/2016				<0.0025	<0.0025
1/4/2017	<0.0025	<0.0025	<0.0025		
1/5/2017				<0.0025	<0.0025
3/10/2017	<0.0025	<0.0025	<0.0025		
3/11/2017				<0.0025	<0.0025
5/11/2017	<0.0025	<0.0025	<0.0025	<0.0025	
5/12/2017					<0.0025
3/20/2018	<0.0025		<0.0025		
3/21/2018		<0.0025		<0.0025	<0.0025
3/11/2019	<0.0025	<0.0025	<0.0025		
3/12/2019				<0.0025	<0.0025
5/5/2020	<0.0025	<0.0025	<0.0025		
5/6/2020				<0.0025	<0.0025
9/29/2020	<0.0025	<0.0025	<0.0025		
9/30/2020				<0.0025	<0.0025

# Time Series

Constituent: Arsenic (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	<0.0013	<0.0013	<0.0013		
2/23/2016				<0.0013	<0.0013
4/25/2016		<0.0013	<0.0013		
4/26/2016	<0.0013			<0.0013	<0.0013
6/27/2016	<0.0013	<0.0013	<0.0013		
6/28/2016				0.0014	0.0014
8/29/2016	<0.0013	<0.0013	<0.0013	0.00095 (J)	0.001 (J)
11/1/2016	<0.0013	<0.0013	<0.0013		
11/2/2016				0.0012 (J)	0.0022
1/4/2017	<0.0013	<0.0013	0.00085 (J)		
1/5/2017				0.0017	0.0023
3/10/2017	<0.0013	<0.0013 (*)	<0.0013		
3/11/2017				<0.0013 (*)	<0.0013 (*)
5/11/2017	<0.0013	<0.0013	<0.0013	0.0009 (J)	
5/12/2017					0.0015
3/20/2018	<0.0013		<0.0013		
3/21/2018		<0.0013		0.00048 (J)	0.0014
6/6/2018	<0.0013	<0.0013	<0.0013		
6/8/2018				0.0009 (J)	0.0022
11/19/2018	<0.0013	<0.0013	<0.0013	0.00075 (J)	0.0018
3/11/2019	<0.0013	<0.0013	<0.0013		
3/12/2019				0.00079 (J)	0.0012 (J)
5/28/2019	<0.0013	<0.0013	<0.0013		
5/29/2019				<0.0013	0.00099 (J)
11/18/2019	<0.0013	<0.0013	<0.0013	0.0031	
11/19/2019					0.0051
5/5/2020	<0.0013	<0.0013	<0.0013		
5/6/2020				0.0034	<0.0013
9/29/2020	<0.0013	<0.0013	<0.0013		
9/30/2020				0.00096	0.0015

# Time Series

Constituent: Barium (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	<0.056 (*)	<0.056 (*)	<0.056 (*)		
2/23/2016				<0.056 (*)	<0.056 (*)
4/25/2016		0.035	0.021		
4/26/2016	0.017			0.076	0.059
6/27/2016	0.014	0.026	0.016		
6/28/2016				0.066	0.055
8/29/2016	0.013	0.027	0.016	0.073	0.059
11/1/2016	0.016	0.023	0.018		
11/2/2016				0.076	0.069
1/4/2017	0.015	0.019	0.017		
1/5/2017				0.072	0.067
3/10/2017	0.015	0.025	0.022		
3/11/2017				0.07	0.071
5/11/2017	0.013	0.021	0.017	0.067	
5/12/2017					0.065
3/20/2018	0.013		0.018		
3/21/2018		0.021		0.06	0.061
6/6/2018	0.012	0.017	0.018		
6/8/2018				0.058	0.06
11/19/2018	0.014	0.013	0.019	0.062	0.14
3/11/2019	0.011	0.011	0.018		
3/12/2019				0.06	0.15
5/28/2019	0.013	0.016	0.021		
5/29/2019				0.065	0.16
11/18/2019	0.013	0.018	0.021	0.06	
11/19/2019					0.12
5/5/2020	0.012	0.013	0.024		
5/6/2020				0.068	0.12
9/29/2020	0.014	0.014	0.023		
9/30/2020				0.064	0.093

# Time Series

Constituent: Beryllium (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	<0.0025		<0.0025		
2/23/2016				0.0022 (J)	<0.0025
2/26/2016		<0.0025			
4/25/2016		<0.0025	<0.0025		
4/26/2016	<0.0025			0.0017 (J)	<0.0025
6/27/2016	<0.0025	<0.0025	<0.0025		
6/28/2016				0.0017 (J)	<0.0025
8/29/2016	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
11/1/2016	<0.0025	<0.0025	<0.0025		
11/2/2016				0.00087 (J)	<0.0025
1/4/2017	<0.0025	<0.0025	<0.0025		
1/5/2017				0.00039 (J)	<0.0025
3/10/2017	<0.0025	<0.0025	<0.0025		
3/11/2017				0.0014 (J)	<0.0025
5/11/2017	<0.0025	<0.0025	<0.0025	0.00093 (J)	
5/12/2017					<0.0025
3/20/2018	<0.0025		<0.0025		
3/21/2018		<0.0025		0.0014 (J)	<0.0025
6/6/2018	<0.0025	<0.0025	<0.0025		
6/8/2018				0.0014 (J)	<0.0025
11/19/2018	<0.0025	<0.0025	<0.0025	0.0016 (J)	<0.0025
3/11/2019	<0.0025	<0.0025	<0.0025		
3/12/2019				0.0012 (J)	<0.0025
11/18/2019	<0.0025	<0.0025	<0.0025	0.00098 (J)	
11/19/2019					0.00022 (J)
5/5/2020	4.3E-05 (J)	5.7E-05 (J)	0.00011 (J)		
5/6/2020				0.00049 (J)	0.0002 (J)
9/29/2020	<0.0025	<0.0025	<0.0025		
9/30/2020				0.00089	<0.0025

# Time Series

Constituent: Boron (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	0.14 (J)	<0.05	<0.05		
2/23/2016				8.6	2.3
4/25/2016		0.022 (J)	<0.05		
4/26/2016	0.27			8.8	2.4
6/27/2016	0.083	0.032 (J)	<0.05		
6/28/2016				7.8	2.6
8/29/2016	<0.05 (*)	<0.05 (*)	<0.05	9.8	2.6
11/1/2016	0.1	<0.05	<0.05		
11/2/2016				10	2.8
1/4/2017	0.062	<0.05	<0.05		
1/5/2017				8.1	2.5
3/10/2017	0.06	0.032 (J)	<0.05		
3/11/2017				10	3.1
5/11/2017	0.33	0.23	0.18	9.4	
5/12/2017					2.7
10/12/2017	0.082	<0.05	<0.05	8.5	2.9
3/20/2018	0.072		<0.05		
3/21/2018		<0.05		8.6	3
6/6/2018	0.077	0.027 (J)	<0.05		
6/8/2018				8.4	3
11/19/2018	0.071	0.045 (J)	<0.05	9.5	3.5
3/11/2019	<0.05	<0.05	<0.05		
3/12/2019				9.7	3
5/28/2019	0.024 (J)	<0.05	<0.05		
5/29/2019				9	3.2
11/18/2019	0.075	0.036 (V)	0.0094 (IV)	9 (J3)	
11/19/2019					4.3 (J3)
5/5/2020	0.11	0.041	0.0073 (J)		
5/6/2020				7.7	3.6
9/29/2020	0.086	0.04	<0.05		
9/30/2020				8.2	3.1

# Time Series

Constituent: Cadmium (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	<0.0025	<0.0025	<0.0025		
2/23/2016				<0.0025	<0.0025
4/25/2016		<0.0025	<0.0025		
4/26/2016	<0.0025			<0.0025	<0.0025
6/27/2016	<0.0025	<0.0025	<0.0025		
6/28/2016				<0.0025	<0.0025
8/29/2016	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
11/1/2016	<0.0025	<0.0025	<0.0025		
11/2/2016				<0.0025	<0.0025
1/4/2017	<0.0025	<0.0025	<0.0025		
1/5/2017				<0.0025	<0.0025
3/10/2017	<0.0025	<0.0025	<0.0025		
3/11/2017				<0.0025	<0.0025
5/11/2017	<0.0025	<0.0025	<0.0025	<0.0025	
5/12/2017					<0.0025
3/20/2018	<0.0025		<0.0025		
3/21/2018		<0.0025		<0.0025	<0.0025
3/11/2019	<0.0025	<0.0025	<0.0025		
3/12/2019				<0.0025	<0.0025
5/5/2020	<0.0025	<0.0025	<0.0025		
5/6/2020				<0.0025	<0.0025
9/29/2020	<0.0025	<0.0025	<0.0025		
9/30/2020				<0.0025	<0.0025

# Time Series

Constituent: Calcium (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	23	12	1.9		
2/23/2016				450	230
4/25/2016		11	1.8		
4/26/2016	33			440	220
6/27/2016	29	7.7	1.7		
6/28/2016				400	180
8/29/2016	28	48	1.7	220	190
11/1/2016	36	49	1.9		
11/2/2016				350	200
1/4/2017	36	44	1.8		
1/5/2017				240	190
3/10/2017	37	46	1.9		
3/11/2017				390	240
5/11/2017	31	43	1.7	330	
5/12/2017					210
10/12/2017	32	45	1.9	280	190
3/20/2018	34		1.9		
3/21/2018		45		290	200
6/6/2018	30	32	1.8		
6/8/2018				290	200
11/19/2018	38	20	1.8	240	380
3/11/2019	31	16	1.9		
3/12/2019				260	430
5/28/2019	37	35	2.1		
5/29/2019				250	440
11/18/2019	30	44	1.9	240	
11/19/2019					360
5/5/2020	31	13	2.3		
5/6/2020				180	290
9/29/2020	41	9.6	2.6		
9/30/2020				220	270

# Time Series

Constituent: Chloride (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	140	15	11		
2/23/2016				3500	1500
4/25/2016		18	10		
4/26/2016	190			4200	1600
6/27/2016	170	17	11		
6/28/2016				4000	1600
8/29/2016	180	16	11	3300	1600
11/1/2016	230	11	11		
11/2/2016				3600	1700
1/4/2017	220	11	11		
1/5/2017				2900	1400
3/10/2017	210	14	11		
3/11/2017				3500	1500
5/11/2017	200	11	12	3600	
5/12/2017					1600
10/12/2017	190	12	12	3000	1400
3/20/2018	190		11		
3/21/2018		9.3		2900	1300
6/6/2018	190	13	11		
6/8/2018				2900	1400
11/19/2018	210	13	19.9 (D)	3200	3300
3/11/2019	190	12	13		
3/12/2019				2900	3300
5/28/2019	190	13	13		
5/29/2019				2800	3400
11/18/2019	210	12	14	3000	
11/19/2019					3400
5/5/2020	200	13	15		
5/6/2020				2500	2600
9/29/2020	200	14	16		
9/30/2020				2400	1900



# Time Series

Constituent: Chromium (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	0.012 (J)	0.0066 (JV)	0.0074 (J)		
2/23/2016				<0.0025	<0.0025
4/25/2016		0.0012 (J)	0.0033		
4/26/2016	<0.0025			<0.0025	<0.0025
6/27/2016	<0.0025	<0.0025	0.0021 (J)		
6/28/2016				<0.0025	<0.0025
8/29/2016	<0.0025	<0.0025	0.0049	<0.0025	<0.0025
11/1/2016	<0.0025	0.0018 (J)	0.0026		
11/2/2016				<0.0025	<0.0025
1/4/2017	<0.0025	<0.0025 (*)	<0.0025 (*)		
1/5/2017				<0.0025	<0.0025 (*)
3/10/2017	<0.0025	0.0033	0.003		
3/11/2017				<0.0025	0.0025
5/11/2017	<0.0025	0.0024 (J)	<0.0025	<0.0025	
5/12/2017					0.0011 (J)
3/20/2018	<0.0025		0.0024 (J)		
3/21/2018		0.0032		<0.0025	0.0013 (J)
6/6/2018	<0.0025	0.0029	0.0026		
6/8/2018				<0.0025	0.0012 (J)
11/19/2018	<0.0025	0.0019 (J)	0.0024 (J)	<0.0025	0.0016 (J)
3/11/2019	<0.0025	0.0018 (J)	0.002 (J)		
3/12/2019				<0.0025	0.0035
5/28/2019	<0.0025	0.002 (J)	<0.0025		
5/29/2019				<0.0025	0.0012 (J)
11/18/2019	<0.0025	0.0024 (I)	<0.0025	<0.0025	
11/19/2019					0.0016 (I)
5/5/2020	0.0005	0.0016	0.00064		
5/6/2020				<0.0025	<0.0025
9/29/2020	<0.0025	<0.0025	<0.0025		
9/30/2020				<0.0025	0.0034

# Time Series

Constituent: Cobalt (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	<0.0025	<0.0025	<0.0025		
2/23/2016				<0.0025	<0.0025
4/25/2016		<0.0025	<0.0025		
4/26/2016	<0.0025			<0.0025	<0.0025
6/27/2016	<0.0025	<0.0025	<0.0025		
6/28/2016				<0.0025	<0.0025
8/29/2016	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
11/1/2016	<0.0025	<0.0025	<0.0025		
11/2/2016				<0.0025	<0.0025
1/4/2017	<0.0025	<0.0025	<0.0025		
1/5/2017				<0.0025	<0.0025
3/10/2017	<0.0025	<0.0025	<0.0025		
3/11/2017				<0.0025	<0.0025
5/11/2017	<0.0025	<0.0025	<0.0025	<0.0025	
5/12/2017					<0.0025
3/20/2018	<0.0025		<0.0025		
3/21/2018		<0.0025		<0.0025	<0.0025
6/6/2018	<0.0025	<0.0025	<0.0025		
6/8/2018				<0.0025	<0.0025
11/19/2018	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
3/11/2019	<0.0025	<0.0025	<0.0025		
3/12/2019				<0.0025	<0.0025
5/5/2020	<0.0025	<0.0025	<0.0025		
5/6/2020				<0.0025	0.00029 (J)
9/29/2020	<0.0025	<0.0025	<0.0025		
9/30/2020				<0.0025	<0.0025

# Time Series

Constituent: Combined Radium 226 + 228 (pCi/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	4.64	3.71	1.96		
2/23/2016				32.3	25.8
4/25/2016		3.7	1.71		
4/26/2016	2.65			39.3	25.4
6/27/2016	2.49	3.04	1		
6/28/2016				40.9	27.5
8/29/2016	2.45	3.2	1.69	18.9	26.7
11/1/2016	2.59	1.75	1.83		
11/2/2016				32	25.4
1/4/2017	2.69	1.79	1.75		
1/5/2017				25.1	27.4
3/10/2017	1.84	1.78	1.5		
3/11/2017				28.8	24.4
5/11/2017	2.12	1.14	1.34	25.5	
5/12/2017					20.7
3/20/2018	1.81		1.82		
3/21/2018		1.32		24.5	19.3
6/6/2018	2.32	1.32	1.19		
6/8/2018				26.9	21.6
11/19/2018	2.37	0.763	2.18	27.4	53.5
3/11/2019	1.93	0.777	1.24		
3/12/2019				25.9	46.3
5/28/2019	-0.0564 (U)	1.16	1.13		
5/29/2019				24.7	49.7
11/18/2019	2.25	1.31	1.52	24.8	
11/19/2019					42
5/5/2020	1.87	0.805	1.42		
5/6/2020				21.8	33.8
9/29/2020	2.63	1.73	1.32		
9/30/2020				26.4	29.1

# Time Series

Constituent: Fluoride (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	0.09 (J)	0.06 (J)	0.04 (J)		
2/23/2016				0.085 (J)	0.047 (J)
4/25/2016		0.04 (J)	<0.1		
4/26/2016	0.08 (J)			0.05 (J)	0.04 (J)
6/27/2016	0.08 (J)	0.04 (J)	<0.1		
6/28/2016				0.05 (J)	<0.1
8/29/2016	0.09 (J)	0.16	0.04 (J)	<0.1	0.04 (J)
11/1/2016	0.08 (J)	0.17	<0.1		
11/2/2016				<0.1	<0.1
1/4/2017	0.1	0.23	<0.1		
1/5/2017				<0.1	<0.1
3/10/2017	0.1	0.21	<0.1		
3/11/2017				0.04 (J)	<0.1
5/11/2017	0.1	0.23	<0.1	0.04 (J)	
5/12/2017					0.04 (J)
10/12/2017	0.12	0.27	<0.1	0.04	<0.1
3/20/2018	0.12		<0.1		
3/21/2018		0.28		0.05 (J)	<0.1
6/6/2018	0.12	0.19	0.04 (J)		
6/8/2018				0.05 (J)	<0.1
11/19/2018	0.13	0.12	0.04 (J)	0.04 (J)	<0.1
3/11/2019	0.12	0.08 (J)	0.04 (J)		
3/12/2019				0.05 (J)	<0.1
5/28/2019	0.13	0.13	0.04 (J)		
5/29/2019				0.05 (J)	<0.1
11/18/2019	0.14	0.17	<0.1	0.05 (I)	
11/19/2019					<0.1
5/5/2020	0.15 (V)	0.09 (J)	0.05 (J)		
5/6/2020				<0.1	<0.1
9/29/2020	0.15	0.06	<0.1		
9/30/2020				<0.1	<0.1

# Time Series

Constituent: Lead (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	<0.0013	<0.0013	<0.0013		
2/23/2016				<0.0013	<0.0013
4/25/2016		<0.0013	<0.0013		
4/26/2016	<0.0013			<0.0013	<0.0013
6/27/2016	<0.0013	<0.0013	<0.0013		
6/28/2016				<0.0013	<0.0013
8/29/2016	<0.0013	<0.0013	0.00039 (J)	<0.0013	<0.0013
11/1/2016	<0.0013	<0.0013	<0.0013		
11/2/2016				<0.0013	<0.0013
1/4/2017	<0.0013	<0.0013	0.00039 (J)		
1/5/2017				<0.0013	<0.0013
3/10/2017	<0.0013	<0.0013	<0.0013		
3/11/2017				<0.0013	<0.0013
5/11/2017	<0.0013	<0.0013	<0.0013	<0.0013	
5/12/2017					<0.0013
3/20/2018	<0.0013		<0.0013		
3/21/2018		<0.0013		<0.0013	<0.0013
3/11/2019	<0.0013	<0.0013	<0.0013		
3/12/2019				<0.0013	<0.0013
5/28/2019	<0.0013	<0.0013	<0.0013		
5/29/2019				<0.0013	<0.0013
11/18/2019	<0.0013	<0.0013	<0.0013	<0.0013	
11/19/2019					<0.0013
5/5/2020	<0.0013	<0.0013	<0.0013		
5/6/2020				<0.0013	<0.0013
9/29/2020	<0.0013	<0.0013	<0.0013		
9/30/2020				<0.0013	<0.0013

# Time Series

Constituent: Lithium (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	<0.005	<0.005	<0.005		
2/23/2016				0.029	<0.005
4/25/2016		<0.005	0.013		
4/26/2016	0.025			0.019 (J)	<0.005
6/27/2016	0.0085	<0.005	0.01		
6/28/2016				0.02	<0.005
8/29/2016	0.01	<0.005	0.013	<0.005	<0.005
11/1/2016	0.011	0.0087	0.013		
11/2/2016				0.013	<0.005
1/4/2017	0.012	0.0079	0.012		
1/5/2017				0.0047 (J)	<0.005
3/10/2017	0.011	0.0049 (J)	0.013		
3/11/2017				0.018	<0.005
5/11/2017	0.0098	0.0073	0.0096	0.011	
5/12/2017					<0.005
3/20/2018	0.016		0.016		
3/21/2018		0.012		0.019	0.0023 (J)
6/6/2018	0.011	0.0051	0.011		
6/8/2018				0.014	0.0018 (J)
11/19/2018	0.011	0.0028 (J)	0.011	0.024	0.0047 (J)
3/11/2019	0.014	0.0024 (J)	0.013		
3/12/2019				0.017	0.002 (J)
5/28/2019	0.013	0.0012 (J)	0.011		
5/29/2019				0.012	0.002 (J)
11/18/2019	0.015	0.0032	0.011	0.028 (I)	
11/19/2019					<0.005
5/5/2020	0.014	0.0019	0.013		
5/6/2020				0.0085	0.0019
9/29/2020	0.017	<0.005	0.011		
9/30/2020				0.01	<0.005

# Time Series

Constituent: Mercury (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	<0.0002	<0.0002	<0.0002		
2/23/2016				<0.0002 (*)	<0.0002
4/25/2016		<0.0002	<0.0002		
4/26/2016	<0.0002			<0.0002	<0.0002
6/27/2016	<0.0002	<0.0002	7.1E-05 (J)		
6/28/2016				<0.0002	<0.0002
8/29/2016	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
11/1/2016	<0.0002	<0.0002	<0.0002		
11/2/2016				<0.0002	<0.0002
1/4/2017	<0.0002	<0.0002	<0.0002		
1/5/2017				<0.0002	<0.0002
3/10/2017	<0.0002	<0.0002	<0.0002		
3/11/2017				<0.0002	<0.0002
5/11/2017	<0.0002	<0.0002	<0.0002	<0.0002	
5/12/2017					<0.0002
3/20/2018	<0.0002		<0.0002		
3/21/2018		<0.0002		<0.0002	<0.0002
3/11/2019	<0.0002	<0.0002	<0.0002		
3/12/2019				<0.0002	<0.0002
5/5/2020	<0.0002	<0.0002	<0.0002		
5/6/2020				<0.0002	<0.0002
9/29/2020	<0.0002	<0.0002	<0.0002		
9/30/2020				<0.0002	<0.0002

# Time Series

Constituent: Molybdenum (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	<0.015	<0.015	<0.015		
2/23/2016				0.0011 (J)	0.0042 (J)
4/25/2016		<0.015	<0.015		
4/26/2016	<0.015			<0.015	<0.015
6/27/2016	<0.015	<0.015	<0.015		
6/28/2016				<0.015	0.0061 (J)
8/29/2016	<0.015	0.0009 (J)	<0.015	<0.015	0.005 (J)
11/1/2016	<0.015	<0.015	<0.015		
11/2/2016				<0.015	0.0066 (J)
1/4/2017	<0.015	0.0011 (J)	<0.015		
1/5/2017				<0.015	0.0087 (J)
3/10/2017	<0.015	<0.015 (*)	<0.015		
3/11/2017				<0.015 (*)	<0.015 (*)
5/11/2017	<0.015	<0.015	<0.015	<0.015	
5/12/2017					<0.015 (*)
3/20/2018	<0.015		<0.015		
3/21/2018		<0.015		<0.015	0.0058 (J)
6/6/2018	<0.015	<0.015	<0.015		
6/8/2018				<0.015	0.0067 (J)
11/19/2018	<0.015	<0.015	<0.015	<0.015	<0.015
3/11/2019	<0.015	<0.015	<0.015		
3/12/2019				<0.015	<0.015
5/28/2019	<0.015	<0.015	<0.015		
5/29/2019				<0.015	0.0033 (J)
11/18/2019	<0.015	<0.015	<0.015	<0.015	
11/19/2019					0.0068 (I)
5/5/2020	<0.015	<0.015	<0.015		
5/6/2020				<0.015	0.012
9/29/2020	<0.015	<0.015	<0.015		
9/30/2020				<0.015	0.0061



# Time Series

Constituent: pH (SU) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	6.19 (B01)	6.11 (B01)	5.09 (B01)		
2/23/2016				5.03 (B01)	6.32 (B01)
4/25/2016		5.65 (B02)	5 (B02)		
4/26/2016	5.99 (B02)			4.68 (B02)	6.36 (B02)
6/27/2016	6.04 (B03)	5.35 (B03)	4.94 (B03)		
6/28/2016				4.82 (B03)	6.09 (B03)
8/29/2016	6.01 (B04)	7.06 (B04)	5.17 (B04)	5.94 (B04)	6.27 (B04)
11/1/2016	6.03 (B05)	6.65 (B05)	4.91 (B05)		
11/2/2016				5.2 (B05)	6.09 (B05)
1/4/2017	6.1 (B06)	6.88 (B06)	4.99 (B06)		
1/5/2017				5.2 (B06)	6.18 (B06)
3/10/2017	6.1 (B07)	6.59 (B07)	5.02 (B07)		
3/11/2017				5.05 (B07)	6.34 (B07)
5/11/2017	5.95 (B08)	6.7 (B08)	4.76 (B08)	4.96 (B08)	
5/12/2017					6.09 (B08)
10/12/2017	5.9	6.66	4.74	5.37	6.13
6/6/2018	6.04	6.47	4.96		
6/8/2018				5.25	6.31
11/19/2018	6.11	6.09	4.95	5.26	6.15
3/11/2019	6.15	6.03	4.97		
3/12/2019				5.23	6.14
5/28/2019	6.62	6.29	4.73		
5/29/2019				5.38	6.15
5/5/2020	6.09	5.91	5.04		
5/6/2020				5.61	6.41
9/29/2020	6.08	5.73	4.91		
9/30/2020				5.57	6.43

# Time Series

Constituent: Selenium (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	<0.0013	<0.0013	<0.0013		
2/23/2016				<0.0013	<0.0013
4/25/2016		0.00038 (J)	<0.0013		
4/26/2016	<0.0013			<0.0013	<0.0013
6/27/2016	<0.0013	<0.0013	<0.0013		
6/28/2016				<0.0013 (*)	<0.0013 (*)
8/29/2016	<0.0013	<0.0013	<0.0013	0.00027 (J)	0.0003 (J)
11/1/2016	<0.0013	<0.0013	<0.0013		
11/2/2016				<0.0013	<0.0013
1/4/2017	<0.0013	<0.0013	<0.0013		
1/5/2017				0.0012 (J)	0.00028 (J)
3/10/2017	<0.0013	<0.0013 (*)	<0.0013		
3/11/2017				<0.0013 (*)	<0.0013
5/11/2017	<0.0013	<0.0013	<0.0013	<0.0013	
5/12/2017					<0.0013
3/20/2018	<0.0013		0.00069 (J)		
3/21/2018		<0.0013		0.00037 (J)	0.00062 (J)
6/6/2018	<0.0013	<0.0013	0.0003 (J)		
6/8/2018				0.00025 (J)	0.00028 (J)
11/19/2018	<0.0013	<0.0013	<0.0013	<0.0013	<0.0013
3/11/2019	<0.0013	<0.0013	<0.0013		
3/12/2019				<0.0013	<0.0013
5/5/2020	<0.0013	<0.0013	<0.0013		
5/6/2020				<0.0013	<0.0013
9/29/2020	<0.0013	<0.0013	<0.0013		
9/30/2020				<0.0013	<0.0013

# Time Series

Constituent: Sulfate (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	<5	6.3	<5		
2/23/2016				480	320
4/25/2016		6.1	1.4 (J)		
4/26/2016	<5			780	570
6/27/2016	1.6 (J)	6.6	<5		
6/28/2016				680	580
8/29/2016	<5	4.5 (J)	<5	470 (J)	630
11/1/2016	<5	<5	<5		
11/2/2016				530	570
1/4/2017	<5	<5 (*)	<5 (*)		
1/5/2017				490	640
3/10/2017	<5	2.3 (J)	<5		
3/11/2017				660	710
5/11/2017	<5	<5	<5	570	
5/12/2017					600
10/12/2017	<5	<5	<5	520	670
3/20/2018	1.8 (J)		<5		
3/21/2018		<5		530	720
6/6/2018	2.3 (J)	4.8 (J)	<5		
6/8/2018				560	750
11/19/2018	2.2 (J)	4.4 (J)	7.473 (D)	520	910
3/11/2019	1.5 (J)	5.2	<5		
3/12/2019				510	870
5/28/2019	3 (J)	4.3 (J)	<5		
5/29/2019				460	870
11/18/2019	<5	2.8 (I)	<5	350	
11/19/2019					650
5/5/2020	<5	4.4 (J)	<5		
5/6/2020				320	550
9/29/2020	3.3	4.8	<5		
9/30/2020				430	630

# Time Series

Constituent: Thallium (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

Plant Smith Client: Geosyntec Data: Plant Smith CCR

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	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	<0.0005	<0.0005	<0.0005		
2/23/2016				<0.0005	<0.0005
4/25/2016		<0.0005	<0.0005		
4/26/2016	<0.0005			<0.0005	<0.0005
6/27/2016	<0.0005	<0.0005	<0.0005		
6/28/2016				<0.0005	<0.0005
8/29/2016	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
11/1/2016	<0.0005	<0.0005	<0.0005		
11/2/2016				<0.0005	<0.0005
1/4/2017	<0.0005	<0.0005	<0.0005		
1/5/2017				<0.0005	<0.0005
3/10/2017	<0.0005	<0.0005	<0.0005		
3/11/2017				<0.0005	<0.0005
5/11/2017	<0.0005	<0.0005	<0.0005	<0.0005	
5/12/2017					<0.0005
3/20/2018	<0.0005		<0.0005		
3/21/2018		<0.0005		<0.0005	<0.0005
3/11/2019	<0.0005	<0.0005	<0.0005		
3/12/2019				<0.0005	<0.0005
5/5/2020	<0.0005	<0.0005	<0.0005		
5/6/2020				<0.0005	<0.0005
9/29/2020	<0.0005	<0.0005	<0.0005		
9/30/2020				<0.0005	<0.0005

# Time Series

Constituent: T Total Dissolved Solids (mg/L) Analysis Run 12/14/2020 2:27 PM View: Descriptive

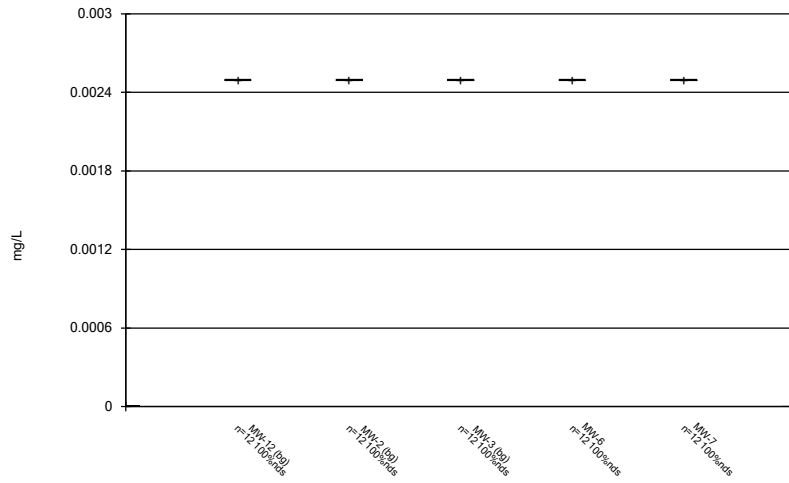
Plant Smith Client: Geosyntec Data: Plant Smith CCR

	MW-12 (bg)	MW-2 (bg)	MW-3 (bg)	MW-6	MW-7
2/22/2016	410	74	46		
2/23/2016				7600	3700
5/11/2016	410	200	42	7500	3700
6/27/2016	4200 (o)	42	24		
6/28/2016				7600	3700
8/29/2016	490	200	42	5100	3300
11/1/2016	540	220	64		
11/2/2016				6500	3800
1/4/2017	520	140	44		
1/5/2017				5500	3500
3/10/2017	490	160	16		
3/11/2017				7000	3500
5/11/2017	490	190	42	6000	
5/12/2017					3300
10/12/2017	470	150	30	5500	3000
3/20/2018	510		12		
3/21/2018		150		5400	3400
6/6/2018	460	160	46		
6/8/2018				6100	3200
11/19/2018	490	88 (D)	22	5500	6500
3/11/2019	440	72	12		
3/12/2019				5400	6800
5/28/2019	540	140	110		
5/29/2019				5800	8600
11/18/2019	560	170	52	6000	
11/19/2019					8200
5/5/2020	430	54	34		
5/6/2020				5000	6100
9/29/2020	580	40	36		
9/30/2020				5600	4300

# Box Plots

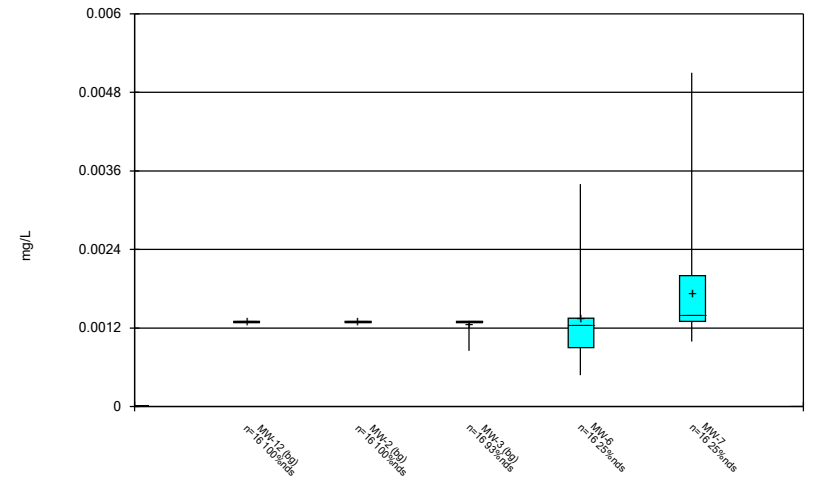
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### Box & Whiskers Plot



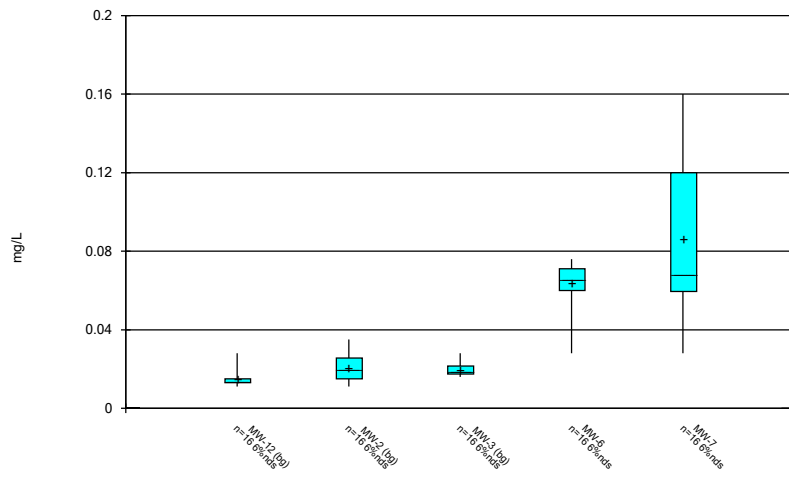
Constituent: Antimony Analysis Run 12/14/2020 2:27 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Box & Whiskers Plot



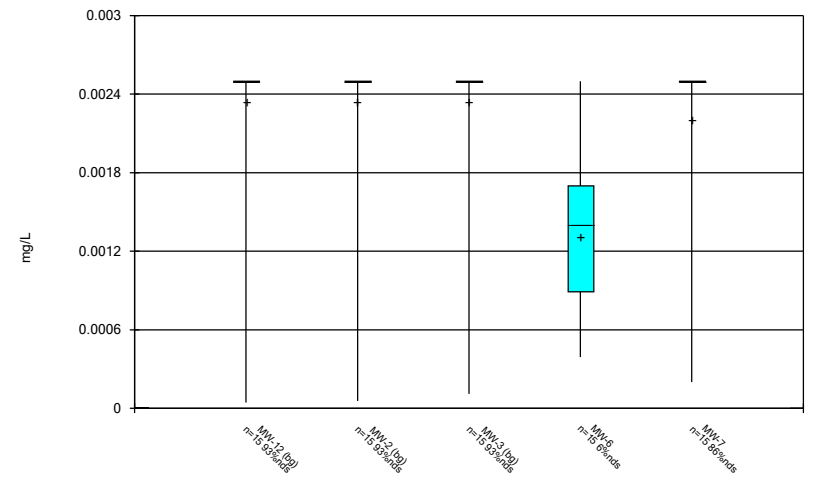
Constituent: Arsenic Analysis Run 12/14/2020 2:27 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Box & Whiskers Plot



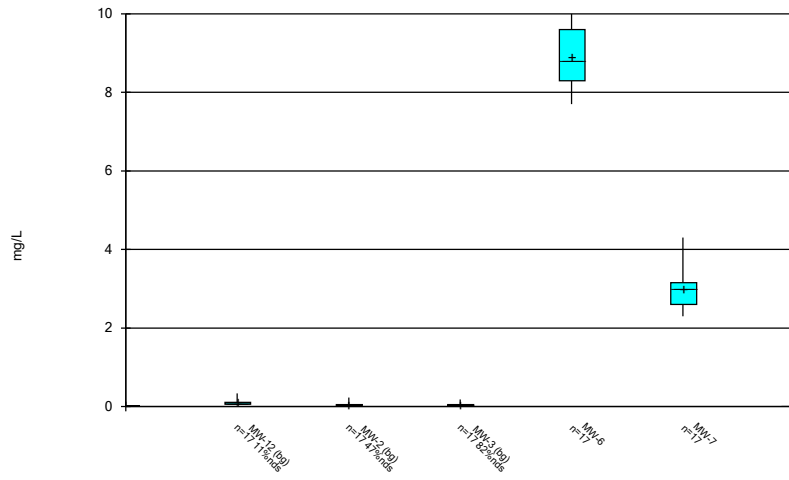
Constituent: Barium Analysis Run 12/14/2020 2:27 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Box & Whiskers Plot



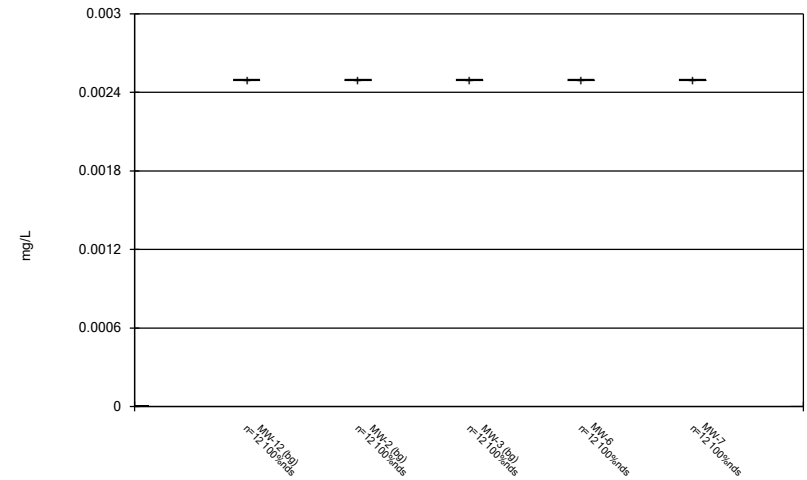
Constituent: Beryllium Analysis Run 12/14/2020 2:27 PM View: Descriptive  
Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



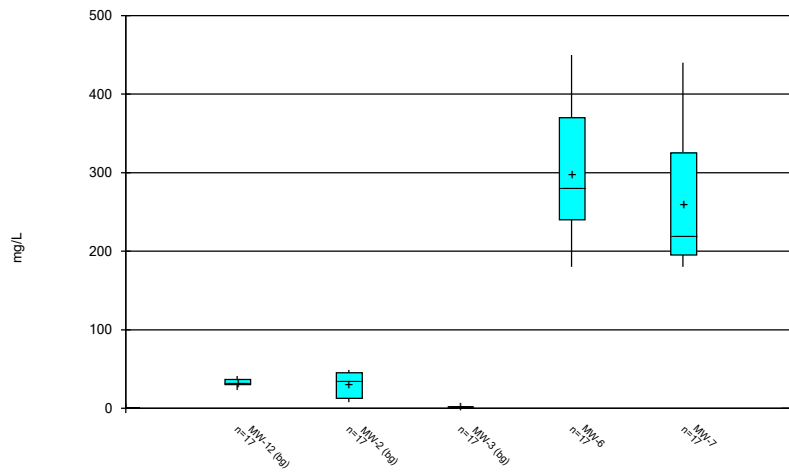
Constituent: Boron Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



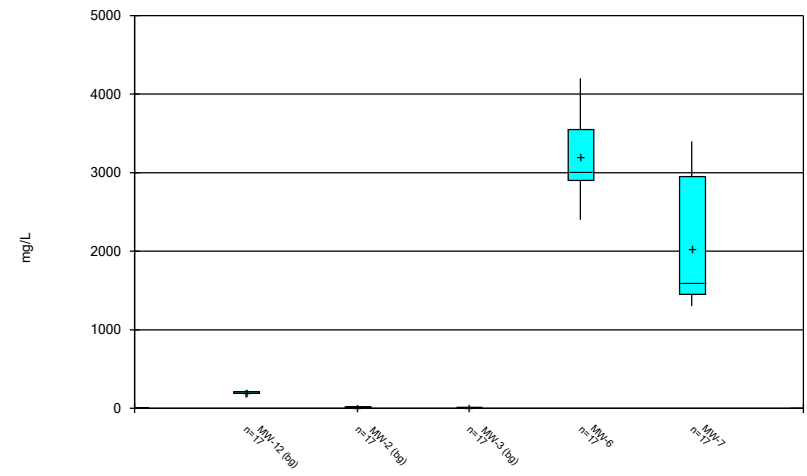
Constituent: Cadmium Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



Constituent: Calcium Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

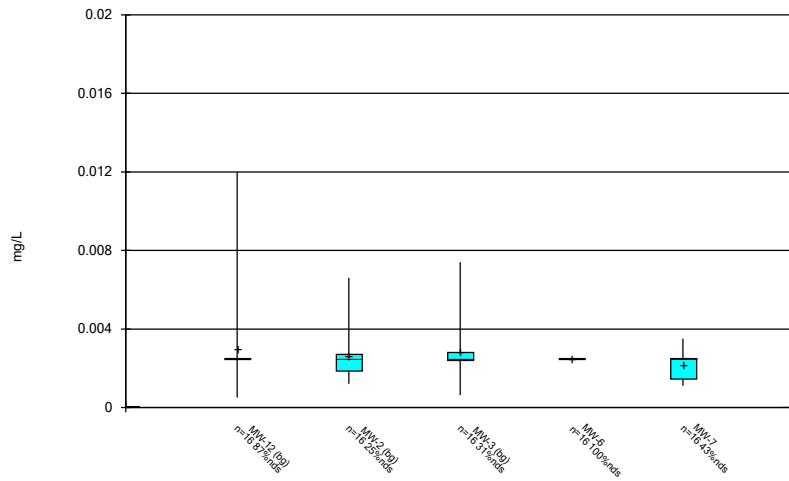
Box & Whiskers Plot



Constituent: Chloride Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

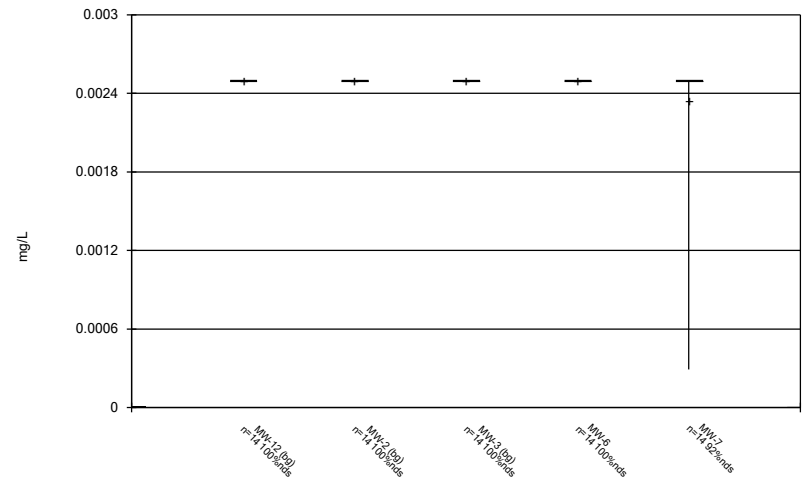


Box & Whiskers Plot



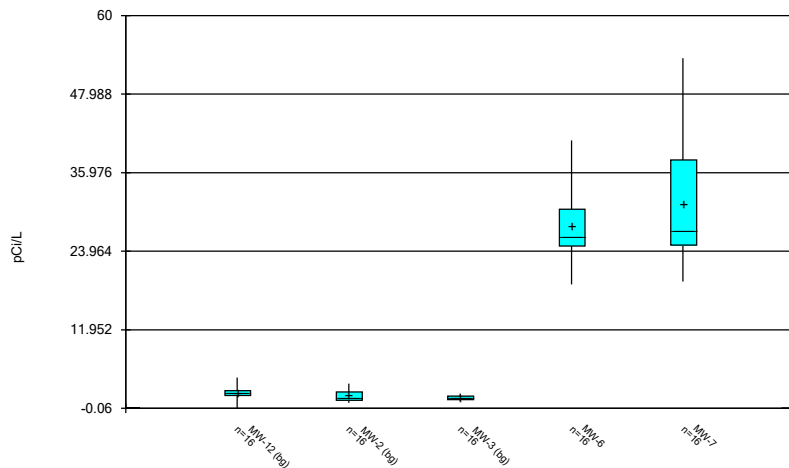
Constituent: Chromium Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



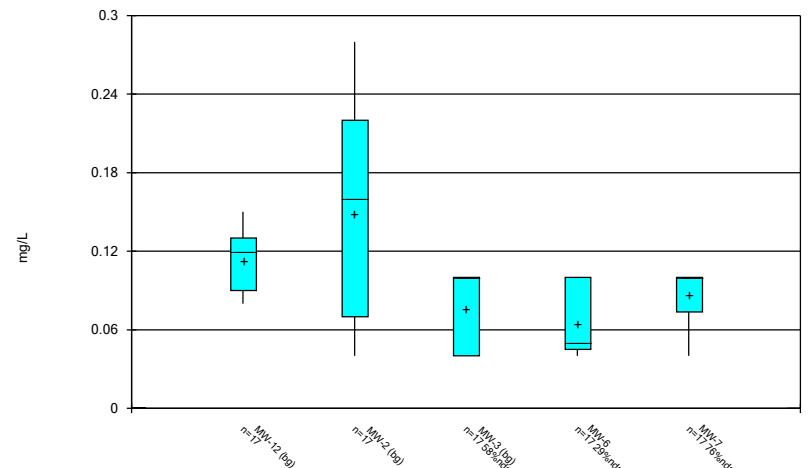
Constituent: Cobalt Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



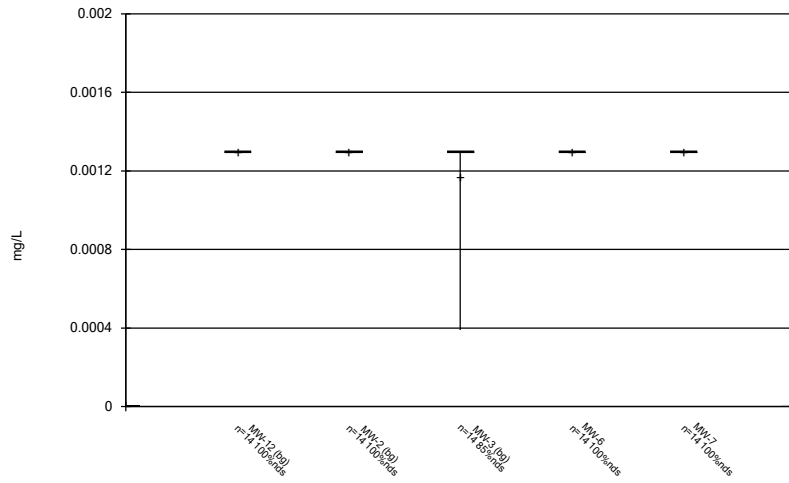
Constituent: Combined Radium 226 + 228 Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



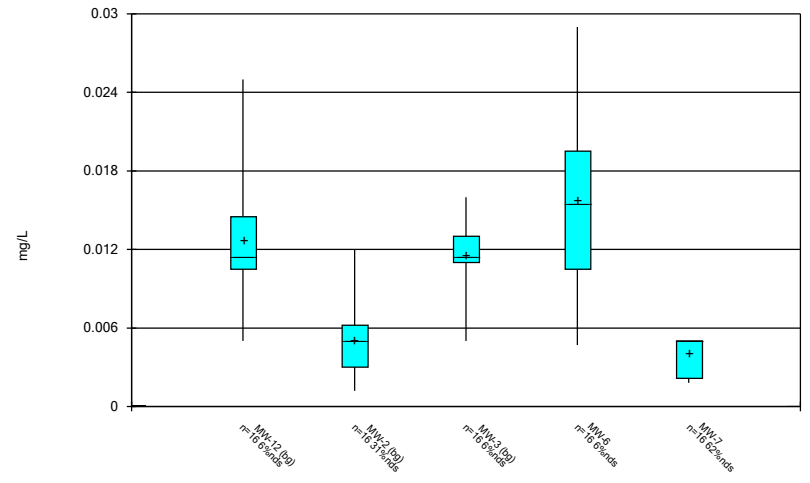
Constituent: Fluoride Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



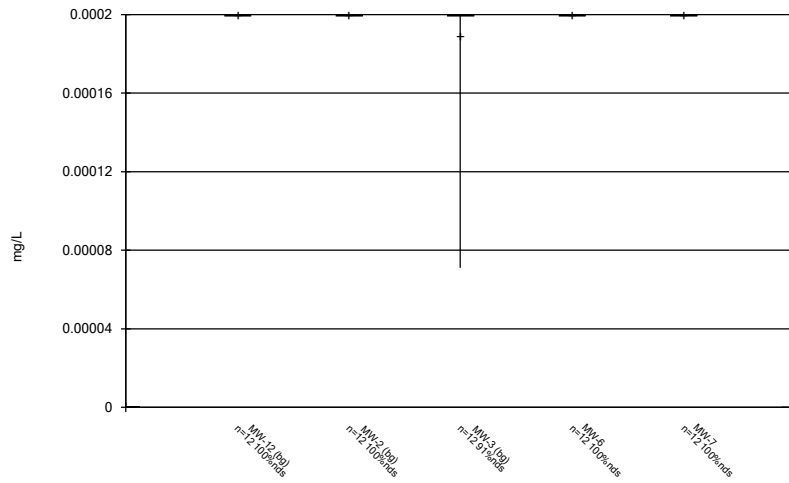
Constituent: Lead Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



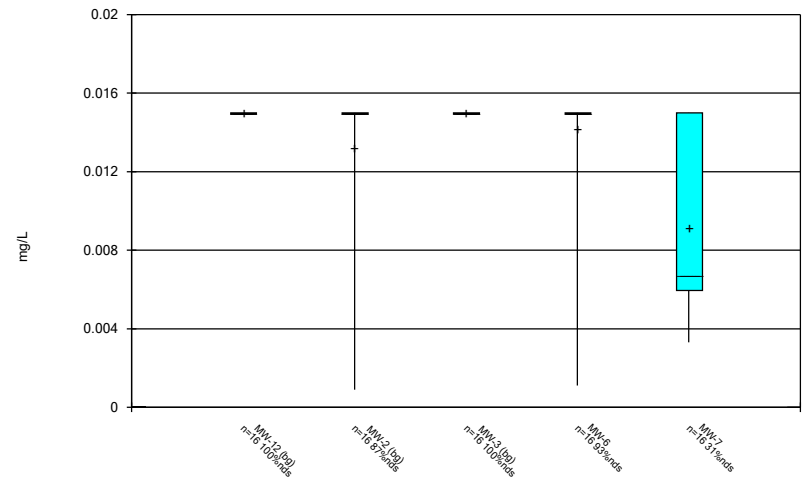
Constituent: Lithium Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



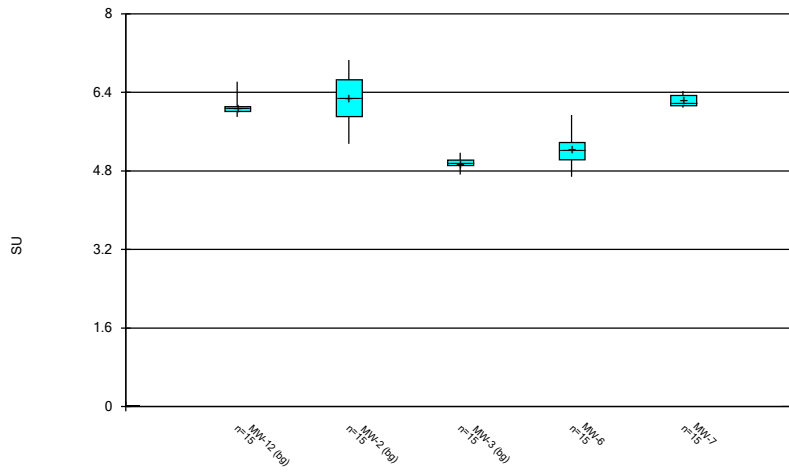
Constituent: Mercury Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



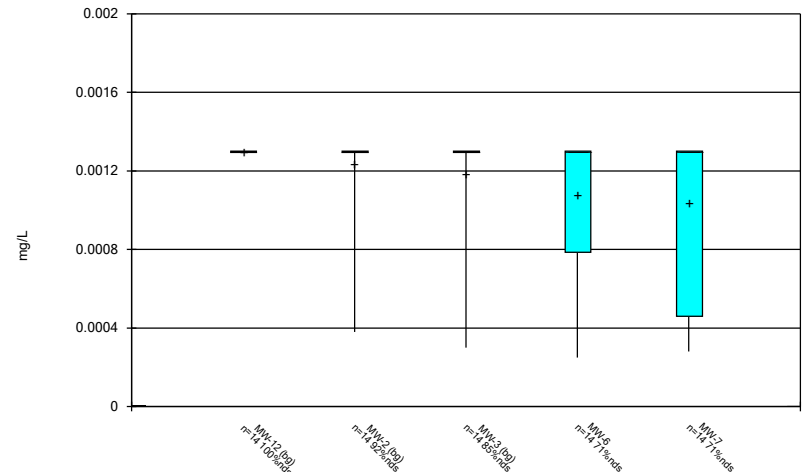
Constituent: Molybdenum Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



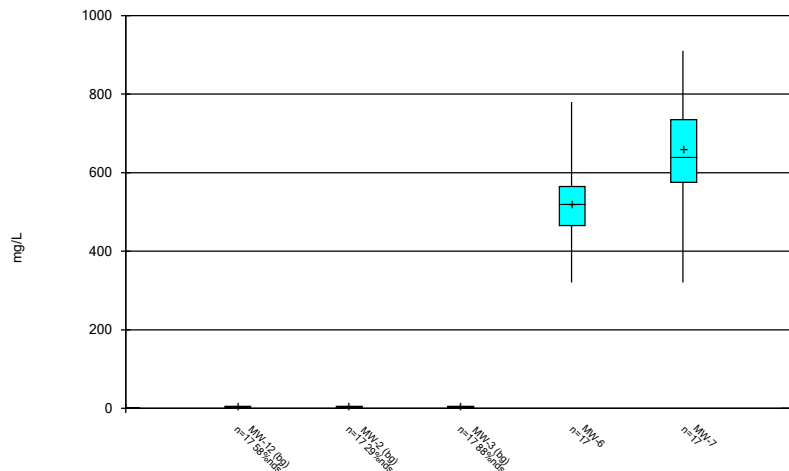
Constituent: pH Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



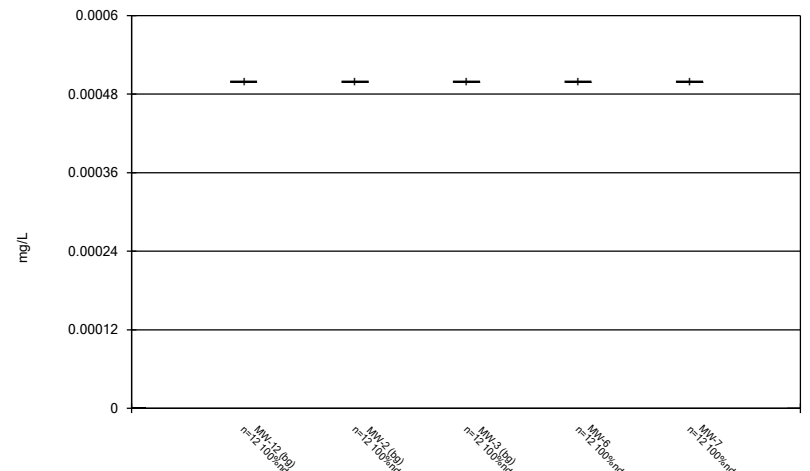
Constituent: Selenium Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



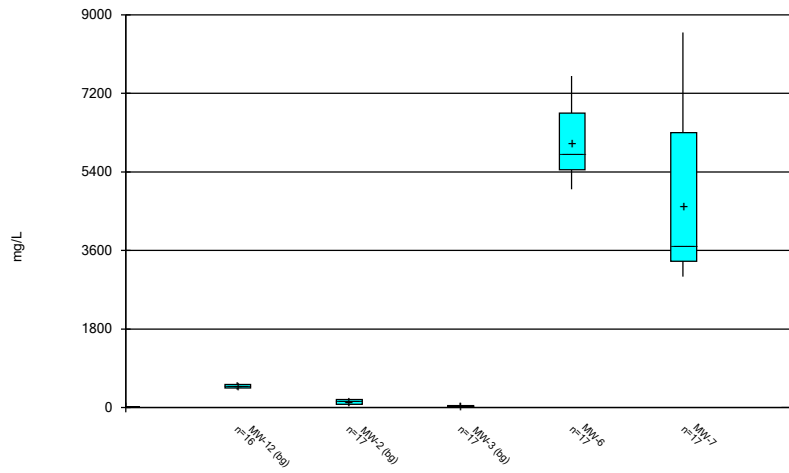
Constituent: Sulfate Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

Box & Whiskers Plot



Constituent: Thallium Analysis Run 12/14/2020 2:27 PM View: Descriptive  
 Plant Smith Client: Geosyntec Data: Plant Smith CCR

### Box & Whiskers Plot



Constituent: Total Dissolved Solids    Analysis Run 12/14/2020 2:27 PM    View: Descriptive  
Plant Smith    Client: Geosyntec    Data: Plant Smith CCR